



July 8, 2014

Burl W. Haar Executive Secretary Minnesota Public Utilities Commission 121 7th Place East, Suite 350 St. Paul, Minnesota 55101-2147

RE: Supplemental Response Comments of the Minnesota Department of Commerce, Division of Energy Resources

Docket No. E017/M-14-201

Dear Dr. Haar:

Attached are the supplemental response comments of the Minnesota Department of Commerce, Division of Energy Resources (Department) to the reply comments of Otter Tail Power Company (Otter Tail or the Company) in the following matter:

Otter Tail Power Company's 2013 Demand Side Management Financial Incentive and Annual Filing to Update the Conservation Improvement (CIP) Rider.

The petition was filed on April 1, 2014. The Department filed its initial comments on May 1, 2014 and response comments on May 23rd. On May 30th, the Minnesota Chamber of Commerce (Chamber) filed comments. Otter Tail filed response comments to the Chamber's comments on June 12, 2014.

After reviewing the Chamber's reply comments and OTP's response comments, the Department has developed an additional recommendation. The Department continues to recommend that the Commission **approve Otter Tail's petition, with modifications,** and is available to answer any questions the Minnesota Public Utilities Commission may have.

Sincerely,

/s/ JOHN KUNDERT Financial Analyst

JK/It Attachment



BEFORE THE MINNESOTA PUBLIC UTILITIES COMMISSION

SUPPLEMENTAL RESPONSE COMMENTS OF THE MINNESOTA DEPARTMENT OF COMMERCE

DOCKET NO. E017/M-14-201

I. BACKGROUND

On April 1, 2014, Otter Tail Power Company (Otter Tail, OTP or the Company) filed its Demand Side Management (DSM) Financial Incentive, Conservation Improvement Program (CIP) Rider Update, and Conservation Cost Recovery Reports. On May 1, 2014, the Minnesota Department of Commerce, Division of Energy Resource (Department or DOC) filed comments concluding that Otter Tail correctly calculated its CIP Tracker account and 2013 financial incentive. However, the Department expressed concern that the Company's proposed Conservation Cost Recovery Adjustment (CCRA) rate would result in a large tracker balance, which would impose an unnecessary level of carrying charges on ratepayers. The Department recommended that the Minnesota Public Utilities Commission (Commission) set OTP's CCRA a \$0.00350/kWh to reduce the tracker balance to \$892,603 by December 31, 2015.

Because Otter Tail indicated a concern regarding rate shock in the event of a dramatic increase in the CCRA, the Department requested that Otter Tail discuss in reply comments whether it would be reasonable to delay booking the Company's financial incentive in order to help reduce the carrying charges imposed on its customers.

In its May 16, 2014 reply comments, Otter Tail addressed two issues 1) the amount of the CCRA in balance with customer bill impacts and 2) the timing of when the financial incentive is booked in the CIP tracker. Otter Tail proposed a slightly higher CCRA of \$0.00263/kWh rather than their originally proposed level of \$0.00209/kWh, effective July 1, 2014. As for the timing of when the financial incentive is booked, the Company recommended that the financial incentive be booked in its entirety in the month it is approved by the Commission.

Instead, Otter Tail provided an analysis that supported it position that its "stepped" approach of increasing the CCRA to \$0.00263/kWh on July 1, 2014 and then to \$0.00280/kWh effective July 1, 2015, provides a more reasonable balance between the need to decrease the level of the existing under-recovery in the CIP Tracker and the impact of the increase in the CCRA on customer bills. The Company's updated analysis estimated a CIP Tracker balance of \$19,033 under-recovered effective June 30, 2016 using its approach.

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Otter Tail noted in its reply comments that the Department's proposed CCRA would increase an average residential customer's bill by 1.73 percent and a large business or school's bill by 2.82 percent. The Company also calculated that the Department's proposed CCRA would increase an average Interruptible Load customer's bill by 3.40 percent.

The Department recommended in its response comments that the Commission:

- approve Otter Tail's CIP tracker account, as summarized in Table 1 of the Department's May 1, 2014 comments;
- approve an incentive of \$4,026,600 for Otter Tail's 2013 CIP achievements;
- grant Otter Tail a variance to Minnesota Rules part 7820.3500 (K) and a variance to Minnesota Rules part 7825.2600 for one year after the issue date of the Commission's Order in the present docket;
- adopt a CCRA of \$0.00350/kWh effective July 1, 2014; and
- approve OTP's request to book its 2013 financial incentive in the month following Commission approval.

On May 30th, the Minnesota Chamber of Commerce (Chamber) filed comments recommending that the Commission:

- Set the CCRA at \$0.00209/kWh.
- Modify the current practice of allowing Otter Tail to charge a carrying cost equal to
 its average weighted cost of capital on the CIP tracker balance such that OTP
 would not calculate a carrying charge on the CIP tracker balance, or that the
 Company be allowed to recover a carrying charge equal to its short-term cost of
 debt.
- Allow the existing CIP tracker balance to be recovered over a longer time period.

