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August 25, 2014

VIA ELECTRONIC MAIL

Burl W. Haar
Executive Secretary
Minnesota Public Utilities Commission
121 Seventh Place East, Suite 350
St. Paul, MN 55101

COMPLIANCE FILING

Re: In the Matter of the Application of Minnesota Energy Resources Corporation for Authority to Increase Rates for Natural Gas Service in Minnesota
MPUC Docket No. G-011/GR-13-617
OAH Docket No. 8-2500-31126

Dear Dr. Haar:

On behalf of Minnesota Energy Resources Corporation ("MERC"), enclosed for filing in the above matter please find MERC's compliance filing in response to the Administrative Law Judge's ("ALJ") Report, dated August 12, 2014, and the Notice of Schedule and Request for MERC to File Schedules Reflecting the ALJ's Recommendation dated August 13, 2014. In its Notice of Schedule for Filing Exceptions and Request for MERC to File Schedules Reflecting the ALJ's Recommendation, the Commission requested MERC file a revised rate base, income statement, and revenue requirement summary, a schedule of the class revenue allocations and all billing determinants, and bridge schedules, that reflect the test year revenue requirement and rate design recommended by the ALJ.

In accordance with the Commission's Notice and the ALJ Report, MERC provides the following Attachments:

Attachment A: Revised Financial Schedules (including rate base, income statement, and revenue requirement summary). The adjustments made to the Financial Schedules (since MERC's post-hearing position) include the following:

Rate Base:

- Reduce rate base by \$6,987,400; \$11,281,942 for Regulatory Assets and Liabilities adjustment and \$4,294,542 for corresponding deferred tax adjustment.

Income Statement:

- Reduce post-retirement expense by \$140,720.

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- Reduce pension expense by \$668,392 based on five year average discount rate.
- Reduce O&M expense by \$322,226 for Integrys Customer Experience (“ICE”) expense.
- Increase test year uncollectible expense by \$276,524.
- Reduce O&M expense for K&M adjustment related to Mapping Project in the amount of \$165,000.
- Increase CIP Expense by \$475,941 and increase CIP Revenue by \$9,396,422.
- Adjustment to Interest Synchronization results in an increase of expense of \$96,482.

Return on Equity:

- 7.5262% rate of return
- 9.79 return on equity

Attachment B: Unadjusted Rate Design Schedules. These rate design schedules are based on the revenue apportionment summarized in Mr. Walters’ Rebuttal Testimony, along with a revenue apportionment that ties the revenues exclusive of the cost of gas to the revenue apportionment MERC agreed to with the Department of Commerce, Division of Energy Resources (“Department”). However, based on the removal of the Conservation Cost Recovery Charge (“CCRC”) from base distribution rates as recommended in ALJ Finding 582, when MERC adjusted the rate design the Transport NNG-LVI-CIP exempt customers received a rate increase of greater than 76%. Because this is a significant and unintended consequence of removing CCRC from base distribution rates, Attachment C provides alternative rate design schedules intended to moderate the rate impacts on CIP exempt customers. See Section V of MERC’s Clarifications and Exceptions for further discussion of MERC’s proposal with respect to rate design.

Attachment C: Alternative [Recommended] Rate Design Schedules. In this alternative rate design, MERC apportioned the revenues to the various rate classes consistent with the apportionment revenues agreed upon by MERC and the Department, inclusive of the CCRC. MERC then removed the CIP revenues from revenues.

Additionally, the ALJ recommended, at Finding 251, that because the Order in CenterPoint was issued after the close of the evidentiary hearing in this case, the parties themselves will need to confer as to the appropriate adjustments to test-year pension expense

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based on the ALJ's recommendation. MERC submitted its proposed benefit expense in accordance with the ALJ's recommendation to the Department and the Minnesota Office of the Attorney General – Antitrust and Utilities Division, on August 18, 2014. Based on subsequent conversations with the Department, MERC believes the Department is in agreement with respect to this calculation. As of the date of this Compliance Filing, MERC has not received any response from the OAG as to this calculation.

Please contact me at 612-340-2881 if you have any questions regarding this matter.

Sincerely yours,

/s/ Michael J. Ahern

Michael J. Ahern

cc: Service List

ATTACHMENT A

MERC
Revenue Requirements Summary
Test Year Ending December 31, 2014

Line No.	Description	MERC's Filing	ALJ 8/12/2014
		(a)	(b)
1	Average Rate Base	\$198,314,568	\$191,993,874
2	Rate of Return After Adjustments	8.0092%	7.5262%
3	Required Operating Income	\$15,883,387	\$14,449,843
4	Operating Income	\$7,557,332	\$14,585,561
5	Income Deficiency	\$8,326,055	(\$135,718)
6	Gross Revenue Conversion Factor	1.7040	1.7040
7	Gross Revenue Deficiency	\$14,187,597	(\$231,264)
8	Change from Petitioner's Filing		(\$14,418,861)

MERC
Rate Base Summary
Test Year Ending December 31, 2014

Line No.	Description	MERC Filing (a)	ALJ Adjustments (b)	ALJ Position (c)
PLANT IN SERVICE				
1	Energy	\$999,429	\$0	\$999,429
2	Transmission	\$6,833,452	\$0	\$6,833,452
3	Distribution	\$368,477,466	\$0	\$368,477,466
4	Customer	\$5,206,114	\$0	\$5,206,114
5	Total Plant In Service	<u>\$381,516,461</u>	<u>\$0</u>	<u>\$381,516,461</u>
RESERVE FOR DEPRECIATION				
6	Energy	\$326,488	\$0	\$326,488
7	Transmission	\$3,072,997	\$0	\$3,072,997
8	Distribution	\$164,797,536	\$0	\$164,797,536
9	Customer	\$1,700,703	\$0	\$1,700,703
10	Total Reserve For Depreciation	<u>\$169,897,724</u>	<u>\$0</u>	<u>\$169,897,724</u>
NET PLANT IN SERVICE				
11	Energy	\$672,941	\$0	\$672,941
12	Transmission	\$3,760,455	\$0	\$3,760,455
13	Distribution	\$203,679,930	\$0	\$203,679,930
14	Customer	\$3,505,411	\$0	\$3,505,411
15	Total Net Plant In Service	<u>\$211,618,737</u>	<u>\$0</u>	<u>\$211,618,737</u>
16	Construction Work in Progress	\$0	\$0	\$0
17	LESS: Customer Advances	\$0	\$0	\$0
18	LESS: Accumulated Deferred Income Taxes	\$36,631,519	\$0	\$36,631,519
Working Capital:				
19	Cash Working Capital	(\$3,908,368)	\$592,238	(\$3,316,130)
20	Deferred Taxes Other than Plant, M&S	(\$3,140,462)	\$4,834,648	\$1,694,186
21	Non-Utility Adjustment	(\$1,530,328)	\$0	(\$1,530,328)
22	Plant Adjustment	(\$29,112)	(\$6,633)	(\$35,745)
23	Total Working Capital	<u>(\$8,608,270)</u>	<u>\$5,420,253</u>	<u>(\$3,188,017)</u>
24	Materials and Supplies	\$279,572	\$0	\$279,572
25	Gas Storage	\$12,013,242	\$853,699	\$12,866,941
26	Regulatory Assets/Liabilities	\$19,642,806	(\$12,594,646)	\$7,048,160
27	Subtotal	<u>\$31,935,620</u>	<u>(\$11,740,947)</u>	<u>\$20,194,673</u>
28	TOTAL AVERAGE RATE BASE	<u>\$198,314,568</u>	<u>(\$6,320,694)</u>	<u>\$191,993,874</u>

MERC
Rate Base Adjustments
Test Year Ending December 31, 2014

Line No.	Description	Service Extensions (a)	Reg Assets and Liab (b)	Unamortized Rate Case Expense (c)	Gas Storage (d)	CWC (e)	ALJ Total Adjustments (f)
PLANT IN SERVICE							
1	Energy						\$0
2	Transmission						\$0
3	Distribution						\$0
4	Customer						\$0
5	Total Plant In Service	\$0	\$0	\$0	\$0	\$0	\$0
RESERVE FOR DEPRECIATION							
6	Energy						\$0
7	Transmission						\$0
8	Distribution						\$0
9	Customer						\$0
10	Total Reserve For Depreciation	\$0	\$0	\$0	\$0	\$0	\$0
NET PLANT IN SERVICE							
11	Energy	\$0	\$0	\$0	\$0	\$0	\$0
12	Transmission	\$0	\$0	\$0	\$0	\$0	\$0
13	Distribution	\$0	\$0	\$0	\$0	\$0	\$0
14	Customer	\$0	\$0	\$0	\$0	\$0	\$0
15	Total Net Plant In Service	\$0	\$0	\$0	\$0	\$0	\$0
16	Construction Work in Progress						\$0
17	LESS: Customer Advances						\$0
18	LESS: Accumulated Deferred Income Taxes						\$0
<u>Working Capital:</u>							
19	Cash Working Capital					\$592,238	\$592,238
20	Deferred Taxes Other than Plant, M&S		\$4,294,542	\$540,106			\$4,834,648
21	Non-Utility Adjustment						\$0
22	Plant Adjustment	(\$6,633)					(\$6,633)
23	Total Working Capital	(\$6,633)	\$4,294,542	\$540,106	\$0	\$592,238	\$5,420,253
24	Materials and Supplies						\$0
25	Gas Storage				\$853,699		\$853,699
26	Regulatory Assets/Liabilities		(\$11,281,942)	(\$1,312,704)			(\$12,594,646)
27	Subtotal	\$0	#####	(\$1,312,704)	\$853,699	\$0	(\$11,740,947)
28	TOTAL AVERAGE RATE BASE	(\$6,633)	(\$6,987,400)	(\$772,598)	\$853,699	\$592,238	(\$6,320,694)

() = Reduction

MERC
Operating Income Summary
Test Year Ending December 31, 2014

Line No.	Description	MERC Filing (a)	ALJ Adjustments (b)	ALJ Position (c)
UTILITY OPERATING REVENUES				
1	Natural Gas Revenue	\$257,186,462	\$50,235,577	\$307,422,039
2	Late Payment Revenue	\$525,000	\$0	\$525,000
3	Other Revenue	\$234,470	\$51,493	\$285,963
4	Total Operating Revenues	<u>\$257,945,932</u>	<u>\$50,287,070</u>	<u>\$308,233,002</u>
UTILITY EXPENSES				
5	Cost of Gas	\$173,412,058	\$38,873,289	\$212,285,347
6	Production	\$10,636	\$0	\$10,636
7	Gas Supply	\$704,365	\$0	\$704,365
8	Transmission	\$94,181	\$0	\$94,181
9	Distribution	\$17,894,619	(\$165,000)	\$17,729,619
10	Customer Accounts	\$11,801,783	(\$45,702)	\$11,756,081
11	Customer Services	\$927,914	\$0	\$927,914
12	Sales	\$0	\$0	\$0
13	Administrative & General	\$15,998,503	(\$861,800)	\$15,136,703
14	Subtotal Operating Expenses	<u>\$220,844,059</u>	<u>\$37,800,787</u>	<u>\$258,644,846</u>
15	Depreciation	\$9,347,278	\$0	\$9,347,278
16	Amortization	\$9,656,957	\$464,978	\$10,121,935
17	Taxes Other Than Income	\$8,896,360	(\$118,260)	\$8,778,100
18	Other Interest Expense	\$935	\$0	\$935
19	Subtotal	<u>\$27,901,530</u>	<u>\$346,718</u>	<u>\$28,248,248</u>
20	Federal Income Taxes 31.602%	\$1,839,225	\$3,836,345	\$5,675,570
21	State Income Taxes 9.708%	(\$296,377)	\$1,178,509	\$882,132
22	Michigan State Tax	\$1,384	\$0	\$1,384
23	Subtotal Income Taxes	<u>\$1,544,232</u>	<u>\$5,014,854</u>	<u>\$6,559,086</u>
24	Tax Effect of Interest Synchronization	\$98,779	\$96,482	\$195,261
25	Total Income Taxes	<u>\$1,643,011</u>	<u>\$5,111,336</u>	<u>\$6,754,347</u>
26	Total Operating Expenses	<u>\$250,388,600</u>	<u>\$43,258,841</u>	<u>\$293,647,441</u>
27	Adjusted Net Operating Income	<u><u>\$7,557,332</u></u>	<u><u>\$7,028,229</u></u>	<u><u>\$14,585,561</u></u>

MERC
Operating Income Adjustments
Test Year Ending December 31, 2014

Line No.	Description	Post Retirement Expense	Pension Expense	Sales Forecast	Property Taxes	CIP Amortization	CIP Revenues	Uncollectible Expense	Executive Incentive	Miscellaneous Revenues	Rate Case Amortization	Charitable Contributions	Travel and Entertainment	Corporate Aircraft	Mapping Project	ICE Deferral	Interest Sync	ALJ Adjustments
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
	UTILITY OPERATING REVENUES																	
1	Natural Gas Revenue			\$40,839,155			\$9,396,422											\$50,235,577
2	Late Payment Revenue																	\$0
3	Other Revenue									\$51,493								\$51,493
4	Total Operating Revenues	\$0	\$0	\$40,839,155	\$0	\$0	\$9,396,422	\$0	\$0	\$51,493	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$50,287,070
	UTILITY EXPENSES																	
5	Cost of Gas			\$38,873,289														\$38,873,289
6	Production																	\$0
7	Gas Supply																	\$0
8	Transmission																	\$0
9	Distribution																	\$0
10	Customer Accounts							\$276,524										(\$165,000)
11	Customer Services																	(\$322,226)
12	Sales																	\$0
13	Administrative & General	(\$140,720)	(\$668,392)															(\$861,800)
14	Subtotal Operating Expenses	(\$140,720)	(\$668,392)	\$38,873,289	\$0	\$0	\$0	\$276,524	(\$27,857)	\$0	\$0	(\$16,105)	(\$7,770)	(\$956)	(\$165,000)	(\$322,226)	\$0	\$37,800,787
15	Depreciation																	\$0
16	Amortization					\$475,941					(\$10,963)							\$464,978
17	Taxes Other Than Income				(\$118,260)													(\$118,260)
18	Subtotal	\$0	\$0	\$0	(\$118,260)	\$475,941	\$0	\$0	\$0	\$0	(\$10,963)	\$0	\$0	\$0	\$0	\$0	\$0	\$346,718
19	Federal Income Taxes 31.602%	\$44,470	\$211,225	\$621,253	\$37,373	(\$150,407)	\$2,969,457	(\$87,387)	\$8,803	\$16,273	\$3,465	\$5,090	\$2,455	\$302	\$52,143	\$101,830	\$0	\$3,836,345
20	State Income Taxes 9.708%	\$13,661	\$64,887	\$190,846	\$11,481	(\$46,204)	\$912,205	(\$26,845)	\$2,704	\$4,999	\$1,064	\$1,563	\$754	\$93	\$16,018	\$31,282	\$0	\$1,178,509
21	Michigan State Tax																	\$0
22	Subtotal Income Taxes	\$58,131	\$276,113	\$812,099	\$48,853	(\$196,611)	\$3,881,662	(\$114,232)	\$11,508	\$21,272	\$4,529	\$6,653	\$3,210	\$395	\$68,162	\$133,112	\$0	\$5,014,854
23	Tax Effect of Interest Synchronization																\$96,482	\$96,482
24	Total Income Taxes	\$58,131	\$276,113	\$812,099	\$48,853	(\$196,611)	\$3,881,662	(\$114,232)	\$11,508	\$21,272	\$4,529	\$6,653	\$3,210	\$395	\$68,162	\$133,112	\$96,482	\$5,111,336
25	Total Operating Expenses	(\$82,589)	(\$392,279)	\$39,685,388	(\$69,407)	\$279,330	\$3,881,662	\$162,292	(\$16,349)	\$21,272	(\$6,434)	(\$9,452)	(\$4,560)	(\$561)	(\$96,839)	(\$189,114)	\$96,482	\$43,258,841
26	Adjusted Net Operating Income	\$82,589	\$392,279	\$1,153,767	\$69,407	(\$279,330)	\$5,514,760	(\$162,292)	\$16,349	\$30,221	\$6,434	\$9,452	\$4,560	\$561	\$96,839	\$189,114	(\$96,482)	\$7,028,229

() = Reduction.

MERC
Interest Synchronization Adjustment
Test Year Ending December 31, 2014

<u>Line No.</u>	<u>MERC's Filing</u> (a)	<u>ALJ Position</u> (b)	<u>ALJ Adjustment</u> (c)
1 Rate Base	\$198,314,568	\$191,993,874	(\$6,320,694)
2 Weighted Cost of Short- & Long-term Debt	<u>2.6008%</u>	<u>2.6008%</u>	
3 MERC-MN Interest	\$5,157,779	\$4,993,390	
4 Interest included in income tax accruals	<u>\$5,326,082</u>	<u>\$5,326,082</u>	
5 Additional interest allowed (denied)	(\$168,303)	(\$332,692)	
6 Tax effect of interest allowed (denied)	\$98,779	\$195,261	\$96,482

MERC
Cash Working Capital (CWC) Adjustment
Test Year Ending December 31, 2014

Line No.	Description	MERC Filing Test Year Expense	ALJ Expense Adjustments	ALJ Adjusted Expenses	ALJ Expense per day using 365 days per Year	ALJ # of Lead Days	ALJ # of Lag Days	ALJ Net Lag Days	ALJ Net lag dollars	MERC Direct Net lag dollars	CWC Adj. MERC	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
	Operating Expense:											
1	Purchase Gas Expense	\$173,412,058	\$38,873,289	\$212,285,347	\$581,604	44.3	40.2	4.1	\$2,384,575	\$1,928,190	\$456,385	
2	Internal Payroll Excluding Incentive	\$13,056,431	(\$320,265)	\$12,736,166	\$34,894	44.3	13.0	31.3	\$1,092,170	\$1,117,461	(\$25,291)	
3	Payroll Taxes	\$1,589,788		\$1,589,788	\$4,356	44.3	14.0	30.3	\$131,974	\$131,710		
4	MERC Internal Incentive Plan	\$688,744	(\$15,061)	\$673,683	\$1,846	44.3	248.5	-204.2	(\$376,894)	(\$385,398)	\$8,504	
5	O&M Expense Paid to Affiliates except Interest e	\$24,902,143		\$24,902,143	\$68,225	44.3	35.2	9.1	\$620,848	\$617,446	\$3,402	
6	Other O&M Expense	\$8,810,073	(\$737,176)	\$8,072,897	\$22,118	44.3	30.0	14.3	\$316,281	\$344,160	(\$27,879)	
7	Total CWC Deficit (Available)	\$222,459,237	\$37,800,787	\$260,260,024	\$713,041				\$4,168,954	\$3,753,569	\$415,121	
8	Operating Expense in MERC's income statement	\$222,433,847										
9	Difference amount allocated to MI in rate case	\$25,390										
10	Property Tax	\$7,314,733	(\$118,260)	\$7,196,473	\$19,716	44.3	409.3	-365.0	(\$7,196,473)	(\$7,314,733)	\$118,260	
11	State Income Tax	\$1,186,701	(\$327,056)	\$859,645	\$2,355	44.3	54.3	-10.0	(\$23,552)	(\$32,678)	\$9,126	
12	Federal Income Tax	\$6,663,789	(\$1,061,291)	\$5,602,498	\$15,349	44.3	62.0	-17.7	(\$271,683)	(\$322,332)	\$50,649	
13	Total Income Taxes	\$7,850,490		\$6,462,144								
									Total Income & Property Taxes	(\$7,491,708)	(\$7,669,743)	\$178,035
14	Net CWC (Available) Deficit								(\$3,322,754)	(\$3,916,174)	\$593,420	
15	MN Allocator								99.8007%	99.8007%	99.8007%	
16	MERC MN								(\$3,316,131)	(\$3,908,368)	\$592,238	

MERC
Cash Working Capital Workpaper
Test Year Ending December 31, 2014
Rebuttal

Line No.	Description	DOC Direct O&M Expenses	% of Total
		(a)	(b)
1	Internal Payroll Excluding Incentive	\$14,646,219	29.86%
2	MERC Internal Incentive Plan	\$688,744	1.40%
3	All Other O&M Expense	\$33,712,216	68.73%
4	Total	\$49,047,179	100.00%
MERC Rebuttal Expense Adjustments			
5	Production	\$0	
6	Gas Supply	\$0	
7	Transmission	\$0	
8	Distribution	(\$165,000)	
9	Customer Accounts	(\$45,702)	
10	Customer Services	\$0	
11	Sales	\$0	
12	Administrative & General	(\$861,800)	
13	Total	(\$1,072,502)	
14	Internal Payroll Excluding Incentive	(\$320,265)	
15	MERC Internal Incentive Plan	(\$15,061)	
16	All Other O&M Expense	(\$737,176)	
17	Total	(\$1,072,502)	

ATTACHMENT B

**MINNESOTA ENERGY RESOURCES CORPORATION
RATES BY CUSTOMER CLASS
CURRENTLY AUTHORIZED MONTHLY FIXED CHARGES, DAILY FIRM CAPACITY CHARGES, AND PER THERM DISTRIBUTION RATES**

MERC Customer Class	Fixed Local Distribution Service (Monthly)	Enhanced Administration Service (Monthly)	Total Fixed Charge (Monthly)	Daily Firm Capacity (Per Therm of Demand)	Volumetric Local Distribution Service (All Therms)	Gas Supply Acquisition Service (All Therms)	Total Per Therm Rate (All Therms)
NNG SALES							
GS-NNG Residential Sales	\$8.50		\$8.50		0.19754		\$0.19754
GS-NNG SC&I Sales	\$14.50		\$14.50		0.18525		\$0.18525
GS-NNG LC&I Sales	\$35.00		\$35.00		0.16868		\$0.16868
SVI-NNG Sales	\$150.00		\$150.00		0.10647		\$0.10647
LVI-NNG Sales	\$175.00		\$175.00		0.03568		\$0.03568
SVJ-NNG Sales	\$150.00		\$150.00	0.23000	0.10647		\$0.10647
CONSOLIDATED SALES							
GS-CONSOLIDATED Residential Sales	\$8.50		\$8.50		0.19754		\$0.19754
GS-CONSOLIDATED SC&I Sales	\$14.50		\$14.50		0.18525		\$0.18525
GS-CONSOLIDATED LC&I Sales	\$35.00		\$35.00		0.16868		\$0.16868
SVI-CONSOLIDATED Sales	\$150.00		\$150.00		0.10647		\$0.10647
LVI-CONSOLIDATED Sales	\$175.00		\$175.00		0.03568		\$0.03568
SVJ-CONSOLIDATED Sales	\$150.00		\$150.00	0.23000	0.10647		\$0.10647
NNG TRANSPORT							
SVI-NNG Transport	\$150.00	\$70.00	\$220.00		0.10647		\$0.10647
LVI-NNG Transport - CIP Applicable	\$175.00	\$70.00	\$245.00		0.03568		\$0.03568
LVI-NNG Transport - CIP Exempt	\$175.00	\$70.00	\$245.00		0.02055		\$0.02055
SVJ-NNG Transport	\$150.00	\$70.00	\$220.00	0.23000	0.10647		\$0.10647
LVJ-NNG Transport	\$175.00	\$70.00	\$245.00	0.23000	0.03568		\$0.03568
SLVI-NNG Transport-CIP Exempt	\$300.00	\$70.00	\$370.00		0.00420		\$0.00420
SLVI-NNG Transport-CIP Applicable	\$300.00	\$70.00	\$370.00		0.01933		\$0.01933
SLVJ-NNG Transport-CIP Exempt	\$300.00	\$70.00	\$370.00	0.06200	0.00420		\$0.00420
Transport for Resale	\$175.00	\$70.00	\$245.00		0.07200		\$0.07200
LVJ-NNG Flex Transport (Cust "A")	\$175.00	\$70.00	\$245.00	0.23000	0.01963		\$0.01963
LVI-NNG Flex Transport (Cust "B")	\$175.00	\$70.00	\$245.00		0.00500		\$0.00500
LVI-NNG Flex Transport (Cust "C")	\$175.00	\$70.00	\$245.00		0.00700		\$0.00700
LVI-NNG Flex Transport (Cust "D")	\$175.00	\$70.00	\$245.00		0.01500		\$0.01500
LVJ-NNG Flex Transport (Cust "E")	\$175.00	\$70.00	\$245.00	0.23000	0.01500		\$0.01500
LVJ-NNG Flex Transport (Cust "F")	\$175.00	\$70.00	\$245.00	0.23000	0.02150		\$0.02150
LVI-NNG Flex Transport (Cust "G")	\$175.00	\$70.00	\$245.00		0.03000		\$0.03000
CONSOLIDATED TRANSPORT							
SVI-CONSOLIDATED Transport	\$150.00	\$70.00	\$220.00		0.10647		\$0.10647
LVI-CONSOLIDATED Transport	\$175.00	\$70.00	\$245.00		0.03568		\$0.03568
SVJ-CONSOLIDATED Transport	\$150.00	\$70.00	\$220.00	0.23000	0.10647		\$0.10647
LVJ-CONSOLIDATED Transport	\$175.00	\$70.00	\$245.00	0.23000	0.03568		\$0.03568
SLVI-CONSOLIDATED Transport-CIP Exempt	\$300.00	\$70.00	\$370.00		0.00850		\$0.00850
SLVI-CONSOLIDATED Transport-CIP Applicable	\$300.00	\$70.00	\$370.00		0.02363		\$0.02363

**MINNESOTA ENERGY RESOURCES CORPORATION
RATES BY CUSTOMER CLASS
PROPOSED MONTHLY FIXED CHARGES, DAILY FIRM CAPACITY CHARGES, AND PER THERM DISTRIBUTION RATES**

MERC Customer Class	Fixed Local Distribution Service (Monthly)	Enhanced Administration Service (Monthly)	Total Fixed Charge (Monthly)	Daily Firm Capacity (Per Therm of Demand)	Volumetric Local Distribution Service (All Therms)	Gas Supply Acquisition Service (All Therms)	Total Per Therm Rate (All Therms)
NNG SALES							
GS-NNG Residential Sales	\$9.50		\$9.50		0.18829		\$0.18829
GS-NNG SC&I Sales	\$18.00		\$18.00		0.14745		\$0.14745
GS-NNG LC&I Sales	\$45.00		\$45.00		0.14637		\$0.14637
SVI-NNG Sales	\$165.00		\$165.00		0.07495		\$0.07495
LVI-NNG Sales	\$185.00		\$185.00		0.03634		\$0.03634
SVJ-NNG Sales	\$165.00		\$165.00	0.25000	0.07495		\$0.07495
CONSOLIDATED SALES							
GS-CONSOLIDATED Residential Sales	\$9.50		\$9.50		0.18829		\$0.18829
GS-CONSOLIDATED SC&I Sales	\$18.00		\$18.00		0.14745		\$0.14745
GS-CONSOLIDATED LC&I Sales	\$45.00		\$45.00		0.14637		\$0.14637
SVI-CONSOLIDATED Sales	\$165.00		\$165.00		0.07495		\$0.07495
LVI-CONSOLIDATED Sales	\$185.00		\$185.00		0.03634		\$0.03634
SVJ-CONSOLIDATED Sales	\$165.00		\$165.00	0.25000	0.07495		\$0.07495
NNG TRANSPORT							
SVI-NNG Transport	\$165.00	\$110.00	\$275.00		0.07495		\$0.07495
LVI-NNG Transport - CIP Applicable	\$185.00	\$110.00	\$295.00		0.03634		\$0.03634
LVI-NNG Transport - CIP Exempt	\$185.00	\$110.00	\$295.00		0.03634		\$0.03634
SVJ-NNG Transport	\$165.00	\$110.00	\$275.00	0.25000	0.07495		\$0.07495
LVJ-NNG Transport	\$185.00	\$110.00	\$295.00	0.25000	0.03634		\$0.03634
SLVI-NNG Transport-CIP Exempt	\$350.00	\$110.00	\$460.00		0.00420		\$0.00420
SLVI-NNG Transport-CIP Applicable	\$350.00	\$110.00	\$460.00		0.00420		\$0.00420
SLVJ-NNG Transport-CIP Exempt	\$350.00	\$110.00	\$460.00	0.06200	0.00420		\$0.00420
Transport for Resale	\$185.00	\$110.00	\$295.00		0.07200		\$0.07200
LVJ-NNG Flex Transport (Cust "A")	\$185.00	\$110.00	\$295.00	0.25000	0.01963		\$0.01963
LVI-NNG Flex Transport (Cust "B")	\$185.00	\$110.00	\$295.00		0.00500		\$0.00500
LVI-NNG Flex Transport (Cust "C")	\$185.00	\$110.00	\$295.00		0.00700		\$0.00700
LVI-NNG Flex Transport (Cust "D")	\$185.00	\$110.00	\$295.00		0.01500		\$0.01500
LVJ-NNG Flex Transport (Cust "E")	\$185.00	\$110.00	\$295.00	0.25000	0.01500		\$0.01500
LVJ-NNG Flex Transport (Cust "F")	\$185.00	\$110.00	\$295.00	0.25000	0.02150		\$0.02150
LVI-NNG Flex Transport (Cust "G")	\$185.00	\$110.00	\$295.00		0.03000		\$0.03000
CONSOLIDATED TRANSPORT							
SVI-CONSOLIDATED Transport	\$165.00	\$110.00	\$275.00		0.07495		\$0.07495
LVI-CONSOLIDATED Transport	\$185.00	\$110.00	\$295.00		0.03634		\$0.03634
SVJ-CONSOLIDATED Transport	\$165.00	\$110.00	\$275.00	0.25000	0.07495		\$0.07495
LVJ-CONSOLIDATED Transport	\$185.00	\$110.00	\$295.00	0.25000	0.03634		\$0.03634
SLVI-CONSOLIDATED Transport-CIP Exempt	\$350.00	\$110.00	\$460.00		0.00850		\$0.00850
SLVI-CONSOLIDATED Transport-CIP Applicable	\$350.00	\$110.00	\$460.00		0.00850		\$0.00850

