

Minnesota Energy Resources Corporation 2685 145th Street West Rosemount, MN 55068 www.minnesotaenergyresources.com

March 1, 2018

Daniel P. Wolf Executive Secretary Minnesota Public Utilities Commission 121 Seventh Place East, Suite 350 St. Paul, MN 55101

Via Electronic Filing

Re: 2017 Revenue Decoupling Mechanism Adjustment Calculation Docket Nos. G011/GR-10-977 and G011/GR-15-736

Dear Mr. Wolf:

On July 13, 2012, in Docket No. G011/GR-10-977, the Minnesota Public Utilities Commission ("Commission") issued its Findings of Fact, Conclusions, and Order, authorizing Minnesota Energy Resources Corporation ("MERC") to implement a revenue decoupling pilot program. On December 21, 2012, the Commission issued an Order approving final implementation effective January 1, 2013, for a period of three years. By Order dated August 11, 2015, the Commission extended MERC's decoupling pilot until such time as the Commission makes a determination as to its permanence. On October 31, 2016 in Docket No. G011/GR-15-736, the Commission issued Findings of Fact, Conclusions, and Order extending MERC's pilot revenuedecoupling program for an additional three years.

Enclosed for filing, please find Minnesota Energy Resources Corporation's ("MERC") Revenue Decoupling Mechanism ("RDM") adjustment calculations for the RDM adjustment effective March 1, 2018. Page 1 of 6 shows the calculation of the Residential and Small Commercial and Industrial RDM surcharge rates to be effective March 1, 2018, by dividing the net of the 2017 RDM and the remaining 2015 regulatory asset by the forecasted sales approved in Docket No. G011/GR-15-736. Pages 2 through 5 of 7 show the month to month calculation of the RDM based upon the final distribution rates, less the CCRC, approved in Docket No. G011/GR-15-736. Page 6 of 7 shows the forecasted sales and customer counts approved in Docket No. G011/GR-15-736 and used as the basis for the RDM calculation, versus the actual sales and customer counts experienced in 2017.

In accordance with the Commission's August 17, 2016 Order in Docket No. G011/GR-10-977, MERC is also including a reconciliation adjustment calculation for 2015. A monthly tracker reconciling actual Residential and Small Commercial and Industrial billed refunds against the approved Decoupling refund amount is provided as page 7 of 7. As can be seen, this shows the calculation of the under collected amounts of the 2015 surcharge to the Residential customer class of \$793,687.75

Mr. Daniel P. Wolf March 1, 2018 Page 2

and the Small Commercial and Industrial class of \$59,022.26. Table 1, below, summarizes the proposed 2018 RDM adjustment calculations.

	Residential	Small C&I
2017 RDM	\$2,164,098.54	\$151,346.88
Surcharge/(Refund)		
2015 Reconciliation	\$793,687.75	\$59,022.26
Adjustment		
Total	\$2,957,786.29	\$210,369.14
Surcharge/(Refund)		
Forecasted Sales	180,058,590	11,856,852
Surcharge/Refund Rate	\$0.01643	\$0.01774
(per therm)		

Additionally, MERC provides the following summary of estimated rate and bill impacts from the proposed RDM factors as submitted in this filing:

Customer Class	RDM Per Therm Surcharge	Average Usage	Monthly Bill Impact of RDM Surcharge	Annual Estimated Bill Impact
Residential	\$0.01643	818	\$1.12	\$13.44
Small C&I	\$0.01774	948	\$1.40	\$16.82

In accordance with the Commission's prior orders and MERC's Revenue Decoupling Mechanism tariffs, Sheet No. 7.19, MERC will submit its annual Decoupling Evaluation Report for the calendar year January 1, 2017 through December 31, 2017 on or before May 1, 2018. In compliance with the Commission's December 1, 2017 Order, that Report will include an analysis of how extending the RDM to other customer classes would have impacted overall rates for the period 2013-2017.

Please contact me at (651) 322-8965 if you have any questions.