Otter Tail filed response comments to the Chamber's comments on June 12, 2014. Otter Tail provided additional support for its position and recommended that the Commission allow the Company to:

- Implement a CCRA of \$0.00263/kWh.
- Continue to assess a carrying charge based on its average weighted cost of capital on its CIP tracker balance; and
- Book the entire 2013 financial incentive in the CIP tracker in month following the Commission's order.

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II. ANALYSIS

A. CARRYING CHARGE ON CIP TRACKER

1. Background

The Chamber in its reply comments stated "there should be no carrying costs since the utility is not incurring any risk in receiving the incentive, nor are dollars being held up to pay for CIP expenditures." The Chamber also recommended that no carrying cost should be calculated for the CIP tracker or the Company should use its cost of short-term debt in *lieu* of its currently approved average weighted cost of capital in the calculation of the carrying charge.

OTP noted in its response comments that the Commission approved the concept of a carrying charge on the CIP tracker balance in 1992 and that all Minnesota utilities currently use their respective rate of return for this purpose. The Company also noted that the treatment of the tracker balance is symmetrical as well.

The Department notes that the Commission made a decision regarding carrying charges earlier this year in Docket No. E017/M-13-103. In its March 10, 2014 Order in that docket the Commission stated at page 9:1

In Otter Tail's last renewable energy rider docket, the Commission requested that the Company explain, in its next rider filing of any type, why the inclusion of a carrying charge imposed on a rider tracker balance is justified. The Company responded to the Commission's request in this docket by stating that a rider reflects either an over- or under-recovery of the tracker balance and the carrying charge provides symmetrical interest treatment in both instances.

Having considered the issue, the Commission will not allow the Company to add a carrying charge to the tracker balance for its transmission recovery rider and its renewable resource cost recovery rider. While the Company's observation about symmetrical interest treatment is true, it does not go to the heart of the issue. As discussed above, the TCR (Transmission Cost Recovery) rider and the renewable resource cost recovery rider are extraordinary cost-recovery mechanisms adopted to expedite the construction of critically needed infrastructure.

They offer unique advantages over traditional ratemaking treatment. For example, they permit cost recovery – including recovery of the authorized rate of return – to begin with

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¹ Footnote omitted.

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construction, instead of when the facilities are placed into service. And both riders permit cost recovery to begin before the facilities' costs have been fully scrutinized in a rate case. The additional advantages of a carrying charge are therefore unnecessary either to ensure fairness or to act as an incentive.

For these reasons, the Commission will not permit carrying charges on either rider.

2. Application of Carrying Charges for Different Riders

After reviewing the Chamber's and the Company's comments on this issue, the Department concludes that it is reasonable to apply the rationale developed in the Commission's Order to the CIP tracker. Consequently, the Department developed Table 1 below.

Table 1 – Comparison of Rider Characteristics for Transmission Cost Recovery (TCR), Renewable Resource Cost Recovery (RRCR), and Conservation Improvement Program Riders

Description	Transmission Cost Recovery	Energy	Conservation Improvement Program
Extraordinary Cost Recovery Mechanism	Yes	Yes	Yes
Permits Utility to earn a return before plant is inservice	Yes	Yes	No
Permits cost recovery before cost have been fully scrutinized	Yes	Yes	Yes, to a limited extent
Includes an incentive mechanism	No	No	Yes
Allows utility to assess a carrying charge on tracker balance	No	No	Yes

Using the TCR and RRCR riders as a point of comparison, the Commission's treatment of the CIP tracker is fairly generous in that it allows the utility to earn a large incentive on its CIP achievements (from 2010-2012 OTP's CIP incentive averaged 62 percent of its program costs) and it also allows the utility to assess a carrying charge on its tracker balance. This comparison suggests that the Chamber's recommendation to discontinue applying a carrying charge on the tracker balance in light of the Commission's recent decision in Docket No. E017/M-13-103 is appropriate. Consequently, the Department supports the Chamber's recommendation to discontinue approving carrying charges for under or over recovered balances in OTP's CIP tracker account.

3. Carrying Charge Level

The Chamber also recommended in its comments that if the Commission decided to allow OTP to continue charging its customers a carrying charge on the CIP tracker balance, such a

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carrying charge should be set at the Company's rate for short-term debt, not its average weighted cost of capital as is currently the case. The Chamber did not provide specific support for this contingent recommendation; however, the cost of short-term debt would generally be expected to be lower than the overall rate of return.

Similar to the Department's investigation of the Chamber's primary recommendation regarding the carrying charge on the CIP tracker, the Department reviewed the components of OTP's CIP tracker in an attempt to determine if clear support existed for the use of either the average weighted cost of capital or the cost of short-term debt in the carrying charge calculation.