MINNESOTA ENERGY RESOURCES CORPORATION
COMPARISON OF CURRENTLY AUTHORIZED & PROPOSED MONTHLY FIXED CHARGES AND DAILY FIRM CAPACITY CHARGES

MERC Customer Class	Fixed Local Distribution Service		Enhanced Administration Service		Total Monthly Fixed Charge		Daily Firm Capacity	
	Current	Proposed	Current	Proposed	Current	Proposed	Current	Proposed
NNG SALES								
GS-NNG Residential Sales	\$8.50	\$9.50			\$8.50	\$9.50		
GS-NNG SC&I Sales	\$14.50	\$18.00			\$14.50	\$18.00		
GS-NNG LC&I Sales	\$35.00	\$45.00			\$35.00	\$45.00		
SVI-NNG Sales	\$150.00	\$165.00			\$150.00	\$165.00		
LVI-NNG Sales	\$175.00	\$185.00			\$175.00	\$185.00		
SVJ-NNG Sales	\$150.00	\$165.00			\$150.00	\$165.00	\$0.2300	\$0.2500
CONSOLIDATED SALES								
GS-CONSOLIDATED Residential Sales	\$8.50	\$9.50			\$8.50	\$9.50		
GS-CONSOLIDATED SC&I Sales	\$14.50	\$18.00			\$14.50	\$18.00		
GS-CONSOLIDATED LC&I Sales	\$35.00	\$45.00			\$35.00	\$45.00		
SVI-CONSOLIDATED Sales	\$150.00	\$165.00			\$150.00	\$165.00		
LVI-CONSOLIDATED Sales	\$175.00	\$185.00			\$175.00	\$185.00		
SVJ-CONSOLIDATED Sales	\$150.00	\$165.00			\$150.00	\$165.00	\$0.2300	\$0.2500
NNG TRANSPORT								
SVI-NNG Transport	\$150.00	\$165.00	\$70.00	\$110.00	\$220.00	\$275.00		
LVI-NNG Transport - CIP Applicable	\$175.00	\$185.00	\$70.00	\$110.00	\$245.00	\$295.00		
LVI-NNG Transport - CIP Exempt	\$175.00	\$185.00	\$70.00	\$110.00	\$245.00	\$295.00		
SVJ-NNG Transport	\$150.00	\$165.00	\$70.00	\$110.00	\$220.00	\$275.00	\$0.2300	\$0.2500
LVI-NNG Transport	\$175.00	\$185.00	\$70.00	\$110.00	\$245.00	\$295.00	\$0.2300	\$0.2500
SLVI-NNG Transport-CIP Exempt	\$300.00	\$350.00	\$70.00	\$110.00	\$370.00	\$460.00		
SLVI-NNG Transport-CIP Applicable	\$300.00	\$350.00	\$70.00	\$110.00	\$370.00	\$460.00		
SLVJ-NNG Transport-CIP Exempt	\$300.00	\$350.00	\$70.00	\$110.00	\$370.00	\$460.00	\$0.0620	\$0.0620
Transport for Resale	\$175.00	\$185.00	\$70.00	\$110.00	\$245.00	\$295.00		
LVI-NNG Flex Transport (Cust "A")	\$175.00	\$185.00	\$70.00	\$110.00	\$245.00	\$295.00	\$0.2300	\$0.2500
LVI-NNG Flex Transport (Cust "B")	\$175.00	\$185.00	\$70.00	\$110.00	\$245.00	\$295.00		
LVI-NNG Flex Transport (Cust "C")	\$175.00	\$185.00	\$70.00	\$110.00	\$245.00	\$295.00		
LVI-NNG Flex Transport (Cust "D")	\$175.00	\$185.00	\$70.00	\$110.00	\$245.00	\$295.00		
LVI-NNG Flex Transport (Cust "E")	\$175.00	\$185.00	\$70.00	\$110.00	\$245.00	\$295.00	\$0.2300	\$0.2500
LVI-NNG Flex Transport (Cust "F")	\$175.00	\$185.00	\$70.00	\$110.00	\$245.00	\$295.00		
LVI-NNG Flex Transport (Cust "G")	\$175.00	\$185.00	\$70.00	\$110.00	\$245.00	\$295.00		
CONSOLIDATED TRANSPORT								
SVI-CONSOLIDATED Transport	\$150.00	\$165.00	\$70.00	\$110.00	\$220.00	\$275.00		
LVI-CONSOLIDATED Transport	\$175.00	\$185.00	\$70.00	\$110.00	\$245.00	\$295.00		
SVJ-CONSOLIDATED Transport	\$150.00	\$165.00	\$70.00	\$110.00	\$220.00	\$275.00	\$0.2300	\$0.2500
LVI-CONSOLIDATED Transport	\$175.00	\$185.00	\$70.00	\$110.00	\$245.00	\$295.00	\$0.2300	\$0.2500
SLVI-CONSOLIDATED Transport-CIP Exempt	\$300.00	\$350.00	\$70.00	\$110.00	\$370.00	\$460.00		
SLVI-CONSOLIDATED Transport-CIP Applicable	\$300.00	\$350.00	\$70.00	\$110.00	\$370.00	\$460.00		

**MINNESOTA ENERGY RESOURCES CORPORATION
COMPARISON OF CURRENTLY AUTHORIZED & PROPOSED PER THERM RATES**

MERC Customer Class	Volumetric Local Distribution Service		Gas Supply Acquisition Service		Total Per Therm Rate	
	Current	Proposed	Current	Proposed	Current	Proposed
NNG SALES						
GS-NNG Residential Sales	0.19754	0.18829	0.00000	0.00000	0.19754	0.18829
GS-NNG SC&I Sales	0.18525	0.14745	0.00000	0.00000	0.18525	0.14745
GS-NNG LC&I Sales	0.16868	0.14637	0.00000	0.00000	0.16868	0.14637
SVI-NNG Sales	0.10647	0.07495	0.00000	0.00000	0.10647	0.07495
LVI-NNG Sales	0.03568	0.03634	0.00000	0.00000	0.03568	0.03634
SVJ-NNG Sales	0.10647	0.07495	0.00000	0.00000	0.10647	0.07495
CONSOLIDATED SALES						
GS-CONSOLIDATED Residential Sales	0.19754	0.18829	0.00000	0.00000	0.19754	0.18829
GS-CONSOLIDATED SC&I Sales	0.18525	0.14745	0.00000	0.00000	0.18525	0.14745
GS-CONSOLIDATED LC&I Sales	0.16868	0.14637	0.00000	0.00000	0.16868	0.14637
SVI-CONSOLIDATED Sales	0.10647	0.07495	0.00000	0.00000	0.10647	0.07495
LVI-CONSOLIDATED Sales	0.03568	0.03634	0.00000	0.00000	0.03568	0.03634
SVJ-CONSOLIDATED Sales	0.10647	0.07495	0.00000	0.00000	0.10647	0.07495
NNG TRANSPORT						
SVI-NNG Transport	0.10647	0.07495			0.10647	0.07495
LVI-NNG Transport - CIP Applicable	0.03568	0.03634			0.03568	0.03634
LVI-NNG Transport - CIP Exempt	0.02055	0.03634			0.02055	0.03634
SVJ-NNG Transport	0.10647	0.07495			0.10647	0.07495
LVJ-NNG Transport	0.03568	0.03634			0.03568	0.03634
SLVI-NNG Transport-CIP Exempt	0.00420	0.00420			0.00420	0.00420
SLVI-NNG Transport-CIP Applicable	0.01933	0.00420			0.01933	0.00420
SLVJ-NNG Transport-CIP Exempt	0.00420	0.00420			0.00420	0.00420
Transport for Resale	0.07200	0.07200			0.07200	0.07200
LVJ-NNG Flex Transport (Cust "A")	0.01963	0.01963			0.01963	0.01963
LVI-NNG Flex Transport (Cust "B")	0.00500	0.00500			0.00500	0.00500
LVI-NNG Flex Transport (Cust "C")	0.00700	0.00700			0.00700	0.00700
LVI-NNG Flex Transport (Cust "D")	0.01500	0.01500			0.01500	0.01500
LVJ-NNG Flex Transport (Cust "E")	0.01500	0.01500			0.01500	0.01500
LVJ-NNG Flex Transport (Cust "F")	0.02150	0.02150			0.02150	0.02150
LVI-NNG Flex Transport (Cust "G")	0.03000	0.03000			0.03000	0.03000
CONSOLIDATED TRANSPORT						
SVI-CONSOLIDATED Transport	0.10647	0.07495			0.10647	0.07495
LVI-CONSOLIDATED Transport	0.03568	0.03634			0.03568	0.03634
SVJ-CONSOLIDATED Transport	0.10647	0.07495			0.10647	0.07495
LVJ-CONSOLIDATED Transport	0.03568	0.03634			0.03568	0.03634
SLVI-CONSOLIDATED Transport-CIP Exempt	0.00850	0.00850			0.00850	0.00850
SLVI-CONSOLIDATED Transport-CIP Applicable	0.02363	0.00850			0.02363	0.00850

MINNESOTA ENERGY RESOURCES CORPORATION
COMPARISON OF REVENUE FROM CURRENT AND PROPOSED RATES (INCLUDING GAS COSTS)

MERC Customer Class	Current Revenue \$	Proposed Revenue \$	Increase \$	Increase %	MERC Customer Class	Current Revenue \$	Proposed Revenue \$	Increase \$	Increase %
NNG SALES					NNG TRANSPORT				
GS-NNG Residential Sales	\$151,571,538	\$152,195,451	\$623,913	0.4%	SVI-NNG Transport	\$241,650	\$179,721	(\$61,929)	-25.6%
GS-NNG SC&I Sales	\$8,768,563	\$8,816,304	\$47,742	0.5%	LVI-NNG Transport - CIP Applicable	\$1,242,322	\$1,291,764	\$49,443	4.0%
GS-NNG LC&I Sales	\$63,133,857	\$62,609,780	(\$524,076)	-0.8%	LVI-NNG Transport - CIP Exempt	\$435,404	766,638	\$331,234	76.1%
SVI-NNG Sales	\$12,290,222	\$11,784,444	(\$505,778)	-4.1%	SVJ-NNG Transport	\$177,777	\$154,569	(\$23,208)	-13.1%
LVI-NNG Sales	\$4,897,668	\$4,910,206	\$12,538	0.3%	LVI-NNG Transport	\$591,164	\$617,182	\$26,018	4.4%
SVJ-NNG Sales	\$106,235	\$102,295	(\$3,940)	-3.7%	SLVI-NNG Transport-CIP Exempt	\$776,746	\$789,976	\$13,230	1.7%
CONSOLIDATED SALES					SLVI-NNG Transport-CIP Applicable	\$83,931	\$27,347	(\$56,584)	-67.4%
GS-CONSOLIDATED Residential Sales	\$24,386,700	\$24,504,971	\$118,271	0.5%	SLVJ-NNG Transport-CIP Exempt	\$431,102	\$433,262	\$2,160	0.5%
GS-CONSOLIDATED SC&I Sales	\$2,747,004	\$2,758,042	\$11,038	0.4%	Transport for Resale	\$15,469	\$16,069	\$600	3.9%
GS-CONSOLIDATED LC&I Sales	\$17,435,324	\$17,310,032	(\$125,292)	-0.7%	LVI-NNG Flex Transport (Cust "A")	\$128,068	\$129,868	\$1,800	1.4%
SVI-CONSOLIDATED Sales	\$3,184,523	\$3,062,622	(\$121,901)	-3.8%	LVI-NNG Flex Transport (Cust "B")	\$58,938	\$59,538	\$600	1.0%
LVI-CONSOLIDATED Sales	\$3,193,282	\$3,197,527	\$4,245	0.1%	LVI-NNG Flex Transport (Cust "C")	\$43,138	\$43,438	\$300	0.7%
SVJ-CONSOLIDATED Sales	\$187,339	\$181,112	(\$6,227)	-3.3%	LVI-NNG Flex Transport (Cust "D")	\$81,208	\$81,508	\$300	0.4%
					LVI-NNG Flex Transport (Cust "E")	\$120,036	\$122,076	\$2,040	1.7%
					LVI-NNG Flex Transport (Cust "F")	\$91,389	\$94,089	\$2,700	3.0%
					LVI-NNG Flex Transport (Cust "G")	\$69,983	\$71,183	\$1,200	1.7%
					CONSOLIDATED TRANSPORT				
					SVI-CONSOLIDATED Transport	\$328,372	\$256,626	(\$71,745)	-21.8%
					LVI-CONSOLIDATED Transport	\$469,449	\$484,135	\$14,686	3.1%
					SVJ-CONSOLIDATED Transport	\$104,509	\$89,666	(\$14,843)	-14.2%
					LVI-CONSOLIDATED Transport	\$221,726	\$232,029	\$10,303	4.6%
					SLVI-CONSOLIDATED Transport-CIP Exempt	\$410,985	\$420,705	\$9,720	2.4%
					SLVI-CONSOLIDATED Transport-CIP Applicable	\$0	\$0	\$0	0.0%
SALES TOTAL	\$291,902,253	\$291,432,786	(\$469,467)	-0.2%	NNG TOTAL	\$245,356,405	\$245,296,707	(\$59,698)	0.0%
					CONSOLIDATED TOTAL	\$52,669,212	\$52,497,467	(\$171,746)	-0.3%
					COMPANY TOTAL	\$298,025,617	\$297,794,174	(\$231,444)	-0.1%

Note: Base gas costs are included in both the Current Revenues and the Proposed Revenues above.

MINNESOTA ENERGY RESOURCES CORPORATION
COMPARISON OF REVENUE FROM CURRENT AND PROPOSED RATES (INCLUDING GAS COSTS)

GS-NNG Residential Sales

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	1,967,776	\$8.50	16,726,096	1,967,776	\$9.50	18,693,872	1,967,776	11.8%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	145,282,540	\$0.19754	28,699,113	145,282,540	\$0.18829	27,355,249	(1,343,863)	-4.7%
Cost of Gas	145,282,540	\$0.73062	106,146,329	145,282,540	\$0.73062	106,146,329	0	0.0%
TOTAL			151,571,538			152,195,451	623,913	0.4%

GS-NNG SC&I Sales

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	99,950	\$14.50	1,449,275	99,950	\$18.00	1,799,100	349,825	24.1%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	7,991,623	\$0.18525	1,480,448	7,991,623	\$0.14745	1,178,365	(302,083)	-20.4%
Cost of Gas	7,991,623	\$0.73062	5,838,840	7,991,623	\$0.73062	5,838,840	0	0.0%
TOTAL			8,768,563			8,816,304	47,742	0.5%

GS-NNG LC&I Sales

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	95,890	\$35.00	3,356,150	95,890	\$45.00	4,315,050	958,900	28.6%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	66,471,374	\$0.16868	11,212,391	66,471,374	\$0.14637	9,729,415	(1,482,976)	-13.2%
Cost of Gas	66,471,374	\$0.73062	48,565,315	66,471,374	\$0.73062	48,565,315	0	0.0%
TOTAL			63,133,857			62,609,780	(524,076)	-0.8%

SVI-NNG Sales

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	3,757	\$150.00	563,550	3,757	\$165.00	619,905	56,355	10.0%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	17,834,157	\$0.10647	1,898,803	17,834,157	\$0.07495	1,336,670	(562,133)	-29.6%
Cost of Gas	17,834,157	\$0.55107	9,827,869	17,834,157	\$0.55107	9,827,869	0	0.0%
TOTAL			12,290,222			11,784,444	(505,778)	-4.1%

LVI-NNG Sales

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	717	\$175.00	125,475	717	\$185.00	132,645	7,170	5.7%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	8,133,264	\$0.03568	290,195	8,133,264	\$0.03634	295,563	5,368	1.8%
Cost of Gas	8,133,264	\$0.55107	4,481,998	8,133,264	\$0.55107	4,481,998	0	0.0%
TOTAL			4,897,668			4,910,206	12,538	0.3%

SVJ-NNG Sales

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	36	\$150.00	5,400	36	\$165.00	5,940	540	10.0%
Daily Firm Capacity	11,400	\$0.23000	2,622	11,400	\$0.25000	2,850	228	8.7%
Dist. Per Therm	149,364	\$0.10647	15,903	149,364	\$0.07495	11,195	(4,708)	-29.6%
Cost of Gas	149,364	\$0.55107	82,310	149,364	\$0.55107	82,310	0	0.0%
TOTAL			106,235			102,295	(3,940)	-3.7%

MINNESOTA ENERGY RESOURCES CORPORATION
COMPARISON OF REVENUE FROM CURRENT AND PROPOSED RATES (INCLUDING GAS COSTS)

GS-CONSOLIDATED Residential Sales

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	343,264	\$8.50	2,917,744	343,264	\$9.50	3,261,008	343,264	11.8%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	24,323,570	\$0.19754	4,804,878	24,323,570	\$0.18829	4,579,885	(224,993)	-4.7%
Cost of Gas	24,323,570	\$0.68510	16,664,078	24,323,570	\$0.68510	16,664,078	0	0.0%
TOTAL			24,386,700			24,504,971	118,271	0.5%

GS-CONSOLIDATED SC&I Sales

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	31,562	\$14.50	457,649	31,562	\$18.00	568,116	110,467	24.1%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	2,630,384	\$0.18525	487,279	2,630,384	\$0.14745	387,850	(99,429)	-20.4%
Cost of Gas	2,630,384	\$0.68510	1,802,076	2,630,384	\$0.68510	1,802,076	0	0.0%
TOTAL			2,747,004			2,758,042	11,038	0.4%

GS-CONSOLIDATED LC&I Sales

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	30,263	\$35.00	1,059,205	30,263	\$45.00	1,361,835	302,630	28.6%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	19,180,725	\$0.16868	3,235,405	19,180,725	\$0.14637	2,807,483	(427,922)	-13.2%
Cost of Gas	19,180,725	\$0.68510	13,140,715	19,180,725	\$0.68510	13,140,715	0	0.0%
TOTAL			17,435,324			17,310,032	(125,292)	-0.7%

SVI-CONSOLIDATED Sales

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	908	\$150.00	136,200	908	\$165.00	149,820	13,620	10.0%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	4,299,529	\$0.10647	457,771	4,299,529	\$0.07495	322,250	(135,521)	-29.6%
Cost of Gas	4,299,529	\$0.60252	2,590,552	4,299,529	\$0.60252	2,590,552	0	0.0%
TOTAL			3,184,523			3,062,622	(121,901)	-3.8%

LVI-CONSOLIDATED Sales

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	96	\$175.00	16,800	96	\$185.00	17,760	960	5.7%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	4,977,251	\$0.03568	177,588	4,977,251	\$0.03634	180,873	3,285	1.8%
Cost of Gas	4,977,251	\$0.60252	2,998,893	4,977,251	\$0.60252	2,998,893	0	0.0%
TOTAL			3,193,282			3,197,527	4,245	0.1%

SVJ-CONSOLIDATED Sales

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	60	\$150.00	9,000	60	\$165.00	9,900	900	10.0%
Daily Firm Capacity	26,520	\$0.23000	6,100	26,520	\$0.25000	6,630	530	8.7%
Dist. Per Therm	242,936	\$0.10647	25,865	242,936	\$0.07495	18,208	(7,657)	-29.6%
Cost of Gas	242,936	\$0.60252	146,374	242,936	\$0.60252	146,374	0	0.0%
TOTAL			187,339			181,112	(6,227)	-3.3%

MINNESOTA ENERGY RESOURCES CORPORATION
COMPARISON OF REVENUE FROM CURRENT AND PROPOSED RATES (INCLUDING GAS COSTS)

SVI-NNG Transport

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	80	\$220.00	17,600	80	\$275.00	22,000	4,400	25.0%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	2,104,347	\$0.10647	224,050	2,104,347	\$0.07495	157,721	(66,329)	-29.6%
Cost of Gas	2,104,347	\$0.00000	0	2,104,347	\$0.00000	0	0	0.0%
TOTAL			241,650			179,721	(61,929)	-25.6%

LVI-NNG Transport - CIP Applicable

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	582	\$245.00	142,590	582	\$295.00	171,690	29,100	20.4%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	30,822,079	\$0.03568	1,099,732	30,822,079	\$0.03634	1,120,074	20,343	1.8%
Cost of Gas	30,822,079	\$0.00000	0	30,822,079	\$0.00000	0	0	0.0%
TOTAL			1,242,322			1,291,764	49,443	4.0%

LVI-NNG Transport - CIP Exempt

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	24	\$245.00	5,880	24	\$295.00	7,080	1,200	20.4%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	20,901,435	\$0.02055	429,524	20,901,435	\$0.03634	759,558	330,034	76.8%
Cost of Gas	20,901,435	\$0.00000	0	20,901,435	\$0.00000	0	0	0.0%
TOTAL			435,404			766,638	331,234	76.1%

SVJ-NNG Transport

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	154	\$220.00	33,880	154	\$275.00	42,350	8,470	25.0%
Daily Firm Capacity	123,990	\$0.23000	28,518	123,990	\$0.25000	30,998	2,480	8.7%
Dist. Per Therm	1,083,675	\$0.10647	115,379	1,083,675	\$0.07495	81,221	(34,157)	-29.6%
Cost of Gas	1,083,675	\$0.00000	0	1,083,675	\$0.00000	0	0	0.0%
TOTAL			177,777			154,569	(23,208)	-13.1%

LVJ-NNG Transport

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	209	\$245.00	51,205	209	\$295.00	61,655	10,450	20.4%
Daily Firm Capacity	354,390	\$0.23000	81,510	354,390	\$0.25000	88,598	7,088	8.7%
Dist. Per Therm	12,848,918	\$0.03568	458,449	12,848,918	\$0.03634	466,930	8,480	1.8%
Cost of Gas	12,848,918	\$0.00000	0	12,848,918	\$0.00000	0	0	0.0%
TOTAL			591,164			617,182	26,018	4.4%

SLVI-NNG Transport-CIP Exempt

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	147	\$370.00	54,390	147	\$460.00	67,620	13,230	24.3%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	171,989,586	\$0.00420	722,356	171,989,586	\$0.00420	722,356	0	0.0%
Cost of Gas	171,989,586	\$0.00000	0	171,989,586	\$0.00000	0	0	0.0%
TOTAL			776,746			789,976	13,230	1.7%

SLVI-NNG Transport-CIP Applicable

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	24	\$370.00	8,880	24	\$460.00	11,040	2,160	24.3%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	3,882,598	\$0.01933	75,051	3,882,598	\$0.00420	16,307	(58,744)	-78.3%
Cost of Gas	3,882,598	\$0.00000	0	3,882,598	\$0.00000	0	0	0.0%
TOTAL			83,931			27,347	(56,584)	-67.4%

SLVJ-NNG Transport-CIP Exempt

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	24	\$370.00	8,880	24	\$460.00	11,040	2,160	24.3%
Daily Firm Capacity	4,094,400	\$0.06200	253,853	4,094,400	\$0.06200	253,853	0	0.0%
Dist. Per Therm	40,087,954	\$0.00420	168,369	40,087,954	\$0.00420	168,369	0	0.0%
Cost of Gas	40,087,954	\$0.00000	0	40,087,954	\$0.00000	0	0	0.0%
TOTAL			431,102			433,262	2,160	0.5%

MINNESOTA ENERGY RESOURCES CORPORATION
COMPARISON OF REVENUE FROM CURRENT AND PROPOSED RATES (INCLUDING GAS COSTS)

Transport for Resale

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	12	\$245.00	2,940	12	\$295.00	3,540	600	20.4%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	174,008	\$0.07200	12,529	174,008	\$0.07200	12,529	0	0.0%
Cost of Gas	174,008	\$0.00000	0	174,008	\$0.00000	0	0	0.0%
TOTAL			15,469			16,069	600	3.9%

LVJ-NNG Flex Transport (Cust "A")

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	12	\$245.00	2,940	12	\$295.00	3,540	600	20.4%
Daily Firm Capacity	60,000	\$0.23000	13,800	60,000	\$0.25000	15,000	1,200	8.7%
Dist. Per Therm	5,671,294	\$0.01963	111,328	5,671,294	\$0.01963	111,328	0	0.0%
Cost of Gas	5,671,294	\$0.00000	0	5,671,294	\$0.00000	0	0	0.0%
TOTAL			128,068			129,868	1,800	1.4%

LVI-NNG Flex Transport (Cust "B")

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	12	\$245.00	2,940	12	\$295.00	3,540	600	20.4%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	11,199,507	\$0.00500	55,998	11,199,507	\$0.00500	55,998	0	0.0%
Cost of Gas	11,199,507	\$0.00000	0	11,199,507	\$0.00000	0	0	0.0%
TOTAL			58,938			59,538	600	1.0%

LVI-NNG Flex Transport (Cust "C")

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	6	\$245.00	1,470	6	\$295.00	1,770	300	20.4%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	5,952,518	\$0.00700	41,668	5,952,518	\$0.00700	41,668	0	0.0%
Cost of Gas	5,952,518	\$0.00000	0	5,952,518	\$0.00000	0	0	0.0%
TOTAL			43,138			43,438	300	0.7%

LVI-NNG Flex Transport (Cust "D")

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	6	\$245.00	1,470	6	\$295.00	1,770	300	20.4%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	5,315,866	\$0.01500	79,738	5,315,866	\$0.01500	79,738	0	0.0%
Cost of Gas	5,315,866	\$0.00000	0	5,315,866	\$0.00000	0	0	0.0%
TOTAL			81,208			81,508	300	0.4%

LVJ-NNG Flex Transport (Cust "E")

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	12	\$245.00	2,940	12	\$295.00	3,540	600	20.4%
Daily Firm Capacity	72,000	\$0.23000	16,560	72,000	\$0.25000	18,000	1,440	8.7%
Dist. Per Therm	6,702,398	\$0.01500	100,536	6,702,398	\$0.01500	100,536	0	0.0%
Cost of Gas	6,702,398	\$0.00000	0	6,702,398	\$0.00000	0	0	0.0%
TOTAL			120,036			122,076	2,040	1.7%

**MINNESOTA ENERGY RESOURCES CORPORATION
COMPARISON OF REVENUE FROM CURRENT AND PROPOSED RATES (INCLUDING GAS COSTS)**

LVJ-NNG Flex Transport (Cust "F")

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	36	\$245.00	8,820	36	\$295.00	10,620	1,800	20.4%
Daily Firm Capacity	45,000	\$0.23000	10,350	45,000	\$0.25000	11,250	900	8.7%
Dist. Per Therm	3,359,041	\$0.02150	72,219	3,359,041	\$0.02150	72,219	0	0.0%
Cost of Gas	3,359,041	\$0.00000	0	3,359,041	\$0.00000	0	0	0.0%
TOTAL			91,389			94,089	2,700	3.0%

LVI-NNG Flex Transport (Cust "G")

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	24	\$245.00	5,880	24	\$295.00	7,080	1,200	20.4%
Daily Firm Capacity	0	\$0.23000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	2,136,751	\$0.03000	64,103	2,136,751	\$0.03000	64,103	0	0.0%
Cost of Gas	2,136,751	\$0.00000	0	2,136,751	\$0.00000	0	0	0.0%
TOTAL			69,983			71,183	1,200	1.7%

SVI-CONSOLIDATED Transport

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	212	\$220.00	46,640	212	\$275.00	58,300	11,660	25.0%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	2,646,113	\$0.10647	281,732	2,646,113	\$0.07495	198,326	(83,405)	-29.6%
Cost of Gas	2,646,113	\$0.00000	0	2,646,113	\$0.00000	0	0	0.0%
TOTAL			328,372			256,626	(71,745)	-21.8%

