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August 30, 2024

—Via Electronic Filing—

Will Seuffert Executive Secretary Minnesota Public Utilities Commission 121 7th Place East, Suite 350 St. Paul, MN 55101

RE: ERRATA

2023 ANNUAL NATURAL GAS SERVICE QUALITY REPORT

DOCKET NO. G002/M-24-31

Dear Mr. Seuffert:

Northern States Power Company, doing business as Xcel Energy, submits this Errata to our 2023 Natural Gas Annual Service Quality Performance Report and Petition (2023 Report) submitted on May 1, 2024 in Docket No. G002/M-24-31.

In this Errata, we provide updates to a number of exhibits to correct historical data, provide additional detail, correct formulaic errors and provide omitted data. These items were discovered in preparing responses to the Department of Commerce's information requests related to our Report. Corrections have been made in redlines or red font.

The location of updates to our filed 2023 Report are noted below and attached to this Errata.

- Service Quality Report, Page 7 All info required per Minn. R. 7826.1600 is provided in revised Attachment E to this filing.
- Attachment D, Page 4
- Attachment E, Page 1
- Attachment F, Pages 6, 8, 9 & 10
- Attachment I, Page 1
- Attachment J, Page 1

At page 13 of its 2023 Report, the Company incorrectly referenced Attachment A (the U.S. Department of Transportation's PHMSA Report) for the required excess flow

valve and manual shut-off value data. The Company is providing the required information in Tables 1 and 2 below.

Table 1 EFV Installations

Customer Class	Number of Customers Suitable for EFV Installation (a)	Total Number of Installed EFVs (b) ¹	Number of Customers Who Requested Installation (c) ²	Percentage of Suitable Customers with EFVs (d)	Number of Customers Unsuitable for EFVs (e)					
Residential	395,187	165,879	0	41.97%	65,765					
Commercial	19,537	7,867	0	40.27%	16,135					
Industrial	196	120	0	61.00%	337					
Municipal	288	99	0	34.20%	331					
Total	415,208	174,223	0	41.96%	82,568					
1 258 EFVs ins	1 258 EFVs installed with no customer class identified 2 Number of requests during 2023									

Table 2
Manual Shut-Off
Valve Installation

Customer Class	Number of Customers Suitable for Manual Shut- off Valves (a)	Total Number of Installed Manual Shut-Off Valves (b) ¹	Number of Customers Who Requested Installation (c) ² (subset of (b))	Percentage of Suitable Customers with Manual Shut-Off Valves (d)
Residential	65,765	271	0	0.41%
Commercial	16,135	372	0	2.30%
Industrial	337	9	0	2.73%
Municipal	331	8	0	2.42%
Total	82,568	687	0	0.83%
127 Manual Sh	out-Off Valves ins	stalled with no c	ustomer class iden	tified 2 Number

^{1 27} Manual Shut-Off Valves installed with no customer class identified 2 Number of requests in 2023

The Company also takes this opportunity to correct two items included in prior Natural Gas Annual Service Quality Reports, but no longer required in the 2023

Report. We correct these items to facilitate the Department's comparison of 2023 performance to the average performance of the most recent five years. Attachment O, page 3 of 4, Part D of our 2021 Natural Gas Annual Service Quality Performance Report submitted on April 29, 2022 in Docket No. G002/M-22-210 contained incorrect data. We provide corrected 2021 data in the table below.

Table 3

PART D - EXCAVATION DAMAGE
1. TOTAL NUMBER OF EXCAVATION DAMAGES BY APPARENT ROOT CAUSE: 310 526
a. One-Call Notification Practices Not Sufficient: 117 310
b. Locating Practices Not Sufficient: 66 71
c. Excavation Practices Not Sufficient: 122 145
d. Other: <u>5 0</u>
2. NUMBER OF EXCAVATION TICKETS : _204603

Attachment C, Page 8 of 8 of our Report in the current docket includes correct meter reading data for all classes, including revised historical 2019-2022 data for the industrial class. We provide corrected 2018 data in the table below to supplement our 2022 Natural gas Service Quality Performance report filed May 1, 2023 in Docket No. G002/M-23-77.