In its response comments to the Chamber, the Company included this passage from a Commission Order from a docket that begin in 1991, Docket No. E-017/M-91-457 dated March 12, 1992, regarding the history of the carrying charge:

The Commission agrees with all parties that it is appropriate for the Company to begin adding a carrying charge to its CIP tracker account. The purpose of the CIP tracker account is to ensure complete recovery of actual CIP expenditures, as opposed to the classic ratemaking approach of limiting recovery to representative test year expenses. Allowing carrying charges is consistent with this purpose, since carrying charges will compensate the Company for the time value of money invested in the CIP projects. [Emphasis added.]

The Department added the emphasis to the last phrase in the quote to highlight the Commission's intent to allow carrying charges on CIP investments. The Commission did not address whether it was appropriate to apply carrying charges on CIP financial incentives.

There is a clear distinction between an investment and an incentive. Webster's on-line dictionary defines incentive as: "something that incites or has a tendency to incite to determination or action." It defines an investment as "the outlay of money usually for income or profit." Therefore, an incentive is not an investment. Consequently, and consistent with the Commission's decision to "compensate the Company for . . . money invested in the CIP projects," the Department concludes that it is inappropriate for the Otter Tail to receive a carrying charge on an incentive payment given the utility to invest in conservation. As a result, the Department recommends that in the event that the Commission continues to allow the application of carrying charges to the over and under recovery of CIP tracker accounts, that the carrying charge not be applied to the Company's financial incentive.

In addition, a material change in facts has occurred since the Commission's Order above was issued. According to information contained in page 7 of the Commission's Order in Docket No. E-017/M-91-457, OTP's financial incentive was \$23,714. By contrast, as noted above, OTP's most recent financial incentive was \$4,026,000, an increase of over \$4 million, or 16,880 percent higher than in 1992. In other words, there were few options

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available to encourage CIP in 1992, whereas there are currently more significant options available to encourage utilities to invest in CIP.

If the Commission decides to allow OTP to continue to charge its customers a carrying charge on the CIP tracker, the question becomes what carrying charge accurately identifies the time value of money the Company has invested in CIP program?

The Department cannot identify a threshold decision criterion for making this determination. Otter Tail mentioned in its response comments that the Company is required to make cash working capital available to cover the outstanding tracker balance and that cash working capital is a component of utility rate base. However, one could argue that any over or underrecovery of the CIP tracker balance should be a short-lived phenomenon that is correspondingly financed with short-term debt. In addition, it would appear that lowering the carrying charge to the Company's cost of short-term debt would provide an incentive for the Company to minimize the CIP tracker balance over time.

Given that the Department's charge is to protect ratepayers' interests and in light of the absence of an identifiable advantage to either of these alternatives, the Department recommends that this carrying charge should be based on the Company's short-term cost of debt, if the Commission chooses to allow OTP to charge any carrying charge on its tracker balance.

4. Delaying Recovery of 2013 Incentive

As noted above, the Department's initial comments asked that Otter Tail address the reasonableness of delaying recovery of the Company's 2013 financial incentive. The Chamber recommended that OTP be required to delay the timing of the recovery of the financial incentive. In its reply comments, Otter Tail cited the complications associated with a multi-year recovery period. While the Department's suggested delay was limited to 12 months, we note that the existence of the tracker essentially defines these CIP costs as requiring accelerated recovery. Consequently, absent agreement by the Company to delay booking its 2013 financial incentive to ease the financial impact of this increase in the CCRA on its customers, the Department concludes that current public policy allows Otter Tail to book the incentive in the manner they propose.

B. APPROPRIATE LEVEL FOR THE CCRA

The Chamber mentioned two additional increases in charges collected through OTP riders – the TCR rider and the Environmental Cost Recovery Rider (ECRR). The Chamber identified a potential 273 percent increase in the TCR rate factor and an increase of 4 percent in base rates due to the introduction of the ECRR. The Chamber did not provide any customer bill impacts in its reply comments.

The Department developed a customer bill impact analysis to determine the combined effect of the CCRA, TCR and ECRR. The Department's analysis identified the following bill impacts for the three customer classes modeled.

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Table 2 – Customer Bill Impact Resulting from Approved or Proposed Changes in CCRA, TCR and ECRR Since January 1, 2014

Assumes CCRA = \$0.0035/kWh, October – May Rates

Class	Nominal Increase in Avg. Monthly Bill	Percentage Increase in Avg. Monthly Bill
Residential	\$ 7.02	8.8%
Small Commercial	\$21.21	9.4%
Large Commercial	\$972.21	7.9%

The Department currently supports a CCRA of \$0.0035/kWh, to reduce the tracker balance below \$1 million by December, 2015. ² The potential monthly rate increases illustrated in Table 2 would result from the combined increases in the EERC (approved), CCRA (proposed), and TCR (proposed) are much higher than the 1.74 percent average CCRA-only increase due to "medium" CCRA recommended by the Department, as the Department calculated in its Comments in this proceeding. While the Department is not pre-judging the merits of OTP's proposed increase in the TCR, a combined rate increase of this magnitude over a period of less than twelve months would present a very different picture of the extent to which ratepayers will need to manage their usage and bills.