LVI-CONSOLIDATED Transport

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	132	\$245.00	32,340	132	\$295.00	38,940	6,600	20.4%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	12,250,818	\$0.03568	437,109	12,250,818	\$0.03634	445,195	8,086	1.8%
Cost of Gas	12,250,818	\$0.00000	0	12,250,818	\$0.00000	0	0	0.0%
TOTAL			469,449			484,135	14,686	3.1%

SVJ-CONSOLIDATED Transport

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	92	\$220.00	20,240	92	\$275.00	25,300	5,060	25.0%
Daily Firm Capacity	57,260	\$0.23000	13,170	57,260	\$0.25000	14,315	1,145	8.7%
Dist. Per Therm	667,787	\$0.10647	71,099	667,787	\$0.07495	50,051	(21,049)	-29.6%
Cost of Gas	667,787	\$0.00000	0	667,787	\$0.00000	0	0	0.0%
TOTAL			104,509			89,666	(14,843)	-14.2%

LVJ-CONSOLIDATED Transport

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	84	\$245.00	20,580	84	\$295.00	24,780	4,200	20.4%
Daily Firm Capacity	151,320	\$0.23000	34,804	151,320	\$0.25000	37,830	3,026	8.7%
Dist. Per Therm	4,662,053	\$0.03568	166,342	4,662,053	\$0.03634	169,419	3,077	1.8%
Cost of Gas	4,662,053	\$0.00000	0	4,662,053	\$0.00000	0	0	0.0%
TOTAL			221,726			232,029	10,303	4.6%

**MINNESOTA ENERGY RESOURCES CORPORATION
COMPARISON OF REVENUE FROM CURRENT AND PROPOSED RATES (INCLUDING GAS COSTS)**

SLVI-CONSOLIDATED Transport-CIP Exempt

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	108	\$370.00	39,960	108	\$460.00	49,680	9,720	24.3%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	43,650,050	\$0.00850	371,025	43,650,050	\$0.00850	371,025	0	0.0%
Cost of Gas	43,650,050	\$0.00000	0	43,650,050	\$0.00000	0	0	0.0%
TOTAL			410,985			420,705	9,720	2.4%

SLVI-CONSOLIDATED Transport-CIP Applicable

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	0	\$370.00	0	0	\$460.00	0	0	0.0%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	0	\$0.02363	0	0	\$0.00850	0	0	0.0%
Cost of Gas	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
TOTAL			0			0	0	0.0%

MINNESOTA ENERGY RESOURCES CORPORATION
BILL COMPARISON (INCLUDING GAS COSTS)

GS-NNG Residential Sales

Monthly Therm Consumption	Bill Under Currents Rates		Bill Under Proposed Rates		Percent Change In Bill	
	Monthly	Annual	Monthly	Annual	Monthly	Annual
	25	\$31.70	\$380.45	\$32.47	\$389.67	2.42%
30	\$36.34	\$436.14	\$37.07	\$444.81	1.99%	1.99%
45	\$50.27	\$603.21	\$50.85	\$610.21	1.16%	1.16%
60	\$64.19	\$770.28	\$64.63	\$775.62	0.69%	0.69%
75	\$78.11	\$937.34	\$78.42	\$941.02	0.39%	0.39%
100	\$101.32	\$1,215.79	\$101.39	\$1,216.69	0.07%	0.07%
125	\$124.52	\$1,494.24	\$124.36	\$1,492.37	-0.13%	-0.13%
150	\$147.72	\$1,772.69	\$147.34	\$1,768.04	-0.26%	-0.26%
200	\$194.13	\$2,329.58	\$193.28	\$2,319.38	-0.44%	-0.44%
250	\$240.54	\$2,886.48	\$239.23	\$2,870.73	-0.55%	-0.55%

GS-NNG SC&I Sales

Monthly Therm Consumption	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
	Monthly	Annual	Monthly	Annual	Monthly	Annual
	25	\$37.40	\$448.76	\$39.95	\$479.42	6.83%
30	\$41.98	\$503.71	\$44.34	\$532.11	5.64%	5.64%
45	\$55.71	\$668.57	\$57.51	\$690.16	3.23%	3.23%
60	\$69.45	\$833.43	\$70.68	\$848.21	1.77%	1.77%
75	\$83.19	\$998.29	\$83.96	\$1,006.26	0.80%	0.80%
100	\$106.09	\$1,273.04	\$105.81	\$1,269.68	-0.26%	-0.26%
125	\$128.98	\$1,547.81	\$127.76	\$1,533.11	-0.95%	-0.95%
150	\$151.88	\$1,822.57	\$149.71	\$1,796.53	-1.43%	-1.43%
200	\$197.67	\$2,372.09	\$193.61	\$2,323.37	-2.05%	-2.05%
250	\$243.47	\$2,921.61	\$237.52	\$2,850.21	-2.44%	-2.44%

GS-NNG LC&I Sales

Monthly Therm Consumption	Bill Under Current Rates		Bill Under Proposed Rates		Percent Change In Bill	
	Monthly	Annual	Monthly	Annual	Monthly	Annual
	50	\$79.97	\$959.58	\$88.85	\$1,066.19	11.11%
100	\$124.93	\$1,499.16	\$132.70	\$1,592.39	6.22%	6.22%
200	\$214.86	\$2,578.32	\$220.40	\$2,644.78	2.58%	2.58%
300	\$304.79	\$3,657.48	\$308.10	\$3,697.16	1.09%	1.09%
400	\$394.72	\$4,736.64	\$395.80	\$4,749.55	0.27%	0.27%
500	\$484.65	\$5,815.80	\$483.50	\$5,801.94	-0.24%	-0.24%
600	\$574.58	\$6,894.96	\$571.19	\$6,854.33	-0.59%	-0.59%
750	\$709.48	\$8,513.70	\$702.74	\$8,432.91	-0.95%	-0.95%
900	\$844.37	\$10,132.44	\$834.29	\$10,011.49	-1.19%	-1.19%
1,000	\$934.30	\$11,211.60	\$921.99	\$11,063.88	-1.32%	-1.32%

SVI-NNG Sales

Monthly Therm Consumption	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
	Monthly	Annual	Monthly	Annual	Monthly	Annual
	500	\$478.77	\$5,745.24	\$478.01	\$5,736.12	-0.16%
1,000	\$907.54	\$9,690.48	\$791.02	\$9,492.24	-2.05%	-2.05%
1,500	\$1,136.31	\$13,635.72	\$1,104.03	\$13,248.36	-2.84%	-2.84%
2,000	\$1,465.08	\$17,580.96	\$1,417.04	\$17,004.48	-3.28%	-3.28%
3,000	\$2,122.62	\$25,471.44	\$2,043.06	\$24,516.72	-3.75%	-3.75%
5,000	\$3,437.70	\$41,252.40	\$3,295.10	\$39,541.20	-4.15%	-4.15%
6,000	\$4,095.24	\$49,142.88	\$3,921.12	\$47,053.44	-4.25%	-4.25%
7,500	\$5,081.55	\$60,978.60	\$4,860.15	\$58,321.80	-4.36%	-4.36%
9,000	\$6,067.86	\$72,814.32	\$5,799.18	\$69,590.16	-4.43%	-4.43%
10,000	\$6,725.40	\$80,704.80	\$6,425.20	\$77,102.40	-4.46%	-4.46%

LVI-NNG Sales

Monthly Therm Consumption	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
	Monthly	Annual	Monthly	Annual	Monthly	Annual
	500	\$468.38	\$5,620.50	\$478.71	\$5,744.46	2.21%
1,000	\$761.75	\$9,141.00	\$772.41	\$9,268.92	1.40%	1.40%
2,500	\$1,641.88	\$19,702.50	\$1,653.53	\$19,842.30	0.71%	0.71%
5,000	\$3,108.75	\$37,305.00	\$3,122.05	\$37,464.60	0.43%	0.43%
7,500	\$4,575.63	\$54,907.50	\$4,590.58	\$55,086.90	0.33%	0.33%
10,000	\$6,042.50	\$72,510.00	\$6,059.10	\$72,709.20	0.27%	0.27%
12,500	\$7,509.38	\$90,112.50	\$7,527.63	\$90,331.50	0.24%	0.24%
15,000	\$8,976.25	\$107,715.00	\$8,996.15	\$107,953.80	0.22%	0.22%
17,500	\$10,443.13	\$125,317.50	\$10,464.68	\$125,576.10	0.21%	0.21%
20,000	\$11,910.00	\$142,920.00	\$11,933.20	\$143,198.40	0.19%	0.19%

SVJ-NNG Sales

Monthly Therm Consumption	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
	Monthly	Annual	Monthly	Annual	Monthly	Annual
	500	\$551.68	\$6,620.16	\$550.92	\$6,611.04	-0.14%
1,000	\$880.45	\$10,565.40	\$863.93	\$10,367.16	-1.88%	-1.88%
1,500	\$1,209.22	\$14,510.64	\$1,176.94	\$14,123.28	-2.67%	-2.67%
2,000	\$1,537.99	\$18,455.88	\$1,489.95	\$17,879.40	-3.12%	-3.12%
3,000	\$2,195.53	\$26,346.36	\$2,115.97	\$25,391.64	-3.62%	-3.62%
5,000	\$3,510.61	\$42,127.32	\$3,368.01	\$40,416.12	-4.06%	-4.06%
6,000	\$4,168.15	\$50,017.80	\$3,994.03	\$47,928.36	-4.18%	-4.18%
7,500	\$5,154.46	\$61,853.52	\$4,933.06	\$59,196.72	-4.30%	-4.30%
9,000	\$6,140.77	\$73,689.24	\$5,872.09	\$70,465.08	-4.38%	-4.38%
10,000	\$6,798.31	\$81,579.72	\$6,498.11	\$77,977.32	-4.42%	-4.42%

**MINNESOTA ENERGY RESOURCES CORPORATION
BILL COMPARISON (INCLUDING GAS COSTS)**

GS-CONSOLIDATED Residential Sales

Monthly Therm Consumption	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
	Monthly	Annual	Monthly	Annual	Monthly	Annual
	25	\$30.57	\$366.79	\$31.33	\$376.02	2.52%
30	\$34.98	\$419.75	\$35.70	\$428.42	2.07%	2.07%
45	\$49.22	\$578.63	\$48.90	\$585.63	1.21%	1.21%
60	\$61.46	\$737.50	\$61.90	\$742.84	0.72%	0.72%
75	\$74.70	\$896.38	\$75.00	\$900.05	0.41%	0.41%
100	\$96.78	\$1,161.17	\$96.84	\$1,162.07	0.08%	0.08%
125	\$118.83	\$1,425.96	\$118.67	\$1,424.09	-0.13%	-0.13%
150	\$140.90	\$1,690.75	\$140.51	\$1,686.10	-0.28%	-0.28%
200	\$185.03	\$2,220.34	\$184.18	\$2,210.14	-0.46%	-0.46%
250	\$229.16	\$2,749.92	\$227.85	\$2,734.17	-0.57%	-0.57%

GS-CONSOLIDATED SC&I Sales

Monthly Therm Consumption	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
	Monthly	Annual	Monthly	Annual	Monthly	Annual
	25	\$36.26	\$435.11	\$38.81	\$465.77	7.05%
30	\$40.61	\$487.33	\$42.98	\$515.72	5.83%	5.83%
45	\$53.67	\$643.99	\$55.46	\$665.58	3.35%	3.35%
60	\$66.72	\$800.65	\$67.95	\$815.44	1.85%	1.85%
75	\$79.78	\$957.32	\$80.44	\$965.30	0.83%	0.83%
100	\$101.54	\$1,218.42	\$101.26	\$1,215.06	-0.28%	-0.28%
125	\$123.29	\$1,479.53	\$122.07	\$1,464.83	-0.99%	-0.99%
150	\$145.05	\$1,740.63	\$142.88	\$1,714.59	-1.50%	-1.50%
200	\$188.57	\$2,262.84	\$184.51	\$2,214.12	-2.15%	-2.15%
250	\$232.09	\$2,785.05	\$226.14	\$2,713.65	-2.56%	-2.56%

GS-CONSOLIDATED LC&I Sales

Monthly Therm Consumption	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
	Monthly	Annual	Monthly	Annual	Monthly	Annual
	50	\$77.69	\$932.27	\$86.57	\$1,038.88	11.44%
100	\$120.38	\$1,444.54	\$128.15	\$1,537.76	6.45%	6.45%
200	\$205.76	\$2,469.07	\$211.29	\$2,535.53	2.89%	2.89%
300	\$291.13	\$3,493.61	\$294.44	\$3,533.29	1.14%	1.14%
400	\$376.51	\$4,518.14	\$377.59	\$4,531.06	0.29%	0.29%
500	\$461.89	\$5,542.68	\$460.74	\$5,528.82	-0.25%	-0.25%
600	\$547.27	\$6,567.22	\$543.88	\$6,526.58	-0.62%	-0.62%
750	\$675.34	\$8,104.02	\$668.60	\$8,023.23	-1.00%	-1.00%
900	\$803.40	\$9,640.82	\$793.32	\$9,519.88	-1.25%	-1.25%
1,000	\$888.78	\$10,665.36	\$876.47	\$10,517.64	-1.39%	-1.39%

SVI-CONSOLIDATED Sales

Monthly Therm Consumption	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
	Monthly	Annual	Monthly	Annual	Monthly	Annual
	500	\$504.50	\$6,053.94	\$503.74	\$6,044.82	-0.15%
1,000	\$858.99	\$10,307.88	\$842.47	\$10,109.64	-1.92%	-1.92%
1,500	\$1,213.49	\$14,561.82	\$1,181.21	\$14,174.46	-2.66%	-2.66%
2,000	\$1,567.98	\$18,815.76	\$1,519.94	\$18,239.28	-3.06%	-3.06%
3,000	\$2,276.97	\$27,323.64	\$2,197.41	\$26,368.92	-3.49%	-3.49%
5,000	\$3,694.95	\$44,339.40	\$3,552.35	\$42,628.20	-3.86%	-3.86%
6,000	\$4,403.94	\$52,847.28	\$4,229.82	\$50,757.84	-3.95%	-3.95%
7,500	\$5,467.43	\$65,609.10	\$5,245.03	\$62,952.30	-4.05%	-4.05%
9,000	\$6,530.91	\$78,370.92	\$6,262.23	\$75,146.76	-4.11%	-4.11%
10,000	\$7,239.90	\$86,878.80	\$6,939.70	\$83,276.40	-4.15%	-4.15%

LVI-CONSOLIDATED Sales

Monthly Therm Consumption	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
	Monthly	Annual	Monthly	Annual	Monthly	Annual
	500	\$494.10	\$5,929.20	\$504.43	\$6,053.16	2.09%
1,000	\$813.20	\$9,758.40	\$823.86	\$9,886.32	1.31%	1.31%
2,500	\$1,770.50	\$21,246.00	\$1,782.15	\$21,385.80	0.66%	0.66%
5,000	\$3,866.00	\$40,392.00	\$3,879.30	\$40,551.60	0.40%	0.40%
7,500	\$4,961.50	\$59,538.00	\$4,976.45	\$59,717.40	0.30%	0.30%
10,000	\$6,557.00	\$78,684.00	\$6,573.60	\$78,883.20	0.25%	0.25%
12,500	\$8,152.50	\$97,830.00	\$8,170.75	\$98,049.00	0.22%	0.22%
15,000	\$9,748.00	\$116,976.00	\$9,767.90	\$117,214.80	0.20%	0.20%
17,500	\$11,343.50	\$136,122.00	\$11,365.05	\$136,380.60	0.19%	0.19%
20,000	\$12,939.00	\$155,268.00	\$12,962.20	\$155,546.40	0.18%	0.18%

SVJ-CONSOLIDATED Sales

Monthly Therm Consumption	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
	Monthly	Annual	Monthly	Annual	Monthly	Annual
	500	\$606.16	\$7,273.86	\$614.24	\$7,370.82	1.33%
1,000	\$960.65	\$11,527.80	\$952.97	\$11,435.64	-0.80%	-0.80%
1,500	\$1,315.15	\$15,781.74	\$1,281.71	\$15,500.46	-1.78%	-1.78%
2,000	\$1,669.64	\$20,035.68	\$1,630.44	\$19,565.28	-2.35%	-2.35%
3,000	\$2,378.63	\$28,543.56	\$2,307.91	\$27,694.92	-2.97%	-2.97%
5,000	\$3,796.61	\$45,559.32	\$3,662.85	\$43,954.20	-3.52%	-3.52%
6,000	\$4,505.60	\$54,067.20	\$4,340.32	\$52,083.84	-3.67%	-3.67%
7,500	\$5,569.09	\$66,820.02	\$5,350.53	\$64,278.30	-3.82%	-3.82%
9,000	\$6,632.57	\$79,590.84	\$6,372.73	\$76,472.76	-3.92%	-3.92%
10,000	\$7,341.56	\$88,098.72	\$7,050.20	\$84,602.40	-3.97%	-3.97%

MINNESOTA ENERGY RESOURCES CORPORATION
 BILL COMPARISON (INCLUDING GAS COSTS)

SVI-NNG Transport

Monthly Therm Consumption	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
	Monthly	Annual	Monthly	Annual	Monthly	Annual
500	\$273.24	\$3,278.82	\$312.48	\$3,749.70	14.36%	14.36%
1,000	\$326.47	\$3,917.64	\$349.95	\$4,199.40	7.19%	7.19%
1,500	\$379.71	\$4,556.46	\$387.43	\$4,649.10	2.03%	2.03%
2,000	\$432.94	\$5,195.28	\$424.90	\$5,098.80	-1.86%	-1.86%
3,000	\$539.41	\$6,472.32	\$499.85	\$5,998.20	-7.33%	-7.33%
5,000	\$752.35	\$9,028.20	\$649.75	\$7,797.00	-13.64%	-13.64%
6,000	\$858.82	\$10,305.84	\$724.70	\$8,696.40	-15.62%	-15.62%
7,500	\$1,018.53	\$12,222.30	\$837.13	\$10,045.50	-17.81%	-17.81%
9,000	\$1,178.23	\$14,138.76	\$949.55	\$11,394.60	-19.41%	-19.41%
10,000	\$1,284.70	\$15,416.40	\$1,024.50	\$12,294.00	-20.25%	-20.25%

LVI-NNG Transport - CIP Applicable

Monthly Therm Consumption	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
	Monthly	Annual	Monthly	Annual	Monthly	Annual
500	\$282.84	\$3,154.08	\$313.17	\$3,758.04	19.15%	19.15%
1,000	\$280.68	\$3,368.16	\$331.34	\$3,976.08	18.05%	18.05%
2,500	\$334.20	\$4,010.40	\$385.85	\$4,630.20	15.45%	15.45%
5,000	\$423.40	\$5,080.80	\$476.70	\$5,720.40	12.59%	12.59%
7,500	\$512.60	\$6,151.20	\$567.55	\$6,810.60	10.72%	10.72%
10,000	\$601.80	\$7,221.60	\$658.40	\$7,900.80	9.41%	9.41%
12,500	\$691.00	\$8,292.00	\$749.25	\$8,991.00	8.43%	8.43%
15,000	\$780.20	\$9,362.40	\$840.10	\$10,081.20	7.68%	7.68%
17,500	\$869.40	\$10,432.80	\$930.95	\$11,171.40	7.08%	7.08%
20,000	\$958.60	\$11,503.20	\$1,021.80	\$12,261.60	6.59%	6.59%

LVI-NNG Transport - CIP Exempt

Monthly Therm Consumption	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
	Monthly	Annual	Monthly	Annual	Monthly	Annual
500	\$255.28	\$3,063.30	\$313.17	\$3,758.04	22.68%	22.68%
1,000	\$265.55	\$3,186.60	\$331.34	\$3,976.08	24.77%	24.77%
2,500	\$296.38	\$3,556.50	\$385.85	\$4,630.20	30.19%	30.19%
5,000	\$347.75	\$4,173.00	\$476.70	\$5,720.40	37.08%	37.08%
7,500	\$399.13	\$4,769.50	\$567.55	\$6,810.60	42.20%	42.20%
10,000	\$450.50	\$5,406.00	\$658.40	\$7,900.80	46.15%	46.15%
12,500	\$501.88	\$6,022.50	\$749.25	\$8,991.00	49.29%	49.29%
15,000	\$553.25	\$6,639.00	\$840.10	\$10,081.20	51.85%	51.85%
17,500	\$604.63	\$7,255.50	\$930.95	\$11,171.40	53.97%	53.97%
20,000	\$656.00	\$7,872.00	\$1,021.80	\$12,261.60	55.76%	55.76%

SVJ-NNG Transport

Monthly Therm Consumption	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
	Monthly	Annual	Monthly	Annual	Monthly	Annual
500	\$458.39	\$5,500.62	\$513.73	\$6,164.70	12.07%	12.07%
1,000	\$511.62	\$6,139.44	\$551.20	\$6,614.40	7.74%	7.74%
1,500	\$564.86	\$6,778.26	\$588.68	\$7,064.10	4.22%	4.22%
2,000	\$618.09	\$7,417.08	\$626.15	\$7,513.80	1.30%	1.30%
3,000	\$724.56	\$8,694.72	\$701.10	\$8,413.20	-3.24%	-3.24%
5,000	\$937.50	\$11,250.00	\$951.00	\$10,212.00	-9.23%	-9.23%
6,000	\$1,043.97	\$12,527.64	\$925.95	\$11,111.40	-11.30%	-11.30%
7,500	\$1,203.68	\$14,444.10	\$1,038.38	\$12,460.50	-13.73%	-13.73%
9,000	\$1,363.38	\$16,360.56	\$1,150.80	\$13,809.60	-15.59%	-15.59%
10,000	\$1,469.85	\$17,638.20	\$1,225.75	\$14,709.00	-16.61%	-16.61%

LVJ-NNG Transport

Monthly Therm Consumption	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
	Monthly	Annual	Monthly	Annual	Monthly	Annual
500	\$652.92	\$7,835.04	\$737.17	\$8,846.04	12.90%	12.90%
1,000	\$670.76	\$8,049.12	\$755.34	\$9,064.08	12.61%	12.61%
2,500	\$724.28	\$8,691.36	\$809.85	\$9,718.20	11.81%	11.81%
5,000	\$813.48	\$9,761.76	\$900.70	\$10,808.40	10.72%	10.72%
7,500	\$902.68	\$10,832.16	\$991.55	\$11,898.60	9.85%	9.85%
10,000	\$991.88	\$11,902.56	\$1,082.40	\$12,988.80	9.13%	9.13%
12,500	\$1,081.08	\$12,972.96	\$1,173.25	\$14,079.00	8.53%	8.53%
15,000	\$1,170.28	\$14,043.36	\$1,264.10	\$15,169.20	8.02%	8.02%
17,500	\$1,259.48	\$15,113.76	\$1,354.95	\$16,259.40	7.58%	7.58%
20,000	\$1,348.68	\$16,184.16	\$1,445.80	\$17,349.60	7.20%	7.20%

SLVI-NNG Transport-CIP Exempt

Monthly Therm Consumption	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
	Monthly	Annual	Monthly	Annual	Monthly	Annual
50,000	\$580.00	\$6,960.00	\$670.00	\$8,040.00	15.52%	15.52%
100,000	\$790.00	\$9,480.00	\$880.00	\$10,560.00	11.39%	11.39%
200,000	\$1,210.00	\$14,520.00	\$1,300.00	\$15,600.00	7.44%	7.44%
500,000	\$2,470.00	\$29,640.00	\$2,560.00	\$30,720.00	3.64%	3.64%
750,000	\$3,520.00	\$42,240.00	\$3,610.00	\$43,320.00	2.56%	2.56%
1,000,000	\$4,570.00	\$54,840.00	\$4,660.00	\$55,920.00	1.97%	1.97%
1,500,000	\$6,670.00	\$80,040.00	\$6,760.00	\$81,120.00	1.35%	1.35%
2,000,000	\$8,770.00	\$105,240.00	\$8,860.00	\$106,320.00	1.03%	1.03%
2,500,000	\$10,870.00	\$130,440.00	\$10,960.00	\$131,520.00	0.83%	0.83%
3,000,000	\$12,970.00	\$155,640.00	\$13,060.00	\$156,720.00	0.69%	0.69%

SLVI-NNG Transport-CIP Applicable

Monthly Therm Consumption	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
	Monthly	Annual	Monthly	Annual	Monthly	Annual
50,000	\$1,336.59	\$16,038.00	\$670.00	\$8,040.00	-49.87%	-49.87%
100,000	\$2,303.00	\$27,636.00	\$880.00	\$10,560.00	-61.75%	-61.75%
200,000	\$4,236.00	\$50,832.00	\$1,300.00	\$15,600.00	-69.31%	-69.31%
500,000	\$10,035.00	\$120,420.00	\$2,560.00	\$30,720.00	-74.49%	-74.49%
750,000	\$14,867.50	\$178,410.00	\$3,610.00	\$43,320.00	-75.72%	-75.72%
1,000,000	\$19,700.00	\$236,400.00	\$4,660.00	\$55,920.00	-76.35%	-76.35%
1,500,000	\$29,365.00	\$352,380.00	\$6,760.00	\$81,120.00	-76.98%	-76.98%
2,000,000	\$39,030.00	\$468,360.00	\$8,860.00	\$106,320.00	-77.30%	-77.30%
2,500,000	\$48,695.00	\$584,340.00	\$10,960.00	\$131,520.00	-77.49%	-77.49%
3,000,000	\$58,360.00	\$700,320.00	\$13,060.00	\$156,720.00	-77.62%	-77.62%

SLVJ-NNG Transport-CIP Exempt

Monthly Therm Consumption	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
	Monthly	Annual	Monthly	Annual	Monthly	Annual
50,000	\$11,157.20	\$133,886.40	\$11,247.20	\$134,966.40	0.81%	0.81%
100,000	\$11,367.20	\$136,406.40	\$11,457.20	\$137,486.40	0.79%	0.79%
200,000	\$11,787.20	\$141,446.40	\$11,877.20	\$142,526.40	0.76%	0.76%
500,000	\$13,047.20	\$156,566.40	\$13,137.20	\$157,646.40	0.69%	0.69%
750,000	\$14,097.20	\$169,166.40	\$14,187.20	\$170,246.40	0.64%	0.64%
1,000,000	\$15,147.20	\$181,766.40	\$15,237.20	\$182,846.40	0.59%	0.59%
1,500,000	\$17,247.20	\$206,966.40	\$17,337.20	\$208,046.40	0.52%	0.52%
2,000,000	\$19,347.20	\$232,166.40	\$19,437.20	\$233,246.40	0.47%	0.47%
2,500,000	\$21,447.20	\$257,366.40	\$21,537.20	\$258,446.40	0.42%	0.42%
3,000,000	\$23,547.20	\$282,566.40	\$23,637.20	\$283,646.40	0.38%	0.38%

MINNESOTA ENERGY RESOURCES CORPORATION
BILL COMPARISON (INCLUDING GAS COSTS)

Transport for Resale

Monthly Therm Consumption	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
	Monthly	Annual	Monthly	Annual	Monthly	Annual
	1,000	\$317.00	\$3,804.00	\$367.00	\$4,404.00	15.77%
2,500	\$425.00	\$5,100.00	\$475.00	\$5,700.00	11.76%	11.76%
5,000	\$605.00	\$7,260.00	\$655.00	\$7,860.00	8.26%	8.26%
7,500	\$785.00	\$9,420.00	\$835.00	\$10,020.00	6.37%	6.37%
10,000	\$965.00	\$11,580.00	\$1,015.00	\$12,180.00	5.18%	5.18%
15,000	\$1,325.00	\$15,900.00	\$1,375.00	\$16,500.00	3.77%	3.77%
20,000	\$1,685.00	\$20,220.00	\$1,735.00	\$20,820.00	2.97%	2.97%
25,000	\$2,045.00	\$24,540.00	\$2,095.00	\$25,140.00	2.44%	2.44%
30,000	\$2,405.00	\$28,860.00	\$2,455.00	\$29,460.00	2.08%	2.08%
35,000	\$2,765.00	\$33,180.00	\$2,815.00	\$33,780.00	1.81%	1.81%

LVJ-NNG Flex Transport (Cust "A")

Monthly Therm Consumption	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
	Monthly	Annual	Monthly	Annual	Monthly	Annual
	25,000	\$1,885.75	\$22,629.00	\$2,035.75	\$24,429.00	7.95%
50,000	\$2,376.50	\$28,518.00	\$2,526.50	\$30,318.00	6.31%	6.31%
100,000	\$3,358.00	\$40,296.00	\$3,508.00	\$42,096.00	4.47%	4.47%
250,000	\$6,302.50	\$75,630.00	\$6,452.50	\$77,430.00	2.38%	2.38%
400,000	\$9,247.00	\$110,964.00	\$9,397.00	\$112,764.00	1.62%	1.62%
500,000	\$11,210.00	\$134,520.00	\$11,360.00	\$136,320.00	1.34%	1.34%
600,000	\$13,173.00	\$158,076.00	\$13,323.00	\$159,876.00	1.14%	1.14%
750,000	\$16,117.50	\$193,410.00	\$16,267.50	\$195,210.00	0.93%	0.93%
1,000,000	\$21,025.00	\$252,300.00	\$21,175.00	\$254,100.00	0.71%	0.71%
1,250,000	\$25,932.50	\$311,190.00	\$26,082.50	\$312,990.00	0.58%	0.58%