Sincerely,

/s/ Amber S. Lee____

Amber S. Lee Regulatory and Legislative Affairs Manager Minnesota Energy Resources Corporation

Enclosure Cc: Service List

Minnesota Energy Resources Corporation March 1, 2018 RDM Adjustment Calculation Docket Nos. G011/GR-10-977 and G011/GR-15-736 Page 1 of 7

	Residential		Small C&I
2017 RDM Surcharge/(refund)	\$ 2,164,098.54	\$	151,346.88
2015 Reconciliation Adjustment	\$ 793,687.75	 \$	59,022.26
Total Surcharge/(refund)	\$ 2,957,786.29	\$	210,369.14
Forecasted Sales	180,058,590		11,856,852
Surcharge/(Refund) Rate	\$ 0.01643	\$	0.01774
Average Annual Impact	\$ 13.44	\$	16.82
Average Monthly Impact	\$ 1.12	\$	1.40

Minnesota Energy Resources Corporation RDM Baseline Commission Order Jan-17

				Baseline				Actuals				Balance	Income Statement <u>Activity</u>
<u>Ln</u>	Rate Class	Test Year Sales Therms [A]	Distribution Charges [B]	 Distribution Revenues [C] [A] x [B]	Customers Avg Monthly [D]	Distribution Revenues Per Customer [E] [C] / [D]	Actual Sales <u>Therms</u> [F]	 Distribution Revenues [G] [F] x [B]	Customers Avg Monthly [H]	Distribution Revenues <u>Per Customer</u> [I] [G]/[H]	RDM Recoveries (Refunds) [J] {[E]-[I]} × [D]	Recoveries (Refunds) Capped	
1 2	General Service - Residential Total Residential	34,820,320	\$ 0.21349	\$ 7,433,790.12	208,886	\$ 35.59	33,192,282	\$ 7,086,220.28	210,060	\$ 33.73	\$ 388,527.96 \$	388,527.96 \$	(388,527.96)
3 4	General Service - Small Commercial and Industrial Total Small C&I	2,429,200	\$ 0.19298	\$ 468,787.02	11,817	\$ 39.67	2,127,623	\$ 410,588.69	8,677	\$ 47.32	\$ (90,400.05) \$	(90,400.05) \$	90,400.05

Minnesota Energy Resources Corporation RDM Baseline Commission Order Feb-17

				Baseline				Actuals	5			Balance	Income Statement <u>Activity</u>
<u>Ln</u>	Rate Class	Test Year Sales Therms [A]	Distribution Charges [B]	Distribution Revenues [C] [A] x [B]	Customers Avg Monthly [D]	Distribution Revenues Per Customer [E] [C] / [D]	Actual Sales <u>Therms</u> [F]	Distribution Revenues [G] [F] x [B]	Customers Avg Monthly [H]	Distribution Revenues <u>Per Customer</u> [I] [G]/[H]	RDM Recoveries (Refunds) [J] {[E]-[I]} x [D]	Recoveries (Refunds) Capped	
1 2	General Service - Residential Total Residential	64,350,505	\$ 0.21349	\$ 13,738,189.31	208,498	\$ 65.89	59,476,868	\$ 12,697,716.55	209,659	\$ 60.56	\$ 1,111,294.34 \$	1,111,294.34 \$	(722,766.38)
3 4	General Service - Small Commercial and Industrial Total Small C&I	4,380,330	\$ 0.19298	\$ 845,316.08	11,814	\$ 71.55	3,355,266	\$ 647,499.23	8,653	\$ 74.83	\$ (38,749.92) \$	(38,749.92) \$	(51,650.13)