Table 3 presents the same information assuming the Company's originally proposed CCRA. The nominal and percentage increases associated with this level of the CCRA are still well above the nominal and percentage increases the Department identified in the analysis it provided with its comments on May 1. The Chamber supports the implementation of this lower CCRA.

Table 3 – Customer Bill Impact Resulting from Approved or Proposed Changes in CCRA, TCR and ECRR Since January 1, 2014
Assumes CCRA @ \$0.00209/kWh, October – May Rates

Class	Nominal Increase in Avg. Monthly Bill	Percentage Increase in Avg. Monthly Bill
Residential	\$ 5.85	7.3%
Small Commercial	\$17.49	7.8%
Large Commercial	\$674.65	5.5%

² The Department's May 27, 2014 Reply Comments inaccurately stated at page 2 that a rate of \$0.0035/kWh would reduce the tracker balance below \$1 million by June, 2015. To be clear, our recommendation continues to support the medium proposal described on page 6 of our May 1, 2014 Comments, which is a CCRA of \$0.0035/kWh projected to reduce the balance below \$1 million by December 2015.

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Table 4 presents the same information presented in Table 3 assuming the Company's revised proposed CCRA.

Table 4 – Customer Bill Impact Resulting from Approved or Proposed Changes in CCRA, TCR and ECRR Since January 1, 2014
Assumes CCRA @ \$0.00263/kWh, October – May Rates

Class	Nominal Increase in Avg. Monthly Bill	Percentage Increase in Avg. Monthly Bill
Residential	\$ 6.30	7.9%
Small Commercial	\$18.91	8.4%
Large Commercial	\$788.61	6.4%

The Department recommends that the Commission adopt the Company's proposed CCRA of \$0.0264/kWh for two reasons. First, the Department is recommending the elimination of carrying charges and thus the amount of under recovery that Otter Tail is currently experiencing will not have a negative financial impact on the Company's ratepayers. Second, this lower CCRA will moderate the incremental bill impact associated with the combined increase in the CCRA and the TCR that will likely occur later this year. Regarding the Company's proposed increase to the CCRA in 2015, the Department makes no recommendation at this time. Rather, the Department will review the Company's CIP tracker balance when Otter Tail files its annual CIP tracker report next May and will develop a recommendation on the level of the 2015 CCRA on the basis of that information.

III. SUMMARY AND RECOMMENDATIONS

For convenience, the Department provides the following complete listing of its recommendations in this matter. The Department recommends that the Commission:

- Approve Otter Tail's CIP tracker account, as summarized in Table 1 of the Department's May 1, 2014 comments;
- Approve an incentive of \$4,026,600 for Otter Tail's 2013 CIP achievements;
- Grant Otter Tail a variance to Minnesota Rules part 7820.3500 (K) and a variance to Minnesota Rules part 7825.2600 for one year after the issue date of the Commission's Order in the present docket;
- Eliminate the carrying charge Otter Tail applies to the tracker balance for the CIP rider effective with the date of the Commission's Order.
- Approve OTP's request to book its 2013 financial incentive in the month following Commission approval; and
- Approve a CCRA of \$0.002640/kWh starting with the first billing cycle in the month following Commission approval, allowing reasonable time for implementation and customer notice.

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If the Commission prefers not to eliminate the carrying charge Otter Tail applies to the tracker balance going forward, then the Department recommends that the carrying charge applied to the tracker balance, excluding the financial incentive, be set equal to the Company's cost of short-term debt.

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CERTIFICATE OF SERVICE

I, Sharon Ferguson, hereby certify that I have this day, served copies of the following document on the attached list of persons by electronic filing, certified mail, e-mail, or by depositing a true and correct copy thereof properly enveloped with postage paid in the United States Mail at St. Paul, Minnesota.

Minnesota Department of Commerce Supplemental Response Comments

Docket No. E017/M-14-201

Dated this 8th day of July 2014

/s/Sharon Ferguson

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Tina	Koecher	tkoecher@mnpower.com	Minnesota Power	30 W Superior St Duluth, MN 558022093	Electronic Service	No	OFF_SL_14-201_M-14-201
Kelly	Lady	kellyl@austinutilities.com	Austin Utilities	400 4th St NE Austin, MN 55912	Electronic Service	No	OFF_SL_14-201_M-14-201
James D.	Larson	james.larson@avantenergy .com	Avant Energy Services	220 S 6th St Ste 1300 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_14-201_M-14-201
Douglas	Larson	dlarson@dakotaelectric.co m	Dakota Electric Association	4300 220th St W Farmington, MN 55024	Electronic Service	No	OFF_SL_14-201_M-14-201