LVI-NNG Flex Transport (Cust "B")

Monthly Therm Consumption	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
	Monthly	Annual	Monthly	Annual	Monthly	Annual
	25,000	\$370.00	\$4,440.00	\$420.00	\$5,040.00	13.51%
50,000	\$495.00	\$5,940.00	\$545.00	\$6,540.00	10.10%	10.10%
100,000	\$745.00	\$8,940.00	\$795.00	\$9,540.00	6.71%	6.71%
250,000	\$1,495.00	\$17,940.00	\$1,545.00	\$18,540.00	3.34%	3.34%
400,000	\$2,245.00	\$26,940.00	\$2,295.00	\$27,540.00	2.23%	2.23%
500,000	\$2,745.00	\$32,940.00	\$2,795.00	\$33,540.00	1.82%	1.82%
600,000	\$3,245.00	\$38,940.00	\$3,295.00	\$39,540.00	1.54%	1.54%
750,000	\$3,995.00	\$47,940.00	\$4,045.00	\$48,540.00	1.25%	1.25%
1,000,000	\$5,245.00	\$62,940.00	\$5,295.00	\$63,540.00	0.95%	0.95%
1,250,000	\$6,495.00	\$77,940.00	\$6,545.00	\$78,540.00	0.77%	0.77%

LVI-NNG Flex Transport (Cust "C")

Monthly Therm Consumption	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
	Monthly	Annual	Monthly	Annual	Monthly	Annual
	25,000	\$420.00	\$5,040.00	\$470.00	\$5,640.00	11.90%
50,000	\$595.00	\$7,140.00	\$645.00	\$7,740.00	8.40%	8.40%
100,000	\$945.00	\$11,340.00	\$995.00	\$11,940.00	5.29%	5.29%
250,000	\$1,995.00	\$23,940.00	\$2,045.00	\$24,540.00	2.51%	2.51%
400,000	\$3,045.00	\$36,540.00	\$3,095.00	\$37,140.00	1.64%	1.64%
500,000	\$3,745.00	\$44,940.00	\$3,795.00	\$45,540.00	1.34%	1.34%
600,000	\$4,445.00	\$53,340.00	\$4,495.00	\$53,940.00	1.12%	1.12%
750,000	\$5,495.00	\$65,940.00	\$5,545.00	\$66,540.00	0.91%	0.91%
1,000,000	\$7,245.00	\$86,940.00	\$7,295.00	\$87,540.00	0.69%	0.69%
1,250,000	\$8,995.00	\$107,940.00	\$9,045.00	\$108,540.00	0.56%	0.56%

LVI-NNG Flex Transport (Cust "D")

Monthly Therm Consumption	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
	Monthly	Annual	Monthly	Annual	Monthly	Annual
	25,000	\$620.00	\$7,440.00	\$670.00	\$8,040.00	8.06%
50,000	\$995.00	\$11,940.00	\$1,045.00	\$12,540.00	5.03%	5.03%
100,000	\$1,745.00	\$20,940.00	\$1,795.00	\$21,540.00	2.87%	2.87%
250,000	\$3,995.00	\$47,940.00	\$4,045.00	\$48,540.00	1.25%	1.25%
400,000	\$6,245.00	\$74,940.00	\$6,295.00	\$75,540.00	0.80%	0.80%
500,000	\$7,745.00	\$92,940.00	\$7,795.00	\$93,540.00	0.65%	0.65%
600,000	\$9,245.00	\$110,940.00	\$9,295.00	\$111,540.00	0.54%	0.54%
750,000	\$11,495.00	\$137,940.00	\$11,545.00	\$138,540.00	0.43%	0.43%
1,000,000	\$15,245.00	\$182,940.00	\$15,295.00	\$183,540.00	0.33%	0.33%
1,250,000	\$18,995.00	\$227,940.00	\$19,045.00	\$228,540.00	0.26%	0.26%

LVJ-NNG Flex Transport (Cust "E")

Monthly Therm Consumption	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
	Monthly	Annual	Monthly	Annual	Monthly	Annual
	25,000	\$2,000.00	\$24,000.00	\$2,170.00	\$26,040.00	8.50%
50,000	\$2,375.00	\$28,500.00	\$2,545.00	\$30,540.00	7.16%	7.16%
100,000	\$3,125.00	\$37,500.00	\$3,295.00	\$39,540.00	5.44%	5.44%
250,000	\$5,375.00	\$64,500.00	\$5,545.00	\$66,540.00	3.16%	3.16%
400,000	\$7,625.00	\$91,500.00	\$7,795.00	\$93,540.00	2.23%	2.23%
500,000	\$9,125.00	\$109,500.00	\$9,295.00	\$111,540.00	1.86%	1.86%
600,000	\$10,625.00	\$127,500.00	\$10,795.00	\$129,540.00	1.60%	1.60%
750,000	\$12,875.00	\$154,500.00	\$13,045.00	\$156,540.00	1.32%	1.32%
1,000,000	\$16,625.00	\$199,500.00	\$16,795.00	\$201,540.00	1.02%	1.02%
1,250,000	\$20,375.00	\$244,500.00	\$20,545.00	\$246,540.00	0.83%	0.83%

MINNESOTA ENERGY RESOURCES CORPORATION
BILL COMPARISON (INCLUDING GAS COSTS)

LVJ-NNG Flex Transport (Cust "F")

Monthly Therm Consumption	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
	Monthly	Annual	Monthly	Annual	Monthly	Annual
	25,000	\$1,070.00	\$12,840.00	\$1,145.00	\$13,740.00	7.01%
50,000	\$1,607.50	\$19,290.00	\$1,682.50	\$20,190.00	4.67%	4.67%
100,000	\$2,682.50	\$32,190.00	\$2,757.50	\$33,090.00	2.80%	2.80%
250,000	\$5,907.50	\$70,890.00	\$5,982.50	\$71,790.00	1.27%	1.27%
400,000	\$9,132.50	\$109,590.00	\$9,207.50	\$110,490.00	0.82%	0.82%
500,000	\$11,282.50	\$135,390.00	\$11,357.50	\$136,290.00	0.66%	0.66%
600,000	\$13,432.50	\$161,190.00	\$13,507.50	\$162,090.00	0.56%	0.56%
750,000	\$16,657.50	\$199,890.00	\$16,732.50	\$200,790.00	0.45%	0.45%
1,000,000	\$22,032.50	\$264,390.00	\$22,107.50	\$265,290.00	0.34%	0.34%
1,250,000	\$27,407.50	\$328,890.00	\$27,482.50	\$329,790.00	0.27%	0.27%

LVI-NNG Flex Transport (Cust "G")

Monthly Therm Consumption	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
	Monthly	Annual	Monthly	Annual	Monthly	Annual
	25,000	\$995.00	\$11,940.00	\$1,045.00	\$12,540.00	5.03%
50,000	\$1,745.00	\$20,940.00	\$1,795.00	\$21,540.00	2.87%	2.87%
100,000	\$3,245.00	\$38,940.00	\$3,295.00	\$39,540.00	1.54%	1.54%
250,000	\$7,745.00	\$92,940.00	\$7,795.00	\$93,540.00	0.65%	0.65%
400,000	\$12,245.00	\$146,940.00	\$12,295.00	\$147,540.00	0.41%	0.41%
500,000	\$15,245.00	\$182,940.00	\$15,295.00	\$183,540.00	0.33%	0.33%
600,000	\$18,245.00	\$218,940.00	\$18,295.00	\$219,540.00	0.27%	0.27%
750,000	\$22,745.00	\$272,940.00	\$22,795.00	\$273,540.00	0.22%	0.22%
1,000,000	\$30,245.00	\$362,940.00	\$30,295.00	\$363,540.00	0.17%	0.17%
1,250,000	\$37,745.00	\$452,940.00	\$37,795.00	\$453,540.00	0.13%	0.13%

SVI-CONSOLIDATED Transport

Monthly Therm Consumption	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
	Monthly	Annual	Monthly	Annual	Monthly	Annual
	500	\$273.24	\$3,278.82	\$312.48	\$3,749.70	14.36%
1,000	\$326.47	\$3,917.64	\$349.95	\$4,199.40	7.19%	7.19%
1,500	\$379.71	\$4,556.46	\$387.43	\$4,649.10	2.03%	2.03%
2,000	\$432.94	\$5,195.28	\$424.90	\$5,098.80	-1.86%	-1.86%
3,000	\$539.41	\$6,472.92	\$499.85	\$5,998.20	-7.33%	-7.33%
5,000	\$752.35	\$9,028.20	\$649.75	\$7,797.00	-13.64%	-13.64%
6,000	\$858.82	\$10,305.84	\$724.70	\$8,696.40	-15.62%	-15.62%
7,500	\$1,018.53	\$12,222.30	\$837.13	\$10,045.50	-17.81%	-17.81%
9,000	\$1,178.23	\$14,138.76	\$949.55	\$11,394.60	-19.41%	-19.41%
10,000	\$1,284.70	\$15,416.40	\$1,024.50	\$12,294.00	-20.25%	-20.25%

LVI-CONSOLIDATED Transport

Monthly Therm Consumption	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
	Monthly	Annual	Monthly	Annual	Monthly	Annual
	25,000	\$1,137.00	\$13,644.00	\$1,203.50	\$14,442.00	5.85%
50,000	\$2,029.00	\$24,348.00	\$2,112.00	\$25,344.00	4.09%	4.09%
100,000	\$3,813.00	\$45,756.00	\$3,929.00	\$47,148.00	3.04%	3.04%
250,000	\$9,165.00	\$109,980.00	\$9,380.00	\$112,560.00	2.35%	2.35%
400,000	\$14,517.00	\$174,204.00	\$14,831.00	\$177,972.00	2.16%	2.16%
500,000	\$18,985.00	\$217,020.00	\$19,465.00	\$231,580.00	2.10%	2.10%
600,000	\$21,653.00	\$259,836.00	\$22,099.00	\$265,188.00	2.06%	2.06%
750,000	\$27,005.00	\$324,060.00	\$27,550.00	\$330,600.00	2.02%	2.02%
1,000,000	\$35,925.00	\$431,100.00	\$36,635.00	\$439,620.00	1.98%	1.98%
1,250,000	\$44,845.00	\$538,140.00	\$45,720.00	\$548,640.00	1.95%	1.95%

SVJ-CONSOLIDATED Transport

Monthly Therm Consumption	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
	Monthly	Annual	Monthly	Annual	Monthly	Annual
	500	\$416.30	\$4,995.54	\$467.98	\$5,615.70	12.41%
1,000	\$469.53	\$5,634.36	\$505.45	\$6,065.40	7.65%	7.65%
1,500	\$522.77	\$6,273.18	\$542.93	\$6,515.10	3.86%	3.86%
2,000	\$576.00	\$6,912.00	\$580.40	\$6,964.80	0.76%	0.76%
3,000	\$682.47	\$8,189.64	\$655.35	\$7,864.20	-3.97%	-3.97%
5,000	\$895.41	\$10,744.92	\$805.25	\$9,663.00	-10.07%	-10.07%
6,000	\$1,001.88	\$12,022.56	\$880.20	\$10,562.40	-12.15%	-12.15%
7,500	\$1,161.59	\$13,939.02	\$992.63	\$11,911.50	-14.55%	-14.55%
9,000	\$1,321.29	\$15,855.48	\$1,105.05	\$13,260.60	-16.37%	-16.37%
10,000	\$1,427.76	\$17,133.12	\$1,180.00	\$14,160.00	-17.35%	-17.35%

LVJ-CONSOLIDATED Transport

Monthly Therm Consumption	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
	Monthly	Annual	Monthly	Annual	Monthly	Annual
	25,000	\$1,551.23	\$18,614.76	\$1,653.75	\$19,845.00	6.61%
50,000	\$2,443.23	\$29,318.76	\$2,562.25	\$30,747.00	4.87%	4.87%
100,000	\$4,227.23	\$50,726.76	\$4,379.25	\$52,551.00	3.60%	3.60%
250,000	\$9,579.23	\$114,950.76	\$9,830.25	\$117,963.00	2.62%	2.62%
400,000	\$14,931.23	\$179,174.76	\$15,281.25	\$183,375.00	2.34%	2.34%
500,000	\$18,499.23	\$221,990.76	\$18,915.25	\$226,983.00	2.25%	2.25%
600,000	\$22,067.23	\$264,806.76	\$22,549.25	\$270,591.00	2.18%	2.18%
750,000	\$27,419.23	\$329,030.76	\$28,000.25	\$336,003.00	2.12%	2.12%
1,000,000	\$36,339.23	\$436,070.76	\$37,085.25	\$445,023.00	2.05%	2.05%
1,250,000	\$45,259.23	\$543,110.76	\$46,170.25	\$554,043.00	2.01%	2.01%

MINNESOTA ENERGY RESOURCES CORPORATION
BILL COMPARISON (INCLUDING GAS COSTS)

SLVI-CONSOLIDATED Transport-CIP Exempt

Monthly Therm Consumption	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
	Monthly	Annual	Monthly	Annual	Monthly	Annual
	50,000	\$795.00	\$9,540.00	\$885.00	\$10,620.00	11.32%
100,000	\$1,220.00	\$14,640.00	\$1,310.00	\$15,720.00	7.38%	7.38%
200,000	\$2,070.00	\$24,840.00	\$2,160.00	\$25,920.00	4.35%	4.35%
500,000	\$4,620.00	\$55,440.00	\$4,710.00	\$56,520.00	1.95%	1.95%
750,000	\$6,745.00	\$80,940.00	\$6,835.00	\$82,020.00	1.33%	1.33%
1,000,000	\$8,870.00	\$106,440.00	\$8,960.00	\$107,520.00	1.01%	1.01%
1,500,000	\$13,120.00	\$157,440.00	\$13,210.00	\$158,520.00	0.69%	0.69%
2,000,000	\$17,370.00	\$208,440.00	\$17,460.00	\$209,520.00	0.52%	0.52%
2,500,000	\$21,620.00	\$259,440.00	\$21,710.00	\$260,520.00	0.42%	0.42%
3,000,000	\$25,870.00	\$310,440.00	\$25,960.00	\$311,520.00	0.35%	0.35%

SLVI-CONSOLIDATED Transport-CIP Applicable

Monthly Therm Consumption	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
	Monthly	Annual	Monthly	Annual	Monthly	Annual
	50,000	\$1,551.50	\$18,618.00	\$885.00	\$10,620.00	-42.96%
100,000	\$2,733.00	\$32,796.00	\$1,310.00	\$15,720.00	-52.07%	-52.07%
200,000	\$5,096.00	\$61,152.00	\$2,160.00	\$25,920.00	-57.61%	-57.61%
500,000	\$12,185.00	\$146,220.00	\$4,710.00	\$56,520.00	-61.35%	-61.35%
750,000	\$18,082.50	\$217,110.00	\$6,835.00	\$82,020.00	-62.22%	-62.22%
1,000,000	\$24,000.00	\$288,000.00	\$8,960.00	\$107,520.00	-62.67%	-62.67%
1,500,000	\$35,815.00	\$429,780.00	\$13,210.00	\$158,520.00	-63.12%	-63.12%
2,000,000	\$47,630.00	\$571,560.00	\$17,460.00	\$209,520.00	-63.34%	-63.34%
2,500,000	\$59,445.00	\$713,340.00	\$21,710.00	\$260,520.00	-63.48%	-63.48%
3,000,000	\$71,260.00	\$855,120.00	\$25,960.00	\$311,520.00	-63.57%	-63.57%

**MINNESOTA ENERGY RESOURCES CORPORATION
COMPARISON OF REVENUE FROM CURRENT AND PROPOSED RATES (NOT INCLUDING GAS COSTS)**

MERC Customer Class	Current Revenue \$	Proposed Revenue \$	Increase \$	Increase %	MERC Customer Class	Current Revenue \$	Proposed Revenue \$	Increase \$	Increase %
NNG SALES					NNG TRANSPORT				
GS-NNG Residential Sales	\$45,425,209	\$46,049,121	\$623,913	1.4%	SVI-NNG Transport	\$241,650	\$179,721	(\$61,929)	-25.6%
GS-NNG SC&I Sales	\$2,929,723	\$2,977,465	\$47,742	1.6%	LVI-NNG Transport - CIP Applicable	\$1,242,322	\$1,291,764	\$49,443	4.0%
GS-NNG LC&I Sales	\$14,568,541	\$14,044,465	(\$524,076)	-3.6%	LVI-NNG Transport - CIP Exempt	435,404	766,638	\$331,234	76.1%
SVI-NNG Sales	\$2,462,353	\$1,956,575	(\$505,778)	-20.5%	SVJ-NNG Transport	\$177,777	\$154,569	(\$23,208)	-13.1%
LVI-NNG Sales	\$415,670	\$428,208	\$12,538	3.0%	LVJ-NNG Transport	\$591,164	\$617,182	\$26,018	4.4%
SVJ-NNG Sales	\$23,925	\$19,985	(\$3,940)	-16.5%	SLVI-NNG Transport-CIP Exempt	\$776,746	\$789,976	\$13,230	1.7%
CONSOLIDATED SALES					CONSOLIDATED TRANSPORT				
GS-CONSOLIDATED Residential Sales	\$7,722,622	\$7,840,893	\$118,271	1.5%	Transport for Resale	\$83,931	\$27,347	(\$56,584)	-67.4%
GS-CONSOLIDATED SC&I Sales	\$944,928	\$955,966	\$11,038	1.2%	LVJ-NNG Flex Transport (Cust "A")	\$128,068	\$129,868	\$1,800	1.4%
GS-CONSOLIDATED LC&I Sales	\$4,294,610	\$4,169,318	(\$125,292)	-2.9%	LVI-NNG Flex Transport (Cust "B")	\$58,938	\$59,538	\$600	1.0%
SVI-CONSOLIDATED Sales	\$593,971	\$472,070	(\$121,901)	-20.5%	LVI-NNG Flex Transport (Cust "C")	\$43,138	\$43,438	\$300	0.7%
LVI-CONSOLIDATED Sales	\$194,388	\$198,633	\$4,245	2.2%	LVI-NNG Flex Transport (Cust "D")	\$81,208	\$81,508	\$300	0.4%
SVJ-CONSOLIDATED Sales	\$40,965	\$34,738	(\$6,227)	-15.2%	LVJ-NNG Flex Transport (Cust "E")	\$120,036	\$122,076	\$2,040	1.7%
					LVJ-NNG Flex Transport (Cust "F")	\$91,389	\$94,089	\$2,700	3.0%
					LVI-NNG Flex Transport (Cust "G")	\$69,983	\$71,183	\$1,200	1.7%
SALES TOTAL	\$79,616,904	\$79,147,437	(\$469,467)	-0.6%					
					NNG TOTAL	\$70,413,744	\$70,354,046	(\$59,698)	-0.1%
					CONSOLIDATED TOTAL	\$15,326,525	\$15,154,779	(\$171,746)	-1.1%
					COMPANY TOTAL	\$85,740,268	\$85,508,825	(\$231,444)	-0.3%

Note: Base gas costs are included in both the Current Revenues and the Proposed Revenues above.

MINNESOTA ENERGY RESOURCES CORPORATION
COMPARISON OF REVENUE FROM CURRENT AND PROPOSED RATES (NOT INCLUDING GAS COSTS)

GS-NNG Residential Sales

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	1,967,776	\$8.50	16,726,096	1,967,776	\$9.50	18,693,872	1,967,776	11.8%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	145,282,540	\$0.19754	28,699,113	145,282,540	\$0.18829	27,355,249	(1,343,863)	-4.7%
Cost of Gas	145,282,540	\$0.00000	0	145,282,540	\$0.00000	0	0	0.0%
TOTAL			45,425,209			46,049,121	623,913	1.4%

GS-NNG SC&I Sales

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	99,950	\$14.50	1,449,275	99,950	\$18.00	1,799,100	349,825	24.1%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	7,991,623	\$0.18525	1,480,448	7,991,623	\$0.14745	1,178,365	(302,083)	-20.4%
Cost of Gas	7,991,623	\$0.00000	0	7,991,623	\$0.00000	0	0	0.0%
TOTAL			2,929,723			2,977,465	47,742	1.6%

GS-NNG LC&I Sales

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	95,890	\$35.00	3,356,150	95,890	\$45.00	4,315,050	958,900	28.6%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	66,471,374	\$0.16868	11,212,391	66,471,374	\$0.14637	9,729,415	(1,482,976)	-13.2%
Cost of Gas	66,471,374	\$0.00000	0	66,471,374	\$0.00000	0	0	0.0%
TOTAL			14,568,541			14,044,465	(524,076)	-3.6%

SVI-NNG Sales

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	3,757	\$150.00	563,550	3,757	\$165.00	619,905	56,355	10.0%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	17,834,157	\$0.10647	1,898,803	17,834,157	\$0.07495	1,336,670	(562,133)	-29.6%
Cost of Gas	17,834,157	\$0.00000	0	17,834,157	\$0.00000	0	0	0.0%
TOTAL			2,462,353			1,956,575	(505,778)	-20.5%

LVI-NNG Sales

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	717	\$175.00	125,475	717	\$185.00	132,645	7,170	5.7%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	8,133,264	\$0.03568	290,195	8,133,264	\$0.03634	295,563	5,368	1.8%
Cost of Gas	8,133,264	\$0.00000	0	8,133,264	\$0.00000	0	0	0.0%
TOTAL			415,670			428,208	12,538	3.0%

SVJ-NNG Sales

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	36	\$150.00	5,400	36	\$165.00	5,940	540	10.0%
Daily Firm Capacity	11,400	\$0.23000	2,622	11,400	\$0.25000	2,850	228	8.7%
Dist. Per Therm	149,364	\$0.10647	15,903	149,364	\$0.07495	11,195	(4,708)	-29.6%
Cost of Gas	149,364	\$0.00000	0	149,364	\$0.00000	0	0	0.0%
TOTAL			23,925			19,985	(3,940)	-16.5%

MINNESOTA ENERGY RESOURCES CORPORATION
COMPARISON OF REVENUE FROM CURRENT AND PROPOSED RATES (NOT INCLUDING GAS COSTS)

GS-CONSOLIDATED Residential Sales

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	343,264	\$8.50	2,917,744	343,264	\$9.50	3,261,008	343,264	11.8%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	24,323,570	\$0.19754	4,804,878	24,323,570	\$0.18829	4,579,885	(224,993)	-4.7%
Cost of Gas	24,323,570	\$0.00000	0	24,323,570	\$0.00000	0	0	0.0%
TOTAL			7,722,622			7,840,893	118,271	1.5%

GS-CONSOLIDATED SC&I Sales

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	31,562	\$14.50	457,649	31,562	\$18.00	568,116	110,467	24.1%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	2,630,384	\$0.18525	487,279	2,630,384	\$0.14745	387,850	(99,429)	-20.4%
Cost of Gas	2,630,384	\$0.00000	0	2,630,384	\$0.00000	0	0	0.0%
TOTAL			944,928			955,966	11,038	1.2%

GS-CONSOLIDATED LC&I Sales

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	30,263	\$35.00	1,059,205	30,263	\$45.00	1,361,835	302,630	28.6%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	19,180,725	\$0.16868	3,235,405	19,180,725	\$0.14637	2,807,483	(427,922)	-13.2%
Cost of Gas	19,180,725	\$0.00000	0	19,180,725	\$0.00000	0	0	0.0%
TOTAL			4,294,610			4,169,318	(125,292)	-2.9%

SVI-CONSOLIDATED Sales

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	908	\$150.00	136,200	908	\$165.00	149,820	13,620	10.0%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	4,299,529	\$0.10647	457,771	4,299,529	\$0.07495	322,250	(135,521)	-29.6%
Cost of Gas	4,299,529	\$0.00000	0	4,299,529	\$0.00000	0	0	0.0%
TOTAL			593,971			472,070	(121,901)	-20.5%

LVI-CONSOLIDATED Sales

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	96	\$175.00	16,800	96	\$185.00	17,760	960	5.7%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	4,977,251	\$0.03568	177,588	4,977,251	\$0.03634	180,873	3,285	1.8%
Cost of Gas	4,977,251	\$0.00000	0	4,977,251	\$0.00000	0	0	0.0%
TOTAL			194,388			198,633	4,245	2.2%

SVJ-CONSOLIDATED Sales

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	60	\$150.00	9,000	60	\$165.00	9,900	900	10.0%
Daily Firm Capacity	26,520	\$0.23000	6,100	26,520	\$0.25000	6,630	530	8.7%
Dist. Per Therm	242,936	\$0.10647	25,865	242,936	\$0.07495	18,208	(7,657)	-29.6%
Cost of Gas	242,936	\$0.00000	0	242,936	\$0.00000	0	0	0.0%
TOTAL			40,965			34,738	(6,227)	-15.2%

**MINNESOTA ENERGY RESOURCES CORPORATION
COMPARISON OF REVENUE FROM CURRENT AND PROPOSED RATES (NOT INCLUDING GAS COSTS)**

SVI-NNG Transport

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	80	\$220.00	17,600	80	\$275.00	22,000	4,400	25.0%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	2,104,347	\$0.10647	224,050	2,104,347	\$0.07495	157,721	(66,329)	-29.6%
Cost of Gas	2,104,347	\$0.00000	0	2,104,347	\$0.00000	0	0	0.0%
TOTAL			241,650			179,721	(61,929)	-25.6%

LVI-NNG Transport - CIP Applicable

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	582	\$245.00	142,590	582	\$295.00	171,690	29,100	20.4%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	30,822,079	\$0.03568	1,099,732	30,822,079	\$0.03634	1,120,074	20,343	1.8%
Cost of Gas	30,822,079	\$0.00000	0	30,822,079	\$0.00000	0	0	0.0%
TOTAL			1,242,322			1,291,764	49,443	4.0%

LVI-NNG Transport - CIP Exempt

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	24	\$245.00	5,880	24	\$295.00	7,080	1,200	20.4%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	20,901,435	\$0.02055	429,524	20,901,435	\$0.03634	759,558	330,034	76.8%
Cost of Gas	20,901,435	\$0.00000	0	20,901,435	\$0.00000	0	0	0.0%
TOTAL			435,404			766,638	331,234	76.1%

SVJ-NNG Transport

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	154	\$220.00	33,880	154	\$275.00	42,350	8,470	25.0%
Daily Firm Capacity	123,990	\$0.23000	28,518	123,990	\$0.25000	30,998	2,480	8.7%
Dist. Per Therm	1,083,675	\$0.10647	115,379	1,083,675	\$0.07495	81,221	(34,157)	-29.6%
Cost of Gas	1,083,675	\$0.00000	0	1,083,675	\$0.00000	0	0	0.0%
TOTAL			177,777			154,569	(23,208)	-13.1%

LVJ-NNG Transport

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	209	\$245.00	51,205	209	\$295.00	61,655	10,450	20.4%
Daily Firm Capacity	354,390	\$0.23000	81,510	354,390	\$0.25000	88,598	7,088	8.7%
Dist. Per Therm	12,848,918	\$0.03568	458,449	12,848,918	\$0.03634	466,930	8,480	1.8%
Cost of Gas	12,848,918	\$0.00000	0	12,848,918	\$0.00000	0	0	0.0%
TOTAL			591,164			617,182	26,018	4.4%

SLVI-NNG Transport-CIP Exempt

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	147	\$370.00	54,390	147	\$460.00	67,620	13,230	24.3%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	171,989,586	\$0.00420	722,356	171,989,586	\$0.00420	722,356	0	0.0%
Cost of Gas	171,989,586	\$0.00000	0	171,989,586	\$0.00000	0	0	0.0%
TOTAL			776,746			789,976	13,230	1.7%

SLVI-NNG Transport-CIP Applicable

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	24	\$370.00	8,880	24	\$460.00	11,040	2,160	24.3%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	3,882,598	\$0.01933	75,051	3,882,598	\$0.00420	16,307	(58,744)	-78.3%
Cost of Gas	3,882,598	\$0.00000	0	3,882,598	\$0.00000	0	0	0.0%
TOTAL			83,931			27,347	(56,584)	-67.4%

SLVJ-NNG Transport-CIP Exempt

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	24	\$370.00	8,880	24	\$460.00	11,040	2,160	24.3%
Daily Firm Capacity	4,094,400	\$0.06200	253,853	4,094,400	\$0.06200	253,853	0	0.0%
Dist. Per Therm	40,087,954	\$0.00420	168,369	40,087,954	\$0.00420	168,369	0	0.0%
Cost of Gas	40,087,954	\$0.00000	0	40,087,954	\$0.00000	0	0	0.0%
TOTAL			431,102			433,262	2,160	0.5%