Minnesota Energy Resources Corporation RDM Baseline Commission Order Mar-17

				Baseline				Actuals	5			Balance	Income Statement <u>Activity</u>
Ln	Rate Class	Test Year Sales Therms	Distribution Charges	Distribution Revenues	Customers Avg Monthly	Distribution Revenues Per Customer	Actual Sales Therms	Distribution Revenues	Customers Avg Monthly	Distribution Revenues Per Customer	RDM Recoveries (Refunds)	Recoveries (Refunds) Capped	
		[A]	[B]	[C] [A] × [B]	[D]	[E] [C] / [D]	[F]	[G] [F] × [B]	[H]	[I] [G]/[H]	[J] {[E]-[I]} x [D]		
1 2	General Service - Residential Total Residential	88,062,596	\$ 0.21349	\$ 18,800,483.62	207,681	\$ 90.53	83,292,345	\$ 17,782,082.73	209,564	\$ 84.85	\$ 1,179,628.08 \$	1,179,628.08 \$	(68,333.74)
3 4	General Service - Small Commercial and Industrial Total Small C&I	5,875,500	\$ 0.19298	\$ 1,133,853.99	11,740	\$ 96.58	4,407,143	\$ 850,490.46	8,657	\$ 98.24	\$ (19,488.40) \$	(19,488.40) \$	(19,261.52)

Income

Minnesota Energy Resources Corporation RDM Baseline Commission Order Apr-17

				Baseline				Actuals				Balance	Statement Activity
<u>Ln</u>	Rate Class	Test Year Sales Therms [A]	Distribution Charges [B]	Distribution Revenues [C] [A] × [B]	Customers Avg Monthly [D]	Distribution Revenues Per Customer [E] [C] / [D]	Actual Sales Therms [F]	Distribution Revenues [G] [F] x [B]	Customers Avg Monthly [H]	Distribution Revenues Per Customer [I] [G]/[H]	RDM Recoveries (Refunds) [J] {[E]-[I]} × [D]	Recoveries (Refunds) Capped	
1 2	General Service - Residential Total Residential	101,591,842	\$ 0.21349	\$ 21,688,842.35	207,507	\$ 104.52	95,322,279	\$ 20,350,353.34	209,614	\$ 97.08	\$ 1,543,852.08 \$	1,543,852.08 \$	(364,224.00)
3 4	General Service - Small Commercial and Industrial Total Small C&I	6,731,343	\$ 0.19298	\$ 1,299,014.57	11,692	\$ 111.10	4,690,428	\$ 905,158.80	8,650	\$ 104.64	\$ 75,530.32 \$	75,530.32 \$	(95,018.72)

Minnesota Energy Resources Corporation RDM Baseline Commission Order May-17

Income Statement Baseline Actuals Balance Activity Test Year Sales Distribution Revenues RDM Actual Sales Distribution Revenues Recoveries (Refunds) Distribution Distribution Customers Distribution Customers Recoveries Avg Monthly Ln Rate Class Therms Charges Revenues Avg Monthly Per Customer Therms Revenues Per Customer (Refunds) Capped [C] [A] x [B] [G] [F] x [B] [J] {[E]-[I]} x [D] [A] [B] [D] [E] [F] [H] [1] [C] / [D] [G]/[H] General Service - Residential Total Residential \$ 111.02 \$ 104.87 \$ 1,276,543.20 \$ 107,945,225 \$ 0.21349 \$ 23,045,226.09 207,568 \$ 21,993,658.67 1,276,543.20 \$ 2 103,019,620 209,720 267,308.88 General Service - Small Commercial and Industrial Total Small C&I 3 4 7,138,406 \$ 0.19298 \$ 1,377,569.59 11,690 \$ 117.84 5,707,253 \$ 1,101,385.68 8,644 \$ 127.42 \$ (111,990.20) \$ (111,990.20) \$ 187,520.52

Minnesota Energy Resources Corporation RDM Baseline Commission Order Jun-17

				Baseline				Actual	s			Balance	Income Statement <u>Activity</u>
Ln	Rate Class	Test Year Sales Therms	Distribution Charges	Distribution Revenues	Customers Avg Monthly	Distribution Revenues Per Customer	Actual Sales Therms	Distribution Revenues	Customers Avg Monthly	Distribution Revenues Per Customer	RDM Recoveries (Refunds)	Recoveries (Refunds) Capped	
		[A]	[B]	 [C] [A] x [B]	[D]	[E] [C] / [D]	[F]	[G] [F] × [B]	[H]	[I] [G]/[H]	[J] {[E]-[I]} × [D]		
1 2	General Service - Residential Total Residential	109,494,431	\$ 0.21349	\$ 23,375,966.07	207,734	\$ 112.53	107,772,968	\$ 23,008,450.94	209,736	\$ 109.70	\$ 587,887.22 \$	587,887.22 \$	688,655.98
3 4	General Service - Small Commercial and Industrial Total Small C&I	7,241,748	\$ 0.19298	\$ 1,397,512.53	11,701	\$ 119.44	4,963,056	\$ 957,770.55	8,646	\$ 110.78	\$ 101,330.66 \$	101,330.66 \$	(213,320.86)

Minnesota Energy Resources Corporation RDM Baseline Commission Order Jul-17

				Baseline				Actual	5			Balance	Income Statement <u>Activity</u>
<u>Ln</u>	Rate Class	Test Year Sales Therms [A]	Distribution Charges [B]	Distribution Revenues [C]	Customers Avg Monthly [D]	Distribution Revenues Per Customer [E]	Actual Sales Therms [F]	Distribution Revenues [G]	Customers Avg Monthly [H]	Distribution Revenues Per Customer [I]	RDM Recoveries (Refunds) [J]	Recoveries (Refunds) Capped	
1 2	General Service - Residential Total Residential	109,902,498	\$ 0.21349	\$ [A] x [B] 23,463,084.30	207,818	[C] / [D] \$ 112.90	113,216,144	[F] x [B] \$ 24,170,514.58	209,759	[G]/[H] \$ 115.23	{[E]-[I]} x [D] \$ (484,215.94) \$	(484,215.94) \$	1,072,103.16
3 4	General Service - Small Commercial and Industrial Total Small C&I	7,271,050	\$ 0.19298	\$ 1,403,167.23	11,705	\$ 119.88	5,181,918	\$ 1,000,006.54	8,641	\$ 115.73	\$ 48,575.75 \$	48,575.75 \$	52,754.91

Minnesota Energy Resources Corporation RDM Baseline Commission Order Aug-17

Income Statement Baseline Actuals Balance Activity Test Year Sales Distribution Revenues RDM Actual Sales Distribution Revenues Recoveries (Refunds) Distribution Distribution Customers Distribution Customers Recoveries Charges Therms [F] Avg Monthly Ln Rate Class Therms Revenues Avg Monthly Per Customer Revenues Per Customer (Refunds) Capped [C] [A] x [B] [G] [F] x [B] [J] {[E]-[I]} x [D] [A] [B] [D] [E] [H] [I] [G]/[H] [C] / [D] General Service - Residential Total Residential 1 \$ 113.54 \$ 118.13 \$ (953,756.10) \$ \$ 0.21349 \$ 23,591,583.72 207,790 \$ 24,765,552.20 (953,756.10) \$ 2 110,504,397 116,003,336 209,648 469,540.16 General Service - Small Commercial and Industrial Total Small C&I 3 4 7,313,456 \$ 0.19298 \$ 1,411,350.74 11,701 \$ 120.62 5,342,296 \$ 1,030,956.28 8,630 \$ 119.46 \$ 13,573.16 \$ 13,573.16 \$ 35,002.59

Minnesota Energy Resources Corporation RDM Baseline Commission Order Sep-17

				Baseline				Actuals	5			Balance	Income Statement <u>Activity</u>
		Test Year Sales	Distribution	Distribution	Customers	Distribution Revenues	Actual Sales	Distribution	Customers	Distribution Revenues	RDM Recoveries	Recoveries (Refunds)	
Ln	Rate Class	Therms	Charges	 Revenues	Avg Monthly	Per Customer	Therms	Revenues	Avg Monthly	Per Customer	(Refunds)	Capped	
		[A]	[B]	[C] [A] × [B]	[D]	[C] / [D]	[F]	[G] [F] × [B]	[H]	[I] [G]/[H]	[J] {[E]-[I]} x [D]		
1 2	General Service - Residential Total Residential	114,608,611	\$ 0.21349	\$ 24,467,792.36	207,781	\$ 117.76	119,062,797	\$ 25,418,716.53	209,734	\$ 121.20	\$ (714,766.64) \$	(714,766.64) \$	(238,989.46)
3 4	General Service - Small Commercial and Industrial Total Small C&I	7,574,442	\$ 0.19298	\$ 1,461,715.82	11,696	\$ 124.98	5,453,068	\$ 1,052,333.06	8,625	\$ 122.01	\$ 34,737.12 \$	34,737.12 \$	(21,163.96)

Minnesota Energy Resources Corporation RDM Baseline Commission Order Oct-17

				Baseline				Actuals	5			<u>Balance</u>	Income Statement <u>Activity</u>
Ln	Rate Class	Test Year Sales Therms [A]	Distribution Charges [B]	Distribution Revenues [C] [A] x [B]	Customers Avg Monthly [D]	Distribution Revenues Per Customer [E] [C] / [D]	Actual Sales Therms [F]	Distribution Revenues [G] [F] x [B]	Customers Avg Monthly [H]	Distribution Revenues Per Customer [I] [G]/[H]	RDM Recoveries (Refunds) [J] {[E]-[I]} x [D]	Recoveries (Refunds) Capped	
1 2	General Service - Residential Total Residential	126,860,666	\$ 0.21349	\$ 27,083,483.58	207,743	\$ 130.37	124,380,400	\$ 26,553,971.60	209,785	\$ 126.58	\$ 787,345.97 \$	787,345.97 \$	(1,502,112.61)
3 4	General Service - Small Commercial and Industrial Total Small C&I	8,333,912	\$ 0.19298	\$ 1,608,278.34	11,689	\$ 137.59	5,631,957	\$ 1,086,855.06	8,623	\$ 126.04	\$ 135,007.95 \$	135,007.95 \$	(100,270.83)

Minnesota Energy Resources Corporation RDM Baseline Commission Order Nov-17

Income Statement Baseline Actuals Balance Activity Test Year Sales Distribution Revenues RDM Actual Sales Distribution Revenues Recoveries (Refunds) Distribution Distribution Customers Distribution Customers Recoveries Avg Monthly Ln Rate Class Therms Charges Revenues Avg Monthly Per Customer Therms Revenues Per Customer (Refunds) Capped [C] [A] x [B] [G] [F] x [B] [J] {[E]-[I]} x [D] [A] [B] [D] [E] [F] [H] [I] [G]/[H] [C] / [D] General Service - Residential Total Residential 1 \$ 152.59 \$ 146.76 \$ 1,210,506.22 \$ \$ 0.21349 \$ 31,683,778.70 207,634 \$ 30,805,294.89 1,210,506.22 \$ 2 148,408,725 144,293,854 209,905 (423,160.25) General Service - Small Commercial and Industrial Total Small C&I 3 4 9,668,497 \$ 0.19298 \$ 1,865,826.55 11,677 \$ 159.79 6,845,709 \$ 1,321,084.92 8,625 \$ 153.17 \$ 77,301.74 \$ 77,301.74 \$ 57,706.21

Minnesota Energy Resources Corporation RDM Baseline Commission Order Dec-17

				Baseline				Actuals	5				Balance	Income Statement <u>Activity</u>
Ln	Rate Class	Test Year Sales Therms	Distribution Charges	Distribution Revenues	Customers Avg Monthly	Distribution Revenues Per Customer	Actual Sales Therms	Distribution Revenues	Customers Avg Monthly	Re	ribution venues Customer	RDM Recoveries (Refunds)	Recoveries (Refunds) Capped	
		[A]	[B]	 [C] [A] x [B]	[D]	[E] [C] / [D]	[F]	[G] [F] x [B]	[H]	[[I] G]/[H]	[J] {[E]-[I]} × [D]		
1 2	General Service - Residential Total Residential	180,058,590 866.97	\$ 0.21349	\$ 38,440,708.38	207,687	\$ 185.09	171,847,746 818	\$ 36,687,775.29	210,041	\$	174.67	\$ 2,164,098.54 \$	2,164,098.54	\$ (953,592.32)
3 4	General Service - Small Commercial and Industrial Total Small C&I	11,856,852	\$ 0.19298	\$ 2,288,135.30	11,678	\$ 195.94	8,184,906 948	\$ 1,579,523.16	8,632	\$	182.98	\$ 151,346.88 \$	151,346.88	\$ (74,045.14)

					Fo	recasted Sales							
General Service - Residential	January	February	March	April	May	June	July	August	September	October	November	December	Total
Total Residential	34,820,320	29,530,185	23,712,091	13,529,246	6,353,383	1,549,206	408,067	601,899	4,104,214	12,252,055	21,548,059	31,649,865	180,058,590
General Service - Small Commercial and Industrial													
Total Small C&I	2,429,200	1,951,130	1,495,170	855,843	407,063	103,342	29,302	42,406	260,986	759,470	1,334,585	2,188,355	11,856,852
					Forca	asted Custome	rs						
General Service - Residential	January	February	March	April	Мау	June	July	August	September	October	November	December	Total
Total Residential	208,886	208,110	206,046	206,987	207,809	208,568	208,323	207,591	207,713	207,398	206,541	208,276	2,492,248
General Service - Small Commercial and Industrial													
Total Small C&I	11,817	11,810	11,592	11,548	11,683	11,754	11,730	11,677	11,656	11,620	11,561	11,684	140,132
						Actual Sales						_ .	
General Service - Residential Total Residential	January 33,192,282	February 26.284.586	March 23,815,477	April 12,029,934	May 7,697,341	June 4,753,348	July 5,443,176	August 2,787,192	3,059,461	October 5,317,603	November 19,913,454	27,553,892	Total 171,847,746
	00,102,202	20,204,000	20,010,411	12,020,004	1,001,041	4,100,040	0,110,170	2,101,102	0,000,401	0,017,000	10,010,404	21,000,002	111,047,740
General Service - Small Commercial and Industrial													
Total Small C&I	2,127,623	1,227,643	1,051,877	283,285	1,016,825	(744,197)	218,862	160,378	110,772	178,889	1,213,752	1,339,197	8,184,906
					Act	ual Customers							
General Service - Residential	January	February	March	April	May	June	July	August	September	October	November	December	Total
Total Residential	210,060	209,258	209,373	209,764	210,143	209,819	209,898	208,867	210,427	210,237	211,104	211,539	2,520,489
General Service - Small Commercial and Industrial													
Total Small C&I	8,677	8,629	8,665	8,630	8,620	8,652	8,616	8,548	8,588	8,602	8,645	8,714	103,586

Minnesota Energy Resources Corporation March 1, 2018 RDM Adjustment Calculation Docket Nos. G011/GR-10-977 and G011/GR-15-736 Page 7 of 7

	Resider	itial	Small	2&1	Summ	ary
	Activity	End Bal.	Activity	End Bal.	Activity	End Bal.
Beginning Balance	\$	3,428,684.23	ç	5 131,033.95	\$	3,559,718.18
Mar-16 \$	133,716.23 \$	3,562,400.46	\$ 573.80	131,607.75	\$ 134,290.03 \$	3,694,008.21
Apr-16 \$	(366,305.02) \$	3,196,095.44	\$ (2,097.99)	129,509.76	\$ (368,403.01) \$	3,325,605.20
May-16 \$	(187,895.56) \$	3,008,199.88	\$ (8,445.87)	121,063.89	\$ (196,341.43) \$	3,129,263.77
Jun-16 \$	(113,614.58) \$	2,894,585.30	\$ 445.84	121,509.73	\$ (113,168.74) \$	3,016,095.03
Jul-16 \$	(52,646.17) \$	2,841,939.13	\$ (7,891.20)	5 113,618.53	\$ (60,537.37) \$	2,955,557.66
Aug-16 \$	(59,209.21) \$	2,782,729.92	\$ 2,821.97	5 116,440.50	\$ (56,387.24) \$	2,899,170.42
Sep-16 \$	(60,869.08) \$	2,721,860.84	\$ 2,434.71	118,875.21	\$ (58,434.37) \$	2,840,736.05
Oct-16 \$	(87,220.94) \$	2,634,639.90	\$ (1,811.36)	117,063.85	\$ (89,032.30) \$	2,751,703.75
Nov-16 \$	(190,976.49) \$	2,443,663.41	\$ (11,195.00)	105,868.85	\$ (202,171.49) \$	2,549,532.26
Dec-16 \$	(414,716.86) \$	2,028,946.55	\$ (5,555.49)	100,313.36	\$ (420,272.35) \$	2,129,259.91
Jan-17 \$	(667,433.36) \$	1,361,513.19	\$ (19,467.50)	80,845.86	\$ (686,900.86) \$	1,442,359.05
Feb-17 \$	(567,825.44) \$	793,687.75	\$ (21,823.60)	59,022.26	\$ (589,649.04) \$	852,710.01
Mar-17	\$	793,687.75	ç	59,022.26	\$	852,710.01

2018 Revenue Decoupling Mechanism Adjustment Calculation

Docket Nos. G011/GR-10-977, G011/GR-15-736

CERTIFICATE OF SERVICE

I, Kristin M. Stastny, hereby certify that on the 1st day of March, 2018 on behalf of Minnesota Energy Resources Corporation (MERC), I electronically filed a true and correct copy of the enclosed RDM Adjustment Calculation Filing on <u>www.edockets.state.mn.us</u>. Said documents were also served via U.S. mail and electronic service as designated on the attached service list.

Dated this1st day of March, 2018.

<u>/s/ Kristin M. Stastny</u> Kristin M. Stastny

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Michael	Ahern	ahern.michael@dorsey.co m	Dorsey & Whitney, LLP	50 S 6th St Ste 1500 Minneapolis, MN 554021498	Electronic Service	No	OFF_SL_10-977_Official
Christopher	Anderson	canderson@allete.com	Minnesota Power	30 W Superior St Duluth, MN 558022191	Electronic Service	No	OFF_SL_10-977_Official
Michael	Auger	mauger@usenergyservices .com	U S Energy Services, Inc.	Suite 1200 605 Highway 169 N Minneaplis, MN 554416531	Electronic Service	No	OFF_SL_10-977_Official
James J.	Bertrand	james.bertrand@stinson.co m	Stinson Leonard Street LLP	50 S 6th St Ste 2600 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_10-977_Official
Kathleen M.	Brennan	kmb@mcgrannshea.com	McGrann Shea Carnival, Straughn & Lamb, Chartered	800 Nicollet Mall Ste 2600 Minneapolis, MN 554027035	Electronic Service	No	OFF_SL_10-977_Official
Generic Notice	Commerce Attorneys	commerce.attorneys@ag.st ate.mn.us	Office of the Attorney General-DOC	445 Minnesota Street Suite 1800 St. Paul, MN 55101	Electronic Service	Yes	OFF_SL_10-977_Official
Seth	DeMerritt	ssdemerritt@integrysgroup. com	MERC (Holding)	700 North Adams P.O. Box 19001 Green Bay, WI 543079001	Electronic Service	No	OFF_SL_10-977_Official
lan	Dobson	residential.utilities@ag.stat e.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012130	Electronic Service	Yes	OFF_SL_10-977_Official
Richard	Eichstadt	richard.eichstadt@poet.co m	Poet Biorefining - Preston	701 Industrial Dr N PO Box 440 Preston, MN 55965	Electronic Service	No	OFF_SL_10-977_Official
Darcy	Fabrizius	Darcy.fabrizius@constellati on.com	Constellation Energy	N21 W23340 Ridgeview Pkwy Waukesha, WI 53188	Electronic Service	No	OFF_SL_10-977_Official

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