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Martin	Lepak	N/A	Arrowhead Economic Opportunity	702 S 3rd Ave Virginia, MN 55792	Paper Service	No	OFF_SL_14-201_M-14-201
Allan	Lian	alian@mnpower.com	Minnesota Power	30 W Superior St Duluth, MN 55802	Electronic Service	No	OFF_SL_14-201_M-14-201
John	Lindell	agorud.ecf@ag.state.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012130	Electronic Service	Yes	OFF_SL_14-201_M-14-201
Kavita	Maini	kmaini@wi.rr.com	KM Energy Consulting LLC	961 N Lost Woods Rd Oconomowoc, WI 53066	Electronic Service	No	OFF_SL_14-201_M-14-201
Nick	Mark	nick.mark@centerpointener gy.com	CenterPoint Energy	800 LaSalle Ave Minneapolis, MN 55402	Electronic Service	No	OFF_SL_14-201_M-14-201
Pam	Marshall	pam@energycents.org	Energy CENTS Coalition	823 7th St E St. Paul, MN 55106	Electronic Service	No	OFF_SL_14-201_M-14-201
Samuel	Mason	smason@beltramielectric.c om	Beltrami Electric Cooperative, Inc.	4111 Technology Dr. NW PO Box 488 Bemidji, MN 56619-0488	Electronic Service	No	OFF_SL_14-201_M-14-201
Matt	McCaffree	bademailmatt.mccaffree@o power.com	Opower	1515 N. Courthouse Rd 8th Fl Arlington, VA 22201	Paper Service	No	OFF_SL_14-201_M-14-201
Scot	McClure	scotmcclure@alliantenergy.com	Interstate Power And Light Company	4902 N Biltmore Ln PO Box 77007 Madison, WI 537071007	Electronic Service	No	OFF_SL_14-201_M-14-201
Tom	McDougall	N/A	The Weidt Group	5800 Baker Rd Minnetonka, MN 55345	Paper Service	No	OFF_SL_14-201_M-14-201

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Bridget	McLaughlin	bmclaughlin@mncee.org	Center for Energy & Environment	212 3rd Ave N Ste 560 Minneapolis, MN 55401	Electronic Service	No	OFF_SL_14-201_M-14-201
John	McWilliams	jmm@dairynet.com	Dairyland Power Cooperative	3200 East Ave SPO Box 817 La Crosse, WI 54601-7227	Electronic Service	No	OFF_SL_14-201_M-14-201
Brian	Meloy	brian.meloy@stinsonleonar d.com	Stinson,Leonard, Street LLP	150 S 5th St Ste 2300 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_14-201_M-14-201
Craig	Metz	N/A	EnSave Energy Performance	65 Millet St, Suite 105 Richmond, VT 05477	Paper Service	No	OFF_SL_14-201_M-14-201
David	Moeller	dmoeller@allete.com	Minnesota Power	30 W Superior St Duluth, MN 558022093	Electronic Service	No	OFF_SL_14-201_M-14-201
Andrew	Moratzka	apmoratzka@stoel.com	Stoel Rives LLP	33 South Sixth Street Suite 4200 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_14-201_M-14-201
Gary	Myers	garym@hpuc.com	Hibbing Public Utilities	1902 E 6th Ave Hibbing, MN 55746	Electronic Service	No	OFF_SL_14-201_M-14-201
Susan K	Nathan	snathan@appliedenergygro up.com	Applied Energy Group	2215 NE 107th Ter Kansas City, MO 64155-8513	Electronic Service	No	OFF_SL_14-201_M-14-201
Carl	Nelson	cnelson@mncee.org	Center for Energy and Environment	212 3rd Ave N Ste 560 Minneapolis, MN 55401	Electronic Service	No	OFF_SL_14-201_M-14-201
Paul	Ohlson	N/A	EnSave Energy Performance	65 Millet Street, Suite 105 Richmond, VT 05477	Paper Service	No	OFF_SL_14-201_M-14-201

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Gary	Olson		Product Recovery, Inc.	2605 E Cliff Rd Burnsville, MN 55337	Paper Service	No	OFF_SL_14-201_M-14-201
Debra	Opatz	dopatz@otpco.com	Otter Tail Power Company	215 South Cascade Street Fergus Falls, MN 56537	Electronic Service	No	OFF_SL_14-201_M-14-201
Larry	Oswald		Honeywell, Inc.	1335 2nd Ave N Ste B Fargo, ND 58103	Paper Service	No	OFF_SL_14-201_M-14-201
Kim	Pederson	kpederson@otpco.com	Otter Tail Power Company	215 S Cascade St PO Box 496 Fergus Falls, MN 565380496	Electronic Service	No	OFF_SL_14-201_M-14-201
Audrey	Peer	audrey.peer@centerpointe nergy.com	CenterPoint Energy	800 Lasalle Avenue - 14th Floor Minneapolis, Minnesota 55402	Electronic Service	No	OFF_SL_14-201_M-14-201
Lisa	Pickard	lpickard@minnkota.com	Minnkota Power Cooperative	1822 Mill Rd PO Box 13200 Grand Forks, ND 582083200	Electronic Service	No	OFF_SL_14-201_M-14-201
Bill	Poppert		Technology North	2433 Highwood Ave St. Paul, MN 55119	Paper Service	No	OFF_SL_14-201_M-14-201
David G.	Prazak	dprazak@otpco.com	Otter Tail Power Company	P.O. Box 496 215 South Cascade S Fergus Falls, MN 565380496	Electronic Service treet	No	OFF_SL_14-201_M-14-201
Michael	Sachse	N/A	Opower	1515 N Courthouse Rd FL 8 Arlington, VA 22201	Paper Service	No	OFF_SL_14-201_M-14-201