**MINNESOTA ENERGY RESOURCES CORPORATION
COMPARISON OF REVENUE FROM CURRENT AND PROPOSED RATES (NOT INCLUDING GAS COSTS)**

Transport for Resale

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	12	\$245.00	2,940	12	\$295.00	3,540	600	20.4%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	174,008	\$0.07200	12,529	174,008	\$0.07200	12,529	0	0.0%
Cost of Gas	174,008	\$0.00000	0	174,008	\$0.00000	0	0	0.0%
TOTAL			15,469			16,069	600	3.9%

LVJ-NNG Flex Transport (Cust "A")

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	12	\$245.00	2,940	12	\$295.00	3,540	600	20.4%
Daily Firm Capacity	60,000	\$0.23000	13,800	60,000	\$0.25000	15,000	1,200	8.7%
Dist. Per Therm	5,671,294	\$0.01963	111,328	5,671,294	\$0.01963	111,328	0	0.0%
Cost of Gas	5,671,294	\$0.00000	0	5,671,294	\$0.00000	0	0	0.0%
TOTAL			128,068			129,868	1,800	1.4%

LVI-NNG Flex Transport (Cust "B")

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	12	\$245.00	2,940	12	\$295.00	3,540	600	20.4%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	11,199,507	\$0.00500	55,998	11,199,507	\$0.00500	55,998	0	0.0%
Cost of Gas	11,199,507	\$0.00000	0	11,199,507	\$0.00000	0	0	0.0%
TOTAL			58,938			59,538	600	1.0%

LVI-NNG Flex Transport (Cust "C")

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	6	\$245.00	1,470	6	\$295.00	1,770	300	20.4%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	5,952,518	\$0.00700	41,668	5,952,518	\$0.00700	41,668	0	0.0%
Cost of Gas	5,952,518	\$0.00000	0	5,952,518	\$0.00000	0	0	0.0%
TOTAL			43,138			43,438	300	0.7%

LVI-NNG Flex Transport (Cust "D")

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	6	\$245.00	1,470	6	\$295.00	1,770	300	20.4%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	5,315,866	\$0.01500	79,738	5,315,866	\$0.01500	79,738	0	0.0%
Cost of Gas	5,315,866	\$0.00000	0	5,315,866	\$0.00000	0	0	0.0%
TOTAL			81,208			81,508	300	0.4%

LVJ-NNG Flex Transport (Cust "E")

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	12	\$245.00	2,940	12	\$295.00	3,540	600	20.4%
Daily Firm Capacity	72,000	\$0.23000	16,560	72,000	\$0.25000	18,000	1,440	8.7%
Dist. Per Therm	6,702,398	\$0.01500	100,536	6,702,398	\$0.01500	100,536	0	0.0%
Cost of Gas	6,702,398	\$0.00000	0	6,702,398	\$0.00000	0	0	0.0%
TOTAL			120,036			122,076	2,040	1.7%

**MINNESOTA ENERGY RESOURCES CORPORATION
COMPARISON OF REVENUE FROM CURRENT AND PROPOSED RATES (NOT INCLUDING GAS COSTS)**

LVJ-NNG Flex Transport (Cust "F")

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	36	\$245.00	8,820	36	\$295.00	10,620	1,800	20.4%
Daily Firm Capacity	45,000	\$0.23000	10,350	45,000	\$0.25000	11,250	900	8.7%
Dist. Per Therm	3,359,041	\$0.02150	72,219	3,359,041	\$0.02150	72,219	0	0.0%
Cost of Gas	3,359,041	\$0.00000	0	3,359,041	\$0.00000	0	0	0.0%
TOTAL			91,389			94,089	2,700	3.0%

LVI-NNG Flex Transport (Cust "G")

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	24	\$245.00	5,880	24	\$295.00	7,080	1,200	20.4%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	2,136,751	\$0.03000	64,103	2,136,751	\$0.03000	64,103	0	0.0%
Cost of Gas	2,136,751	\$0.00000	0	2,136,751	\$0.00000	0	0	0.0%
TOTAL			69,983			71,183	1,200	1.7%

SVI-CONSOLIDATED Transport

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	212	\$220.00	46,640	212	\$275.00	58,300	11,660	25.0%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	2,646,113	\$0.10647	281,732	2,646,113	\$0.07495	198,326	(83,405)	-29.6%
Cost of Gas	2,646,113	\$0.00000	0	2,646,113	\$0.00000	0	0	0.0%
TOTAL			328,372			256,626	(71,745)	-21.8%

LVI-CONSOLIDATED Transport

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	132	\$245.00	32,340	132	\$295.00	38,940	6,600	20.4%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	12,250,818	\$0.03568	437,109	12,250,818	\$0.03634	445,195	8,086	1.8%
Cost of Gas	12,250,818	\$0.00000	0	12,250,818	\$0.00000	0	0	0.0%
TOTAL			469,449			484,135	14,686	3.1%

SVJ-CONSOLIDATED Transport

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	92	\$220.00	20,240	92	\$275.00	25,300	5,060	25.0%
Daily Firm Capacity	57,260	\$0.23000	13,170	57,260	\$0.25000	14,315	1,145	8.7%
Dist. Per Therm	667,787	\$0.10647	71,099	667,787	\$0.07495	50,051	(21,049)	-29.6%
Cost of Gas	667,787	\$0.00000	0	667,787	\$0.00000	0	0	0.0%
TOTAL			104,509			89,666	(14,843)	-14.2%

LVJ-CONSOLIDATED Transport

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	84	\$245.00	20,580	84	\$295.00	24,780	4,200	20.4%
Daily Firm Capacity	151,320	\$0.23000	34,804	151,320	\$0.25000	37,830	3,026	8.7%
Dist. Per Therm	4,662,053	\$0.03568	166,342	4,662,053	\$0.03634	169,419	3,077	1.8%
Cost of Gas	4,662,053	\$0.00000	0	4,662,053	\$0.00000	0	0	0.0%
TOTAL			221,726			232,029	10,303	4.6%

**MINNESOTA ENERGY RESOURCES CORPORATION
COMPARISON OF REVENUE FROM CURRENT AND PROPOSED RATES (NOT INCLUDING GAS COSTS)**

SLVI-CONSOLIDATED Transport-CIP Exempt

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	108	\$370.00	39,960	108	\$460.00	49,680	9,720	24.3%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	43,650,050	\$0.00850	371,025	43,650,050	\$0.00850	371,025	0	0.0%
Cost of Gas	43,650,050	\$0.00000	0	43,650,050	\$0.00000	0	0	0.0%
TOTAL			410,985			420,705	9,720	2.4%

SLVI-CONSOLIDATED Transport-CIP Applicable

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	0	\$370.00	0	0	\$460.00	0	0	0.0%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	0	\$0.02363	0	0	\$0.00850	0	0	0.0%
Cost of Gas	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
TOTAL			0			0	0	0.0%

	ALJ Proposed Revenue w/o Gas Costs	ALJ Proposed Apportionment	DOC Proposed Apportionment
GS-NNG Residential Sales	\$ 46,049,121	53.9%	54.3%
GS-CONSOLIDATED Residential Sales	\$ 7,840,893	9.2%	9.1%
Total Residential	<u>\$ 53,890,014</u>	<u>63.0%</u>	<u>63.4%</u>
GS-NNG SC&I Sales	\$2,977,465	3.5%	3.5%
GS-CONSOLIDATED SC&I Sales	\$955,966	1.1%	1.1%
Total GS SC&I Sales	<u>\$ 3,933,431</u>	<u>4.6%</u>	<u>4.6%</u>
GS-NNG LC&I Sales	\$14,044,465	16.4%	16.4%
GS-CONSOLIDATED LC&I Sales	\$4,169,318	4.9%	4.9%
Total GS LC&I Sales	<u>\$ 18,213,783</u>	<u>21.3%</u>	<u>21.3%</u>
SVI-NNG Sales	\$1,956,575	2.3%	2.2%
SVJ-NNG Sales	\$19,985	0.0%	0.0%
SVI-CONSOLIDATED Sales	\$472,070	0.6%	0.6%
SVJ-CONSOLIDATED Sales	\$34,738	0.0%	0.0%
SVI-NNG Transport	\$179,721	0.2%	0.3%
SVJ-NNG Transport	\$154,569	0.2%	0.2%
SVI-CONSOLIDATED Transport	\$256,626	0.3%	0.3%
SVJ-CONSOLIDATED Transport	\$89,666	0.1%	0.1%
Total Small Volume Interruptible & Joint	<u>\$ 3,163,950</u>	<u>3.7%</u>	<u>3.7%</u>
LVI-NNG Sales	\$428,208	0.5%	0.5%
LVI-CONSOLIDATED Sales	\$198,633	0.2%	0.3%
LVI-NNG Transport - CIP Applicable	\$1,291,764	1.5%	2.2%
LVI-NNG Transport - CIP Exempt	766,638	0.9%	
LVJ-NNG Transport	\$617,182	0.7%	0.8%
LVI-CONSOLIDATED Transport	\$484,135	0.6%	0.6%
LVJ-CONSOLIDATED Transport	\$232,029	0.3%	0.3%
Total Large Volume Interruptible & Joint	<u>\$ 4,018,589</u>	<u>4.7%</u>	<u>4.7%</u>
Transport for Resale	<u>\$ 16,069</u>	<u>0.0%</u>	<u>0.0%</u>
LVJ-NNG Flex Transport (Cust "A")	\$129,868	0.2%	0.4%
LVI-NNG Flex Transport (Cust "B")	\$59,538	0.1%	0.3%
LVI-NNG Flex Transport (Cust "C")	\$43,438	0.1%	
LVI-NNG Flex Transport (Cust "D")	\$81,508	0.1%	
LVJ-NNG Flex Transport (Cust "E")	\$122,076	0.1%	
LVJ-NNG Flex Transport (Cust "F")	\$94,089	0.1%	
LVI-NNG Flex Transport (Cust "G")	\$71,183	0.1%	
SLVI-NNG Transport-CIP Exempt	\$789,976	0.9%	0.9%
SLVI-NNG Transport-CIP Applicable	\$27,347	0.0%	
SLVJ-NNG Transport-CIP Exempt	\$433,262	0.5%	0.4%
SLVI-CONSOLIDATED Transport-CIP Exempt	\$420,705	0.5%	0.4%
SLVI-CONSOLIDATED Transport-CIP Applicable	\$0	0.0%	
Total FLEX & SLV	<u>\$ 2,272,989</u>	<u>2.7%</u>	<u>2.4%</u>
Total MERC	<u>\$ 85,508,825</u>	<u>100.0%</u>	<u>100.1%</u>

ATTACHMENT C

**MINNESOTA ENERGY RESOURCES CORPORATION
RATES BY CUSTOMER CLASS
CURRENTLY AUTHORIZED MONTHLY FIXED CHARGES, DAILY FIRM CAPACITY CHARGES, AND PER THERM DISTRIBUTION RATES**

MERC Customer Class	Fixed Local Distribution Service (Monthly)	Enhanced Administration Service (Monthly)	Total Fixed Charge (Monthly)	Daily Firm Capacity (Per Therm of Demand)	Volumetric Local Distribution Service (All Therms)	Gas Supply Acquisition Service (All Therms)	Total Per Therm Rate (All Therms)
NNG SALES							
GS-NNG Residential Sales	\$8.50		\$8.50		0.19754		\$0.19754
GS-NNG SC&I Sales	\$14.50		\$14.50		0.18525		\$0.18525
GS-NNG LC&I Sales	\$35.00		\$35.00		0.16868		\$0.16868
SVI-NNG Sales	\$150.00		\$150.00		0.10647		\$0.10647
LVI-NNG Sales	\$175.00		\$175.00		0.03568		\$0.03568
SVJ-NNG Sales	\$150.00		\$150.00	0.23000	0.10647		\$0.10647
CONSOLIDATED SALES							
GS-CONSOLIDATED Residential Sales	\$8.50		\$8.50		0.19754		\$0.19754
GS-CONSOLIDATED SC&I Sales	\$14.50		\$14.50		0.18525		\$0.18525
GS-CONSOLIDATED LC&I Sales	\$35.00		\$35.00		0.16868		\$0.16868
SVI-CONSOLIDATED Sales	\$150.00		\$150.00		0.10647		\$0.10647
LVI-CONSOLIDATED Sales	\$175.00		\$175.00		0.03568		\$0.03568
SVJ-CONSOLIDATED Sales	\$150.00		\$150.00	0.23000	0.10647		\$0.10647
NNG TRANSPORT							
SVI-NNG Transport	\$150.00	\$70.00	\$220.00		0.10647		\$0.10647
LVI-NNG Transport - CIP Applicable	\$175.00	\$70.00	\$245.00		0.03568		\$0.03568
LVI-NNG Transport - CIP Exempt	\$175.00	\$70.00	\$245.00		0.02055		\$0.02055
SVJ-NNG Transport	\$150.00	\$70.00	\$220.00	0.23000	0.10647		\$0.10647
LVJ-NNG Transport	\$175.00	\$70.00	\$245.00	0.23000	0.03568		\$0.03568
SLVI-NNG Transport-CIP Exempt	\$300.00	\$70.00	\$370.00		0.00420		\$0.00420
SLVI-NNG Transport-CIP Applicable	\$300.00	\$70.00	\$370.00		0.01933		\$0.01933
SLVJ-NNG Transport-CIP Exempt	\$300.00	\$70.00	\$370.00	0.06200	0.00420		\$0.00420
Transport for Resale	\$175.00	\$70.00	\$245.00		0.07200		\$0.07200
LVJ-NNG Flex Transport (Cust "A")	\$175.00	\$70.00	\$245.00	0.23000	0.01963		\$0.01963
LVI-NNG Flex Transport (Cust "B")	\$175.00	\$70.00	\$245.00		0.00500		\$0.00500
LVI-NNG Flex Transport (Cust "C")	\$175.00	\$70.00	\$245.00		0.00700		\$0.00700
LVI-NNG Flex Transport (Cust "D")	\$175.00	\$70.00	\$245.00		0.01500		\$0.01500
LVJ-NNG Flex Transport (Cust "E")	\$175.00	\$70.00	\$245.00	0.23000	0.01500		\$0.01500
LVJ-NNG Flex Transport (Cust "F")	\$175.00	\$70.00	\$245.00	0.23000	0.02150		\$0.02150
LVI-NNG Flex Transport (Cust "G")	\$175.00	\$70.00	\$245.00		0.03000		\$0.03000
CONSOLIDATED TRANSPORT							
SVI-CONSOLIDATED Transport	\$150.00	\$70.00	\$220.00		0.10647		\$0.10647
LVI-CONSOLIDATED Transport	\$175.00	\$70.00	\$245.00		0.03568		\$0.03568
SVJ-CONSOLIDATED Transport	\$150.00	\$70.00	\$220.00	0.23000	0.10647		\$0.10647
LVJ-CONSOLIDATED Transport	\$175.00	\$70.00	\$245.00	0.23000	0.03568		\$0.03568
SLVI-CONSOLIDATED Transport-CIP Exempt	\$300.00	\$70.00	\$370.00		0.00850		\$0.00850
SLVI-CONSOLIDATED Transport-CIP Applicable	\$300.00	\$70.00	\$370.00		0.02363		\$0.02363

**MINNESOTA ENERGY RESOURCES CORPORATION
RATES BY CUSTOMER CLASS
PROPOSED MONTHLY FIXED CHARGES, DAILY FIRM CAPACITY CHARGES, AND PER THERM DISTRIBUTION RATES**

MERC Customer Class	Fixed Local Distribution Service (Monthly)	Enhanced Administration Service (Monthly)	Total Fixed Charge (Monthly)	Daily Firm Capacity (Per Therm of Demand)	Volumetric Local Distribution Service (All Therms)	Gas Supply Acquisition Service (All Therms)	Total Per Therm Rate (All Therms)
NNG SALES							
GS-NNG Residential Sales	\$9.50		\$9.50		0.19919		\$0.19919
GS-NNG SC&I Sales	\$18.00		\$18.00		0.16363		\$0.16363
GS-NNG LC&I Sales	\$45.00		\$45.00		0.14524		\$0.14524
SVI-NNG Sales	\$165.00		\$165.00		0.06244		\$0.06244
LVI-NNG Sales	\$185.00		\$185.00		0.01984		\$0.01984
SVJ-NNG Sales	\$165.00		\$165.00	0.25000	0.06244		\$0.06244
CONSOLIDATED SALES							
GS-CONSOLIDATED Residential Sales	\$9.50		\$9.50		0.19919		\$0.19919
GS-CONSOLIDATED SC&I Sales	\$18.00		\$18.00		0.16363		\$0.16363
GS-CONSOLIDATED LC&I Sales	\$45.00		\$45.00		0.14524		\$0.14524
SVI-CONSOLIDATED Sales	\$165.00		\$165.00		0.06244		\$0.06244
LVI-CONSOLIDATED Sales	\$185.00		\$185.00		0.01984		\$0.01984
SVJ-CONSOLIDATED Sales	\$165.00		\$165.00	0.25000	0.06244		\$0.06244
NNG TRANSPORT							
SVI-NNG Transport	\$165.00	\$110.00	\$275.00		0.06244		\$0.06244
LVI-NNG Transport - CIP Applicable	\$185.00	\$110.00	\$295.00		0.01984		\$0.01984
LVI-NNG Transport - CIP Exempt	\$185.00	\$110.00	\$295.00		0.01984		\$0.01984
SVJ-NNG Transport	\$165.00	\$110.00	\$275.00	0.25000	0.06244		\$0.06244
LVJ-NNG Transport	\$185.00	\$110.00	\$295.00	0.25000	0.01984		\$0.01984
SLVI-NNG Transport-CIP Exempt	\$350.00	\$110.00	\$460.00		0.00420		\$0.00420
SLVI-NNG Transport-CIP Applicable	\$350.00	\$110.00	\$460.00		0.00420		\$0.00420
SLVJ-NNG Transport-CIP Exempt	\$350.00	\$110.00	\$460.00	0.06200	0.00420		\$0.00420
Transport for Resale	\$185.00	\$110.00	\$295.00		0.07200		\$0.07200
LVJ-NNG Flex Transport (Cust "A")	\$185.00	\$110.00	\$295.00	0.25000	0.01963		\$0.01963
LVI-NNG Flex Transport (Cust "B")	\$185.00	\$110.00	\$295.00		0.00500		\$0.00500
LVI-NNG Flex Transport (Cust "C")	\$185.00	\$110.00	\$295.00		0.00700		\$0.00700
LVI-NNG Flex Transport (Cust "D")	\$185.00	\$110.00	\$295.00		0.01500		\$0.01500
LVJ-NNG Flex Transport (Cust "E")	\$185.00	\$110.00	\$295.00	0.25000	0.01500		\$0.01500
LVJ-NNG Flex Transport (Cust "F")	\$185.00	\$110.00	\$295.00	0.25000	0.02150		\$0.02150
LVI-NNG Flex Transport (Cust "G")	\$185.00	\$110.00	\$295.00		0.03000		\$0.03000
CONSOLIDATED TRANSPORT							
SVI-CONSOLIDATED Transport	\$165.00	\$110.00	\$275.00		0.06244		\$0.06244
LVI-CONSOLIDATED Transport	\$185.00	\$110.00	\$295.00		0.01984		\$0.01984
SVJ-CONSOLIDATED Transport	\$165.00	\$110.00	\$275.00	0.25000	0.06244		\$0.06244
LVJ-CONSOLIDATED Transport	\$185.00	\$110.00	\$295.00	0.25000	0.01984		\$0.01984
SLVI-CONSOLIDATED Transport-CIP Exempt	\$350.00	\$110.00	\$460.00		0.00850		\$0.00850
SLVI-CONSOLIDATED Transport-CIP Applicable	\$350.00	\$110.00	\$460.00		0.00850		\$0.00850

MINNESOTA ENERGY RESOURCES CORPORATION
COMPARISON OF CURRENTLY AUTHORIZED & PROPOSED MONTHLY FIXED CHARGES AND DAILY FIRM CAPACITY CHARGES

MERC Customer Class	Fixed Local Distribution Service		Enhanced Administration Service		Total Monthly Fixed Charge		Daily Firm Capacity	
	Current	Proposed	Current	Proposed	Current	Proposed	Current	Proposed
NNG SALES								
GS-NNG Residential Sales	\$8.50	\$9.50			\$8.50	\$9.50		
GS-NNG SC&I Sales	\$14.50	\$18.00			\$14.50	\$18.00		
GS-NNG LC&I Sales	\$35.00	\$45.00			\$35.00	\$45.00		
SVI-NNG Sales	\$150.00	\$165.00			\$150.00	\$165.00		
LVI-NNG Sales	\$175.00	\$185.00			\$175.00	\$185.00		
SVJ-NNG Sales	\$150.00	\$165.00			\$150.00	\$165.00	\$0.2300	\$0.2500
CONSOLIDATED SALES								
GS-CONSOLIDATED Residential Sales	\$8.50	\$9.50			\$8.50	\$9.50		
GS-CONSOLIDATED SC&I Sales	\$14.50	\$18.00			\$14.50	\$18.00		
GS-CONSOLIDATED LC&I Sales	\$35.00	\$45.00			\$35.00	\$45.00		
SVI-CONSOLIDATED Sales	\$150.00	\$165.00			\$150.00	\$165.00		
LVI-CONSOLIDATED Sales	\$175.00	\$185.00			\$175.00	\$185.00		
SVJ-CONSOLIDATED Sales	\$150.00	\$165.00			\$150.00	\$165.00	\$0.2300	\$0.2500
NNG TRANSPORT								
SVI-NNG Transport	\$150.00	\$165.00	\$70.00	\$110.00	\$220.00	\$275.00		
LVI-NNG Transport - CIP Applicable	\$175.00	\$185.00	\$70.00	\$110.00	\$245.00	\$295.00		
LVI-NNG Transport - CIP Exempt	\$175.00	\$185.00	\$70.00	\$110.00	\$245.00	\$295.00		
SVJ-NNG Transport	\$150.00	\$165.00	\$70.00	\$110.00	\$220.00	\$275.00	\$0.2300	\$0.2500
LVI-NNG Transport	\$175.00	\$185.00	\$70.00	\$110.00	\$245.00	\$295.00	\$0.2300	\$0.2500
SLVI-NNG Transport-CIP Exempt	\$300.00	\$350.00	\$70.00	\$110.00	\$370.00	\$460.00		
SLVI-NNG Transport-CIP Applicable	\$300.00	\$350.00	\$70.00	\$110.00	\$370.00	\$460.00		
SLVJ-NNG Transport-CIP Exempt	\$300.00	\$350.00	\$70.00	\$110.00	\$370.00	\$460.00	\$0.0620	\$0.0620
Transport for Resale	\$175.00	\$185.00	\$70.00	\$110.00	\$245.00	\$295.00		
LVI-NNG Flex Transport (Cust "A")	\$175.00	\$185.00	\$70.00	\$110.00	\$245.00	\$295.00	\$0.2300	\$0.2500
LVI-NNG Flex Transport (Cust "B")	\$175.00	\$185.00	\$70.00	\$110.00	\$245.00	\$295.00		
LVI-NNG Flex Transport (Cust "C")	\$175.00	\$185.00	\$70.00	\$110.00	\$245.00	\$295.00		
LVI-NNG Flex Transport (Cust "D")	\$175.00	\$185.00	\$70.00	\$110.00	\$245.00	\$295.00		
LVI-NNG Flex Transport (Cust "E")	\$175.00	\$185.00	\$70.00	\$110.00	\$245.00	\$295.00	\$0.2300	\$0.2500
LVI-NNG Flex Transport (Cust "F")	\$175.00	\$185.00	\$70.00	\$110.00	\$245.00	\$295.00		
LVI-NNG Flex Transport (Cust "G")	\$175.00	\$185.00	\$70.00	\$110.00	\$245.00	\$295.00		
CONSOLIDATED TRANSPORT								
SVI-CONSOLIDATED Transport	\$150.00	\$165.00	\$70.00	\$110.00	\$220.00	\$275.00		
LVI-CONSOLIDATED Transport	\$175.00	\$185.00	\$70.00	\$110.00	\$245.00	\$295.00		
SVJ-CONSOLIDATED Transport	\$150.00	\$165.00	\$70.00	\$110.00	\$220.00	\$275.00	\$0.2300	\$0.2500
LVI-CONSOLIDATED Transport	\$175.00	\$185.00	\$70.00	\$110.00	\$245.00	\$295.00	\$0.2300	\$0.2500
SLVI-CONSOLIDATED Transport-CIP Exempt	\$300.00	\$350.00	\$70.00	\$110.00	\$370.00	\$460.00		
SLVI-CONSOLIDATED Transport-CIP Applicable	\$300.00	\$350.00	\$70.00	\$110.00	\$370.00	\$460.00		

**MINNESOTA ENERGY RESOURCES CORPORATION
COMPARISON OF CURRENTLY AUTHORIZED & PROPOSED PER THERM RATES**

MERC Customer Class	Volumetric Local Distribution Service		Gas Supply Acquisition Service		Total Per Therm Rate	
	Current	Proposed	Current	Proposed	Current	Proposed
NNG SALES						
GS-NNG Residential Sales	0.19754	0.19919	0.00000	0.00000	0.19754	0.19919
GS-NNG SC&I Sales	0.18525	0.16363	0.00000	0.00000	0.18525	0.16363
GS-NNG LC&I Sales	0.16868	0.14524	0.00000	0.00000	0.16868	0.14524
SVI-NNG Sales	0.10647	0.06244	0.00000	0.00000	0.10647	0.06244
LVI-NNG Sales	0.03568	0.01984	0.00000	0.00000	0.03568	0.01984
SVJ-NNG Sales	0.10647	0.06244	0.00000	0.00000	0.10647	0.06244
CONSOLIDATED SALES						
GS-CONSOLIDATED Residential Sales	0.19754	0.19919	0.00000	0.00000	0.19754	0.19919
GS-CONSOLIDATED SC&I Sales	0.18525	0.16363	0.00000	0.00000	0.18525	0.16363
GS-CONSOLIDATED LC&I Sales	0.16868	0.14524	0.00000	0.00000	0.16868	0.14524
SVI-CONSOLIDATED Sales	0.10647	0.06244	0.00000	0.00000	0.10647	0.06244
LVI-CONSOLIDATED Sales	0.03568	0.01984	0.00000	0.00000	0.03568	0.01984
SVJ-CONSOLIDATED Sales	0.10647	0.06244	0.00000	0.00000	0.10647	0.06244
NNG TRANSPORT						
SVI-NNG Transport	0.10647	0.06244			0.10647	0.06244
LVI-NNG Transport - CIP Applicable	0.03568	0.01984			0.03568	0.01984
LVI-NNG Transport - CIP Exempt	0.02055	0.01984			0.02055	0.01984
SVJ-NNG Transport	0.10647	0.06244			0.10647	0.06244
LVJ-NNG Transport	0.03568	0.01984			0.03568	0.01984
SLVI-NNG Transport-CIP Exempt	0.00420	0.00420			0.00420	0.00420
SLVI-NNG Transport-CIP Applicable	0.01933	0.00420			0.01933	0.00420
SLVJ-NNG Transport-CIP Exempt	0.00420	0.00420			0.00420	0.00420
Transport for Resale	0.07200	0.07200			0.07200	0.07200
LVJ-NNG Flex Transport (Cust "A")	0.01963	0.01963			0.01963	0.01963
LVI-NNG Flex Transport (Cust "B")	0.00500	0.00500			0.00500	0.00500
LVI-NNG Flex Transport (Cust "C")	0.00700	0.00700			0.00700	0.00700
LVI-NNG Flex Transport (Cust "D")	0.01500	0.01500			0.01500	0.01500
LVJ-NNG Flex Transport (Cust "E")	0.01500	0.01500			0.01500	0.01500
LVJ-NNG Flex Transport (Cust "F")	0.02150	0.02150			0.02150	0.02150
LVI-NNG Flex Transport (Cust "G")	0.03000	0.03000			0.03000	0.03000
CONSOLIDATED TRANSPORT						
SVI-CONSOLIDATED Transport	0.10647	0.06244			0.10647	0.06244
LVI-CONSOLIDATED Transport	0.03568	0.01984			0.03568	0.01984
SVJ-CONSOLIDATED Transport	0.10647	0.06244			0.10647	0.06244
LVJ-CONSOLIDATED Transport	0.03568	0.01984			0.03568	0.01984
SLVI-CONSOLIDATED Transport-CIP Exempt	0.00850	0.00850			0.00850	0.00850
SLVI-CONSOLIDATED Transport-CIP Applicable	0.02363	0.00850			0.02363	0.00850

MINNESOTA ENERGY RESOURCES CORPORATION
COMPARISON OF REVENUE FROM CURRENT AND PROPOSED RATES (INCLUDING GAS COSTS)

MERC Customer Class	Current Revenue \$	Proposed Revenue \$	Increase \$	Increase %	MERC Customer Class	Current Revenue \$	Proposed Revenue \$	Increase \$	Increase %
NNG SALES					NNG TRANSPORT				
GS-NNG Residential Sales	\$151,571,538	\$153,779,031	\$2,207,492	1.5%	SVI-NNG Transport	\$241,650	\$153,395	(\$88,254)	-36.5%
GS-NNG SC&I Sales	\$8,768,563	\$8,945,609	\$177,046	2.0%	LVI-NNG Transport - CIP Applicable	\$1,242,322	\$783,200	(\$459,122)	-37.0%
GS-NNG LC&I Sales	\$63,133,857	\$62,534,668	(\$599,189)	-0.9%	LVI-NNG Transport - CIP Exempt	\$435,404	421,764	(\$13,640)	-3.1%
SVI-NNG Sales	\$12,290,222	\$11,561,339	(\$728,883)	-5.9%	SVJ-NNG Transport	\$177,777	\$141,012	(\$36,764)	-20.7%
LVI-NNG Sales	\$4,897,668	\$4,776,007	(\$121,661)	-2.5%	LVI-NNG Transport	\$591,164	\$405,175	(\$185,989)	-31.5%
SVJ-NNG Sales	\$106,235	\$100,426	(\$5,808)	-5.5%	SLVI-NNG Transport-CIP Exempt	\$776,746	\$789,976	\$13,230	1.7%
CONSOLIDATED SALES					SLVI-NNG Transport-CIP Applicable	\$83,931	\$27,347	(\$56,584)	-67.4%
GS-CONSOLIDATED Residential Sales	\$24,386,700	\$24,770,098	\$383,398	1.6%	SLVJ-NNG Transport-CIP Exempt	\$431,102	\$433,262	\$2,160	0.5%
GS-CONSOLIDATED SC&I Sales	\$2,747,004	\$2,800,602	\$53,598	2.0%	Transport for Resale	\$15,469	\$16,069	\$600	3.9%
GS-CONSOLIDATED LC&I Sales	\$17,435,324	\$17,288,358	(\$146,966)	-0.8%	LVI-NNG Flex Transport (Cust "A")	\$128,068	\$129,868	\$1,800	1.4%
SVI-CONSOLIDATED Sales	\$3,184,523	\$3,008,835	(\$175,688)	-5.5%	LVI-NNG Flex Transport (Cust "B")	\$58,938	\$59,538	\$600	1.0%
LVI-CONSOLIDATED Sales	\$3,193,282	\$3,115,402	(\$77,880)	-2.4%	LVI-NNG Flex Transport (Cust "C")	\$43,138	\$43,438	\$300	0.7%
SVJ-CONSOLIDATED Sales	\$187,339	\$178,073	(\$9,266)	-4.9%	LVI-NNG Flex Transport (Cust "D")	\$81,208	\$81,508	\$300	0.4%
					LVI-NNG Flex Transport (Cust "E")	\$120,036	\$122,076	\$2,040	1.7%
					LVI-NNG Flex Transport (Cust "F")	\$91,389	\$94,089	\$2,700	3.0%
					LVI-NNG Flex Transport (Cust "G")	\$69,983	\$71,183	\$1,200	1.7%
					CONSOLIDATED TRANSPORT				
					SVI-CONSOLIDATED Transport	\$328,372	\$223,523	(\$104,848)	-31.9%
					LVI-CONSOLIDATED Transport	\$469,449	\$281,996	(\$187,453)	-39.9%
					SVJ-CONSOLIDATED Transport	\$104,509	\$81,312	(\$23,197)	-22.2%
					LVI-CONSOLIDATED Transport	\$221,726	\$155,105	(\$66,621)	-30.0%
					SLVI-CONSOLIDATED Transport-CIP Exempt	\$410,985	\$420,705	\$9,720	2.4%
					SLVI-CONSOLIDATED Transport-CIP Applicable	\$0	\$0	\$0	0.0%
SALES TOTAL	\$291,902,253	\$292,858,446	\$956,193	0.3%	NNG TOTAL	\$245,356,405	\$245,469,978	\$113,574	0.0%
					CONSOLIDATED TOTAL	\$52,669,212	\$52,324,009	(\$345,203)	-0.7%
					COMPANY TOTAL	\$298,025,617	\$297,793,987	(\$231,630)	-0.1%

Note: Base gas costs are included in both the Current Revenues and the Proposed Revenues above.

**MINNESOTA ENERGY RESOURCES CORPORATION
COMPARISON OF REVENUE FROM CURRENT AND PROPOSED RATES (INCLUDING GAS COSTS)**

GS-NNG Residential Sales

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	1,967,776	\$8.50	16,726,096	1,967,776	\$9.50	18,693,872	1,967,776	11.8%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	145,282,540	\$0.19754	28,699,113	145,282,540	\$0.19919	28,938,829	239,716	0.8%
Cost of Gas	145,282,540	\$0.73062	106,146,329	145,282,540	\$0.73062	106,146,329	0	0.0%
TOTAL			151,571,538			153,779,031	2,207,492	1.5%

GS-NNG SC&I Sales

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	99,950	\$14.50	1,449,275	99,950	\$18.00	1,799,100	349,825	24.1%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	7,991,623	\$0.18525	1,480,448	7,991,623	\$0.16363	1,307,669	(172,779)	-11.7%
Cost of Gas	7,991,623	\$0.73062	5,838,840	7,991,623	\$0.73062	5,838,840	0	0.0%
TOTAL			8,768,563			8,945,609	177,046	2.0%

GS-NNG LC&I Sales

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	95,890	\$35.00	3,356,150	95,890	\$45.00	4,315,050	958,900	28.6%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	66,471,374	\$0.16868	11,212,391	66,471,374	\$0.14524	9,654,302	(1,558,089)	-13.9%
Cost of Gas	66,471,374	\$0.73062	48,565,315	66,471,374	\$0.73062	48,565,315	0	0.0%
TOTAL			63,133,857			62,534,668	(599,189)	-0.9%

SVI-NNG Sales

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	3,757	\$150.00	563,550	3,757	\$165.00	619,905	56,355	10.0%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	17,834,157	\$0.10647	1,898,803	17,834,157	\$0.06244	1,113,565	(785,238)	-41.4%
Cost of Gas	17,834,157	\$0.55107	9,827,869	17,834,157	\$0.55107	9,827,869	0	0.0%
TOTAL			12,290,222			11,561,339	(728,883)	-5.9%

LVI-NNG Sales

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	717	\$175.00	125,475	717	\$185.00	132,645	7,170	5.7%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	8,133,264	\$0.03568	290,195	8,133,264	\$0.01984	161,364	(128,831)	-44.4%
Cost of Gas	8,133,264	\$0.55107	4,481,998	8,133,264	\$0.55107	4,481,998	0	0.0%
TOTAL			4,897,668			4,776,007	(121,661)	-2.5%

SVJ-NNG Sales

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	36	\$150.00	5,400	36	\$165.00	5,940	540	10.0%
Daily Firm Capacity	11,400	\$0.23000	2,622	11,400	\$0.25000	2,850	228	8.7%
Dist. Per Therm	149,364	\$0.10647	15,903	149,364	\$0.06244	9,326	(6,576)	-41.4%
Cost of Gas	149,364	\$0.55107	82,310	149,364	\$0.55107	82,310	0	0.0%
TOTAL			106,235			100,426	(5,808)	-5.5%

MINNESOTA ENERGY RESOURCES CORPORATION
COMPARISON OF REVENUE FROM CURRENT AND PROPOSED RATES (INCLUDING GAS COSTS)

GS-CONSOLIDATED Residential Sales

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	343,264	\$8.50	2,917,744	343,264	\$9.50	3,261,008	343,264	11.8%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	24,323,570	\$0.19754	4,804,878	24,323,570	\$0.19919	4,845,012	40,134	0.8%
Cost of Gas	24,323,570	\$0.68510	16,664,078	24,323,570	\$0.68510	16,664,078	0	0.0%
TOTAL			24,386,700			24,770,098	383,398	1.6%

GS-CONSOLIDATED SC&I Sales

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	31,562	\$14.50	457,649	31,562	\$18.00	568,116	110,467	24.1%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	2,630,384	\$0.18525	487,279	2,630,384	\$0.16363	430,410	(56,869)	-11.7%
Cost of Gas	2,630,384	\$0.68510	1,802,076	2,630,384	\$0.68510	1,802,076	0	0.0%
TOTAL			2,747,004			2,800,602	53,598	2.0%

GS-CONSOLIDATED LC&I Sales

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	30,263	\$35.00	1,059,205	30,263	\$45.00	1,361,835	302,630	28.6%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	19,180,725	\$0.16868	3,235,405	19,180,725	\$0.14524	2,785,808	(449,596)	-13.9%
Cost of Gas	19,180,725	\$0.68510	13,140,715	19,180,725	\$0.68510	13,140,715	0	0.0%
TOTAL			17,435,324			17,288,358	(146,966)	-0.8%

SVI-CONSOLIDATED Sales

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	908	\$150.00	136,200	908	\$165.00	149,820	13,620	10.0%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	4,299,529	\$0.10647	457,771	4,299,529	\$0.06244	268,463	(189,308)	-41.4%
Cost of Gas	4,299,529	\$0.60252	2,590,552	4,299,529	\$0.60252	2,590,552	0	0.0%
TOTAL			3,184,523			3,008,835	(175,688)	-5.5%

LVI-CONSOLIDATED Sales

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	96	\$175.00	16,800	96	\$185.00	17,760	960	5.7%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	4,977,251	\$0.03568	177,588	4,977,251	\$0.01984	98,749	(78,840)	-44.4%
Cost of Gas	4,977,251	\$0.60252	2,998,893	4,977,251	\$0.60252	2,998,893	0	0.0%
TOTAL			3,193,282			3,115,402	(77,880)	-2.4%

SVJ-CONSOLIDATED Sales

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	60	\$150.00	9,000	60	\$165.00	9,900	900	10.0%
Daily Firm Capacity	26,520	\$0.23000	6,100	26,520	\$0.25000	6,630	530	8.7%
Dist. Per Therm	242,936	\$0.10647	25,865	242,936	\$0.06244	15,169	(10,696)	-41.4%
Cost of Gas	242,936	\$0.60252	146,374	242,936	\$0.60252	146,374	0	0.0%
TOTAL			187,339			178,073	(9,266)	-4.9%

MINNESOTA ENERGY RESOURCES CORPORATION
COMPARISON OF REVENUE FROM CURRENT AND PROPOSED RATES (INCLUDING GAS COSTS)

SVI-NNG Transport

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	80	\$220.00	17,600	80	\$275.00	22,000	4,400	25.0%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	2,104,347	\$0.10647	224,050	2,104,347	\$0.06244	131,395	(92,654)	-41.4%
Cost of Gas	2,104,347	\$0.00000	0	2,104,347	\$0.00000	0	0	0.0%
TOTAL			241,650			153,395	(88,254)	-36.5%

LVI-NNG Transport - CIP Applicable

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	582	\$245.00	142,590	582	\$295.00	171,690	29,100	20.4%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	30,822,079	\$0.03568	1,099,732	30,822,079	\$0.01984	611,510	(488,222)	-44.4%
Cost of Gas	30,822,079	\$0.00000	0	30,822,079	\$0.00000	0	0	0.0%
TOTAL			1,242,322			783,200	(459,122)	-37.0%

LVI-NNG Transport - CIP Exempt

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	24	\$245.00	5,880	24	\$295.00	7,080	1,200	20.4%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	20,901,435	\$0.02055	429,524	20,901,435	\$0.01984	414,684	(14,840)	-3.5%
Cost of Gas	20,901,435	\$0.00000	0	20,901,435	\$0.00000	0	0	0.0%
TOTAL			435,404			421,764	(13,640)	-3.1%

SVJ-NNG Transport

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	154	\$220.00	33,880	154	\$275.00	42,350	8,470	25.0%
Daily Firm Capacity	123,990	\$0.23000	28,518	123,990	\$0.25000	30,998	2,480	8.7%
Dist. Per Therm	1,083,675	\$0.10647	115,379	1,083,675	\$0.06244	67,665	(47,714)	-41.4%
Cost of Gas	1,083,675	\$0.00000	0	1,083,675	\$0.00000	0	0	0.0%
TOTAL			177,777			141,012	(36,764)	-20.7%

LVJ-NNG Transport

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	209	\$245.00	51,205	209	\$295.00	61,655	10,450	20.4%
Daily Firm Capacity	354,390	\$0.23000	81,510	354,390	\$0.25000	88,598	7,088	8.7%
Dist. Per Therm	12,848,918	\$0.03568	458,449	12,848,918	\$0.01984	254,923	(203,527)	-44.4%
Cost of Gas	12,848,918	\$0.00000	0	12,848,918	\$0.00000	0	0	0.0%
TOTAL			591,164			405,175	(185,989)	-31.5%

SLVI-NNG Transport-CIP Exempt

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	147	\$370.00	54,390	147	\$460.00	67,620	13,230	24.3%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	171,989,586	\$0.00420	722,356	171,989,586	\$0.00420	722,356	0	0.0%
Cost of Gas	171,989,586	\$0.00000	0	171,989,586	\$0.00000	0	0	0.0%
TOTAL			776,746			789,976	13,230	1.7%

SLVI-NNG Transport-CIP Applicable

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	24	\$370.00	8,880	24	\$460.00	11,040	2,160	24.3%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	3,882,598	\$0.01933	75,051	3,882,598	\$0.00420	16,307	(58,744)	-78.3%
Cost of Gas	3,882,598	\$0.00000	0	3,882,598	\$0.00000	0	0	0.0%
TOTAL			83,931			27,347	(56,584)	-67.4%

SLVJ-NNG Transport-CIP Exempt

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	24	\$370.00	8,880	24	\$460.00	11,040	2,160	24.3%
Daily Firm Capacity	4,094,400	\$0.06200	253,853	4,094,400	\$0.06200	253,853	0	0.0%
Dist. Per Therm	40,087,954	\$0.00420	168,369	40,087,954	\$0.00420	168,369	0	0.0%
Cost of Gas	40,087,954	\$0.00000	0	40,087,954	\$0.00000	0	0	0.0%
TOTAL			431,102			433,262	2,160	0.5%

MINNESOTA ENERGY RESOURCES CORPORATION
COMPARISON OF REVENUE FROM CURRENT AND PROPOSED RATES (INCLUDING GAS COSTS)

Transport for Resale

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	12	\$245.00	2,940	12	\$295.00	3,540	600	20.4%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	174,008	\$0.07200	12,529	174,008	\$0.07200	12,529	0	0.0%
Cost of Gas	174,008	\$0.00000	0	174,008	\$0.00000	0	0	0.0%
TOTAL			15,469			16,069	600	3.9%

LVJ-NNG Flex Transport (Cust "A")

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	12	\$245.00	2,940	12	\$295.00	3,540	600	20.4%
Daily Firm Capacity	60,000	\$0.23000	13,800	60,000	\$0.25000	15,000	1,200	8.7%
Dist. Per Therm	5,671,294	\$0.01963	111,328	5,671,294	\$0.01963	111,328	0	0.0%
Cost of Gas	5,671,294	\$0.00000	0	5,671,294	\$0.00000	0	0	0.0%
TOTAL			128,068			129,868	1,800	1.4%

LVI-NNG Flex Transport (Cust "B")

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	12	\$245.00	2,940	12	\$295.00	3,540	600	20.4%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	11,199,507	\$0.00500	55,998	11,199,507	\$0.00500	55,998	0	0.0%
Cost of Gas	11,199,507	\$0.00000	0	11,199,507	\$0.00000	0	0	0.0%
TOTAL			58,938			59,538	600	1.0%

LVI-NNG Flex Transport (Cust "C")

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	6	\$245.00	1,470	6	\$295.00	1,770	300	20.4%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	5,952,518	\$0.00700	41,668	5,952,518	\$0.00700	41,668	0	0.0%
Cost of Gas	5,952,518	\$0.00000	0	5,952,518	\$0.00000	0	0	0.0%
TOTAL			43,138			43,438	300	0.7%

LVI-NNG Flex Transport (Cust "D")

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	6	\$245.00	1,470	6	\$295.00	1,770	300	20.4%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	5,315,866	\$0.01500	79,738	5,315,866	\$0.01500	79,738	0	0.0%
Cost of Gas	5,315,866	\$0.00000	0	5,315,866	\$0.00000	0	0	0.0%
TOTAL			81,208			81,508	300	0.4%

LVJ-NNG Flex Transport (Cust "E")

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	12	\$245.00	2,940	12	\$295.00	3,540	600	20.4%
Daily Firm Capacity	72,000	\$0.23000	16,560	72,000	\$0.25000	18,000	1,440	8.7%
Dist. Per Therm	6,702,398	\$0.01500	100,536	6,702,398	\$0.01500	100,536	0	0.0%
Cost of Gas	6,702,398	\$0.00000	0	6,702,398	\$0.00000	0	0	0.0%
TOTAL			120,036			122,076	2,040	1.7%

**MINNESOTA ENERGY RESOURCES CORPORATION
COMPARISON OF REVENUE FROM CURRENT AND PROPOSED RATES (INCLUDING GAS COSTS)**

LVJ-NNG Flex Transport (Cust "F")

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	36	\$245.00	8,820	36	\$295.00	10,620	1,800	20.4%
Daily Firm Capacity	45,000	\$0.23000	10,350	45,000	\$0.25000	11,250	900	8.7%
Dist. Per Therm	3,359,041	\$0.02150	72,219	3,359,041	\$0.02150	72,219	0	0.0%
Cost of Gas	3,359,041	\$0.00000	0	3,359,041	\$0.00000	0	0	0.0%
TOTAL			91,389			94,089	2,700	3.0%

LVI-NNG Flex Transport (Cust "G")

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	24	\$245.00	5,880	24	\$295.00	7,080	1,200	20.4%
Daily Firm Capacity	0	\$0.23000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	2,136,751	\$0.03000	64,103	2,136,751	\$0.03000	64,103	0	0.0%
Cost of Gas	2,136,751	\$0.00000	0	2,136,751	\$0.00000	0	0	0.0%
TOTAL			69,983			71,183	1,200	1.7%

SVI-CONSOLIDATED Transport

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	212	\$220.00	46,640	212	\$275.00	58,300	11,660	25.0%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	2,646,113	\$0.10647	281,732	2,646,113	\$0.06244	165,223	(116,508)	-41.4%
Cost of Gas	2,646,113	\$0.00000	0	2,646,113	\$0.00000	0	0	0.0%
TOTAL			328,372			223,523	(104,848)	-31.9%

LVI-CONSOLIDATED Transport

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	132	\$245.00	32,340	132	\$295.00	38,940	6,600	20.4%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	12,250,818	\$0.03568	437,109	12,250,818	\$0.01984	243,056	(194,053)	-44.4%
Cost of Gas	12,250,818	\$0.00000	0	12,250,818	\$0.00000	0	0	0.0%
TOTAL			469,449			281,996	(187,453)	-39.9%

SVJ-CONSOLIDATED Transport

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	92	\$220.00	20,240	92	\$275.00	25,300	5,060	25.0%
Daily Firm Capacity	57,260	\$0.23000	13,170	57,260	\$0.25000	14,315	1,145	8.7%
Dist. Per Therm	667,787	\$0.10647	71,099	667,787	\$0.06244	41,697	(29,403)	-41.4%
Cost of Gas	667,787	\$0.00000	0	667,787	\$0.00000	0	0	0.0%
TOTAL			104,509			81,312	(23,197)	-22.2%

LVJ-CONSOLIDATED Transport

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	84	\$245.00	20,580	84	\$295.00	24,780	4,200	20.4%
Daily Firm Capacity	151,320	\$0.23000	34,804	151,320	\$0.25000	37,830	3,026	8.7%
Dist. Per Therm	4,662,053	\$0.03568	166,342	4,662,053	\$0.01984	92,495	(73,847)	-44.4%
Cost of Gas	4,662,053	\$0.00000	0	4,662,053	\$0.00000	0	0	0.0%
TOTAL			221,726			155,105	(66,621)	-30.0%

**MINNESOTA ENERGY RESOURCES CORPORATION
COMPARISON OF REVENUE FROM CURRENT AND PROPOSED RATES (INCLUDING GAS COSTS)**

SLVI-CONSOLIDATED Transport-CIP Exempt

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	108	\$370.00	39,960	108	\$460.00	49,680	9,720	24.3%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	43,650,050	\$0.00850	371,025	43,650,050	\$0.00850	371,025	0	0.0%
Cost of Gas	43,650,050	\$0.00000	0	43,650,050	\$0.00000	0	0	0.0%
TOTAL			410,985			420,705	9,720	2.4%

SLVI-CONSOLIDATED Transport-CIP Applicable

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	0	\$370.00	0	0	\$460.00	0	0	0.0%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	0	\$0.02363	0	0	\$0.00850	0	0	0.0%
Cost of Gas	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
TOTAL			0			0	0	0.0%

MINNESOTA ENERGY RESOURCES CORPORATION
BILL COMPARISON (INCLUDING GAS COSTS)

GS-NNG Residential Sales

Monthly Therm Consumption	Bill Under Currents Rates		Bill Under Proposed Rates		Percent Change In Bill	
	Monthly	Annual	Monthly	Annual	Monthly	Annual
	25	\$31.70	\$380.45	\$32.75	\$392.94	3.28%
30	\$36.34	\$436.14	\$37.39	\$448.73	2.89%	2.89%
45	\$50.27	\$603.21	\$51.34	\$616.10	2.14%	2.14%
60	\$64.19	\$770.28	\$65.29	\$783.46	1.71%	1.71%
75	\$78.11	\$937.34	\$79.24	\$950.83	1.44%	1.44%
100	\$101.32	\$1,215.79	\$102.48	\$1,229.77	1.15%	1.15%
125	\$124.52	\$1,494.24	\$125.73	\$1,508.72	0.97%	0.97%
150	\$147.72	\$1,772.69	\$148.97	\$1,787.66	0.84%	0.84%
200	\$194.13	\$2,329.58	\$195.46	\$2,345.54	0.69%	0.69%
250	\$240.54	\$2,886.48	\$241.95	\$2,903.43	0.59%	0.59%

GS-NNG SC&I Sales

Monthly Therm Consumption	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
	Monthly	Annual	Monthly	Annual	Monthly	Annual
	25	\$37.40	\$448.76	\$40.36	\$484.28	7.91%
30	\$41.98	\$503.71	\$44.83	\$537.93	6.79%	6.79%
45	\$55.71	\$668.57	\$58.24	\$698.90	4.54%	4.54%
60	\$69.45	\$833.43	\$71.66	\$859.86	3.17%	3.17%
75	\$83.19	\$998.29	\$85.07	\$1,020.83	2.26%	2.26%
100	\$106.09	\$1,273.04	\$107.43	\$1,289.10	1.26%	1.26%
125	\$128.98	\$1,547.81	\$129.78	\$1,557.38	0.62%	0.62%
150	\$151.88	\$1,822.57	\$152.14	\$1,825.65	0.17%	0.17%
200	\$197.67	\$2,372.09	\$196.85	\$2,362.20	-0.42%	-0.42%
250	\$243.47	\$2,921.61	\$241.56	\$2,898.75	-0.78%	-0.78%

GS-NNG LC&I Sales

Monthly Therm Consumption	Bill Under Current Rates		Bill Under Proposed Rates		Percent Change In Bill	
	Monthly	Annual	Monthly	Annual	Monthly	Annual
	50	\$79.97	\$959.58	\$88.79	\$1,065.52	11.04%
100	\$124.93	\$1,499.16	\$132.59	\$1,591.03	6.13%	6.13%
200	\$214.86	\$2,578.32	\$220.17	\$2,642.06	2.47%	2.47%
300	\$304.79	\$3,657.48	\$307.76	\$3,693.10	0.97%	0.97%
400	\$394.72	\$4,736.64	\$395.34	\$4,744.13	0.16%	0.16%
500	\$484.65	\$5,815.80	\$482.93	\$5,795.16	-0.35%	-0.35%
600	\$574.58	\$6,894.96	\$570.52	\$6,846.19	-0.71%	-0.71%
750	\$709.48	\$8,513.70	\$701.90	\$8,422.74	-1.07%	-1.07%
900	\$844.37	\$10,132.44	\$833.27	\$9,999.29	-1.31%	-1.31%
1,000	\$934.30	\$11,211.60	\$920.86	\$11,050.32	-1.44%	-1.44%

SVI-NNG Sales

Monthly Therm Consumption	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
	Monthly	Annual	Monthly	Annual	Monthly	Annual
	500	\$478.77	\$5,745.24	\$471.76	\$5,661.06	-1.47%
1,000	\$907.54	\$9,690.48	\$778.51	\$9,342.12	-3.59%	-3.59%
1,500	\$1,136.31	\$13,635.72	\$1,085.27	\$13,023.18	-4.49%	-4.49%
2,000	\$1,465.08	\$17,580.96	\$1,392.02	\$16,704.24	-4.99%	-4.99%
3,000	\$2,122.62	\$25,471.44	\$2,005.53	\$24,066.36	-5.52%	-5.52%
5,000	\$3,437.70	\$41,252.40	\$3,232.55	\$38,790.60	-5.97%	-5.97%
6,000	\$4,095.24	\$49,142.88	\$3,846.06	\$46,152.72	-6.08%	-6.08%
7,500	\$5,081.55	\$60,978.60	\$4,766.33	\$57,195.90	-6.20%	-6.20%
9,000	\$6,067.86	\$72,814.32	\$5,686.59	\$68,239.08	-6.28%	-6.28%
10,000	\$6,725.40	\$80,704.80	\$6,300.10	\$75,601.20	-6.32%	-6.32%

LVI-NNG Sales

Monthly Therm Consumption	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
	Monthly	Annual	Monthly	Annual	Monthly	Annual
	500	\$468.38	\$5,620.50	\$470.46	\$5,645.46	0.44%
1,000	\$761.75	\$9,141.00	\$755.91	\$9,070.92	-0.77%	-0.77%
2,500	\$1,641.88	\$19,702.50	\$1,612.28	\$19,347.30	-1.80%	-1.80%
5,000	\$3,108.75	\$37,305.00	\$3,039.55	\$36,474.60	-2.23%	-2.23%
7,500	\$4,575.63	\$54,907.50	\$4,468.83	\$53,601.90	-2.38%	-2.38%
10,000	\$6,042.50	\$72,510.00	\$5,894.10	\$70,723.20	-2.46%	-2.46%
12,500	\$7,509.38	\$90,112.50	\$7,321.38	\$87,856.50	-2.50%	-2.50%
15,000	\$8,976.25	\$107,715.00	\$8,748.65	\$104,983.80	-2.54%	-2.54%
17,500	\$10,443.13	\$125,317.50	\$10,175.93	\$122,111.10	-2.56%	-2.56%
20,000	\$11,910.00	\$142,920.00	\$11,603.20	\$139,238.40	-2.58%	-2.58%

SVJ-NNG Sales

Monthly Therm Consumption	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
	Monthly	Annual	Monthly	Annual	Monthly	Annual
	500	\$551.68	\$6,620.16	\$544.67	\$6,535.98	-1.27%
1,000	\$880.45	\$10,565.40	\$851.42	\$10,217.04	-3.30%	-3.30%
1,500	\$1,209.22	\$14,510.64	\$1,158.18	\$13,898.10	-4.22%	-4.22%
2,000	\$1,537.99	\$18,455.88	\$1,464.93	\$17,579.16	-4.75%	-4.75%
3,000	\$2,195.53	\$26,346.36	\$2,078.44	\$24,941.28	-5.33%	-5.33%
5,000	\$3,510.61	\$42,127.32	\$3,305.46	\$39,665.52	-5.94%	-5.94%
6,000	\$4,168.15	\$50,017.80	\$3,918.97	\$47,027.64	-5.98%	-5.98%
7,500	\$5,154.46	\$61,853.52	\$4,839.24	\$58,070.82	-6.12%	-6.12%
9,000	\$6,140.77	\$73,689.24	\$5,759.50	\$69,114.00	-6.21%	-6.21%
10,000	\$6,798.31	\$81,579.72	\$6,373.01	\$76,476.12	-6.26%	-6.26%

**MINNESOTA ENERGY RESOURCES CORPORATION
BILL COMPARISON (INCLUDING GAS COSTS)**

GS-CONSOLIDATED Residential Sales

Monthly Therm Consumption	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
	Monthly	Annual	Monthly	Annual	Monthly	Annual
	25	\$30.57	\$366.79	\$31.61	\$379.29	3.41%
30	\$34.98	\$419.75	\$36.03	\$432.34	3.00%	3.00%
45	\$49.22	\$578.63	\$49.29	\$591.52	2.23%	2.23%
60	\$61.46	\$737.50	\$62.56	\$750.69	1.79%	1.79%
75	\$74.70	\$896.38	\$75.82	\$909.86	1.50%	1.50%
100	\$96.78	\$1,161.17	\$97.93	\$1,175.15	1.20%	1.20%
125	\$118.83	\$1,425.96	\$120.04	\$1,440.44	1.02%	1.02%
150	\$140.90	\$1,690.75	\$142.14	\$1,705.72	0.89%	0.89%
200	\$185.03	\$2,220.34	\$186.36	\$2,236.30	0.72%	0.72%
250	\$229.16	\$2,749.92	\$230.57	\$2,766.87	0.62%	0.62%

GS-CONSOLIDATED SC&I Sales

Monthly Therm Consumption	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
	Monthly	Annual	Monthly	Annual	Monthly	Annual
	25	\$36.26	\$435.11	\$39.22	\$470.62	8.16%
30	\$40.61	\$487.33	\$43.46	\$521.54	7.02%	7.02%
45	\$53.67	\$643.99	\$56.19	\$674.31	4.71%	4.71%
60	\$66.72	\$800.65	\$68.92	\$827.09	3.30%	3.30%
75	\$79.78	\$957.32	\$81.65	\$979.86	2.35%	2.35%
100	\$101.54	\$1,218.42	\$102.87	\$1,234.48	1.32%	1.32%
125	\$123.29	\$1,479.53	\$124.09	\$1,493.10	0.65%	0.65%
150	\$145.05	\$1,740.63	\$145.31	\$1,743.71	0.18%	0.18%
200	\$188.57	\$2,262.84	\$187.75	\$2,252.95	-0.44%	-0.44%
250	\$232.09	\$2,785.05	\$230.18	\$2,762.19	-0.82%	-0.82%

GS-CONSOLIDATED LC&I Sales

Monthly Therm Consumption	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
	Monthly	Annual	Monthly	Annual	Monthly	Annual
	50	\$77.69	\$932.27	\$86.52	\$1,038.20	11.36%
100	\$120.38	\$1,444.54	\$128.03	\$1,536.41	6.36%	6.36%
200	\$205.76	\$2,469.07	\$211.07	\$2,532.82	2.58%	2.58%
300	\$291.13	\$3,493.61	\$294.10	\$3,529.22	1.02%	1.02%
400	\$376.51	\$4,518.14	\$377.14	\$4,525.63	0.17%	0.17%
500	\$461.89	\$5,542.68	\$460.17	\$5,522.04	-0.37%	-0.37%
600	\$547.27	\$6,567.22	\$543.20	\$6,518.45	-0.74%	-0.74%
750	\$675.34	\$8,104.02	\$667.76	\$8,013.06	-1.12%	-1.12%
900	\$803.40	\$9,640.82	\$792.31	\$9,507.67	-1.38%	-1.38%
1,000	\$888.78	\$10,665.36	\$875.34	\$10,504.08	-1.51%	-1.51%

SVI-CONSOLIDATED Sales

Monthly Therm Consumption	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
	Monthly	Annual	Monthly	Annual	Monthly	Annual
	500	\$504.50	\$6,053.94	\$497.48	\$5,969.76	-1.39%
1,000	\$858.99	\$10,307.88	\$829.96	\$9,959.52	-3.38%	-3.38%
1,500	\$1,213.49	\$14,561.82	\$1,162.44	\$13,949.28	-4.21%	-4.21%
2,000	\$1,567.98	\$18,815.76	\$1,494.92	\$17,939.04	-4.66%	-4.66%
3,000	\$2,276.97	\$27,323.64	\$2,159.88	\$25,918.56	-5.14%	-5.14%
5,000	\$3,694.95	\$44,339.40	\$3,489.80	\$41,877.60	-5.55%	-5.55%
6,000	\$4,403.94	\$52,847.28	\$4,154.76	\$49,857.12	-5.66%	-5.66%
7,500	\$5,467.43	\$65,609.10	\$5,152.20	\$61,826.40	-5.77%	-5.77%
9,000	\$6,530.91	\$78,370.92	\$6,149.64	\$73,795.68	-5.84%	-5.84%
10,000	\$7,239.90	\$86,878.80	\$6,814.60	\$81,775.20	-5.87%	-5.87%

LVI-CONSOLIDATED Sales

Monthly Therm Consumption	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
	Monthly	Annual	Monthly	Annual	Monthly	Annual
	500	\$494.10	\$5,929.20	\$496.18	\$5,954.16	0.42%
1,000	\$813.20	\$9,758.40	\$807.36	\$9,688.32	-0.72%	-0.72%
2,500	\$1,770.50	\$21,246.00	\$1,740.90	\$20,890.80	-1.67%	-1.67%
5,000	\$3,866.00	\$40,392.00	\$3,296.80	\$39,561.60	-2.06%	-2.06%
7,500	\$4,961.50	\$59,538.00	\$4,852.70	\$58,232.40	-2.19%	-2.19%
10,000	\$6,557.00	\$78,684.00	\$6,408.60	\$76,903.20	-2.26%	-2.26%
12,500	\$8,152.50	\$97,830.00	\$7,964.50	\$95,574.00	-2.31%	-2.31%
15,000	\$9,748.00	\$116,976.00	\$9,520.40	\$114,244.80	-2.33%	-2.33%
17,500	\$11,343.50	\$136,122.00	\$11,076.30	\$132,915.60	-2.36%	-2.36%
20,000	\$12,939.00	\$155,268.00	\$12,632.20	\$151,586.40	-2.37%	-2.37%

SVJ-CONSOLIDATED Sales

Monthly Therm Consumption	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
	Monthly	Annual	Monthly	Annual	Monthly	Annual
	500	\$606.16	\$7,273.86	\$607.98	\$7,295.76	0.30%
1,000	\$960.65	\$11,527.80	\$940.46	\$11,285.52	-2.10%	-2.10%
1,500	\$1,315.15	\$15,781.74	\$1,272.94	\$15,275.28	-3.21%	-3.21%
2,000	\$1,669.64	\$20,035.68	\$1,605.42	\$19,265.04	-3.85%	-3.85%
3,000	\$2,378.63	\$28,543.56	\$2,270.38	\$27,244.56	-4.55%	-4.55%
5,000	\$3,796.61	\$45,559.32	\$3,600.30	\$43,203.60	-5.17%	-5.17%
6,000	\$4,505.60	\$54,067.20	\$4,265.26	\$51,183.12	-5.33%	-5.33%
7,500	\$5,569.09	\$66,820.02	\$5,262.70	\$63,152.40	-5.50%	-5.50%
9,000	\$6,632.57	\$79,590.84	\$6,260.14	\$75,121.68	-5.62%	-5.62%
10,000	\$7,341.56	\$88,098.72	\$6,925.10	\$83,101.20	-5.67%	-5.67%

MINNESOTA ENERGY RESOURCES CORPORATION
BILL COMPARISON (INCLUDING GAS COSTS)

SVI-NNG Transport

Monthly Therm Consumption	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
	Monthly	Annual	Monthly	Annual	Monthly	Annual
	500	\$273.24	\$3,278.82	\$306.22	\$3,674.64	12.07%
1,000	\$326.47	\$3,917.64	\$337.44	\$4,049.28	3.36%	3.36%
1,500	\$379.71	\$4,556.46	\$388.66	\$4,423.92	-2.91%	-2.91%
2,000	\$432.94	\$5,195.28	\$399.88	\$4,798.56	-7.64%	-7.64%
3,000	\$539.41	\$6,472.32	\$452.32	\$5,547.84	-14.29%	-14.29%
5,000	\$752.35	\$9,028.20	\$587.20	\$7,046.40	-21.95%	-21.95%
6,000	\$858.82	\$10,305.84	\$649.64	\$7,795.68	-24.36%	-24.36%
7,500	\$1,018.53	\$12,222.30	\$743.30	\$8,919.60	-27.02%	-27.02%
9,000	\$1,178.23	\$14,138.76	\$836.96	\$10,043.52	-28.96%	-28.96%
10,000	\$1,284.70	\$15,416.40	\$899.40	\$10,702.80	-29.99%	-29.99%

LVI-NNG Transport - CIP Applicable

Monthly Therm Consumption	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
	Monthly	Annual	Monthly	Annual	Monthly	Annual
	500	\$282.84	\$3,154.08	\$304.92	\$3,659.04	16.01%
1,000	\$280.68	\$3,368.16	\$314.84	\$3,778.08	12.17%	12.17%
2,500	\$334.20	\$4,010.40	\$344.60	\$4,135.20	3.11%	3.11%
5,000	\$423.40	\$5,080.80	\$394.20	\$4,730.40	-6.90%	-6.90%
7,500	\$512.60	\$6,151.20	\$443.80	\$5,325.60	-13.42%	-13.42%
10,000	\$601.80	\$7,221.60	\$493.40	\$5,920.80	-18.01%	-18.01%
12,500	\$691.00	\$8,292.00	\$543.00	\$6,516.00	-21.42%	-21.42%
15,000	\$780.20	\$9,362.40	\$592.60	\$7,111.20	-24.05%	-24.05%
17,500	\$869.40	\$10,432.80	\$642.20	\$7,706.40	-26.13%	-26.13%
20,000	\$958.60	\$11,503.20	\$691.80	\$8,301.60	-27.83%	-27.83%

LVI-NNG Transport - CIP Exempt

Monthly Therm Consumption	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
	Monthly	Annual	Monthly	Annual	Monthly	Annual
	500	\$255.28	\$3,063.30	\$304.92	\$3,659.04	19.45%
1,000	\$265.55	\$3,186.60	\$314.84	\$3,778.08	18.56%	18.56%
2,500	\$296.38	\$3,556.50	\$344.60	\$4,135.20	16.27%	16.27%
5,000	\$347.75	\$4,173.00	\$394.20	\$4,730.40	13.36%	13.36%
7,500	\$399.13	\$4,789.50	\$443.80	\$5,325.60	11.19%	11.19%
10,000	\$450.50	\$5,406.00	\$493.40	\$5,920.80	9.52%	9.52%
12,500	\$501.88	\$6,022.50	\$543.00	\$6,516.00	8.19%	8.19%
15,000	\$553.25	\$6,639.00	\$592.60	\$7,111.20	7.11%	7.11%
17,500	\$604.63	\$7,255.50	\$642.20	\$7,706.40	6.21%	6.21%
20,000	\$656.00	\$7,872.00	\$691.80	\$8,301.60	5.46%	5.46%

SVJ-NNG Transport

Monthly Therm Consumption	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
	Monthly	Annual	Monthly	Annual	Monthly	Annual
	500	\$458.39	\$5,500.62	\$507.47	\$6,089.64	10.71%
1,000	\$511.62	\$6,139.44	\$538.69	\$6,464.28	5.29%	5.29%
1,500	\$564.86	\$6,778.26	\$569.91	\$6,838.92	0.89%	0.89%
2,000	\$618.09	\$7,417.08	\$601.13	\$7,213.56	-2.74%	-2.74%
3,000	\$724.56	\$8,694.72	\$693.57	\$7,962.84	-8.42%	-8.42%
5,000	\$937.50	\$11,250.00	\$788.45	\$9,461.40	-15.90%	-15.90%
6,000	\$1,043.97	\$12,527.64	\$850.89	\$10,210.68	-18.49%	-18.49%
7,500	\$1,203.68	\$14,444.10	\$944.55	\$11,334.60	-21.53%	-21.53%
9,000	\$1,363.38	\$16,360.56	\$1,038.21	\$12,458.52	-23.85%	-23.85%
10,000	\$1,469.85	\$17,638.20	\$1,100.65	\$13,207.80	-25.12%	-25.12%

LVJ-NNG Transport

Monthly Therm Consumption	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
	Monthly	Annual	Monthly	Annual	Monthly	Annual
	500	\$652.92	\$7,835.04	\$728.92	\$8,747.04	11.64%
1,000	\$670.76	\$8,049.12	\$738.84	\$8,866.08	10.15%	10.15%
2,500	\$724.28	\$8,691.36	\$768.60	\$9,223.20	6.12%	6.12%
5,000	\$813.48	\$9,761.76	\$818.20	\$9,818.40	0.58%	0.58%
7,500	\$902.68	\$10,832.16	\$867.80	\$10,413.60	-3.86%	-3.86%
10,000	\$991.88	\$11,902.56	\$917.40	\$11,008.80	-7.51%	-7.51%
12,500	\$1,081.08	\$12,972.96	\$967.00	\$11,604.00	-10.55%	-10.55%
15,000	\$1,170.28	\$14,043.36	\$1,016.60	\$12,199.20	-13.13%	-13.13%
17,500	\$1,259.48	\$15,113.76	\$1,066.20	\$12,794.40	-15.35%	-15.35%
20,000	\$1,348.68	\$16,184.16	\$1,115.80	\$13,389.60	-17.27%	-17.27%

SLVI-NNG Transport-CIP Exempt

Monthly Therm Consumption	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
	Monthly	Annual	Monthly	Annual	Monthly	Annual
	50,000	\$580.00	\$6,960.00	\$670.00	\$8,040.00	15.52%
100,000	\$790.00	\$9,480.00	\$880.00	\$10,560.00	11.39%	11.39%
200,000	\$1,210.00	\$14,520.00	\$1,300.00	\$15,600.00	7.44%	7.44%
500,000	\$2,470.00	\$29,640.00	\$2,560.00	\$30,720.00	3.64%	3.64%
750,000	\$3,520.00	\$42,240.00	\$3,610.00	\$43,320.00	2.56%	2.56%
1,000,000	\$4,570.00	\$54,840.00	\$4,660.00	\$55,920.00	1.97%	1.97%
1,500,000	\$6,670.00	\$80,040.00	\$6,760.00	\$81,120.00	1.35%	1.35%
2,000,000	\$8,770.00	\$105,240.00	\$8,860.00	\$106,320.00	1.03%	1.03%
2,500,000	\$10,870.00	\$130,440.00	\$10,960.00	\$131,520.00	0.83%	0.83%
3,000,000	\$12,970.00	\$155,640.00	\$13,060.00	\$156,720.00	0.69%	0.69%

SLVI-NNG Transport-CIP Applicable

Monthly Therm Consumption	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
	Monthly	Annual	Monthly	Annual	Monthly	Annual
	50,000	\$1,336.59	\$16,038.00	\$670.00	\$8,040.00	-48.87%
100,000	\$2,303.00	\$27,636.00	\$880.00	\$10,560.00	-61.75%	-61.75%
200,000	\$4,236.00	\$50,832.00	\$1,300.00	\$15,600.00	-69.31%	-69.31%
500,000	\$10,035.00	\$120,420.00	\$2,560.00	\$30,720.00	-74.49%	-74.49%
750,000	\$14,867.50	\$178,410.00	\$3,610.00	\$43,320.00	-75.72%	-75.72%
1,000,000	\$19,700.00	\$236,400.00	\$4,660.00	\$55,920.00	-76.35%	-76.35%
1,500,000	\$29,365.00	\$352,380.00	\$6,760.00	\$81,120.00	-76.98%	-76.98%
2,000,000	\$39,030.00	\$468,360.00	\$8,860.00	\$106,320.00	-77.30%	-77.30%
2,500,000	\$48,695.00	\$584,340.00	\$10,960.00	\$131,520.00	-77.49%	-77.49%
3,000,000	\$58,360.00	\$700,320.00	\$13,060.00	\$156,720.00	-77.62%	-77.62%

SLVJ-NNG Transport-CIP Exempt

Monthly Therm Consumption	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
	Monthly	Annual	Monthly	Annual	Monthly	Annual
	50,000	\$11,157.20	\$133,886.40	\$11,247.20	\$134,966.40	0.81%
100,000	\$11,367.20	\$136,406.40	\$11,457.20	\$137,486.40	0.79%	0.79%
200,000	\$11,787.20	\$141,446.40	\$11,877.20	\$142,526.40	0.76%	0.76%
500,000	\$13,047.20	\$156,566.40	\$13,137.20	\$157,646.40	0.69%	0.69%
750,000	\$14,097.20	\$169,166.40	\$14,187.20	\$170,246.40	0.64%	0.64%
1,000,000	\$15,147.20	\$181,766.40	\$15,237.20	\$182,846.40	0.59%	0.59%
1,500,000	\$17,247.20	\$206,966.40	\$17,337.20	\$208,046.40	0.52%	0.52%
2,000,000	\$19,347.20	\$232,166.40	\$19,437.20	\$233,246.40	0.47%	0.47%
2,500,000	\$21,447.20	\$257,366.40	\$21,537.20	\$258,446.40	0.42%	0.42%
3,000,000	\$23,547.20	\$282,566.40	\$23,637.20	\$283,646.40	0.38%	0.38%

MINNESOTA ENERGY RESOURCES CORPORATION
BILL COMPARISON (INCLUDING GAS COSTS)

Transport for Resale

Monthly Therm Consumption	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
	Monthly	Annual	Monthly	Annual	Monthly	Annual
	1,000	\$317.00	\$3,804.00	\$367.00	\$4,404.00	15.77%
2,500	\$425.00	\$5,100.00	\$475.00	\$5,700.00	11.76%	11.76%
5,000	\$605.00	\$7,260.00	\$655.00	\$7,860.00	8.26%	8.26%
7,500	\$785.00	\$9,420.00	\$835.00	\$10,020.00	6.37%	6.37%
10,000	\$965.00	\$11,580.00	\$1,015.00	\$12,180.00	5.18%	5.18%
15,000	\$1,325.00	\$15,900.00	\$1,375.00	\$16,500.00	3.77%	3.77%
20,000	\$1,685.00	\$20,220.00	\$1,735.00	\$20,820.00	2.97%	2.97%
25,000	\$2,045.00	\$24,540.00	\$2,095.00	\$25,140.00	2.44%	2.44%
30,000	\$2,405.00	\$28,860.00	\$2,455.00	\$29,460.00	2.08%	2.08%
35,000	\$2,765.00	\$33,180.00	\$2,815.00	\$33,780.00	1.81%	1.81%

LVJ-NNG Flex Transport (Cust "A")

Monthly Therm Consumption	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
	Monthly	Annual	Monthly	Annual	Monthly	Annual
	25,000	\$1,885.75	\$22,629.00	\$2,035.75	\$24,429.00	7.95%
50,000	\$2,376.50	\$28,518.00	\$2,526.50	\$30,318.00	6.31%	6.31%
100,000	\$3,358.00	\$40,296.00	\$3,508.00	\$42,096.00	4.47%	4.47%
250,000	\$6,302.50	\$75,630.00	\$6,452.50	\$77,430.00	2.38%	2.38%
400,000	\$9,247.00	\$110,964.00	\$9,397.00	\$112,764.00	1.62%	1.62%
500,000	\$11,210.00	\$134,520.00	\$11,360.00	\$136,320.00	1.34%	1.34%
600,000	\$13,173.00	\$158,076.00	\$13,323.00	\$159,876.00	1.14%	1.14%
750,000	\$16,117.50	\$193,410.00	\$16,267.50	\$195,210.00	0.93%	0.93%
1,000,000	\$21,025.00	\$252,300.00	\$21,175.00	\$254,100.00	0.71%	0.71%
1,250,000	\$25,932.50	\$311,190.00	\$26,082.50	\$312,990.00	0.58%	0.58%

LVI-NNG Flex Transport (Cust "B")

Monthly Therm Consumption	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
	Monthly	Annual	Monthly	Annual	Monthly	Annual
	25,000	\$370.00	\$4,440.00	\$420.00	\$5,040.00	13.51%
50,000	\$495.00	\$5,940.00	\$545.00	\$6,540.00	10.10%	10.10%
100,000	\$745.00	\$8,940.00	\$795.00	\$9,540.00	6.71%	6.71%
250,000	\$1,495.00	\$17,940.00	\$1,545.00	\$18,540.00	3.34%	3.34%
400,000	\$2,245.00	\$26,940.00	\$2,295.00	\$27,540.00	2.23%	2.23%
500,000	\$2,745.00	\$32,940.00	\$2,795.00	\$33,540.00	1.82%	1.82%
600,000	\$3,245.00	\$38,940.00	\$3,295.00	\$39,540.00	1.54%	1.54%
750,000	\$3,995.00	\$47,940.00	\$4,045.00	\$48,540.00	1.25%	1.25%
1,000,000	\$5,245.00	\$62,940.00	\$5,295.00	\$63,540.00	0.95%	0.95%
1,250,000	\$6,495.00	\$77,940.00	\$6,545.00	\$78,540.00	0.77%	0.77%

LVI-NNG Flex Transport (Cust "C")

Monthly Therm Consumption	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
	Monthly	Annual	Monthly	Annual	Monthly	Annual
	25,000	\$420.00	\$5,040.00	\$470.00	\$5,640.00	11.90%
50,000	\$595.00	\$7,140.00	\$645.00	\$7,740.00	8.40%	8.40%
100,000	\$945.00	\$11,340.00	\$995.00	\$11,940.00	5.29%	5.29%
250,000	\$1,995.00	\$23,940.00	\$2,045.00	\$24,540.00	2.51%	2.51%
400,000	\$3,045.00	\$36,540.00	\$3,095.00	\$37,140.00	1.64%	1.64%
500,000	\$3,745.00	\$44,940.00	\$3,795.00	\$45,540.00	1.34%	1.34%
600,000	\$4,445.00	\$53,340.00	\$4,495.00	\$53,940.00	1.12%	1.12%
750,000	\$5,495.00	\$65,940.00	\$5,545.00	\$66,540.00	0.91%	0.91%
1,000,000	\$7,245.00	\$86,940.00	\$7,295.00	\$87,540.00	0.69%	0.69%
1,250,000	\$8,995.00	\$107,940.00	\$9,045.00	\$108,540.00	0.56%	0.56%

LVI-NNG Flex Transport (Cust "D")

Monthly Therm Consumption	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
	Monthly	Annual	Monthly	Annual	Monthly	Annual
	25,000	\$620.00	\$7,440.00	\$670.00	\$8,040.00	8.06%
50,000	\$995.00	\$11,940.00	\$1,045.00	\$12,540.00	5.03%	5.03%
100,000	\$1,745.00	\$20,940.00	\$1,795.00	\$21,540.00	2.87%	2.87%
250,000	\$3,995.00	\$47,940.00	\$4,045.00	\$48,540.00	1.25%	1.25%
400,000	\$6,245.00	\$74,940.00	\$6,295.00	\$75,540.00	0.80%	0.80%
500,000	\$7,745.00	\$92,940.00	\$7,795.00	\$93,540.00	0.65%	0.65%
600,000	\$9,245.00	\$110,940.00	\$9,295.00	\$111,540.00	0.54%	0.54%
750,000	\$11,495.00	\$137,940.00	\$11,545.00	\$138,540.00	0.43%	0.43%
1,000,000	\$15,245.00	\$182,940.00	\$15,295.00	\$183,540.00	0.33%	0.33%
1,250,000	\$18,995.00	\$227,940.00	\$19,045.00	\$228,540.00	0.26%	0.26%

LVJ-NNG Flex Transport (Cust "E")

Monthly Therm Consumption	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
	Monthly	Annual	Monthly	Annual	Monthly	Annual
	25,000	\$2,000.00	\$24,000.00	\$2,170.00	\$26,040.00	8.50%
50,000	\$2,375.00	\$28,500.00	\$2,545.00	\$30,540.00	7.16%	7.16%
100,000	\$3,125.00	\$37,500.00	\$3,295.00	\$39,540.00	5.44%	5.44%
250,000	\$5,375.00	\$64,500.00	\$5,545.00	\$66,540.00	3.16%	3.16%
400,000	\$7,625.00	\$91,500.00	\$7,795.00	\$93,540.00	2.23%	2.23%
500,000	\$9,125.00	\$109,500.00	\$9,295.00	\$111,540.00	1.86%	1.86%
600,000	\$10,625.00	\$127,500.00	\$10,795.00	\$129,540.00	1.60%	1.60%
750,000	\$12,875.00	\$154,500.00	\$13,045.00	\$156,540.00	1.32%	1.32%
1,000,000	\$16,625.00	\$199,500.00	\$16,795.00	\$201,540.00	1.02%	1.02%
1,250,000	\$20,375.00	\$244,500.00	\$20,545.00	\$246,540.00	0.83%	0.83%

MINNESOTA ENERGY RESOURCES CORPORATION
BILL COMPARISON (INCLUDING GAS COSTS)

LVJ-NNG Flex Transport (Cust "F")

Monthly Therm Consumption	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
	Monthly	Annual	Monthly	Annual	Monthly	Annual
	25,000	\$1,070.00	\$12,840.00	\$1,145.00	\$13,740.00	7.01%
50,000	\$1,607.50	\$19,290.00	\$1,682.50	\$20,190.00	4.67%	4.67%
100,000	\$2,682.50	\$32,190.00	\$2,757.50	\$33,090.00	2.80%	2.80%
250,000	\$5,907.50	\$70,890.00	\$5,982.50	\$71,790.00	1.27%	1.27%
400,000	\$9,132.50	\$109,590.00	\$9,207.50	\$110,490.00	0.82%	0.82%
500,000	\$11,282.50	\$135,390.00	\$11,357.50	\$136,290.00	0.66%	0.66%
600,000	\$13,432.50	\$161,190.00	\$13,507.50	\$162,090.00	0.56%	0.56%
750,000	\$16,657.50	\$199,890.00	\$16,732.50	\$200,790.00	0.45%	0.45%
1,000,000	\$22,032.50	\$264,890.00	\$22,107.50	\$265,790.00	0.34%	0.34%
1,250,000	\$27,407.50	\$329,890.00	\$27,482.50	\$330,790.00	0.27%	0.27%

LVI-NNG Flex Transport (Cust "G")

Monthly Therm Consumption	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
	Monthly	Annual	Monthly	Annual	Monthly	Annual
	25,000	\$995.00	\$11,940.00	\$1,045.00	\$12,540.00	5.03%
50,000	\$1,745.00	\$20,940.00	\$1,795.00	\$21,540.00	2.87%	2.87%
100,000	\$3,245.00	\$38,940.00	\$3,295.00	\$39,540.00	1.54%	1.54%
250,000	\$7,745.00	\$92,940.00	\$7,795.00	\$93,540.00	0.65%	0.65%
400,000	\$12,245.00	\$146,940.00	\$12,295.00	\$147,540.00	0.41%	0.41%
500,000	\$15,245.00	\$182,940.00	\$15,295.00	\$183,540.00	0.33%	0.33%
600,000	\$18,245.00	\$218,940.00	\$18,295.00	\$219,540.00	0.27%	0.27%
750,000	\$22,745.00	\$272,940.00	\$22,795.00	\$273,540.00	0.22%	0.22%
1,000,000	\$30,245.00	\$362,940.00	\$30,295.00	\$363,540.00	0.17%	0.17%
1,250,000	\$37,745.00	\$452,940.00	\$37,795.00	\$453,540.00	0.13%	0.13%

SVI-CONSOLIDATED Transport

Monthly Therm Consumption	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
	Monthly	Annual	Monthly	Annual	Monthly	Annual
	500	\$273.24	\$3,278.82	\$306.22	\$3,674.64	12.07%
1,000	\$326.47	\$3,917.64	\$337.44	\$4,049.28	3.36%	3.36%
1,500	\$379.71	\$4,556.46	\$368.66	\$4,423.92	-2.91%	-2.91%
2,000	\$432.94	\$5,195.28	\$399.88	\$4,798.56	-7.64%	-7.64%
3,000	\$539.41	\$6,472.92	\$462.32	\$5,547.84	-14.29%	-14.29%
3,000	\$762.35	\$9,028.20	\$597.20	\$7,166.40	-21.95%	-21.95%
6,000	\$858.82	\$10,305.84	\$649.64	\$7,795.68	-24.36%	-24.36%
7,500	\$1,018.53	\$12,222.30	\$743.30	\$8,919.60	-27.02%	-27.02%
9,000	\$1,178.23	\$14,138.76	\$836.96	\$10,043.52	-28.96%	-28.96%
10,000	\$1,284.70	\$15,416.40	\$899.40	\$10,792.80	-29.99%	-29.99%

LVI-CONSOLIDATED Transport

Monthly Therm Consumption	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
	Monthly	Annual	Monthly	Annual	Monthly	Annual
	25,000	\$1,137.00	\$13,644.00	\$791.00	\$9,492.00	-30.43%
50,000	\$2,029.00	\$24,348.00	\$1,287.00	\$15,444.00	-36.57%	-36.57%
100,000	\$3,813.00	\$45,756.00	\$2,279.00	\$27,348.00	-40.23%	-40.23%
250,000	\$9,165.00	\$109,980.00	\$5,255.00	\$63,060.00	-42.66%	-42.66%
400,000	\$14,517.00	\$174,204.00	\$8,231.00	\$98,772.00	-43.30%	-43.30%
500,000	\$18,985.00	\$227,020.00	\$10,215.00	\$122,580.00	-43.52%	-43.52%
600,000	\$21,653.00	\$259,836.00	\$12,199.00	\$146,388.00	-43.66%	-43.66%
750,000	\$27,005.00	\$324,060.00	\$15,175.00	\$182,100.00	-43.81%	-43.81%
1,000,000	\$35,925.00	\$431,100.00	\$20,135.00	\$241,620.00	-43.95%	-43.95%
1,250,000	\$44,845.00	\$538,140.00	\$25,095.00	\$301,140.00	-44.04%	-44.04%

SVJ-CONSOLIDATED Transport

Monthly Therm Consumption	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
	Monthly	Annual	Monthly	Annual	Monthly	Annual
	500	\$416.30	\$4,995.54	\$461.72	\$5,540.64	10.91%
1,000	\$469.53	\$5,634.36	\$492.94	\$5,915.28	4.99%	4.99%
1,500	\$522.77	\$6,273.18	\$524.16	\$6,289.92	0.27%	0.27%
2,000	\$576.00	\$6,912.00	\$555.38	\$6,664.56	-3.58%	-3.58%
3,000	\$682.47	\$8,189.64	\$617.82	\$7,413.84	-9.47%	-9.47%
5,000	\$895.41	\$10,744.92	\$742.70	\$8,912.40	-17.05%	-17.05%
6,000	\$1,001.88	\$12,022.56	\$805.14	\$9,661.68	-19.64%	-19.64%
7,500	\$1,161.59	\$13,939.02	\$898.80	\$10,785.60	-22.62%	-22.62%
9,000	\$1,321.29	\$15,855.48	\$992.46	\$11,909.52	-24.89%	-24.89%
10,000	\$1,427.76	\$17,133.12	\$1,054.90	\$12,658.80	-26.12%	-26.12%

LVJ-CONSOLIDATED Transport

Monthly Therm Consumption	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
	Monthly	Annual	Monthly	Annual	Monthly	Annual
	25,000	\$1,551.23	\$18,614.76	\$1,241.25	\$14,895.00	-19.98%
50,000	\$2,443.23	\$29,318.76	\$1,737.25	\$20,847.00	-28.90%	-28.90%
100,000	\$4,227.23	\$50,726.76	\$2,729.25	\$32,751.00	-35.44%	-35.44%
250,000	\$9,579.23	\$114,950.76	\$5,705.25	\$68,463.00	-40.44%	-40.44%
400,000	\$14,931.23	\$179,174.76	\$8,691.25	\$104,175.00	-41.86%	-41.86%
500,000	\$18,499.23	\$221,990.76	\$10,665.25	\$127,983.00	-42.35%	-42.35%
600,000	\$22,067.23	\$264,806.76	\$12,649.25	\$151,791.00	-42.68%	-42.68%
750,000	\$27,419.23	\$329,030.76	\$15,625.25	\$187,503.00	-43.01%	-43.01%
1,000,000	\$36,339.23	\$436,070.76	\$20,585.25	\$247,023.00	-43.35%	-43.35%
1,250,000	\$45,259.23	\$543,110.76	\$25,545.25	\$306,543.00	-43.56%	-43.56%

**MINNESOTA ENERGY RESOURCES CORPORATION
BILL COMPARISON (INCLUDING GAS COSTS)**

SLVI-CONSOLIDATED Transport-CIP Exempt

Monthly Therm Consumption	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
	Monthly	Annual	Monthly	Annual	Monthly	Annual
	50,000	\$795.00	\$9,540.00	\$885.00	\$10,620.00	11.32%
100,000	\$1,220.00	\$14,640.00	\$1,310.00	\$15,720.00	7.38%	7.38%
200,000	\$2,070.00	\$24,840.00	\$2,160.00	\$25,920.00	4.35%	4.35%
500,000	\$4,620.00	\$55,440.00	\$4,710.00	\$56,520.00	1.95%	1.95%
750,000	\$6,745.00	\$80,940.00	\$6,835.00	\$82,020.00	1.33%	1.33%
1,000,000	\$8,870.00	\$106,440.00	\$8,960.00	\$107,520.00	1.01%	1.01%
1,500,000	\$13,120.00	\$157,440.00	\$13,210.00	\$158,520.00	0.69%	0.69%
2,000,000	\$17,370.00	\$208,440.00	\$17,460.00	\$209,520.00	0.52%	0.52%
2,500,000	\$21,620.00	\$259,440.00	\$21,710.00	\$260,520.00	0.42%	0.42%
3,000,000	\$25,870.00	\$310,440.00	\$25,960.00	\$311,520.00	0.35%	0.35%

SLVI-CONSOLIDATED Transport-CIP Applicable

Monthly Therm Consumption	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
	Monthly	Annual	Monthly	Annual	Monthly	Annual
	50,000	\$1,551.50	\$18,618.00	\$885.00	\$10,620.00	-42.96%
100,000	\$2,733.00	\$32,796.00	\$1,310.00	\$15,720.00	-52.07%	-52.07%
200,000	\$5,096.00	\$61,152.00	\$2,160.00	\$25,920.00	-57.61%	-57.61%
500,000	\$12,185.00	\$146,220.00	\$4,710.00	\$56,520.00	-61.35%	-61.35%
750,000	\$18,082.50	\$217,110.00	\$6,835.00	\$82,020.00	-62.22%	-62.22%
1,000,000	\$24,000.00	\$288,000.00	\$8,960.00	\$107,520.00	-62.67%	-62.67%
1,500,000	\$35,815.00	\$429,780.00	\$13,210.00	\$158,520.00	-63.12%	-63.12%
2,000,000	\$47,630.00	\$571,560.00	\$17,460.00	\$209,520.00	-63.34%	-63.34%
2,500,000	\$59,445.00	\$713,340.00	\$21,710.00	\$260,520.00	-63.48%	-63.48%
3,000,000	\$71,260.00	\$855,120.00	\$25,960.00	\$311,520.00	-63.57%	-63.57%

MINNESOTA ENERGY RESOURCES CORPORATION
COMPARISON OF REVENUE FROM CURRENT AND PROPOSED RATES (NOT INCLUDING GAS COSTS)

GS-NNG Residential Sales

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	1,967,776	\$8.50	16,726,096	1,967,776	\$9.50	18,693,872	1,967,776	11.8%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	145,282,540	\$0.19754	28,699,113	145,282,540	\$0.19919	28,938,829	239,716	0.8%
Cost of Gas	145,282,540	\$0.00000	0	145,282,540	\$0.00000	0	0	0.0%
TOTAL			45,425,209			47,632,701	2,207,492	4.9%

GS-NNG SC&I Sales

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	99,950	\$14.50	1,449,275	99,950	\$18.00	1,799,100	349,825	24.1%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	7,991,623	\$0.18525	1,480,448	7,991,623	\$0.16363	1,307,669	(172,779)	-11.7%
Cost of Gas	7,991,623	\$0.00000	0	7,991,623	\$0.00000	0	0	0.0%
TOTAL			2,929,723			3,106,769	177,046	6.0%

GS-NNG LC&I Sales

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	95,890	\$35.00	3,356,150	95,890	\$45.00	4,315,050	958,900	28.6%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	66,471,374	\$0.16868	11,212,391	66,471,374	\$0.14524	9,654,302	(1,558,089)	-13.9%
Cost of Gas	66,471,374	\$0.00000	0	66,471,374	\$0.00000	0	0	0.0%
TOTAL			14,568,541			13,969,352	(599,189)	-4.1%

SVI-NNG Sales

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	3,757	\$150.00	563,550	3,757	\$165.00	619,905	56,355	10.0%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	17,834,157	\$0.10647	1,898,803	17,834,157	\$0.06244	1,113,565	(785,238)	-41.4%
Cost of Gas	17,834,157	\$0.00000	0	17,834,157	\$0.00000	0	0	0.0%
TOTAL			2,462,353			1,733,470	(728,883)	-29.6%

LVI-NNG Sales

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	717	\$175.00	125,475	717	\$185.00	132,645	7,170	5.7%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	8,133,264	\$0.03568	290,195	8,133,264	\$0.01984	161,364	(128,831)	-44.4%
Cost of Gas	8,133,264	\$0.00000	0	8,133,264	\$0.00000	0	0	0.0%
TOTAL			415,670			294,009	(121,661)	-29.3%

SVJ-NNG Sales

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	36	\$150.00	5,400	36	\$165.00	5,940	540	10.0%
Daily Firm Capacity	11,400	\$0.23000	2,622	11,400	\$0.25000	2,850	228	8.7%
Dist. Per Therm	149,364	\$0.10647	15,903	149,364	\$0.06244	9,326	(6,576)	-41.4%
Cost of Gas	149,364	\$0.00000	0	149,364	\$0.00000	0	0	0.0%
TOTAL			23,925			18,116	(5,808)	-24.3%

MINNESOTA ENERGY RESOURCES CORPORATION
COMPARISON OF REVENUE FROM CURRENT AND PROPOSED RATES (NOT INCLUDING GAS COSTS)

GS-CONSOLIDATED Residential Sales

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	343,264	\$8.50	2,917,744	343,264	\$9.50	3,261,008	343,264	11.8%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	24,323,570	\$0.19754	4,804,878	24,323,570	\$0.19919	4,845,012	40,134	0.8%
Cost of Gas	24,323,570	\$0.00000	0	24,323,570	\$0.00000	0	0	0.0%
TOTAL			7,722,622			8,106,020	383,398	5.0%

GS-CONSOLIDATED SC&I Sales

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	31,562	\$14.50	457,649	31,562	\$18.00	568,116	110,467	24.1%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	2,630,384	\$0.18525	487,279	2,630,384	\$0.16363	430,410	(56,869)	-11.7%
Cost of Gas	2,630,384	\$0.00000	0	2,630,384	\$0.00000	0	0	0.0%
TOTAL			944,928			998,526	53,598	5.7%

GS-CONSOLIDATED LC&I Sales

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	30,263	\$35.00	1,059,205	30,263	\$45.00	1,361,835	302,630	28.6%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	19,180,725	\$0.16868	3,235,405	19,180,725	\$0.14524	2,785,808	(449,596)	-13.9%
Cost of Gas	19,180,725	\$0.00000	0	19,180,725	\$0.00000	0	0	0.0%
TOTAL			4,294,610			4,147,643	(146,966)	-3.4%

SVI-CONSOLIDATED Sales

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	908	\$150.00	136,200	908	\$165.00	149,820	13,620	10.0%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	4,299,529	\$0.10647	457,771	4,299,529	\$0.06244	268,463	(189,308)	-41.4%
Cost of Gas	4,299,529	\$0.00000	0	4,299,529	\$0.00000	0	0	0.0%
TOTAL			593,971			418,283	(175,688)	-29.6%

LVI-CONSOLIDATED Sales

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	96	\$175.00	16,800	96	\$185.00	17,760	960	5.7%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	4,977,251	\$0.03568	177,588	4,977,251	\$0.01984	98,749	(78,840)	-44.4%
Cost of Gas	4,977,251	\$0.00000	0	4,977,251	\$0.00000	0	0	0.0%
TOTAL			194,388			116,509	(77,880)	-40.1%

SVJ-CONSOLIDATED Sales

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	60	\$150.00	9,000	60	\$165.00	9,900	900	10.0%
Daily Firm Capacity	26,520	\$0.23000	6,100	26,520	\$0.25000	6,630	530	8.7%
Dist. Per Therm	242,936	\$0.10647	25,865	242,936	\$0.06244	15,169	(10,696)	-41.4%
Cost of Gas	242,936	\$0.00000	0	242,936	\$0.00000	0	0	0.0%
TOTAL			40,965			31,699	(9,266)	-22.6%

**MINNESOTA ENERGY RESOURCES CORPORATION
COMPARISON OF REVENUE FROM CURRENT AND PROPOSED RATES (NOT INCLUDING GAS COSTS)**

SVI-NNG Transport

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	80	\$220.00	17,600	80	\$275.00	22,000	4,400	25.0%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	2,104,347	\$0.10647	224,050	2,104,347	\$0.06244	131,395	(92,654)	-41.4%
Cost of Gas	2,104,347	\$0.00000	0	2,104,347	\$0.00000	0	0	0.0%
TOTAL			241,650			153,395	(88,254)	-36.5%

LVI-NNG Transport - CIP Applicable

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	582	\$245.00	142,590	582	\$295.00	171,690	29,100	20.4%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	30,822,079	\$0.03568	1,099,732	30,822,079	\$0.01984	611,510	(488,222)	-44.4%
Cost of Gas	30,822,079	\$0.00000	0	30,822,079	\$0.00000	0	0	0.0%
TOTAL			1,242,322			783,200	(459,122)	-37.0%

LVI-NNG Transport - CIP Exempt

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	24	\$245.00	5,880	24	\$295.00	7,080	1,200	20.4%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	20,901,435	\$0.02055	429,524	20,901,435	\$0.01984	414,684	(14,840)	-3.5%
Cost of Gas	20,901,435	\$0.00000	0	20,901,435	\$0.00000	0	0	0.0%
TOTAL			435,404			421,764	(13,640)	-3.1%

SVJ-NNG Transport

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	154	\$220.00	33,880	154	\$275.00	42,350	8,470	25.0%
Daily Firm Capacity	123,990	\$0.23000	28,518	123,990	\$0.25000	30,998	2,480	8.7%
Dist. Per Therm	1,083,675	\$0.10647	115,379	1,083,675	\$0.06244	67,665	(47,714)	-41.4%
Cost of Gas	1,083,675	\$0.00000	0	1,083,675	\$0.00000	0	0	0.0%
TOTAL			177,777			141,012	(36,764)	-20.7%

LVJ-NNG Transport

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	209	\$245.00	51,205	209	\$295.00	61,655	10,450	20.4%
Daily Firm Capacity	354,390	\$0.23000	81,510	354,390	\$0.25000	88,598	7,088	8.7%
Dist. Per Therm	12,848,918	\$0.03568	458,449	12,848,918	\$0.01984	254,923	(203,527)	-44.4%
Cost of Gas	12,848,918	\$0.00000	0	12,848,918	\$0.00000	0	0	0.0%
TOTAL			591,164			405,175	(185,989)	-31.5%

SLVI-NNG Transport-CIP Exempt

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	147	\$370.00	54,390	147	\$460.00	67,620	13,230	24.3%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	171,989,586	\$0.00420	722,356	171,989,586	\$0.00420	722,356	0	0.0%
Cost of Gas	171,989,586	\$0.00000	0	171,989,586	\$0.00000	0	0	0.0%
TOTAL			776,746			789,976	13,230	1.7%

SLVI-NNG Transport-CIP Applicable

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	24	\$370.00	8,880	24	\$460.00	11,040	2,160	24.3%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	3,882,598	\$0.01933	75,051	3,882,598	\$0.00420	16,307	(58,744)	-78.3%
Cost of Gas	3,882,598	\$0.00000	0	3,882,598	\$0.00000	0	0	0.0%
TOTAL			83,931			27,347	(56,584)	-67.4%

SLVJ-NNG Transport-CIP Exempt

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	24	\$370.00	8,880	24	\$460.00	11,040	2,160	24.3%
Daily Firm Capacity	4,094,400	\$0.06200	253,853	4,094,400	\$0.06200	253,853	0	0.0%
Dist. Per Therm	40,087,954	\$0.00420	168,369	40,087,954	\$0.00420	168,369	0	0.0%
Cost of Gas	40,087,954	\$0.00000	0	40,087,954	\$0.00000	0	0	0.0%
TOTAL			431,102			433,262	2,160	0.5%

**MINNESOTA ENERGY RESOURCES CORPORATION
COMPARISON OF REVENUE FROM CURRENT AND PROPOSED RATES (NOT INCLUDING GAS COSTS)**

Transport for Resale

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	12	\$245.00	2,940	12	\$295.00	3,540	600	20.4%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	174,008	\$0.07200	12,529	174,008	\$0.07200	12,529	0	0.0%
Cost of Gas	174,008	\$0.00000	0	174,008	\$0.00000	0	0	0.0%
TOTAL			15,469			16,069	600	3.9%

LVJ-NNG Flex Transport (Cust "A")

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	12	\$245.00	2,940	12	\$295.00	3,540	600	20.4%
Daily Firm Capacity	60,000	\$0.23000	13,800	60,000	\$0.25000	15,000	1,200	8.7%
Dist. Per Therm	5,671,294	\$0.01963	111,328	5,671,294	\$0.01963	111,328	0	0.0%
Cost of Gas	5,671,294	\$0.00000	0	5,671,294	\$0.00000	0	0	0.0%
TOTAL			128,068			129,868	1,800	1.4%

LVI-NNG Flex Transport (Cust "B")

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	12	\$245.00	2,940	12	\$295.00	3,540	600	20.4%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	11,199,507	\$0.00500	55,998	11,199,507	\$0.00500	55,998	0	0.0%
Cost of Gas	11,199,507	\$0.00000	0	11,199,507	\$0.00000	0	0	0.0%
TOTAL			58,938			59,538	600	1.0%

LVI-NNG Flex Transport (Cust "C")

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	6	\$245.00	1,470	6	\$295.00	1,770	300	20.4%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	5,952,518	\$0.00700	41,668	5,952,518	\$0.00700	41,668	0	0.0%
Cost of Gas	5,952,518	\$0.00000	0	5,952,518	\$0.00000	0	0	0.0%
TOTAL			43,138			43,438	300	0.7%

LVI-NNG Flex Transport (Cust "D")

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	6	\$245.00	1,470	6	\$295.00	1,770	300	20.4%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	5,315,866	\$0.01500	79,738	5,315,866	\$0.01500	79,738	0	0.0%
Cost of Gas	5,315,866	\$0.00000	0	5,315,866	\$0.00000	0	0	0.0%
TOTAL			81,208			81,508	300	0.4%

LVJ-NNG Flex Transport (Cust "E")

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	12	\$245.00	2,940	12	\$295.00	3,540	600	20.4%
Daily Firm Capacity	72,000	\$0.23000	16,560	72,000	\$0.25000	18,000	1,440	8.7%
Dist. Per Therm	6,702,398	\$0.01500	100,536	6,702,398	\$0.01500	100,536	0	0.0%
Cost of Gas	6,702,398	\$0.00000	0	6,702,398	\$0.00000	0	0	0.0%
TOTAL			120,036			122,076	2,040	1.7%

**MINNESOTA ENERGY RESOURCES CORPORATION
COMPARISON OF REVENUE FROM CURRENT AND PROPOSED RATES (NOT INCLUDING GAS COSTS)**

LVJ-NNG Flex Transport (Cust "F")

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	36	\$245.00	8,820	36	\$295.00	10,620	1,800	20.4%
Daily Firm Capacity	45,000	\$0.23000	10,350	45,000	\$0.25000	11,250	900	8.7%
Dist. Per Therm	3,359,041	\$0.02150	72,219	3,359,041	\$0.02150	72,219	0	0.0%
Cost of Gas	3,359,041	\$0.00000	0	3,359,041	\$0.00000	0	0	0.0%
TOTAL			91,389			94,089	2,700	3.0%

LVI-NNG Flex Transport (Cust "G")

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	24	\$245.00	5,880	24	\$295.00	7,080	1,200	20.4%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	2,136,751	\$0.03000	64,103	2,136,751	\$0.03000	64,103	0	0.0%
Cost of Gas	2,136,751	\$0.00000	0	2,136,751	\$0.00000	0	0	0.0%
TOTAL			69,983			71,183	1,200	1.7%

SVI-CONSOLIDATED Transport

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	212	\$220.00	46,640	212	\$275.00	58,300	11,660	25.0%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	2,646,113	\$0.10647	281,732	2,646,113	\$0.06244	165,223	(116,508)	-41.4%
Cost of Gas	2,646,113	\$0.00000	0	2,646,113	\$0.00000	0	0	0.0%
TOTAL			328,372			223,523	(104,848)	-31.9%

LVI-CONSOLIDATED Transport

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	132	\$245.00	32,340	132	\$295.00	38,940	6,600	20.4%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	12,250,818	\$0.03568	437,109	12,250,818	\$0.01984	243,056	(194,053)	-44.4%
Cost of Gas	12,250,818	\$0.00000	0	12,250,818	\$0.00000	0	0	0.0%
TOTAL			469,449			281,996	(187,453)	-39.9%

SVJ-CONSOLIDATED Transport

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	92	\$220.00	20,240	92	\$275.00	25,300	5,060	25.0%
Daily Firm Capacity	57,260	\$0.23000	13,170	57,260	\$0.25000	14,315	1,145	8.7%
Dist. Per Therm	667,787	\$0.10647	71,099	667,787	\$0.06244	41,697	(29,403)	-41.4%
Cost of Gas	667,787	\$0.00000	0	667,787	\$0.00000	0	0	0.0%
TOTAL			104,509			81,312	(23,197)	-22.2%

LVJ-CONSOLIDATED Transport

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	84	\$245.00	20,580	84	\$295.00	24,780	4,200	20.4%
Daily Firm Capacity	151,320	\$0.23000	34,804	151,320	\$0.25000	37,830	3,026	8.7%
Dist. Per Therm	4,662,053	\$0.03568	166,342	4,662,053	\$0.01984	92,495	(73,847)	-44.4%
Cost of Gas	4,662,053	\$0.00000	0	4,662,053	\$0.00000	0	0	0.0%
TOTAL			221,726			155,105	(66,621)	-30.0%

**MINNESOTA ENERGY RESOURCES CORPORATION
COMPARISON OF REVENUE FROM CURRENT AND PROPOSED RATES (NOT INCLUDING GAS COSTS)**

SLVI-CONSOLIDATED Transport-CIP Exempt

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	108	\$370.00	39,960	108	\$460.00	49,680	9,720	24.3%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	43,650,050	\$0.00850	371,025	43,650,050	\$0.00850	371,025	0	0.0%
Cost of Gas	43,650,050	\$0.00000	0	43,650,050	\$0.00000	0	0	0.0%
TOTAL			410,985			420,705	9,720	2.4%

SLVI-CONSOLIDATED Transport-CIP Applicable

	Units	Current Rate	Current Revenue \$	Units	Proposed Rate	Proposed Revenue \$	Increase \$	Increase %
Fixed Monthly Charge	0	\$370.00	0	0	\$460.00	0	0	0.0%
Daily Firm Capacity	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
Dist. Per Therm	0	\$0.02363	0	0	\$0.00850	0	0	0.0%
Cost of Gas	0	\$0.00000	0	0	\$0.00000	0	0	0.0%
TOTAL			0			0	0	0.0%

Rate Design Inclusive of CIP Expense

Rate Design After CIP Expense Removed

	Rate Design Inclusive of CIP Expense		CIP Expense	Rate Design After CIP Expense Removed		DOC Proposed Apportionment
	Revenue w/o Gas Costs	Apportionment		Alternative Revenue w/o Gas Costs	Alternative Apportionment	
GS-NNG Residential Sales	\$ 51,427,481	54.2%	\$ 3,794,780	\$ 47,632,701	55.7%	54.3%
GS-CONSOLIDATED Residential Sales	\$ 8,741,352	9.2%	\$ 635,332	\$ 8,106,020	9.5%	9.1%
Total Residential	\$ 60,168,833	63.4%	\$ 4,430,112	\$ 55,738,721	65.2%	63.4%
GS-NNG SC&I Sales	\$3,302,404	3.5%	\$ 195,635	\$3,106,769	3.6%	3.5%
GS-CONSOLIDATED SC&I Sales	\$1,062,918	1.1%	\$ 64,392	\$998,526	1.2%	1.1%
Total GS SC&I Sales	\$ 4,365,322	4.6%	\$ 260,027	\$ 4,105,295	4.8%	4.6%
GS-NNG LC&I Sales	\$15,596,572	16.4%	\$ 1,627,220	\$13,969,352	16.3%	16.4%
GS-CONSOLIDATED LC&I Sales	\$4,617,188	4.9%	\$ 469,545	\$4,147,643	4.9%	4.9%
Total GS LC&I Sales	\$ 20,213,760	21.3%	\$ 2,096,765	\$ 18,116,995	21.2%	21.3%
SVI-NNG Sales	\$2,170,050	2.3%	\$ 436,580	\$1,733,470	2.0%	2.2%
SVI-NNG Sales	\$21,773	0.0%	\$ 3,657	\$18,116	0.0%	0.0%
SVI-CONSOLIDATED Sales	\$523,535	0.6%	\$ 105,252	\$418,283	0.5%	0.6%
SVI-CONSOLIDATED Sales	\$37,646	0.0%	\$ 5,947	\$31,699	0.0%	0.0%
SVI-NNG Transport	\$204,910	0.2%	\$ 51,515	\$153,395	0.2%	0.3%
SVI-NNG Transport	\$167,541	0.2%	\$ 26,529	\$141,012	0.2%	0.2%
SVI-CONSOLIDATED Transport	\$288,300	0.3%	\$ 64,777	\$223,523	0.3%	0.3%
SVI-CONSOLIDATED Transport	\$97,659	0.1%	\$ 16,347	\$81,312	0.1%	0.1%
Total Small Volume Interruptible & Joint	\$ 3,511,414	3.7%	\$ 710,604	\$ 2,800,810	3.3%	3.7%
LVI-NNG Sales	\$493,111	0.5%	\$ 199,102	\$294,009	0.3%	0.5%
LVI-CONSOLIDATED Sales	\$238,352	0.3%	\$ 121,843	\$116,509	0.1%	0.3%
LVI-NNG Transport - CIP Applicable	\$1,537,725	1.6%	\$ 754,525	\$783,200	0.9%	2.2%
LVI-NNG Transport - CIP Exempt	421,764	0.4%	\$ -	421,764	0.5%	
LVI-NNG Transport	\$719,717	0.8%	\$ 314,542	\$405,175	0.5%	0.8%
LVI-CONSOLIDATED Transport	\$581,896	0.6%	\$ 299,900	\$281,996	0.3%	0.6%
LVI-CONSOLIDATED Transport	\$269,232	0.3%	\$ 114,127	\$155,105	0.2%	0.3%
Total Large Volume Interruptible & Joint	\$ 4,261,797	4.5%	\$ 1,804,039	\$ 2,457,758	2.9%	4.7%
Transport for Resale	\$ 16,069	0.0%	\$ -	\$ 16,069	0.0%	0.0%
LVI-NNG Flex Transport (Cust "A")	\$129,868	0.1%	\$ -	\$129,868	0.2%	0.4%
LVI-NNG Flex Transport (Cust "B")	\$59,538	0.1%	\$ -	\$59,538	0.1%	0.3%
LVI-NNG Flex Transport (Cust "C")	\$43,438	0.0%	\$ -	\$43,438	0.1%	
LVI-NNG Flex Transport (Cust "D")	\$81,508	0.1%	\$ -	\$81,508	0.1%	
LVI-NNG Flex Transport (Cust "E")	\$122,076	0.1%	\$ -	\$122,076	0.1%	
LVI-NNG Flex Transport (Cust "F")	\$94,089	0.1%	\$ -	\$94,089	0.1%	
LVI-NNG Flex Transport (Cust "G")	\$71,183	0.1%	\$ -	\$71,183	0.1%	
SLVI-NNG Transport-CIP Exempt	\$789,976	0.8%	\$ -	\$789,976	0.9%	0.9%
SLVI-NNG Transport-CIP Applicable	\$122,393	0.1%	\$ 95,046	\$27,347	0.0%	
SLVI-NNG Transport-CIP Exempt	\$433,262	0.5%	\$ -	\$433,262	0.5%	0.4%
SLVI-CONSOLIDATED Transport-CIP Exempt	\$420,705	0.4%	\$ -	\$420,705	0.5%	0.4%
SLVI-CONSOLIDATED Transport-CIP Applicable	\$0	0.0%	\$ -	\$0	0.0%	
Total FLEX & SLV	\$ 2,368,035	2.5%	\$ 95,046	\$ 2,272,989	2.7%	2.4%
Total MERC	\$ 94,905,230	100.0%	\$ 9,396,593	\$ 85,508,637	100.0%	100.1%

AFFIDAVIT OF SERVICE

STATE OF MINNESOTA)
) ss
COUNTY OF HENNEPIN)

Kristin M. Stastny hereby certifies that on the 25th day of August, 2014, on behalf of Minnesota Energy Resources Corporation (MERC) she electronically filed a true and correct copy of MERC's Compliance Filing – Revised Schedules on www.edockets.state.mn.us. Said document was also served via U.S. mail and electronic service as designated on the attached service list.

/s/ Kristin M. Stastny
Kristin M. Stastny

Subscribed and sworn to before me
this 25th Day of August, 2014.

/s/ Alice Jaworski
Notary Public, State of Minnesota

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