Table 4

All Occurrences									
Year	Industrial								
2018 6-12 Mos	184 489								
2018 12+ Mos	311 283								

Attachment J includes "private data on individuals," such as customer addresses for outage events from which they were impacted. This information is maintained by the

Company as private customer data, and for this reason, pursuant to Minn. Stat. § 13.679, we have excised this data from the public version of our filing.

We have electronically filed this document with the Minnesota Public Utilities Commission, and copies have been served on the parties on the attached service list. Please contact Nathan Kostiuk at nathan.c.kostiuk@xcelenergy.com at or (612) 215-4629 or contact me at gail.baranko@xcelenergy.com or (612) 330-6935 if you have any questions regarding this filing.

Sincerely,

/s/

GAIL BARANKO
MANAGER, REGULATORY ADMINISTRATION

Enclosures cc: Service List

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disconnected before provides the opportunity to interact with them and offer energy assistance options they may be wholly unaware of. Additionally, AMI technology can reconnect customers who have made a payment arrangement in as little as 15 minutes."

E. SERVICE EXTENSION REQUESTS

In accordance with the Commission's NGWG Order, Order Point 2, and the corresponding Current Reporting Requirements, utilities "shall report, as described by Minn. R. 7826.1600, items A and B:

- A. The number of customers requesting a service extension by customer class.
 - The interval between the date service was installed and the later of the customer-requested in-service date or the date the premises were ready for service.
- B. The number of customers requesting service at a location previously served by the utility.
 - The interval between the date service was installed and the later of the customer-requested in-service date or the date the premises were ready for service.

Additionally, these same utilities shall report the types of extension requests, such as requests for reconnection after disconnection for nonpayment, for both locations previously served and not previously served."

We provide the required information as Attachment E to this Annual Report.

As noted in our May 18, 2009 Comments in Docket No. G999/CI-09-409, for our natural gas operations, the requests for service to locations that have been previously served but are not being served at the time of the request (as required by Minn. R. 7826.1600 subp. B), are nearly all requests from customers who have had their meter locked due to credit. In 2023, the Company completed 196 reconnections after disconnection for nonpayment.

The number of residential and commercial new service installations in 2023 increased significantly as compared to 2022 with a 31 percent increase in residential services and a 129 percent increase in commercial services. These new service installations are most likely due to inflationary pressures levelling off and industry supply chain issues being resolved. Based on the nature of the work itself, installation times can vary and is dependent on several factors such as weather impacts, significant storm events,

	All Utilities														
	Utility	Total Res. Customers (12 month avg)	Total Residential Customer Disconnects	# LIHEAP Customers	# LIHEAP Disconnects	Disconnect Rate (%), Total Residential	Disconnect Rate (%), LIHEAP	# Customers Restored within 24 hours	# Customers Restored with Payment Plan	# Customers Disconnected 30+ days	# Customers Seeking CWR Protection	# Customers Granted CWR Protection	# Customers Requesting Medical Acct Status	# Customers Granted Medical Acct Status	
2015	Xcel Energy	1,196,104	26,394 26,756	59,861	2735	2.2%	4.6%	11,556	1,201	3,731	152,992 151,956	152,992 151,956	3,130	2,806	
2016	Xcel Energy	1,207,795	20,584 20,574	58,810	2,308	1.7%	3.9%	7,698	1,512	2,717	130,052	130,052	3,813	3,145	
2017	Xcel Energy	1,219,835	19,211 19,212	55,377	2,522	1.6%	4.6%	6,587 6,564	1,254 1,251	2,418	140,943	140,943	3,438	3,110	
2018	Xcel Energy	1,238,942	17,310 17,337	55,223	3,191	1.4%	5.8%	6,486 6,586	1,469 1,506	2,290	115,472	115,472	5,155	3,926	
2019	Xcel Energy	1,253,679	16,693	55,521	3,939	1.3%	7.1%	6,318	4,250	2,474	78,271 92,122	78,271 92,122	4,497	4,127	
2020	Xcel Energy	1,271,372	2,820	48,973	846	0.2%	1.7%	1,610	969	325	58,225	58,225	4,987	3,977	
2021	Xcel Energy	1,292,627	6,292	47,924	201	0.5%	0.4%	3,466	3,889	1,761	80,143 63,497	80,143 63,497	4,380	3,777	
2022	Xcel Energy	1,301,219	8,538	56,254	759	0.7%	1.3%	3,197 3,132	5,533 5,478	3,467	126,910	126,910	4,628	1,612	
2023	Xcel Energy	1,319,148	24,722	57,270	2,252	1.9%	3.9%	11,126	12,248	5,417	132,831	132,831	2,193	1,772	
beyond															

Docket No. G002/M-24-31 Corrected - Attachment E Page 1 of 1

Gas													
Residential	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total 2023
# of Installations	129	90	138	111	207	222	205	278	300	377	342	229	2,628
Avg. days to complete from customer and site ready	3.5	3.2	3.8	2.8	1.4	0.5	2.3	4.0	4.3	2.9	12.6	12.8	5.0

Gas													
Commercial	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total 2023
# of Installations	7	5	5	9	4	4	11	20	20	37	38	11	171
Avg. days to complete from customer and site ready	8.0	6.4	5.4	6.7	9.0	61.8	27.7	16.5	17.5	24.7	20.0	15.6	19.2

Gas													
Residential	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total 2023
# of Reconnections	1	1	2	0	61	51	20	18	38	122	34	13	361
Average days to complete	1.0	1.0	3.0	0.0	1.3	1.4	1.9	1.6	1.4	1.9	1.0	2.8	1.6

Gas													
Commercial	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total 2023
# of Reconnections	2	2	2	3	2	3	5	3	4	18	4	3	51
Average days to complete	1.0	1.0	2.5	3.0	1.0	2.3	1.2	1.3	2.3	1.6	1.0	1.3	1.6

Docket No. G002/M-24-31 Corrected - Attachment F MN Rule 7826.200 - Customer Complaint Pages 6, 8, 9, 10 of 17

Turnaround Days for Closing a

Complaint

Customer Complaint Report JANUARY, 2023

							Initial w	ithin 10	Longer than 10
	Agree	Compromise	Demonstrate	Refuse	Total	%	Inquiry	days	days
Commercial									
Billing Errors	387	3	4	1	395	75.24%	394	1	0
Complaint High Bill	0 24	0	0	0 0	25	0.00% 4.76%	0 25	0	0 0
Inaccurate Metering	18	0	0	0	18	3.43%	18	0	0
Inadequate Service	78	0	1	0	79	15.05%	79	0	0
MR-Special Call Cntr	0	0	0	0		0.00%	0	0	0
Service Extension	0	0	0	0	0	0.00%	0	0	0
Service Restoration Wrongful Disconnect	2 6	0 0	0	0 0	2 6	0.38% 1.14%	2 6	0	0 0
		-	-	-		1.17/0			
Total Commercial	515	4	5	1	525		524	1	0
Total Commercial Percentage	98.10%	0.76%	0.95%	0.19%					
Industrial	404				405	0.4.000/	405	•	•
Billing Errors	104	1	0	0	105	84.00%	105	0	0
Complaint	0	0	0	0		0.00%	0	0	0
High Bill	2	0	0	0	2	1.60%	2	0	0
Inaccurate Metering	2	0	0	0	2	1.60%	2	0	0
Inadequate Service	16	0	0	0	16	12.80%	16	0	0
MR-Special Call Cntr	0	0	0	0		0.00%	0	0	0
Service Extension	0	0	0	0		0.00%	0	0	0
Service Restoration	0	0	0	0		0.00%	0	0	0
Wrongful Disconnect	0	0	0	0		0.00%	0	0	0
Total Industrial	124	1	0	0	125		125	0	0
Total Industrial Percentage	99.20%	0.80%	0.00%	0.00%					
Residential									
Billing Errors	265	4	3	1	273	20.81%	273 44 9	0 1	0
Complaint	0	0	0	1	1	0.08%	<mark>0 49</mark>	1 0	0
High Bill	9	0	1	0	10	0.76%	10 40	0	0
Inaccurate Metering	33	0	0	0	33	2.52%	33 14	0	0
Inadequate Service	892	22	12	2	928	70.73%	928 853	0	0
MR-Special Call Cntr	1	0	0	0	1	0.08%	03	1 0	0
Service Extension	0	0	0	0	0	0.00%	0 24	0	0
Service Restoration	11	0	1	0	12	0.91%	12 0	<u>0 1</u>	0
Wrongful Disconnect	54	0	0	0	54	4.12%	54 Q	0 2	0
Total Residential	1,265	26	17	4	1,312		1,310 1,432	2 4	0
Total Residential Percentage	96.42%	1.98%	1.30%	0.30%					
Total State of Minnesota	1,904	31	22	5	1,962		1,959 1,956	3 5	0
Total ST of MN Percentage	97.04%	1.58%	1.12%	0.25%					

^{*} Includes all decoupling calls, complaints of which are reported annually in separate filing on February 1st.

Docket No. G002/M-24-31 Corrected - Attachment F Pages 6, 8, 9, 10 of 17

Customer Complaint Report MARCH, 2023

Turnaround Days for Closing a Complaint

							,	within 10	Longer than 10
	Agree	Compromise	Demonstrate	Refuse	Total	%	Initial Inquiry	days	days
Commercial	_	•						-	
Billing Errors	399	5	1	0	405	69.71%	405	0	0
Complaint	0	0	0	0	0	0.00%	0	0	0
High Bill Inaccurate Metering	26 31	0 0	0	0 0	26 31	4.48% 5.34%	26 31	0	0 0
Inadequate Service	101	1	1	0	103	17.73%	102	1	0
MR-Special Call Cntr	0	0	0	0	0	0.00%	0	0	0
Service Extension	0	0	0	0	0	0.00%	0	0	0
Service Restoration	5	0	0	0	5	0.86%	5	0	0
Wrongful Disconnect	11	0	0	0	11	1.89%	11	0	0
Total Commercial	573	6	2	0	581		580	1	0
Total Commercial Percentage	98.62%	1.03%	0.34%	0.00%					
Industrial									
Billing Errors	104	0	3	0	107	73.29%	106	1	0
Complaint	0	0	0	0	0	0.00%	0	0	0
High Bill	1	0	0	0	1	0.68%	1	0	0
Inaccurate Metering	4	0	0	0	4	2.74%	4	0	0
Inadequate Service	32	0	0	0	32	21.92%	31	1	0
MR-Special Call Cntr	0	0	0	0	0	0.00%	0	0	0
Service Extension	0	0	0	0	0	0.00%	0	0	0
Service Restoration	1	0	0	0	1	0.68%	1	0	0
Wrongful Disconnect	1	0	0	0	1	0.68%	1	0	0
Total Industrial	143	0	3	0	146		144	2	0
Total Industrial Percentage	97.95%	0.00%	2.05%	0.00%					
Residential									
Billing Errors	270	4	1	1	276	17.92%	275	1 275	0 1
Complaint	0	0	0	0	0	0.00%		0	0
High Bill	3	0	2	0	5	0.32%	5	0 5	0
Inaccurate Metering	95	1	0	0	96	6.23%	96	0 96	0
Inadequate Service	1,071	9	15	3	1,098	71.30%	1,098	0 1098	0
MR-Special Call Cntr	0	0	0	0	0	0.00%	0	0	0
Service Extension	0	0	0	0	0	0.00%	0	0	0
Service Restoration	11	0	1	0	12	0.78%	12	0 12	0
Wrongful Disconnect	52	0	1	0	53	3.44%	53	<mark>0 53</mark>	0
Total Residential	1,502	14	20	4	1,540		1,539 1,540	1 1,539	0 4
Total Residential Percentage	97.53%	0.91%	1.30%	0.26%					
Total State of Minnesota	2,218	20	25	4	2,267		<mark>2,263 </mark>	4 1,542	0 4
Total ST of MN Percentage	97.84%	0.88%	1.10%	0.18%					

^{*} Includes Decoupling Complaints which are reported annually in separate filing on February 1st.

MN Rule 7826.200 - Customer Complaint

Customer Complaint Report

APRIL, 2023

Docket No. G002/M-24-31 Corrected - Attachment F Pages 6, 8, 9, 10 of 17

Turnaround Days for Closing a Complaint

		Agree	Compromise	Demonstrate	Refuse	Total	%	Initial w Inquiry	ithin 10 days	Longer than 10 days
Commercial		244	0	4	0	240	CC C70/ CO 040/	247	4	0
Billing Errors Complaint		344 0	0	4	0 0	348 0	66.67% 68.24% 0.00%	347 0	1 0	0
High Bill		17	0	0	0	17	3.26% 3.33%	16	1	0
Inaccurate Metering		54	0	0	0	54	10.34% 10.59%	54	0	0
Inadequate Service		81	0	2	0	83	15.9% 16.27%	83	0	0
MR-Special Call Cntr		0	0	0	0	0	0.00%	0	0	0
Service Extension		0	0	0	0	0	0.00%	0	0	0
Service Restoration		8 11	0	0	0 0	8 12	1.53% 1.57% 2.30%	8 12	0	0 0
Wrongful Disconnect		11	1	U			2.30%	12	U	U
Total Commercial		515	1	6		522 510		520	2	0
Total Commercial Perce	entage	98.66% 100.98%	0.19% 0.20%	1.15% 1.18%	0.00%					
Industrial										
Billing Errors		68	0	1	0	69	75.00%	69	0	0
Complaint		0	0	0	0	0	0.00%	0	0	0
High Bill		2	0	0	0	2	2.17%	2	0	0
Inaccurate Metering		5	0	0	0	5	5.43%	5	0	0
Inadequate Service		13	0	0	0	13	14.13%	13	0	0
MR-Special Call Cntr		0	0	0	0	0	0.00%	0	0	0
Service Extension		0	0	0	0	0	0.00%	0	0	0
Service Restoration		2	0	0	0	2	2.17%	2	0	0
Wrongful Disconnect		1	0	0	0	1	1.09%	1	0	0
Total Industrial		91	0	1	0	92		92	0	0
Total Industrial Percenta	age	98.91%	0.00%	1.09%	0.00%					
Residential										
Billing Errors	0	349	1	2	0	352	22.58%	352	0	0
Complaint	0	2	0	1	0	3	0.19%	0	3	0
High Bill	0	3	0	0	0	3	0.19%	3	0	0
Inaccurate Metering	0	75	0	0	0	75	4.81%	75	0	0
Inadequate Service	0	954	16	15	1	986	63.25%	985	1	0
MR-Special Call Cntr	0	0	0	0	0	0	0.00%	0	0	0
Service Extension	0	2	0	0	0	2	0.13%	2	0	0
Service Restoration	0	25	0	1	0	26	1.67%	26	0	0
Wrongful Disconnect	0	111	0	1	0	112	7.18%	112	0	0
Total Residential		1,521	17	20	1	1,559		1,555	4	0
Total Residential Percer	ntage	97.56%	1.09%	1.28%	0.06%					
Total State of Minneso	ota	2,127	18	27	1 2	2, <mark>173 </mark>		2,167	6	0
Total ST of MN Percen	ntage	97.88% 98.43%	0.83% <mark>1</mark>	. <mark>24% 1.25%</mark>	0.05%					

^{*} Includes Decoupling Complaints which are reported annually in separate filing on February 1st.

MN Rule 7826.200 - Customer Complaint

MN Rule /826.200 - Custome: Customer Complaint Report

MAY, 2023

Docket No. G002/M-24-31 Corrected - Attachment F Pages 6, 8, 9, 10 of 17

Longer

Turnaround Days for Closing a Complaint

							Initial w	ithin 10	than 10
	Agree	Compromise	Demonstrate	Refuse	Total	%	Inquiry	days	days
Commercial	300	2	4	0	206 74	.00% 72.34%	302	4	0
Billing Errors Complaint	0	2	4	0 0	0	0.00%	0	4 0	0 0
High Bill	17	1	1	0		4.41% 4.49%	19	0	0
Inaccurate Metering	6	0	1	0		1.62% 1.65%	7	0	0
Inadequate Service	79	0	0	0		3.33% 18.68%	78	1	0
MR-Special Call Cntr Service Extension	0	0 0	0	0 0	0	0.00% 0.00%	0 0	0 0	0 0
Service Extension Service Restoration	11	0	1	0		2.30% 2.35%	12	0	0
Wrongful Disconnect	8	0	0	0	8	1.53%	8	Ō	0
Total Commercial	421	3	7	0	431 4 23		426	5	0
Total Commercial Percentage	97.68% 99.53%	0.70% 0.71%	1.62% 1.65%	0.00%					
Industrial									
Billing Errors	115	0	1	0	116	83.45%	115	1	0
Complaint	0	0	0	0	0	0.00%	0	0	0
High Bill	0	0	0	0	0	0.00%	0	0	0
Inaccurate Metering	4	0	0	0	4	2.88%	4	0	0
Inadequate Service	17	0	0	0	17	12.23%	17	0	0
MR-Special Call Cntr	0	0	0	0	0	0.00%	0	0	0
Service Extension	0	0	0	0	0	0.00%	0	0	0
Service Restoration	0	0	0	0	0	0.00%	0	0	0
Wrongful Disconnect	2	0	0	0	2	1.44%	2	0	0
Total Industrial	138	0	1	0	139		138	1	0
Total Industrial Percentage	99.28%	0.00%	0.72%	0.00%					
Residential									
Billing Errors	259	2	8	0	269	9.11%	268	0	1
Complaint	6	1	0	0	7	0.24%	3	3	1
High Bill	2	0	0	0	2	0.07%	2	0	0
Inaccurate Metering	10	0	1	0	11	0.37%	11	0	0
Inadequate Service	2,255	44	40	6	2,345	79.38%	2,341	2	2
MR-Special Call Cntr	0	0	0	0	0	0.00%	0	0	0
Service Extension	2	0	1	0	3	0.10%	3	0	0
Service Restoration	10	0	3	0	13	0.44%	13	0	0
Wrongful Disconnect	296	3	5	0	304	10.29%	304	0	0
Total Residential	2,840	50	58	6	2,954		2,945	5	4
Total Residential Percentage	96.14%	1.69%	1.96%	0.20%					
Total State of Minnesota	3,399	53	66	6	3,524 3,51 6		3,509	11	4
Total ST of MN Percentage	96.45% 96.67%	1.50% 1.51%	1.87% 1.88%	0.17%					

^{*} Includes Decoupling Complaints which are reported annually in separate filing on February 1st.

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total 2023
Outages Due to Employees/Contractors													
Number of Homes	0	0	0	0	0	175 314	0	0	0	0	131	0	131
Number of Incidents	0	0	0	0	0	1	0	0	0	0	1	0	2
Average Outage Time (Hr: Min)	0:00	0:00	0.00	0:00	0.00	8:00 11:00	0.00	0.00	0.00	0.00	5:00	0:00	6:30 8:00
			,										
Outages Due to All Other Causes													
Number of Homes	0	0	0	0	21	0	0	116	0	0	10	0	147
Number of Incidents	0	0	0	0	2	0	0	1	0	0	1	0	4
Average Outage Time (Hr: Min)	0:00	0:00	0:00	0:00	3:45 N/A	0:00	0:00	6:00	0:00	0:00	3:00 N/A	0:00	4:15 6:00

			Number of Customers	How Xcel Became			Actions to	Were There Public	Customer or Company				Gas	Commission
Address	City	Date	Affected	Aware	Root Cause	Actions to Fix	Contact Public	Relations Issues	Relight?	Gas off	Gas on	Duration	Explosion?	Notified
PROTECTED DATA BI	EGINS													
	Saint Paul	3/29/2023	0	911	3" gas service hit	Secured the area and repaired the main, no customers were out	N/A	N/A	N/A	1:13 PM	4:15 PM	3 hours	No	Yes
	Mounds View	5/1/2023	19	Fire Dept	2" gas main hit	Secured the area and repaired the main	N/A	N/A	Company	12:30 PM	5:17 PM N/A	5 hours N/A	No	No
	Saint Cloud	5/3/2023	2	911	6" gas main hit	Secured the area and repaired the main	Evacuated less than 20 houses	N/A	Company	3:28 PM	5:58 PM N/A	2.5 hours N/A	No	No
	Forest Lake	6/22/2023	175 314	911	2" PE Main hit	Secured the area and repaired the main	Evacuated nearby structures	N/A Yes	Company	1:15 PM	9:30 PM 12:29 AM	8 11 hours	No	Yes
	Moorhead	08/26/23	116	Customer call	Valve inadvertently turned off by city maintenance work	Gas was reintroduced	Outbound Call	N/A	Company	10:59 AM	5:10 PM	6 hours	No	Yes
	Forest Lake	11/09/23	10 +	911	2" gas service	Secured the area and repaired the service	N/A	N/A	Company	10:20 AM	1:38 PM N/A	3 hours N/A	No	Yes
	Saint Paul	11/13/23	131	911	2" gas line hit	Secured the area and repaired the main	N/A	N/A	Company	11:40 AM	4:25 PM	5 hours	No	No

...PROTECTED DATA ENDS]

CERTIFICATE OF SERVICE

- I, Victor Barreiro, hereby certify that I have this day served copies of the foregoing document on the attached list of persons.
 - <u>xx</u> by depositing a true and correct copy thereof, properly enveloped with postage paid in the United States mail at Minneapolis, Minnesota
 - xx electronic filing

DOCKET NOS. G002/M-24-31

Dated this 30th day of August 2024

/s/

Victor Barreiro Regulatory Administrator

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
John	Coffman	john@johncoffman.net	AARP	871 Tuxedo Blvd. St, Louis, MO 63119-2044	Electronic Service	No	OFF_SL_24-31_M-24-31
Generic Notice	Commerce Attorneys	commerce.attorneys@ag.st ate.mn.us	Office of the Attorney General-DOC	445 Minnesota Street Suite 1400 St. Paul, MN 55101	Electronic Service	Yes	OFF_SL_24-31_M-24-31
George	Crocker	gwillc@nawo.org	North American Water Office	5093 Keats Avenue Lake Elmo, MN 55042	Electronic Service	No	OFF_SL_24-31_M-24-31
Sharon	Ferguson	sharon.ferguson@state.mn .us	Department of Commerce	85 7th Place E Ste 280 Saint Paul, MN 551012198	Electronic Service	No	OFF_SL_24-31_M-24-31
Edward	Garvey	edward.garvey@AESLcons ulting.com	AESL Consulting	32 Lawton St Saint Paul, MN 55102-2617	Electronic Service	No	OFF_SL_24-31_M-24-31
Todd J.	Guerrero	todd.guerrero@kutakrock.c om	Kutak Rock LLP	Suite 1750 220 South Sixth Stree Minneapolis, MN 554021425	Electronic Service	No	OFF_SL_24-31_M-24-31
Annete	Henkel	mui@mnutilityinvestors.org	Minnesota Utility Investors	413 Wacouta Street #230 St.Paul, MN 55101	Electronic Service	No	OFF_SL_24-31_M-24-31
Michael	Норре	lu23@ibew23.org	Local Union 23, I.B.E.W.	445 Etna Street Ste. 61 St. Paul, MN 55106	Electronic Service	No	OFF_SL_24-31_M-24-31
Richard	Johnson	Rick.Johnson@lawmoss.co m	Moss & Barnett	150 S. 5th Street Suite 1200 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_24-31_M-24-31
Sarah	Johnson Phillips	sarah.phillips@stoel.com	Stoel Rives LLP	33 South Sixth Street Suite 4200 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_24-31_M-24-31

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Peder	Larson	plarson@larkinhoffman.co m	Larkin Hoffman Daly & Lindgren, Ltd.	8300 Norman Center Drive Suite 1000 Bloomington, MN 55437	Electronic Service	No	OFF_SL_24-31_M-24-31
David	Moeller	dmoeller@allete.com	Minnesota Power	30 W Superior St Duluth, MN 558022093	Electronic Service	No	OFF_SL_24-31_M-24-31
Andrew	Moratzka	andrew.moratzka@stoel.co m	Stoel Rives LLP	33 South Sixth St Ste 4200 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_24-31_M-24-31
David	Niles	david.niles@avantenergy.c om	Minnesota Municipal Power Agency	220 South Sixth Street Suite 1300 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_24-31_M-24-31
Generic Notice	Residential Utilities Division	residential.utilities@ag.stat e.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012131	Electronic Service	Yes	OFF_SL_24-31_M-24-31
Christine	Schwartz	Regulatory.records@xcele nergy.com	Xcel Energy	414 Nicollet Mall FL 7 Minneapolis, MN 554011993	Electronic Service	No	OFF_SL_24-31_M-24-31
Will	Seuffert	Will.Seuffert@state.mn.us	Public Utilities Commission	121 7th PI E Ste 350 Saint Paul, MN 55101	Electronic Service	Yes	OFF_SL_24-31_M-24-31
James M	Strommen	jstrommen@kennedy- graven.com	Kennedy & Graven, Chartered	150 S 5th St Ste 700 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_24-31_M-24-31