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Richard	Savelkoul	rsavelkoul@martinsquires.com	Martin & Squires, P.A.	332 Minnesota Street Ste W2750	Electronic Service	No	OFF_SL_14-201_M-14-201
				St. Paul, MN 55101			
Bruce	Sayler	bruces@connexusenergy.c om	Connexus Energy	14601 Ramsey Boulevard Ransey, MN	Electronic Service	No	OFF_SL_14-201_M-14-201
				55303			
Larry L.	Schedin	Larry@LLSResources.com	LLS Resources, LLC	12 S 6th St Ste 1137 Minneapolis,	Electronic Service	No	OFF_SL_14-201_M-14-201
				MN 55402			
Cindy	Schweitzer Rott	cindy.schweitzer@clearesu lt.com	CLEAResult's	S12637A Merrilee Rd.	Electronic Service	No	OFF_SL_14-201_M-14-201
				Spring Green, WI 53588			
Tom	Smilanich		Passive Concepts	228 6th Ave N	Paper Service	No	OFF_SL_14-201_M-14-201
				South St. Paul, MN 55075			
Ken	Smith	ken.smith@districtenergy.c	District Energy St. Paul Inc.	76 W Kellogg Blvd	Electronic Service	No	OFF_SL_14-201_M-14-201
		UIII		St. Paul, MN 55102			
Grey	Staples	gstaples@mendotagroup.c	The Mendota Group LLC	1830 Fargo Lane	Electronic Service	No	OFF_SL_14-201_M-14-201
		UIII		Mendota Heights, MN 55118			
Leo	Steidel	N/A	The Weidt Group	5800 Baker Rd	Paper Service	No	OFF_SL_14-201_M-14-201
				Minnetonka, MN 55345			
Leo	Steidel	Isteidel@energyplatforms.c	Energy Platforms	8170 Old Carriage Court N Ste 200	Paper Service	No	OFF_SL_14-201_M-14-201
				Shakopee, MN 55379			
John	Steinhoff		Resource Solutions, Inc.	318 Kensington Drive	Paper Service	No	OFF_SL_14-201_M-14-201
				Madison, WI 53704			

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Richard	Szydlowski	rszydlowski@mncee.org	Center for Energy & Environment	212 3rd Ave N Ste 560 Minneapolis, MN 55401-1459	Electronic Service	No	OFF_SL_14-201_M-14-201
SaGonna	Thompson	Regulatory.Records@xcele nergy.com	Xcel Energy	414 Nicollet Mall FL 7 Minneapolis, MN 554011993	Electronic Service	No	OFF_SL_14-201_M-14-201
Steve	Tomac	stomac@bepc.com	Basin Electric Power Cooperative	1717 E Interstate Ave Bismarck, ND 58501	Electronic Service	No	OFF_SL_14-201_M-14-201
Stuart	Tommerdahl	stommerdahl@otpco.com	Otter Tail Power Company	215 S Cascade St PO Box 496 Fergus Falls, MN 56537	Electronic Service	No	OFF_SL_14-201_M-14-201
Robert	Walsh	bwalsh@mnvalleyrec.com	Minnesota Valley Coop Light and Power	PO Box 248 501 S 1st St Montevideo, MN 56265	Electronic Service	No	OFF_SL_14-201_M-14-201
Roger	Warehime	warehimer@owatonnautiliti es.com	Owatonna Public Utilities	208 South WalnutPO Box 800 Owatonna, MN 55060	Electronic Service	No	OFF_SL_14-201_M-14-201
Lisa	Wilson	lisa.wilson@enbridge.com	Enbridge Energy Company, Inc.	1409 Hammond Ave FL 2 Superior, WI 54880	Electronic Service	No	OFF_SL_14-201_M-14-201
Robyn	Woeste	robynwoeste@alliantenerg y.com	Interstate Power and Light Company	200 First St SE Cedar Rapids, IA 52401	Electronic Service	No	OFF_SL_14-201_M-14-201

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
George	Agriesti	gagriesti@mnpower.com	Minnesota Power	30 W Superior St Duluth, MN 55802	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Julie Rae	Ambach	jambach@shakopeeutilities .com	Shakopee Public Utilties	255 Sarazin St Shakopee, MN 55379	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Julia	Anderson	Julia.Anderson@ag.state.m n.us	Office of the Attorney General-DOC	1800 BRM Tower 445 Minnesota St St. Paul, MN 551012134	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Tom	Balster	tombalster@alliantenergy.c om	Interstate Power & Light Company	PO Box 351 200 1st St SE Cedar Rapids, IA 524060351	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
William	Black	bblack@mmua.org	MMUA	Suite 400 3025 Harbor Lane No Plymouth, MN 554475142	Electronic Service rth	No	SPL_SLCIP SPECIAL SERVICE LIST
Christina	Brusven	cbrusven@fredlaw.com	Fredrikson & Byron, P.A.	200 S 6th St Ste 4000 Minneapolis, MN 554021425	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Gary	Chesnut	gchesnut@agp.com	AG Processing Inc. a cooperative	12700 West Dodge Road PO Box 2047 Omaha, NE 681032047	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Gary	Connett	gconnett@grenergy.com	Great River Energy	12300 Elm Creek Blvd N Maple Grove, MN 553694718	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
George	Crocker	gwillc@nawo.org	North American Water Office	PO Box 174 Lake Elmo, MN 55042	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Jill	Curran	jcurran@mnchamber.com	Minnesota Waste Wise	400 Robert Street North Suite 1500 St. Paul, Minnesota 55101	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Jeffrey A.	Daugherty	jeffrey.daugherty@centerp ointenergy.com	CenterPoint Energy	800 LaSalle Ave Minneapolis, MN 55402	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Steve	Downer	sdowner@mmua.org	MMUA	3025 Harbor Ln N Ste 400 Plymouth, MN 554475142	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Chris	Duffrin	chrisd@thenec.org	Neighborhood Energy Connection	624 Selby Avenue St. Paul, MN 55104	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Jim	Erchul		Daytons Bluff Neighborhood Housing Sv.	823 E 7th St St. Paul, MN 55106	Paper Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Greg	Ernst	gaernst@q.com	G. A. Ernst & Associates, Inc.	2377 Union Lake Trl Northfield, MN 55057	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Melissa S	Feine	melissa.feine@semcac.org	SEMCAC	PO Box 549 204 S Elm St Rushford, MN 55971	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Sharon	Ferguson	sharon.ferguson@state.mn .us	Department of Commerce	85 7th Place E Ste 500 Saint Paul, MN 551012198	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Kelsey	Genung	kelsey.genung@xcelenergy .com	Xcel Energy	414 Nicollet Mall, Fl. 6 Minneapolis, MN 55401	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Angela E.	Gordon	angela.e.gordon@lmco.co m	Lockheed Martin	1000 Clark Ave. St. Louis, MO 63102	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Pat	Green	N/A	N Energy Dev	City Hall 401 E 21st St Hibbing, MN 55746	Paper Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Stephan	Gunn	sgunn@appliedenergygrou p.com	Applied Energy Group	1941 Pike Ln De Pere, WI 54115	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Burl W.	Haar	burl.haar@state.mn.us	Public Utilities Commission	Suite 350 121 7th Place East St. Paul, MN 551012147	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Tony	Hainault	anthony.hainault@co.henn epin.mn.us	Hennepin County DES	701 4th Ave S Ste 700 Minneapolis, MN 55415-1842	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Patty	Hanson	phanson@rpu.org	Rochester Public Utilities	4000 E River Rd NE Rochester, MN 55906	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Norm	Harold	N/A	NKS Consulting	5591 E 180th St Prior Lake, MN 55372	Paper Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Jared	Hendricks	hendricksj@owatonnautiliti es.com	Owatonna Public Utilities	PO Box 800 208 S Walnut Ave Owatonna, MN 55060-2940	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Holly	Hinman	holly.r.hinman@xcelenergy .com	Xcel Energy	414 Nicollet Mall, 6th Floor Minneapolis, MN 55401	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Randy	Hoffman	rhoffman@eastriver.coop	East River Electric Power Coop	121 SE 1st St PO Box 227 Madison, SD 57042	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Karolanne	Hoffman	kmh@dairynet.com	Dairyland Power Cooperative	PO Box 817 La Crosse, WI 54602-0817	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Tom	Holt	tholt@eastriver.coop	East River Electric Power Coop., Inc.	PO Box 227 Madison, SD 57042	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Michael	Ноу	mhoy@dakotaelectric.com	Dakota Electric Association	4300 220th St W Farmington, MN 55024-9583	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Anne	Hunt	anne.hunt@ci.stpaul.mn.us	City of Saint Paul	390 City Hall 15 West Kellogg Boul	Electronic Service evard	No	SPL_SLCIP SPECIAL SERVICE LIST
				Saint Paul, MN 55102			
Eric	Jensen	ejensen@iwla.org	Izaak Walton League of America	Suite 202 1619 Dayton Avenue St. Paul, MN 55104	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Paula	Johnson	paulajohnson@alliantenerg y.com	Alliant Energy-Interstate Power and Light Company	P.O. Box 351 200 First Street, SE Cedar Rapids, IA 524060351	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Joel	Johnson	joel@mrea.org	Minnesota Rural Electric Association	11640 73rd Ave N Maple Grove, MN 55369	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Dave	Johnson	N/A	Community Action of Minneapolis	2104 Park Ave S Minneapolis, MN 55404	Paper Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Dave	Johnson	dave.johnson@aeoa.org	Arrowhead Economic Opportunity Agency	702 3rd Ave S Virginia, MN 55792	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Larry	Johnston	lw.johnston@smmpa.org	SMMPA	500 1st Ave SW Rochester, MN 55902-3303	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Deborah	Knoll	dknoll@mnpower.com	Minnesota Power	30 W Superior St Duluth, MN 55802	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Tina	Koecher	tkoecher@mnpower.com	Minnesota Power	30 W Superior St Duluth, MN 558022093	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Kelly	Lady	kellyl@austinutilities.com	Austin Utilities	400 4th St NE Austin, MN 55912	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST

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Martin	Lepak	N/A	Arrowhead Economic Opportunity	702 S 3rd Ave Virginia, MN 55792	Paper Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Allan	Lian	alian@mnpower.com	Minnesota Power	30 W Superior St Duluth, MN 55802	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
John	Lindell	agorud.ecf@ag.state.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012130	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Nick	Mark	nick.mark@centerpointener gy.com	CenterPoint Energy	800 LaSalle Ave Minneapolis, MN 55402	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Pam	Marshall	pam@energycents.org	Energy CENTS Coalition	823 7th St E St. Paul, MN 55106	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Scot	McClure	scotmcclure@alliantenergy.	Interstate Power And Light Company	4902 N Biltmore Ln PO Box 77007 Madison, WI 537071007	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
John	McWilliams	jmm@dairynet.com	Dairyland Power Cooperative	3200 East Ave SPO Box 817 La Crosse, WI 54601-7227	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Brian	Meloy	brian.meloy@stinsonleonar d.com	Stinson,Leonard, Street LLP	150 S 5th St Ste 2300 Minneapolis, MN 55402	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
David	Moeller	dmoeller@allete.com	Minnesota Power	30 W Superior St Duluth, MN 558022093	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Andrew	Moratzka	apmoratzka@stoel.com	Stoel Rives LLP	33 South Sixth Street Suite 4200 Minneapolis, MN 55402	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST

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Gary	Myers	garym@hpuc.com	Hibbing Public Utilities	1902 E 6th Ave Hibbing, MN 55746	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Susan K	Nathan	snathan@appliedenergygro up.com	Applied Energy Group	2215 NE 107th Ter Kansas City, MO 64155-8513	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Carl	Nelson	cnelson@mncee.org	Center for Energy and Environment	212 3rd Ave N Ste 560 Minneapolis, MN 55401	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Gary	Olson		Product Recovery, Inc.	2605 E Cliff Rd Burnsville, MN 55337	Paper Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Kim	Pederson	kpederson@otpco.com	Otter Tail Power Company	215 S Cascade St PO Box 496 Fergus Falls, MN 565380496	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Audrey	Peer	audrey.peer@centerpointe nergy.com	CenterPoint Energy	800 Lasalle Avenue - 14th Floor Minneapolis, Minnesota 55402	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Lisa	Pickard	Ipickard@minnkota.com	Minnkota Power Cooperative	1822 Mill Rd PO Box 13200 Grand Forks, ND 582083200	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Bill	Poppert		Technology North	2433 Highwood Ave St. Paul, MN 55119	Paper Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Cindy	Schweitzer Rott	cindy.schweitzer@clearesu lt.com	CLEAResult's	S12637A Merrilee Rd. Spring Green, WI 53588	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Tom	Smilanich		Passive Concepts	228 6th Ave N South St. Paul, MN 55075	Paper Service	No	SPL_SLCIP SPECIAL SERVICE LIST

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Ken	Smith	ken.smith@districtenergy.c om	District Energy St. Paul Inc.	76 W Kellogg Blvd St. Paul, MN 55102	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Leo	Steidel	N/A	The Weidt Group	5800 Baker Rd Minnetonka, MN 55345	Paper Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
John	Steinhoff		Resource Solutions, Inc.	318 Kensington Drive Madison, WI 53704	Paper Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Richard	Szydlowski	rszydlowski@mncee.org	Center for Energy & Environment	212 3rd Ave N Ste 560 Minneapolis, MN 55401-1459	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
SaGonna	Thompson	Regulatory.Records@xcele nergy.com	Xcel Energy	414 Nicollet Mall FL 7 Minneapolis, MN 554011993	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Steve	Tomac	stomac@bepc.com	Basin Electric Power Cooperative	1717 E Interstate Ave Bismarck, ND 58501	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Lisa	Wilson	lisa.wilson@enbridge.com	Enbridge Energy Company, Inc.	1409 Hammond Ave FL 2 Superior, WI 54880	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Robyn	Woeste	robynwoeste@alliantenerg y.com	Interstate Power and Light Company	200 First St SE Cedar Rapids, IA 52401	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST