

## Staff Briefing Papers

Meeting Date: October 15, 2019

Agenda Item \*5

Company: Fenton Power Partners I, LLC

Docket No. PT6499/WS-05-1707

In the Matter of a Site Permit for the 205.5 Megawatt Fenton Power Partners I, LLC, Large Wind Energy Conversion System Site Permit in Murray and Nobles Counties

Issue:  Should the Commission approve the site permit amendments requested by Fenton Power Partners I, LLC?

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✓	Relevant Documents	Date
	Order Granting a Site Permit	04/13/2006
	Order Amending Site Permit to Change Permittee Name	12/20/2007
	Order Approving Site Permit Amendments	03/08/2019
	Order Granting Wind Access Buffer Waivers	04/25/2019
	Fenton Power Partners I, LLC Request for Amendment of Site Permit (11 Parts)	08/05/2020
	Department of Commerce Energy Environmental Review and Analysis Comments and Recommendations (2 Parts)*	08/05/2020
	Fenton Power Partners I, LLC Reply Comments (2 Parts)	09/08/2020

\*Part 2 of 2 was refiled on 09/01/2020 to address an error in the original filing.

These materials are work papers of the Commission Staff. They are intended for use by the Public Utilities Commission and are based upon information already in the record unless noted otherwise.

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## Attachments

Attachment 1 – Summary of Proposed Site Permit Amendments

Attachment 2 – Proposed Amended Site Permit

### I. STATEMENT OF THE ISSUES

- Should the Commission approve the site permit amendments requested by Fenton Power Partners I, LLC (Fenton)?

### II. BACKGROUND

The Fenton Wind Project is an existing 205.5 megawatt (MW) Large Wind Energy Conversion System (LWECS) consisting of 137 1.5 MW turbines. The facility is located in Murray and Nobles counties. The Commission originally issued a site permit for the facility on April 13, 2006. The Commission approved a permit amendment on December 20, 2007, clarifying the permittee name. On March 8 and April 25, 2019, the Commission approved site permit amendments for a facility repower that authorized upgrades to existing turbines and granted setback waivers to a select set of turbines, respectively (2019 Amended Site Permit).

On August 8, 2020, Fenton filed a Request for Amendment of the Site Permit (Amendment Request).

On August 17, 2020, the Commission issued a notice of comment period on the Amendment Request. Initial comments were accepted through August 31, 2020, and reply comments through September 8, 2020.<sup>1</sup>

On August 31, 2020, the Department of Commerce Energy Environmental Review and Analysis unit (EERA) filed comments and recommendations on the amendment requests.

On September 8, 2020, Fenton filed reply comments.

### III. STATUTES AND RULES

Under Minn. Stat. § 216F.04(d) and Minn. R. 7854.1300, the Commission has specific authority to modify or amend a site permit for a wind project at any time if there is good cause to do so.<sup>2</sup>

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<sup>1</sup> Comments were received from the Department of Commerce Energy Environmental Review and Analysis unit. The Commission also received a public comment from a Mr. Rob Lincoln (Document ID [20209-166481-01](#)). Mr. Lincoln suggested that the Commission should not approve the amendments and require Fenton to repower the facility as previously approved.

<sup>2</sup> See also Section 13 of the site permit.

Section 8.3 of the site permit (Failure to Commence Construction) specifies that if pre-construction surveys have not been completed and construction has not commenced within two years of the issuance of the permit, the Commission must make a determination whether the permit should be amended or revoked.

#### **IV. REQUEST FOR AMENDMENT OF SITE PERMIT**

Fenton is requesting amendments to its site permit because it will not be retrofitting the facility for repowering purposes and plans to operate the existing facility as originally constructed. Because the project will not be upgraded for a repower, Fenton maintains that there are a number of conditions in the 2019 Amended Site Permit that do not accurately describe the facility as originally constructed and present complications for ongoing compliance of the facility. Fenton identified the sections of the site permit that it believes require amendments to properly reflect that the project will continue operation with the existing turbines.<sup>3</sup>

Fenton also noted that there are certain sections of the 2019 Amended Site Permit that do not apply because no new construction activities will occur. Fenton indicated it will continue to comply with the relevant sections of the site permit, but will not be submitting construction-related compliance documents that do not apply to continued operation.<sup>4</sup>

Finally, Fenton provided several operations-related compliance filings as exhibits to its Amendment Request.<sup>5</sup> The filings relate to the requirements of certain sections of the 2019 Amended Site Permit by providing updates and additional information. Fenton requests that the Commission accept these filings as satisfactory to the those permit sections.

#### **V. EERA COMMENTS AND RECOMMENDATIONS**

EERA provided comments and recommendations on: (A) the proposed site permit amendments; (B) the construction-related compliance documents that Fenton maintained do not apply; and (C) the operations-related compliance filings included as exhibits to the Amendment Request.

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<sup>3</sup> See Fenton Amendment Request, Table 1 at p. 9-10 and Exhibit 1.

<sup>4</sup> Sections 4.7 (Native Prairie), 4.12 (Aviation), 5.2.1 (Field Representative), 5.2.6 (Soil Erosion and Sediment Control), 5.2.10 (Invasive Species), 5.2.12 (Public Roads), 5.2.21 (Restoration), 5.5.2 (Other Permits and Regulations), 6.1 (Labor Statistics Reporting), 7.2 (Shadow Flicker), 7.3 (Wake Loss), 7.4 (Noise Studies), 8.1 (Wind Rights), 10.1 (Pre-Construction Meeting), 10.2 (Site Plan), 10.3 (Status Reports), 10.4 (As-Builts), and 10.5 (GPS Data).

<sup>5</sup> Fenton Amendment Request: Exhibit 2 (Turbine Layout), Exhibit 3 (Notification of Permit), Exhibit 4 (Site Manager Information), Exhibit 5 (Updated Avian and Bat Protection Plan), Exhibit 6 (Quarterly Incident Report), Exhibit 7 (Emergency Response Plan), Exhibit 8 (Updated Decommissioning Plan), and Exhibit 9 (Ownership Structure).

### **A. Proposed Site Permit Amendments**

EERA recommended approval of the site permit amendments proposed by Fenton, as presented in Table 1 and Exhibit 1 of the Amendment Request. In addition to Fenton's amendments, EERA proposed permit amendments that seek to incorporate conditions that have become standard in current LWECs site permits. EERA's proposed amendments ranged from minor corrections to more substantive language changes.<sup>6</sup>

Minor amendments that primarily concern pre-construction and pre-operation compliance requirements were proposed for the following sections: 4.12 (Aviation), 5.2.1 (Field Representative), 5.2.2 (Site Manager), 5.2.7 (Wetlands), 5.2.12 (Public Roads), 5.2.19 (Drain Tile), 5.5.2 (Other Permits and Regulations), 7.1 (Biological and Natural Resources), and 10.2 (Site Plan).

More substantial changes were proposed for the following sections: new condition under 7.5 (Operational Phase Fatality Monitoring), 7.5.1 (Avian and Bat Protection Plan), 7.5.3 (Immediate Incident Reports), 10.6 (Project Energy Production), and 11.1 (Decommissioning Plan).

*Staff has included a table as an attachment to these briefing papers (Attachment 1) that summarizes the more substantial site permit language amendments proposed by Fenton and EERA, including the reasoning behind some of the amendments. The table leaves out some of the minor language changes, e.g., changes that correct the revised nameplate capacity, "retrofit" and previous executive secretary references, revised site maps, and otherwise understood revisions.*

### **B. Non-Applicable Construction-Related Compliance Documents**

EERA stated that it agreed with Fenton that the construction-related compliance filings identified in Section IV. A of the Amendment Request (*see also* footnote 4 of these briefing papers) do not apply to the project because construction related to a retrofit of the facility will not occur.

### **C. Operations-Related Compliance Filings**

EERA recommended the Commission approve the following operations-related compliance documents:

- Turbine Layout Map (Fenton Exhibit 2), Section 3.1 of Site Permit
- Notification of Permit (Fenton Exhibit 3), Section 5.1 of Site Permit

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<sup>6</sup> EERA's Comments and Recommendations at p. 9-12 and Exhibit 1.

- Site Manager Information (Fenton Exhibit 4), Section 5.2.2 of Site Permit
- Updated Avian and Bat Protection Plan (ABPP) (Fenton Exhibit 5), Section 7.5.1 of Site Permit
- Quarterly Incident Report (Fenton Exhibit 6), Section 7.5.2 of Site Permit
- Emergency Response Plan (Fenton Exhibit 7), Section 10.8 of Site Permit
- Ownership Structure (Fenton Exhibit 8), Section 14 of Site Permit

Concerning the ABPP (Amendment Request Exhibit 5) and the Updated Decommissioning Plan (Amendment Request Exhibit 8), EERA recommended that the Commission approve the plans conditioned on Fenton supplementing those documents with the following information:

#### **ABPP**

- post-construction mortality monitoring protocols, mitigation, and adaptive management information should be provided to EERA, in addition to the DNR and the USFWS;
- explanation on the selection of the example facilities referenced in sections 3.3.1 and 3.3.2 with respect to eagle and bat fatalities, respectively;
- additional information on whether there is a known bat hibernaculum in the area of the referenced karst site located in Moody County, South Dakota; and
- additional discussion on the presence of state-listed special concern species, such as the big brown bat, the little brown bat, and the tri-color bat.

#### **Updated Decommissioning Plan**

- a detailed description of the project, that includes the surrounding landscape and project components (*e.g.*, number of turbines, miles of road, miles of collector lines, etc.);
- a site map showing the location of project components (*e.g.*, turbines, roads, cabling, switching station, operation and maintenance facility);
- date of commercial operation;
- description of use of generation output;
- date and eDocket location of past decommissioning plans;
- gross and net costs for the project as a whole and per turbine;
- updated information on the financial surety established for the project, including the financial instrument, amount, and beneficiary; and
- a schedule for updates of the plan, specifically EERA recommended an update every five years starting in 2025.

Also, based on the recommendations of the Decommissioning Work Group,<sup>7</sup> EERA recommended that the Commission direct Fenton to “establish a financial surety now, incrementally stepping up to full funding by 2027 (five years prior to the end of the project’s power purchase agreement in 2032).”

#### **D. Fenton Reply Comments**

Fenton indicated it did not object to any of EERA’s proposed site permit amendments, but pointed out that many of the changes are not applicable because construction of the Retrofit Project will not occur.<sup>8</sup>

Concerning the permit language (Operational Phase Fatality Monitoring) proposed by EERA as a new section under Section 7.5, Fenton explained that the language requiring two years of post-construction monitoring was an error and should have indicated only one year. Fenton confirmed this error with EERA.<sup>9</sup>

Fenton also indicated that it will revise the ABPP and Decommissioning Plan to incorporate and address EERA’s comments and recommendations. Fenton will provide the revised documents within 30 days after the Commission’s order on this matter.

#### **VI. STAFF DISCUSSION**

Based on its review of the documents and comments relevant to Fenton’s site permit amendment request, staff agrees with the recommendation of DOC EERA that the Commission approve the site permit amendments proposed by Fenton, as presented in Table 1 and Exhibit 1 of the Amendment Request.

Concerning the additional amendments proposed by EERA, staff recommends that the Commission approve the amendments proposed for the following sections:

- Operational Phase Fatality Monitoring (New condition under Section 7.5)
- 7.5.1 (Avian and Bat Protection Plan)
- 7.5.3 (Immediate Incident Reports)
- 10.6 (Project Energy Production)

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<sup>7</sup> In the Matter of the Department of Commerce Workgroup on Wind and Solar Facilities, Commission Docket No. E999/M-17-123.

<sup>8</sup> 4.12 (Aviation), 5.2.1 (Field Representative), 5.2.2 (Site Manager), 5.2.7 (Wetlands), 5.2.12 (Public Roads), 5.2.19 (Drain Tile), 5.5.2 (Other Permits and Regulations), 7.1 (Biological and Natural Resource Inventories), 10.2 (Site Plan), and 10.6 (Project Energy Production).

<sup>9</sup> Staff also contacted EERA and confirmed that it was an error.

- 11.1 (Decommissioning Plan)

Staff agrees with Fenton that the following amendments proposed by EERA are inapplicable and unnecessary. The amendments are directly related to project construction activities. The facility is already constructed and because Fenton is no longer proceeding with the repowering of the facility, no additional construction will occur.

- 4.12 (Aviation)
- 5.2.1 (Field Representative)
- 5.2.2 (Site Manager)
- 5.2.7 (Wetlands)
- 5.2.12 (Public Roads)
- 5.5.2 (Other Permits and Regulations)
- 7.1 (Biological and Natural Resource Inventories)
- 10.2 (Site Plan)

Staff has included a proposed site permit as an attachment (Attachment 2) to these briefing papers. The proposed permit incorporates Fenton's and EERA's proposed amendments, as recommended by staff. The site permit can of course be modified to reflect the Commission's final decision in this matter if it differs from staff's recommendation.

Lastly, staff agrees with the recommendation of EERA that the Commission accept the operations-related compliance filings with the exception of the ABPP and the Decommissioning Plan. EERA recommended that acceptance of the ABPP and Decommissioning Plan be conditioned on Fenton providing the additional information requested by EERA, as summarized in Section V.C of these briefing papers.

Staff also agrees with EERA's recommendation that Fenton promptly establish financial surety related to facility decommissioning, and incrementally step up the surety to full funding by 2027.

## VII. DECISION OPTIONS

### A. Site Permit Amendments

1. Grant the site permit amendments as requested by Fenton.
2. Grant the site permit amendments as proposed by EERA.
3. Grant the site permit amendments as proposed by EERA, excluding those amendments directly related to project construction activities as summarized in Section VI of these briefing papers.
4. Authorize Commission staff to make further refinements to the permit conditions as necessary to ensure consistency with the record and the Commission's decision on this matter.
5. Take some other action.

### B. Compliance Documents

1. Acknowledge that the construction-related compliance filings identified in Section IV. A of the Amendment Request (*see also* footnote 4 of these briefing papers) do not apply to the project because construction related to a retrofit of the facility will not occur.
2. Accept the operations-related compliance filings included as exhibits to Fenton's Amendment Request.
3. Accept the operations-related compliance filings included as exhibits to Fenton's Amendment Request with the exception of the ABPP and Decommissioning Plan.
4. Conditionally accept the ABPP and Decommissioning Plan pending receipt of the supplemental information identified by EERA and as summarized in Section VI of these briefing papers within 30 days of a written order.
5. Require the prompt establishment of financial surety related to facility decommissioning and incrementally step up the surety to full funding by 2027 and provide documentation demonstrating compliance.
6. Take some other action.

**Staff Recommendation:** A1, A3, A4, B1, B3, B4, and B5.



## **Attachment 1**

Summary of Proposed Site Permit Amendments

## Summary of Proposed Site Permit Amendments

Fenton Power Partners I, LLC LWECS

Docket No. PT6499/WS-05-1707

Site Permit Section	Amendments Proposed by Fenton	Amendments Proposed by EERA
Cover Page	<p>The Permittee is authorized by this site permit to construct and operate the <del>221</del> <u>205.5</u> Megawatt (nameplate capacity) Fenton Wind <del>Repowering</del> Project Large Wind Energy Conversion System and Associated Facilities. The Fenton Wind <del>Repowering</del> Project and associated facilities shall be built within the site identified in this permit and as portrayed on the official site maps, and in compliance with the conditions specified in this permit.</p> <p>This site permit replaces the versions issued in <u>2006, 2008, and 2019</u> <del>2006 and 2008</del>. This site permit shall expire <del>thirty (30) years from the date of this approval</del> <u>on December 31, 2036</u>.</p>	<p>EERA supports Fenton’s proposed amendments.</p>
2 Project Description	<p>The <del>retrofitted</del> Project’s total nameplate capacity is <del>221</del> <u>205.5</u> megawatts (MW). The <del>proposed</del> Project will <del>retrofit 136 of 137 GE 1.5 sle turbines. With the GE retrofit package the turbines will be upgraded to 1.62 MW generators. These longer blades will increase the</del> consist of up to 137 General Electric (GE) 1.5 sle turbines. The GE 1.5 sle wind turbines have a rotor diameter from 77 meters (252.6-feet) <del>to 91 meters (298.5 feet) in diameter, and include upgraded gear boxes, and associated components. The previously permitted locations of turbines, access roads, collection lines, and other supporting infrastructure will remain the same, and the Retrofit will not result in a change to the facility boundaries. The proposed turbine array is illustrated on the attached project map</del> <u>Turbines are interconnected by communication and electrical power collection facilities within the wind farm. These facilities will include transformers and underground collector lines, and feeder lines that will deliver wind-</u></p>	<p>EERA supports Fenton’s proposed amendments.</p>

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	<p><u>generated power to the new Fenton Substation located in Section 20 in Fenton Township in Murray County.</u></p> <p><del>The proposed repowering will increase the project nameplate capacity by eight percent due to increased efficiencies; however, the Permittee will closely monitor the Project's energy output and cap delivery to maintain compliance with the new Generator Interconnection Agreement (GIA) with Midcontinent Independent System Operator, Inc. (MISO).</del></p>	
4.1 Wind Access Buffer	<p><del>Wind turbine towers shall not be placed less than five rotor diameters on the prevailing wind directions and three rotor diameters on the non-prevailing wind directions from the perimeter of the property site on the north-south axis and two rotor diameters on the east-west axis where the Permittee does not hold the wind rights, without the approval of the Commission PUC. Permittee acknowledges that properties within the project boundaries for which Permittee does not hold the wind rights will not be foreclosed from installing wind turbine generators on such property at a later date, even if such turbine generators cannot be installed on such property in compliance with the setbacks set forth in the first sentence of this section. This section does not apply to public roads and trails.</del></p> <p><b>Explanation:</b> Revised to reflect the wind access buffer setback from the 2006 Site Permit. The Setback Order recognized that the original setback requirements should be applied to the turbines that are not being retrofitted. Because no turbines will be</p>	<p>EERA supports Fenton's proposed amendments.</p>

**Summary of Proposed Site Permit Amendments**

Fenton Power Partners I, LLC LWECS

Docket No. PT6499/WS-05-1707

Site Permit Section	Amendments Proposed by Fenton	Amendments Proposed by EERA
	retrofitted, the original setback requirement from the 2006 Site Permit should be applied to all Project turbines.	
5.2 Construction and Operation Practices	<p>The Permittee shall comply with the construction practices, operation and maintenance practices, and material specifications described in <del>this permit the Site Permit Amendment Application, dated October 1, 2018, and the record of the proceedings unless this permit establishes a different requirement in which case this permit shall prevail.</del></p> <p><b>Explanation:</b> Revised to remove references to the October 2018 Site Permit Amendment Application.</p>	EERA supports Fenton’s proposed amendments.
5.2.16 Interference	<p>The Permittee has completed, an assessment of television and radio signal reception, microwave signal patterns, and telecommunications in the project area. The assessment was be designed to provide data that can be used in the future to determine whether the turbines and associated facilities are the cause of disruption or interference of television or radio reception, microwave patterns, or telecommunications in the event residents should complain about such disruption or interference after the turbines are placed in operation. The Permittee shall be responsible for alleviating any disruption or interference of these services caused by the turbines or any associated facilities.</p> <p>The Permittee shall not operate the project so as to cause microwave, television, radio, telecommunications, or navigation interference in violation of Federal Communications Commission regulations or other law. In the event the project or its operations</p>	EERA supports Fenton’s proposed amendments.

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Docket No. PT6499/WS-05-1707

Site Permit Section	Amendments Proposed by Fenton	Amendments Proposed by EERA
	<p>cause such interference, the Permittee shall take timely measures necessary to correct the problem.</p> <p><del>Interference with the Minnesota Valley TV Improvement beam path and Fenton Turbine 47 is not authorized by this permit. To the extent issues arise with this beam path, any impact caused by the retrofit and extended blade length shall be mitigated by Fenton or as otherwise decided by the Commission.</del></p> <p><b>Explanation:</b> Revised to remove references to the repower. Specifically, request removing the portion regarding interference with the Minnesota Valley TV Improvement (“MVTI”) beam path and Turbine 47. The beam path was not in service when the Project was constructed and the license for that microwave path was granted on June 6, 2016, despite the presence of the operating Project and possible Turbine 47 interference with its currently permitted 77- meter rotor diameter. The larger rotors for the retrofit of Turbine 47 were expected to have slightly more potential to impact on this beam path than the existing rotors. However, because Turbine 47 will not be retrofitted, no change in impact is anticipated.</p>	
<u>Operational Phase Fatality Monitoring</u>	<p>The Permittee shall utilize a qualified third party to conduct a <del>minimum of two full years</del> <u>one full year</u> of avian and bat fatality monitoring following the commencement of the operational phase of the project. Monitoring activities and results will be coordinated directly with MN DNR, USFWS, and the Commission. Detailed monitoring protocols, agency coordination, and any avoidance and minimization measures will be detailed in the project’s ABPP.</p>	<p><u>The Permittee shall utilize a qualified third party to conduct a minimum of two full years of avian and bat fatality monitoring following the commencement of the operational phase of the project. Monitoring activities and results will be coordinated directly with MN DNR, USFWS, and the Commission. Detailed monitoring protocols, agency coordination, and any avoidance and minimization measures will be detailed in the project’s ABPP.</u></p>

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Site Permit Section	Amendments Proposed by Fenton	Amendments Proposed by EERA
		<p><b>Explanation:</b> new language added to provide clarification on the minimum amount of post-construction avian and bat fatality monitoring to occur at the project once operational.</p>
7.5.1 Avian and Bat Protection Plan	<p>The Permittee shall comply with the provisions of the Avian and Bat Protection Plan (ABPP) submitted for this project on <del>January 9, 2019</del>, <u>August 5, 2020</u>, and revisions resulting from the annual audit of ABPP implementation. The ABPP must address steps to be taken to identify and mitigate impacts to avian and bat species during the construction phase and the operation phase of the project. The ABPP shall also include formal and incidental post-construction fatality monitoring, training, wildlife handling, documentation (e.g., photographs), and reporting protocols for each phase of the project.</p> <p>The Permittee shall, by the 15th of March following each complete or partial calendar year of operation, file with the Commission an annual report detailing findings of its annual audit of ABPP practices. The annual report shall include summarized and raw data of bird and bat fatalities and injuries and shall include bird and bat fatality estimates for the project using agreed upon estimators from the prior calendar year. The annual report shall also identify any deficiencies or recommended changes in the operation of the project or in the ABPP to reduce avian and bat fatalities and shall provide a schedule for implementing the corrective or modified actions. The Permittee shall provide a copy of the report to the Minnesota Department of Natural Resources</p>	<p>The Permittee shall comply with the provisions of the [date of Avian and Bat Protection Plan] <u>most recently filed and accepted version of the Avian and Bat Protection Plan (ABPP)</u>. <u>The initial version of the ABPP</u> submitted for this project as part of the [date submitted with Site Permit Application] Site Permit Application, and <u>all necessary revisions resulting that occur during the permit issuance process will be incorporated into a Permit Version</u>. <u>The Permit Version of the ABPP will be filed with the Commission 14 days before the preconstruction meeting, and revision will include any updates associated with the final construction plans and site plans.</u> <del>from the annual audit of ABPP implementation. The first annual audit and revision will be filed with the Commission 14 days before the preconstruction meeting and revisions should include any updates associated with final construction plans.</del></p> <p>The ABPP must address steps to be taken to identify and mitigate impacts to avian and bat species during the construction phase and the operation phase of the project. The ABPP shall also include formal and incidental post-construction fatality monitoring, training, wildlife handling, documentation (e.g., photographs), and reporting protocols for each phase of the project.</p> <p>The Permittee shall, by the 15th of March following each complete or partial calendar year of operation, file with the Commission an</p>

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	and to the U.S. Fish and Wildlife Service at the time of filing with the Commission.	<p>annual report detailing findings of its annual audit of ABPP practices. The annual report shall include summarized and raw data of bird and bat fatalities and injuries and shall include bird and bat fatality estimates for the project using agreed upon estimators from the prior calendar year. The annual report shall also identify any deficiencies or recommended changes in the operation of the project or in the ABPP to reduce avian and bat fatalities and shall provide a schedule for implementing the corrective or modified actions. The Permittee shall provide a copy of the report to the <u>Department of Commerce – Energy Environmental Review and Analysis</u>, Minnesota Department of Natural Resources and to the U.S. Fish and Wildlife Service (FWS) at the time of filing with the Commission.</p> <p><b>Explanation:</b> Updated to provide clarification to the filing and updating of the ABPP document from initial application filing through pre-construction compliance filings. Additionally, detail as to what should be included in the annual audit of the ABPP, as well as inclusion of EERA in the reporting and coordination.</p>
7.5.3 Immediate Incident Reports		<p>The Permittee shall notify the Commission, <u>EERA</u>, the FWS, and the DNR within 24 hours of the discovery of any of the following:</p> <p>(a) <u>five or more dead or injured birds or bats, at an individual turbine location, within a single search event five day reporting period;</u></p> <p>(b) <u>twenty or more dead or injured birds or bats, across the entire site, within a single search event five day reporting period;</u></p>

**Summary of Proposed Site Permit Amendments**

Fenton Power Partners I, LLC LWECS

Docket No. PT6499/WS-05-1707

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		<p>(c) one or more dead or injured state threatened, endangered, or species of special concern;                      (d) one or more dead or injured federally listed species, including species proposed for listing; or                      (e) one or more dead or injured bald or golden eagle(s).</p> <p>In the event that one of the <del>four</del> <u>five</u> discoveries listed above should be made, the Permittee must file with the Commission within seven days, a compliance report identifying the details of what was discovered, the turbine where the discovery was made, a detailed log of agencies and individuals contacted, and current plans being undertaken to address the issue.</p> <p><b>Explanation:</b> Added to provide clarification to the types of bird and bat fatalities that require immediate reporting, within 24 hours of discovery. These changes directly address fatality events by turbine and throughout the entire project site and are intended to maintain the immediate reporting of significant fatality events and improve efficiencies.</p>
7.5.4 Turbine Operation Curtailment Requirements	<p>All operating turbines at the facility must be equipped and operated with software enabling adjustment of turbine cut in speeds. The permittee shall operate all facility turbines so that all turbines are programmed to be locked or feathered at wind speeds up to the manufacturer's standard cut in speed, from one half hour before sunset to one half hour after sunrise, from April 1 to October 31 of each year of operation through the life of the project.</p>	<p align="center">EERA supports Fenton's proposed amendments.</p>



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Site Permit Section	Amendments Proposed by Fenton	Amendments Proposed by EERA
	<p><b>Explanation:</b> Removing this section because the existing turbine technology at Fenton is not equipped to operate in the manner described. The 2006 Site Permit did not include this condition.</p>	
10.6 Project Energy Production		<p>The Permittee shall, by February 1st following each complete or partial year of project operation, file a report with the Commission on the monthly energy production of the project including:</p> <ul style="list-style-type: none"> <li>(a) the installed nameplate capacity of the permitted project;</li> <li>(b) the total monthly energy generated by the project in MW hours;</li> <li>(c) the monthly capacity factor of the project;</li> <li>(d) yearly energy production and capacity factor for the project;</li> <li>(e) the operational status of the project and any major outages, major repairs, or turbine performance improvements occurring in the previous year; and</li> <li>(f) any other information reasonably requested by the Commission.</li> </ul> <p><u>The permittee shall file this information in a format recommended in the Department's guidance on energy production reporting.</u> This information shall be considered public and must be filed electronically.</p>
11.1 Decommissioning Plan		<p><del>The Permittee shall submit a decommissioning plan to the Commission within 90 days of the site permit issuance and provide updates to the plan every five years thereafter. The plan shall provide information identifying all surety and financial securities established for decommissioning and site restoration of the project</del></p>

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Docket No. PT6499/WS-05-1707

Site Permit Section	Amendments Proposed by Fenton	Amendments Proposed by EERA
		<p>in accordance with the requirements of Minn. R. 7854.0500, subp. 13. The decommissioning plan shall provide an itemized breakdown of costs of decommissioning all project components, which shall include labor and equipment. The plan shall identify cost estimates for the removal of turbines, turbine foundations, underground collection cables, access roads, crane pads, substations, and other project components. The plan may also include anticipated costs for the replacement of turbines or repowering the project by upgrading equipment.</p> <p>The Permittee shall also submit the decommissioning plan to the local unit of government having direct zoning authority over the area in which the project is located. The Permittee shall ensure that it carries out its obligations to provide for the resources necessary to fulfill its requirements to properly decommission the project at the appropriate time. The Commission may at any time request the Permittee to file a report with the Commission describing how the Permittee is fulfilling this obligation.</p> <p><u>The Permittee shall comply with the provisions of the most recently filed and accepted Decommissioning Plan. The initial version of the Decommissioning Plan was submitted for this project on September 16, 2013 and an updated Decommissioning Plan on August 5, 2020 as a part of the request for amendment of the site permit. The Permittee shall file an updated decommissioning plan, incorporating comments and information from the permit issuance process and any updates associated with the final construction plans, with the Commission 14 days before</u></p>

**Summary of Proposed Site Permit Amendments**

Fenton Power Partners I, LLC LWECS

Docket No. PT6499/WS-05-1707

Site Permit Section	Amendments Proposed by Fenton	Amendments Proposed by EERA
		<p><u>the preconstruction meeting. The decommissioning plan shall be updated every five years following the commercial operation date.</u></p> <p><u>The plan shall provide information identifying all surety and financial securities established for decommissioning and site restoration of the project in accordance with the requirements of Minn. R. 7854.0500, subp. 13. The decommissioning plan shall provide an itemized breakdown of costs of decommissioning all project components, which shall include labor and equipment. The plan shall identify cost estimates for the removal of turbines, turbine foundations, underground collection cables, access roads, crane pads, substations, and other project components. The plan may also include anticipated costs for the replacement of turbines or repowering the project by upgrading equipment.</u></p> <p><u>The Permittee shall also submit the decommissioning plan to the local unit of government having direct zoning authority over the area in which the project is located. The Permittee shall ensure that it carries out its obligations to provide for the resources necessary to fulfill its requirements to properly decommission the project at the appropriate time. The Commission may at any time request the Permittee to file a report with the Commission describing how the Permittee is fulfilling this obligation.</u></p> <p><b>Explanation:</b> Language modification is intended to provide clarity to the permittee regarding timing requirements for plan filings and greater clarity on information to be including in the decommissioning plan.</p>

**Summary of Proposed Site Permit Amendments**

Fenton Power Partners I, LLC LWECS

Docket No. PT6499/WS-05-1707

Site Permit Section	Amendments Proposed by Fenton	Amendments Proposed by EERA
16 Expiration Date	<p>This permit shall expire <del>30 years after the date this permit was approved and adopted</del> <u>on December 31, 2036</u>.</p> <p><b>Explanation:</b> Extended term was predicated on a facility repowering that is no longer happening. Amended back to original termination date of 2006 Site Permit.</p>	<p>EERA supports Fenton’s proposed amendments.</p>

## **Attachment 2**

Proposed Site Permit

**STATE OF MINNESOTA PUBLIC UTILITIES COMMISSION**

**SITE PERMIT FOR A  
LARGE WIND ENERGY CONVERSION SYSTEM**

**IN  
MURRAY AND NOBLES COUNTIES**

**ISSUED TO  
FENTON POWER PARTNERS I, LLC**

**PUC DOCKET NO. IP6499/WS-05-1707**

In accordance with the requirements of Minnesota Statutes Chapter 216F and Minnesota Rules Chapter 7854 this site permit is hereby issued to:

**FENTON POWER PARTNERS I, LLC**

The Permittee is authorized by this site permit to construct and operate the 205.5 megawatt Fenton Wind Large Wind Energy Conversion System and Associated Facilities. The Fenton Wind Project and associated facilities shall be built within the site identified in this permit and as portrayed on the official site maps, and in compliance with the conditions specified in this permit.

This site permit replaces the versions issued in 2006, 2008, and 2019. This site permit shall expire on December 31, 2036.

Approved and adopted this \_\_\_\_ day of \_\_\_\_\_

BY ORDER OF THE COMMISSION

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Will Seuffert,  
Executive Secretary

## CONTENTS

1	SITE PERMIT .....	1
1.1	Preemption .....	1
2	PROJECT DESCRIPTION .....	1
2.1	Associated Facilities .....	1
2.2	Project Location .....	1
3	DESIGNATED SITE .....	2
3.1	Turbine Layout .....	2
4	SETBACKS AND SITE LAYOUT RESTRICTIONS.....	2
4.1	Wind Access Buffer .....	2
4.2	Residences.....	3
4.3	Noise .....	3
4.4	Roads.....	3
4.5	Public Lands.....	3
4.6	Wetlands .....	3
4.7	Native Prairie.....	4
4.8	Sand and Gravel Operations.....	4
4.9	Wind Turbine Towers.....	4
4.10	Turbine Spacing.....	4
4.11	Meteorological Towers .....	5
4.12	Aviation .....	5
4.13	Footprint Minimization .....	5
5	GENERAL CONDITIONS.....	5
5.1	Notification.....	6
5.2	Construction and Operation Practices .....	6
5.2.1	Field Representative.....	6
5.2.2	Site Manager .....	6
5.2.3	Employee Training and Education of Permit Terms and Conditions.....	7
5.2.4	Topsoil Protection .....	7
5.2.5	Soil Compaction.....	7
5.2.6	Soil Erosion and Sediment Control.....	7
5.2.7	Wetlands .....	8
5.2.8	Vegetation Management .....	8
5.2.9	Application of Pesticides .....	8
5.2.10	Invasive Species.....	9
5.2.11	Noxious Weeds.....	9
5.2.12	Public Roads .....	9
5.2.13	Turbine Access Roads.....	9
5.2.14	Private Roads.....	10
5.2.15	Archaeological and Historic Resources .....	10
5.2.16	Interference.....	10

5.2.17	Livestock Protection .....	11
5.2.18	Fences .....	11
5.2.19	Drainage Tiles .....	11
5.2.20	Equipment Storage.....	11
5.2.21	Restoration.....	11
5.2.22	Cleanup .....	11
5.2.23	Pollution and Hazardous Waste .....	12
5.2.24	Damages.....	12
5.2.25	Public Safety.....	12
5.2.26	Tower Identification .....	12
5.2.27	Federal Aviation Administration Lighting.....	12
5.3	Communication Cables .....	12
5.4	Electrical Collector and Feeder Lines .....	13
5.5	Other Requirements.....	13
5.5.1	Safety Codes and Design Requirements.....	13
5.5.2	Other Permits and Regulations .....	13
6	SPECIAL CONDITIONS .....	14
6.1	Labor Statistics Reporting .....	14
7	SURVEYS AND REPORTING .....	14
7.1	Biological and Natural Resource Inventories .....	14
7.2	Shadow Flicker .....	14
7.3	Wake Loss Studies.....	15
7.4	Noise Studies.....	15
7.5	Avian and Bat Protection.....	15
7.5.1	Operational Phase Fatality Monitoring .....	15
7.5.2	Avian and Bat Protection Plan.....	15
7.5.3	Quarterly Incident Reports.....	16
7.5.4	Immediate Incident Reports.....	16
8	AUTHORITY TO CONSTRUCT LW ECS.....	17
8.1	Wind Rights .....	17
8.2	Power Purchase Agreement.....	17
8.3	Failure to Commence Construction .....	18
9	COMPLAINT PROCEDURES .....	18
10	COMPLIANCE REQUIREMENTS.....	18
10.1	Pre-Construction Meeting.....	18
10.2	Site Plan.....	18
10.3	Status Reports .....	19
10.4	As-Builts.....	19
10.5	GPS Data.....	20
10.6	Project Energy Production .....	20
10.7	Wind Resource Use .....	20



10.8	Emergency Response .....	20
10.9	Extraordinary Events .....	21
11	DECOMMISSIONING, RESTORATION, AND ABANDONMENT .....	21
11.1	Decommissioning Plan .....	21
11.2	Site Restoration.....	22
11.3	Abandoned Turbines .....	22
12	COMMISSION AUTHORITY AFTER PERMIT ISSUANCE .....	22
12.1	Final Boundaries.....	22
12.2	Expansion of Site Boundaries .....	22
12.3	Periodic Review .....	22
12.4	Modification of Conditions.....	23
12.5	More Stringent Rules .....	23
12.6	Right of Entry.....	23
12.7	Proprietary Information .....	23
13	PERMIT AMENDMENT.....	24
14	TRANSFER OF PERMIT .....	24
15	REVOCATION OR SUSPENSION OF PERMIT .....	25
16	EXPIRATION DATE .....	25

**ATTACHMENTS**

Attachment 1 – Complaint Handling Procedures for Permitted Energy Facilities

Attachment 2 – Compliance Filing Procedure for Permitted Energy Facilities

Attachment 3 – Site Permit Maps

**1 SITE PERMIT**

The Minnesota Public Utilities Commission (Commission) hereby issues this site permit to Fenton Power Partners I, LLC (Permittee) pursuant to Minnesota Statutes Chapter 216F and Minnesota Rules Chapter 7854. This permit authorizes the Permittee to construct and operate the Fenton Wind Project (Project), a 205.5 megawatt (MW) nameplate capacity Large Wind Energy Conversion System (LWECS) and associated facilities in Murray and Nobles Counties, Minnesota. The LWECS and associated facilities shall be built within the site identified in this permit and as identified in the attached official site permit map(s), hereby incorporated into this document.

**1.1 Preemption**

Pursuant to Minn. Stat. § 216F.07, this permit shall be the sole site approval required for the location, construction, and operation of this project and this permit shall supersede and preempt all zoning, building, and land use rules, regulations, and ordinances adopted by regional, county, local, and special purpose governments.

**2 PROJECT DESCRIPTION**

The Project’s total nameplate capacity is 205.5 megawatts (MW). The Project will consist of up to 137 General Electric (GE) 1.5 sle turbines. The GE 1.5 sle wind turbines have a rotor diameter from 77 meters (252.6-feet). Turbines are interconnected by communication and electrical power collection facilities within the wind farm. These facilities will include transformers and underground collector lines, and feeder lines that will deliver wind-generated power to the new Fenton Substation located in Section 20 in Fenton Township in Murray County.

**2.1 Associated Facilities**

Associated facilities include underground collection and feeder lines, crane walk paths, access roads, permanent meteorological towers, up to five temporary meteorological towers, temporary staging/laydown construction area, nacelle assembly area, the O&M facility, and other associated facilities.

**2.2 Project Location**

The project is located in the following:

<b>County</b>	<b>Township Name</b>	<b>Township</b>	<b>Range</b>	<b>Section</b>
Murray	Moulton	105N	43W	10-19, 20-29, 33-34

<b>County</b>	<b>Township Name</b>	<b>Township</b>	<b>Range</b>	<b>Section</b>
Murray	Fenton	105N	42W	7, 17-22, 27-33
Nobles	Wilmont	104N	42W	4-8, 17-18

**3 DESIGNATED SITE**

The site designated by the Commission for the Fenton Wind Project is the site depicted on the official site permit maps attached to this permit. The estimated size of the Project Area is 38,500 acres (approximately 60.0 square miles) primarily on agricultural land.

**3.1 Turbine Layout**

The preliminary wind turbine and associated facility layouts are shown on the official site maps attached to this permit. The preliminary layout represents the approximate location of wind turbines and associated facilities within the project boundary and identifies a layout that seeks to minimize the overall potential human and environmental impacts of the project, which were evaluated in the permitting process.

The final layout depicting the location of each wind turbine and associated facility shall be located within the project boundary. The project boundary serves to provide the Permittee with the flexibility to make minor adjustments to the preliminary layout to accommodate requests by landowners, local government units, federal and state agency requirements, and unforeseen conditions encountered during the detailed engineering and design process. Any modification to the location of a wind turbine and associated facility depicted in the preliminary layout shall be done in such a manner to have comparable overall human and environmental impacts and shall be specifically identified in the site plan pursuant to Section 10.2.

**4 SETBACKS AND SITE LAYOUT RESTRICTIONS**

**4.1 Wind Access Buffer**

Wind turbine towers shall not be placed less than five rotor diameters from the perimeter of the site on the north-south axis and two rotor diameters on the east-west axis where the Permittee does not hold the wind rights, without the approval of the Commission. The Permittee acknowledges that properties within the project boundaries for which Permittee does not hold the wind rights will not be foreclosed from installing wind turbine generators on such property at a later date, even if such turbine generators cannot be installed on such property in compliance with the setbacks set forth in the first sentence of this section. This section does not apply to public roads and trails.

#### **4.2 Residences**

Wind turbine towers shall not be located closer than 500 feet from all residences or the distance required to comply with the noise standards pursuant to Minn. R. 7030.0040, established by the Minnesota Pollution Control Agency, whichever is greater.

#### **4.3 Noise**

The wind turbine towers shall be placed such that the Permittee shall, at all times, comply with noise standards established by the Minnesota Pollution Control Agency as of the date of this permit and at all appropriate locations. The noise standards are found in Minnesota Rules Chapter 7030. Turbine operation shall be modified, or turbines shall be removed from service if necessary to comply with these noise standards. The Permittee or its contractor may install and operate turbines as close as the minimum setback required in this permit, but in all cases shall comply with Minnesota Pollution Control Agency noise standards. The Permittee shall be required to comply with this condition with respect to all homes or other receptors in place as of the time of construction, but not with respect to such receptors built after construction of the towers.

#### **4.4 Roads**

Wind turbines and meteorological towers shall not be located closer than 250 feet from the edge of the nearest public road right-of-way.

#### **4.5 Public Lands**

Wind turbines and associated facilities including foundations, access roads, underground cable, and transformers, shall not be located in publicly-owned lands that have been designated for recreational or conservation purposes, including, but not limited to, Waterfowl Production Areas, State Wildlife Management Areas, Scientific and Natural Areas or county parks, except in the event that the public entity owning those lands enters into a land lease and easement with the Permittee. Wind turbine towers shall also comply with the setbacks of Section 4.1.

#### **4.6 Wetlands**

Wind turbines and associated facilities including foundations, access roads, underground cable and transformers, shall not be placed in public waters wetlands, as shown on the public water inventory maps prescribed by Minnesota Statutes Chapter 103G, except that electric collector or feeder lines may cross or be placed in public waters or public waters wetlands subject to permits and approvals by the Minnesota Department of Natural Resources and the United

States Army Corps of Engineers, and local units of government as implementers of the Minnesota Wetlands Conservation Act.

#### **4.7 Native Prairie**

Wind turbines and associated facilities including foundations, access roads, collector and feeder lines, underground cable, and transformers shall not be placed in native prairie, as defined in Minn. Stat. § 84.02, subd. 5, unless addressed in a prairie protection and management plan and shall not be located in areas enrolled in the Native Prairie Bank Program. Construction activities, as defined in Minn. Stat. § 216E.01, shall not impact native prairie unless addressed in a prairie protection and management plan.

The Permittee shall prepare a prairie protection and management plan in consultation with the Minnesota Department of Natural Resources if native prairie, as defined in Minn. Stat. § 84.02, subd. 5, is identified within the site boundaries. The Permittee shall file the plan 30 days prior to submitting the site plan required by Section 10.2 of this permit. The plan shall address steps that will be taken to avoid impacts to native prairie and mitigation to unavoidable impacts to native prairie by restoration or management of other native prairie areas that are in degraded condition, by conveyance of conservation easements, or by other means agreed to by the Permittee, the Minnesota Department of Natural Resources, and the Commission.

#### **4.8 Sand and Gravel Operations**

Wind turbines and all associated facilities, including foundations, access roads, underground cable, and transformers shall not be located within active sand and gravel operations, unless otherwise negotiated with the landowner.

#### **4.9 Wind Turbine Towers**

Structures for wind turbines shall be self-supporting tubular towers. The towers may be up to 80 meters (263 feet) above grade measured at hub height.

#### **4.10 Turbine Spacing**

The turbine towers shall be constructed within the site boundary as shown in the official site maps. The turbine towers shall be spaced no closer than three rotor diameters in the non-prevailing wind directions and five rotor diameters on the prevailing wind directions. If required during final micro-siting of the turbine towers to account for topographic conditions, up to 20 percent of the towers may be sited closer than the above spacing but the Permittee shall minimize the need to site the turbine towers closer.

#### **4.11 Meteorological Towers**

Permanent towers for meteorological equipment shall be free standing. Permanent meteorological towers shall not be placed less than 250 feet from the edge of the nearest public road right-of-way and from the boundary of the Permittee's site control, or in compliance with the county ordinance regulating meteorological towers in the county the tower is built, whichever is more restrictive. Meteorological towers shall be placed on property the Permittee holds the wind or other development rights.

Meteorological towers shall be marked as required by the Federal Aviation Administration. There shall be no lights on the meteorological towers other than what is required by the Federal Aviation Administration. This restriction shall not apply to infrared heating devices used to protect the wind monitoring equipment.

#### **4.12 Aviation**

The Permittee shall not place wind turbines or associated facilities in a location that could create an obstruction to navigable airspace of public and private airports (as defined in Minn. R. 8800.0100, subp. 24(a) and 24(b)) in Minnesota, adjacent states, or provinces. The Permittee shall apply the minimum obstruction clearance for private airports pursuant to Minn. R. 8800.1900, subp. 5. Setbacks or other limitations shall be followed in accordance with the Minnesota Department of Transportation, Department of Aviation, and the Federal Aviation Administration. The Permittee shall notify owners of all known airports within six miles of the project.

#### **4.13 Footprint Minimization**

The Permittee shall design and construct the LWECS so as to minimize the amount of land that is impacted by the LWECS. Associated facilities in the vicinity of turbines such as electrical/electronic boxes, transformers, and monitoring systems shall, to the greatest extent feasible, be mounted on the foundations used for turbine towers or inside the towers unless otherwise negotiated with the affected landowner.

### **5 GENERAL CONDITIONS**

The Permittee shall comply with the following conditions during construction and operation of the LWECS and associated facilities over the life of this permit.

## **5.1 Notification**

Within 30 days of permit issuance, the Permittee shall send a copy of the permit and the complaint procedures to any regional development commission, county auditor and environmental office, and city and township clerk in which any part of the site is located. Within 30 days of permit issuance, the Permittee shall provide all affected landowners with a copy of this permit and the complaint procedures<sup>1</sup>. In no case shall the landowner receive this site permit and complaint procedures less than five days prior to the start of construction on their property. The Permittee shall contact landowners prior to entering the property or conducting maintenance within the site, unless otherwise negotiated with the affected landowner.

## **5.2 Construction and Operation Practices**

The Permittee shall comply with the construction practices, operation and maintenance practices, and material specifications described in this permit.

### **5.2.1 Field Representative**

The Permittee shall designate a field representative responsible for overseeing compliance with the conditions of this permit during construction of the project. This person shall be accessible by telephone or other means during normal business hours throughout site preparation, construction, cleanup, and restoration.

The Permittee shall file with the Commission the name, address, email, phone number, and emergency phone number of the field representative 14 days prior to commencing construction. The Permittee shall provide the field representative's contact information to affected landowners, residents, local government units and other interested persons 14 days prior to commencing construction. The Permittee may change the field representative at any time upon notice to the Commission, affected landowners, residents, local government units and other interested persons.

### **5.2.2 Site Manager**

The Permittee shall designate a site manager responsible for overseeing compliance with the conditions of this permit during the commercial operation and decommissioning phases of the project. This person shall be accessible by telephone or other means during normal business hours for the life of this permit.

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<sup>1</sup> Affected landowner for this provision means property landowner and adjacent landowner.

The Permittee shall file with the Commission the name, address, email, phone number, and emergency phone number of the site manager 14 days prior to commercial operation of the facility. The Permittee shall provide the site manager's contact information to affected landowners, residents, local government units and other interested persons 14 days prior to commercial operation of the facility. The Permittee may change the site manager at any time upon notice to the Commission, affected landowners, residents, local government units and other interested persons.

### **5.2.3 Employee Training and Education of Permit Terms and Conditions**

The Permittee shall inform all employees, contractors, and other persons involved in the construction and ongoing operation of the LWECs of the terms and conditions of this permit.

### **5.2.4 Topsoil Protection**

The Permittee shall implement measures to protect and segregate topsoil from subsoil on all lands unless otherwise negotiated with the affected landowner.

### **5.2.5 Soil Compaction**

The Permittee shall implement measures to minimize soil compaction of all lands during all phases of the project's life and shall confine compaction to as small an area as practicable.

### **5.2.6 Soil Erosion and Sediment Control**

The Permittee shall implement those erosion prevention and sediment control practices recommended by the Minnesota Pollution Control Agency Construction Stormwater Program.

If construction of the facility disturbs more than one acre of land, or is sited in an area designated by the Minnesota Pollution Control Agency as having potential for impacts to water resources, the Permittee shall obtain a National Pollutant Discharge Elimination System (NPDES)/State Disposal System (SDS) Construction Stormwater Permit from the Minnesota Pollution Control Agency that provides for the development of a Stormwater Pollution Prevention Plan (SWPPP) that describes methods to control erosion and runoff.

The Permittee shall implement reasonable measures to minimize erosion and sedimentation during construction and shall employ perimeter sediment controls, protect exposed soil by promptly planting, seeding, using erosion control blankets and turf reinforcement mats, stabilizing slopes, protecting storm drain inlets, protecting soil stockpiles, and controlling vehicle tracking. Contours shall be graded as required so that all surfaces provide for proper drainage, blend with the natural terrain, and are left in a condition that will facilitate re-



vegetation and prevent erosion. All areas disturbed during construction of the facilities shall be returned to pre-construction conditions.

### **5.2.7 Wetlands**

Construction in wetland areas shall occur during frozen ground conditions to minimize impacts, to the extent feasible. When construction during winter is not possible, wooden or composite mats shall be used to protect wetland vegetation. Soil excavated from the wetlands and riparian areas shall be contained and managed in accordance with all applicable wetland permits. Wetlands and riparian areas shall be accessed using the shortest route possible in order to minimize travel through wetland areas and prevent unnecessary impacts.

Wetland and water resource areas disturbed by construction activities shall be restored to pre-construction conditions, in accordance with all applicable wetland permits. Restoration of the wetlands will be performed by the Permittee in accordance with the requirements of applicable state and federal permits or laws and landowner agreements.

### **5.2.8 Vegetation Management**

The Permittee shall disturb or clear the project site only to the extent necessary to assure suitable access for construction, safe operation and maintenance of the project. The Permittee shall minimize the number of trees to be removed in selecting the site layout specifically preserving to the maximum extent practicable windbreaks, shelterbelts, living snow fences, and vegetation, to the extent that such actions do not violate sound engineering principles.

### **5.2.9 Application of Pesticides**

The Permittee shall restrict pesticide use to those pesticides and methods of application approved by the Minnesota Department of Agriculture, Minnesota Department of Natural Resources, and the U.S. Environmental Protection Agency. Selective foliage or basal application shall be used when practicable. All pesticides shall be applied in a safe and cautious manner so as not to damage adjacent properties including crops, orchards, tree farms, apiaries, or gardens. The Permittee shall contact the landowner or designee to obtain approval for the use of pesticide at least 14 days prior to any application on their property. The landowner may request that there be no application of pesticides on any part of the site within the landowner's property. The Permittee shall provide notice of pesticide application to affected landowners and known beekeepers operating apiaries within three miles of the project site at least 14 days prior to such application.

### **5.2.10 Invasive Species**

The Permittee shall employ best management practices to avoid the potential spread of invasive species on lands disturbed by project construction activities. The Permittee shall develop an Invasive Species Prevention Plan to prevent the introduction and spread of invasive species on lands disturbed by project construction activities and file with the Commission 14 days prior to the pre-construction meeting.

### **5.2.11 Noxious Weeds**

The Permittee shall take all reasonable precautions against the spread of noxious weeds during all phases of construction. When utilizing seed to establish temporary and permanent vegetative cover on exposed soil, the Permittee shall select site appropriate seed certified to be free of noxious weeds. The Permittee shall consult with landowners on the selection and use of seed for replanting. To the extent possible, the Permittee shall use native seed mixes.

### **5.2.12 Public Roads**

At least 14 days prior to the pre-construction meeting, the Permittee shall identify all state, county, or township roads that will be used for the project and shall notify the Commission and the state, county, or township governing body having jurisdiction over the roads to determine if the governmental body needs to inspect the roads prior to use of these roads. Where practical, existing roadways shall be used for all activities associated with the project. Where practical, all-weather roads shall be used to deliver cement, turbines, towers, assembled nacelles, and all other heavy components to and from the turbine sites.

The Permittee shall prior to the use of such roads, make satisfactory arrangements with the appropriate state, county, or township governmental body having jurisdiction over roads to be used for construction of the project, for maintenance and repair of roads that may be subject to increased impacts due to transportation of equipment and project components. The Permittee shall notify the Commission of such arrangements upon request.

### **5.2.13 Turbine Access Roads**

The Permittee shall construct the least number of turbine access roads necessary to safely and efficiently operate the project and satisfy landowner requests. Access roads shall be low profile roads so that farming equipment can cross them and shall be covered with Class 5 gravel or similar material. Access roads shall not be constructed across streams and drainage ditches without required permits and approvals. When access roads are constructed across streams, drainage ways, or drainage ditches, the access roads shall be designed and constructed in a manner so runoff from the upper portions of the watershed can readily flow to the lower

portion of the watershed. Any access roads that are constructed across streams or drainage ditches shall be designed and constructed in a manner that maintains existing fish passage. Access roads that are constructed across grassed waterways, which provide drainage for surface waters that are ephemeral in nature, are not required to maintain or provide fish passage. Access roads shall be constructed in accordance with all necessary township, county or state road requirements and permits.

#### **5.2.14 Private Roads**

The Permittee shall promptly repair private roads or lanes damaged when moving equipment or when obtaining access to the site, unless otherwise negotiated with the affected landowner.

#### **5.2.15 Archaeological and Historic Resources**

The Permittee shall make every effort to avoid impacts to identified archaeological and historic resources when constructing the LWECs. In the event that a resource is encountered, the Permittee shall contact and consult with the State Historic Preservation Office and the State Archaeologist. Where feasible, avoidance of the resource is required. Where not feasible, mitigation must include an effort to minimize project impacts on the resource consistent with State Historic Preservation Office and State Archaeologist requirements.

Prior to construction, workers shall be trained about the need to avoid cultural properties, how to identify cultural properties, and procedures to follow if undocumented cultural properties, including gravesites, are found during construction. If human remains are encountered during construction, the Permittee shall immediately halt construction at such location and promptly notify local law enforcement and the State Archaeologist. Construction at such location shall not proceed until authorized by local law enforcement and the State Archaeologist.

#### **5.2.16 Interference**

The Permittee has completed an assessment of television and radio signal reception, microwave signal patterns, and telecommunications in the project area. The assessment was designed to provide data that can be used in the future to determine whether the turbines and associated facilities are the cause of disruption or interference of television or radio reception, microwave patterns, or telecommunications in the event residents should complain about such disruption or interference after the turbines are placed in operation. The Permittee shall be responsible for alleviating any disruption or interference of these services caused by the turbines or any associated facilities.

The Permittee shall not operate the project so as to cause microwave, television, radio, telecommunications, or navigation interference in violation of Federal Communications

Commission regulations or other law. In the event the project or its operations cause such interference, the Permittee shall take timely measures necessary to correct the problem.

#### **5.2.17 Livestock Protection**

The Permittee shall take precautions to protect livestock during all phases of the project's life.

#### **5.2.18 Fences**

The Permittee shall promptly replace or repair all fences and gates removed or damaged during all phases of the project's life unless otherwise negotiated with the affected landowner. When the Permittee installs a gate where electric fences are present, the Permittee shall provide for continuity in the electric fence circuit.

#### **5.2.19 Drainage Tiles**

The Permittee shall take into account, avoid, promptly repair or replace all drainage tiles broken or damaged during all phases of project's life unless otherwise negotiated with the affected landowner.

#### **5.2.20 Equipment Storage**

The Permittee shall not locate temporary equipment staging areas on lands under its control unless negotiated with affected landowner. Temporary equipment staging areas shall not be located in wetlands or native prairie as defined in Sections 4.6 and 4.7.

#### **5.2.21 Restoration**

The Permittee shall, as soon as practical following construction of each turbine, restore the areas affected by construction to the condition that existed immediately before construction began, to the extent possible. The time period to complete restoration may be no longer than 12 months after completion of the construction, unless otherwise negotiated with the affected landowner. Restoration shall be compatible with the safe operation, maintenance and inspection of the project. Within 60 days after completion of all restoration activities, the Permittee shall advise the Commission in writing of the completion of such activities.

#### **5.2.22 Cleanup**

All waste and scrap that is the product of construction shall be removed from the site and all premises on which construction activities were conducted and properly disposed of upon

completion of each task. Personal litter, including bottles, cans, and paper from construction activities shall be removed on a daily basis.

#### **5.2.23 Pollution and Hazardous Waste**

All appropriate precautions to protect against pollution of the environment shall be taken by the Permittee. The Permittee shall be responsible for compliance with all laws applicable to the generation, storage, transportation, clean up and disposal of all wastes generated during construction and restoration of the site.

#### **5.2.24 Damages**

The Permittee shall fairly restore or compensate landowners for damage to crops, fences, private roads and lanes, landscaping, drain tile, or other damages sustained during construction.

#### **5.2.25 Public Safety**

The Permittee shall provide educational materials to landowners adjacent to the site and, upon request, to interested persons about the project and any restrictions or dangers associated with the project. The Permittee shall also provide any necessary safety measures such as warning signs and gates for traffic control or to restrict public access. The Permittee shall submit the location of all underground facilities, as defined in Minn. Stat. § 216D.01, subd. 11, to Gopher State One Call following the completion of construction at the site.

#### **5.2.26 Tower Identification**

All turbine towers shall be marked with a visible identification number.

#### **5.2.27 Federal Aviation Administration Lighting**

Towers shall be marked as required by the Federal Aviation Administration. There shall be no lights on the towers other than what is required by the Federal Aviation Administration. This restriction shall not apply to infrared heating devices used to protect the wind monitoring equipment.

### **5.3 Communication Cables**

The Permittee shall place all communication and supervisory control and data acquisition cables underground and within or adjacent to the land necessary for turbine access roads unless otherwise negotiated with the affected landowner.

## **5.4 Electrical Collector and Feeder Lines**

Collector lines that carry electrical power from each individual transformer associated with a wind turbine to an internal project interconnection point shall be buried underground. Collector lines shall be placed within or adjacent to the land necessary for turbine access roads unless otherwise negotiated with the affected landowner.

Feeder lines that carry power from an internal project interconnection point to the project substation or interconnection point on the electrical grid may be overhead or underground. Feeder line locations shall be negotiated with the affected landowner. Any overhead or underground feeder lines that parallel public roads shall be placed within the public rights-of-way or on private land immediately adjacent to public roads. If overhead feeder lines are located within public rights-of-way, the Permittee shall obtain approval from the governmental unit responsible for the affected right-of-way.

Collector and feeder line locations shall be located in such a manner as to minimize interference with agricultural operations including, but not limited to, existing drainage patterns, drain tile, future tiling plans, and ditches. Safety shields shall be placed on all guy wires associated with overhead feeder lines. The Permittee shall submit the engineering drawings of all collector and feeder lines in the site plan pursuant to Section 10.2, if there are any changes that are not already on file with the Commission.

## **5.5 Other Requirements**

### **5.5.1 Safety Codes and Design Requirements**

The LWECS and associated facilities shall be designed to meet or exceed all relevant local and state codes, Institute of Electrical and Electronics Engineers, Inc. standards, the National Electric Safety Code, and North American Electric Reliability Corporation requirements. The Permittee shall report to the Commission on compliance with these standards upon request.

### **5.5.2 Other Permits and Regulations**

The Permittee shall comply with all applicable state rules and statutes. The Permittee shall obtain all required permits for the project and comply with the conditions of those permits unless those permits conflict with or are preempted by federal or state permits and regulations. A list of the permits known to be required is included in the permit application. At least 14 days prior to the preconstruction meeting, the Permittee shall submit a filing demonstrating that it has obtained such permits. The Permittee shall provide a copy of any such permit upon Commission request. The Permittee shall comply with all terms and conditions of permits or

licenses issued by the counties, cities, and municipalities affected by the project that do not conflict with or are not pre-empted by federal or state permits and regulations.

## **6 SPECIAL CONDITIONS**

Special conditions shall take precedence over other conditions of this permit should there be a conflict.

### **6.1 Labor Statistics Reporting**

Within 45 days of the end of construction the Permittee shall file a report regarding construction workers that participated in the construction of the project. The Report shall (a) detail the Permittee's efforts and the site contractor's efforts to hire Minnesota workers, and (b) provide an account of 1) the gross number of hours worked by or full-time equivalent workers who are Minnesota residents, as defined in Minn. Stat. 290.01, subd. 7; 2) the gross number of hours worked by or full-time equivalent workers who are residents of other states, but maintain a permanent residence within 150 miles of the project; and 3) the total gross hours worked or total full-time equivalent workers. Permittee shall work with its contractor to determine the suitable reporting metric. The Report may not include personally identifiable data.

## **7 SURVEYS AND REPORTING**

### **7.1 Biological and Natural Resource Inventories**

The Permittee shall file with the Commission any biological surveys or studies conducted on this project, including those not required under this permit.

### **7.2 Shadow Flicker**

At least 14 days prior to the pre-construction meeting, the Permittee shall provide data on shadow flicker for each residence of non-participating landowners and participating landowners within and outside of the project boundary potentially subject to turbine shadow flicker exposure. Information shall include the results of modeling used, assumptions made, and the anticipated levels of exposure from turbine shadow flicker for each residence. The Permittee shall provide documentation on its efforts to avoid, minimize and mitigate shadow flicker exposure. The results of any modeling shall be filed with the Commission at least 14 days prior to the pre-construction meeting to confirm compliance with conditions of this permit.

### **7.3 Wake Loss Studies**

Within 14 days prior to the pre-construction meeting, the Permittee shall file with the Commission the estimate of project wake losses. As part of the annual report on project energy production required under Section 10.6 of the permit the Permittee shall file with the Commission any operational wake loss studies conducted on this project during the calendar year preceding the report.

### **7.4 Noise Studies**

The Permittee shall file a proposed methodology for the conduct of a post-construction noise study at least 14 days prior to the pre-construction meeting. The Permittee shall develop the post-construction noise study methodology in consultation with the Department of Commerce. The study must incorporate the Department of Commerce Noise Study Protocol to determine the operating LWECs noise levels at different frequencies and at various distances from the turbines at various wind directions and speeds. The Permittee must conduct the post-construction noise study and file with the Commission the completed post-construction noise study within 18 months of commencing commercial operation.

### **7.5 Avian and Bat Protection**

#### **7.5.1 Operational Phase Fatality Monitoring**

The Permittee shall utilize a qualified third party to conduct one full year of avian and bat fatality monitoring following the commencement of the operational phase of the project. Monitoring activities and results will be coordinated directly with MN DNR, USFWS, and the Commission. Detailed monitoring protocols, agency coordination, and any avoidance and minimization measures will be detailed in the project's ABPP.

#### **7.5.2 Avian and Bat Protection Plan**

The Permittee shall comply with the provisions of the most recently filed and accepted version of the Avian and Bat Protection Plan (ABPP). The initial version of the ABPP submitted for this project as part of the Site Permit Application, and all necessary revisions that occur during the permit issuance process will be incorporated into a Permit Version. The Permit Version of the ABPP will be filed with the Commission 14 days before the preconstruction meeting, and revision will include any updates associated with the final construction plans and site plans.

The ABPP must address steps to be taken to identify and mitigate impacts to avian and bat species during the construction phase and the operation phase of the project. The ABPP shall also include formal and incidental post-construction fatality monitoring, training, wildlife



handling, documentation (e.g., photographs), and reporting protocols for each phase of the project.

The Permittee shall, by the 15th of March following each complete or partial calendar year of operation, file with the Commission an annual report detailing findings of its annual audit of ABPP practices. The annual report shall include summarized and raw data of bird and bat fatalities and injuries and shall include bird and bat fatality estimates for the project using agreed upon estimators from the prior calendar year. The annual report shall also identify any deficiencies or recommended changes in the operation of the project or in the ABPP to reduce avian and bat fatalities and shall provide a schedule for implementing the corrective or modified actions. The Permittee shall provide a copy of the report to Department of Commerce Energy Environmental Review and Analysis, Minnesota Department of Natural Resources and to the U.S. Fish and Wildlife Service (FWS) at the time of filing with the Commission.

### **7.5.3 Quarterly Incident Reports**

The Permittee shall submit quarterly avian and bat reports to the Commission. Quarterly reports are due by the 15th of January, April, July, and October commencing the day following commercial operation and terminating upon the expiration of this permit. Each report shall identify any dead or injured avian and bat species, location of find by turbine number, and date of find for the reporting period in accordance with the reporting protocols. If a dead or injured avian or bat species is found, the report shall describe the potential cause of the occurrence (if known) and the steps taken to address future occurrences. The Permittee shall provide a copy of the report to the Minnesota Department of Natural Resources and to the U.S. Fish and Wildlife Service at the time of filing with the Commission.

### **7.5.4 Immediate Incident Reports**

The Permittee shall notify the Commission, Department of Commerce Energy Environmental Review and Analysis, the FWS, and the DNR within 24 hours of the discovery of any of the following:

- (a) five or more dead or injured birds or bats, at an individual turbine location, within a five day reporting period;
- (b) twenty or more dead or injured birds or bats, across the entire site, within a five day reporting period;
- (c) one or more dead or injured state threatened, endangered, or species of special concern;
- (d) one or more dead or injured federally listed species, including species proposed for listing; or
- (e) one or more dead or injured bald or golden eagle(s).

In the event that one of the five discoveries listed above should be made, the Permittee must file with the Commission within seven days, a compliance report identifying the details of what was discovered, the turbine where the discovery was made, a detailed log of agencies and individuals contacted, and current plans being undertaken to address the issue.

## **8 AUTHORITY TO CONSTRUCT LWECS**

### **8.1 Wind Rights**

At least 14 days prior to the pre-construction meeting, the Permittee shall demonstrate that it has obtained the wind rights and any other rights necessary to construct and operate the project within the boundaries authorized by this permit. Nothing in this permit shall be construed to preclude any other person from seeking a permit to construct a wind energy conversion system in any area within the boundaries of the project covered by this permit if the Permittee does not hold exclusive wind rights for such areas.

### **8.2 Power Purchase Agreement**

In the event the Permittee does not have a power purchase agreement or some other enforceable mechanism for sale of the electricity to be generated by the project at the time this permit is issued, the Permittee shall provide notice to the Commission when it obtains a commitment for purchase of the power. This permit does not authorize construction of the project until the Permittee has obtained a power purchase agreement or some other enforceable mechanism for sale of the electricity to be generated by the project. In the event the Permittee does not obtain a power purchase agreement or some other enforceable mechanism for sale of the electricity to be generated by the project within two years of the issuance of this permit, the Permittee must advise the Commission of the reason for not having such commitment. In such event, the Commission may determine whether this permit should be amended or revoked. No amendment or revocation of this permit may be undertaken except in accordance with Minn. R. 7854.1300.

Within 60-days of the expiration of the project's current power purchase agreement, Fenton shall file notice to the Commission of a new power purchase agreement or for some other enforceable mechanism for the sale of electricity generated by the project. If the Permittee does not obtain a power purchase agreement or have documentation regarding some other enforceable mechanism for sale of electricity, the Commission may determine whether this permit should be amended or revoked. No amendment or revocation of this permit may be undertaken except in accordance with Minn. R. 7854.1300.

### **8.3 Failure to Commence Construction**

If the Permittee has not completed the pre-construction surveys required under this permit and commenced construction of the project within two years of the issuance of this permit, the Permittee must advise the Commission of the reason construction has not commenced. In such event, the Commission shall make a determination as to whether this permit should be amended or revoked. No revocation of this permit may be undertaken except in accordance with applicable statutes and rules, including Minn. R. 7854.1300.

## **9 COMPLAINT PROCEDURES**

Prior to the start of construction, the Permittee shall submit to the Commission the procedures that will be used to receive and respond to complaints. The procedures shall be in accordance with the requirements of Minn. R. 7829.1500 or Minn. R. 7829.1700, and as set forth in the complaint procedures attached to this permit (Attachment A).

## **10 COMPLIANCE REQUIREMENTS**

Failure to timely and properly make compliance filings required by this permit is a failure to comply with the conditions of this permit. Compliance filings must be electronically filed with the Commission. Attachment B to this permit contains a summary of compliance filings, which is provided solely for the convenience of the Permittee. If this permit conflicts, or is not consistent with Attachment B, the conditions in this permit will control.

### **10.1 Pre-Construction Meeting**

Prior to the start of construction, the Permittee shall participate in a pre-construction meeting with the Department of Commerce and Commission staff to review pre-construction filing requirements, scheduling, and to coordinate monitoring of construction and site restoration activities. Within 14 days following the pre-construction meeting, the Permittee shall file with the Commission, a summary of the topics reviewed and discussed and a list of attendees. The Permittee shall indicate in the filing the construction start date.

### **10.2 Site Plan**

At least 14 days prior to the pre-construction meeting, the Permittee shall provide the Commission, the Department and the Murray and Nobles Environmental Office with a site plan that includes specifications and drawings for site preparation and grading; specifications and locations of all turbines and other structures to be constructed including all electrical equipment, collector and feeder lines, pollution control equipment, fencing, roads, and other associated facilities; and procedures for cleanup and restoration, unless these documents are

already on-file with these agencies. The documentation shall include maps depicting the site boundary and layout in relation to that approved by this permit. The Permittee shall document, through GIS mapping, compliance with the setbacks and site layout restrictions required by this permit, including compliance with the noise standards pursuant to Minnesota Rules Chapter 7030. At the same time, the Permittee shall notify affected landowners and city and town clerks that the site plan is on file with the Commission and the Murray and Nobles Environmental Office. The Permittee may submit a site plan and engineering drawings for only a portion of the project if the Permittee intends to commence construction on certain parts of the project before completing the site plan and engineering drawings for other parts of the project.

The Permittee may not commence construction until the 30 days has expired or until the Commission has advised the Permittee in writing that it has completed its review of the documents and determined that the planned construction is consistent with this permit. If the Permittee intends to make any significant changes to its site plan or the specifications and drawings after submission to the Commission, the Permittee shall notify the Commission, the Department, the Murray and Nobles Environmental Office, city and town clerks, and the affected landowners at least five days before implementing the changes. No changes shall be made that would be in violation of any of the terms of this permit.

In the event that previously unidentified human and environmental conditions are discovered during construction that by law or pursuant to conditions outlined in this permit would preclude the use of that site as a turbine site, the Permittee shall have the right to move or relocate turbine site. Under these circumstances, the Permittee shall notify the Commission, the Department, the Minnesota Pollution Control Agency, the Minnesota Department of Natural Resources, the Murray and Nobles Environmental Office, city and town clerks, and the affected landowners of any turbines that are to be relocated, and provide the previously unidentified environmental conditions and how the movement of the turbine mitigates the human and environmental impact at least five days before implementing the changes. No changes shall be made that would be in violation of any terms of this permit.

### **10.3 Status Reports**

The Permittee shall file status reports with the Commission on progress regarding site construction. The Permittee need not report more frequently than monthly. Reports shall begin with the commencement of site construction and continue until completion of site restoration.

### **10.4 As-Builts**

Within 90 days after completion of construction, the Permittee shall submit copies of all final as-built plans and specifications developed during the project unless the documents are already on file with the appropriate agencies.

### **10.5 GPS Data**

Within 90 days after completion of construction, the Permittee shall submit to the Commission, in the format requested by the Commission, geo-spatial information (e.g., ArcGIS compatible map files, GPS coordinates, associated database of characteristics) for all structures associated with the wind energy generating system.

### **10.6 Project Energy Production**

The Permittee shall, by February 1st following each complete or partial year of project operation, file a report with the Commission on the monthly energy production of the project including:

- (a) the installed nameplate capacity of the permitted project;
- (b) the total monthly energy generated by the project in MW hours;
- (c) the monthly capacity factor of the project;
- (d) yearly energy production and capacity factor for the project;
- (e) the operational status of the project and any major outages, major repairs, or turbine performance improvements occurring in the previous year; and
- (f) any other information reasonably requested by the Commission.

The permittee shall file this information in a format recommended in the Department's guidance on energy production reporting. This information shall be considered public and must be filed electronically.

### **10.7 Wind Resource Use**

The Permittee shall, by February 1st following each complete or partial calendar year of operation, file with the Commission the average monthly and average annual wind speed collected at one permanent meteorological tower during the preceding year or partial year of operation. This information shall be considered public and must be filed electronically.

### **10.8 Emergency Response**

The Permittee shall prepare an Emergency Response Plan in consultation with the emergency responders having jurisdiction over the facility prior to project construction. The Permittee shall submit a copy of the plan, along with any comments from emergency responders, to the Commission at least 14 days prior to the pre-construction meeting and a revised plan, if any. The Permittee shall provide as a compliance filing confirmation that the Emergency Response Plan was provided to the emergency responders and Public Safety Answering Points (PSAP) with jurisdiction over the facility prior to commencement of construction. The Permittee shall

obtain and register the facility address or other location indicators acceptable to the emergency responders and PSAP having jurisdiction over the facility.

### **10.9 Extraordinary Events**

Within 24 hours of discovery of an occurrence, the Permittee shall notify the Commission of any extraordinary event. Extraordinary events include but shall not be limited to: fires, tower collapse, thrown blade, acts of sabotage, collector or feeder line failure, and injured worker or private person. The Permittee shall, within 30 days of the occurrence, file a report with the Commission describing the cause of the occurrence and the steps taken to avoid future occurrences.

## **11 DECOMMISSIONING, RESTORATION, AND ABANDONMENT**

### **11.1 Decommissioning Plan**

The Permittee shall comply with the provisions of the most recently filed and accepted Decommissioning Plan. The initial version of the Decommissioning Plan was submitted for this project on September 16, 2013 and an updated Decommissioning Plan on August 5, 2020 as a part of the request for amendment of the site permit. The Permittee shall file an updated decommissioning plan, incorporating comments and information from the permit issuance process and any updates associated with the final construction plans, with the Commission 14 days before the preconstruction meeting. The decommissioning plan shall be updated every five years following the commercial operation date.

The plan shall provide information identifying all surety and financial securities established for decommissioning and site restoration of the project in accordance with the requirements of Minn. R. 7854.0500, subp. 13. The decommissioning plan shall provide an itemized breakdown of costs of decommissioning all project components, which shall include labor and equipment. The plan shall identify cost estimates for the removal of turbines, turbine foundations, underground collection cables, access roads, crane pads, substations, and other project components. The plan may also include anticipated costs for the replacement of turbines or repowering the project by upgrading equipment.

The Permittee shall also submit the decommissioning plan to the local unit of government having direct zoning authority over the area in which the project is located. The Permittee shall ensure that it carries out its obligations to provide for the resources necessary to fulfill its requirements to properly decommission the project at the appropriate time. The Commission may at any time request the Permittee to file a report with the Commission describing how the Permittee is fulfilling this obligation.

### **11.2 Site Restoration**

Upon expiration of this permit, or upon earlier termination of operation of the project, or any turbine within the project, the Permittee shall have the obligation to dismantle and remove from the site all towers, turbine generators, transformers, overhead and underground cables and lines, foundations, buildings, and ancillary equipment to a depth of four feet. Any agreement for removal to a lesser depth or no removal shall be recorded with the county and shall show the locations of all such foundations. To the extent feasible, the Permittee shall restore and reclaim the site to its pre-project topography and topsoil quality. All access roads shall be removed unless written approval is given by the affected landowner requesting that one or more roads, or portions thereof, be retained. All such agreements between the Permittee and the affected landowner shall be submitted to the Commission prior to completion of restoration activities. The site shall be restored in accordance with the requirements of this condition within 18 months of termination.

### **11.3 Abandoned Turbines**

The Permittee shall advise the Commission of any turbines that are abandoned prior to termination of operation of the project. The project, or any turbine within the project, shall be considered abandoned after one year without energy production and the land restored pursuant to Section 11.2 unless a plan is developed and submitted to the Commission outlining the steps and schedule for returning the project, or any turbine within the project, to service.

## **12 COMMISSION AUTHORITY AFTER PERMIT ISSUANCE**

### **12.1 Final Boundaries**

After completion of construction, the Commission shall determine the need to adjust the final boundaries of the site required for this project in accordance with Minn. R. 7854.1300, subp. 1.

### **12.2 Expansion of Site Boundaries**

No expansion of the site boundaries described in this permit shall be authorized without the approval of the Commission. The Permittee may submit to the Commission a request for a change in the boundaries of the site for the project. The Commission will respond to the requested change in accordance with applicable statutes and rules.

### **12.3 Periodic Review**

The Commission shall initiate a review of this permit and the applicable conditions at least once every five years. The purpose of the periodic review is to allow the Commission, the Permittee,

and other interested persons an opportunity to consider modifications in the conditions of this permit. No modification may be made except in accordance with applicable statutes and rules.

#### **12.4 Modification of Conditions**

After notice and opportunity for hearing, this permit may be modified or amended for cause, including but not limited to the following:

- (a) violation of any condition in this permit;
- (b) endangerment of human health or the environment by operation of the project; or
- (c) existence of other grounds established by rule.

#### **12.5 More Stringent Rules**

The Commission's issuance of this permit does not prevent the future adoption by the Commission of rules or orders more stringent than those now in existence and does not prevent the enforcement of these more stringent rules and orders against the Permittee.

#### **12.6 Right of Entry**

Upon reasonable notice, presentation of credentials, and at all times in compliance with the Permittee's site safety standards, the Permittee shall allow representatives of the Commission to perform the following:

- (a) to enter upon the facilities easement of the site property for the purpose of obtaining information, examining records, and conducting surveys or investigations;
- (b) to bring such equipment upon the facilities easement of the property as is necessary to conduct such surveys and investigations;
- (c) to sample and monitor upon the facilities easement of the property; and
- (d) to examine and copy any documents pertaining to compliance with the conditions of this permit.

#### **12.7 Proprietary Information**

Certain information required to be filed with the Commission under this permit may constitute trade secret information or other type of proprietary information under the Data Practices Act or other law. The Permittee must satisfy requirements of applicable law to obtain the protection afforded by the law.



### **13 PERMIT AMENDMENT**

This permit may be amended at any time by the Commission in accordance with Minn. R. 7854.1300, subp. 2. Any person may request an amendment of the conditions of this permit by submitting a request to the Commission in writing describing the amendment sought and the reasons for the amendment. The Commission will mail notice of receipt of the request to the Permittee. The Commission may amend the conditions after affording the Permittee and interested persons such process as is required.

### **14 TRANSFER OF PERMIT**

The Permittee may request at any time that the Commission transfer this permit to another person or entity. The Permittee shall provide the name and description of the person or entity to whom the permit is requested to be transferred, the reasons for the transfer, a description of the facilities affected, and the proposed effective date of the transfer. The person to whom the permit is to be transferred shall provide the Commission with such information as the Commission shall require to determine whether the new Permittee can comply with the conditions of the permit. The Commission may authorize transfer of the permit after affording the Permittee, the new Permittee, and interested persons such process as is required. The Commission may impose additional conditions on any new permittee as part of the approval of the transfer.

Within 90 days of the site permit issuance, the Permittee shall file a notice describing its ownership structure, identifying, as applicable:

- (a) the owner(s) of the financial and governance interests of the Permittee;
- (b) the owner(s) of the majority financial and governance interests of the Permittee's owners; and
- (c) the Permittee's ultimate parent entity (meaning the entity which is not controlled by any other entity).

The Permittee shall immediately notify the Commission of:

- (a) a change in owner(s) of the majority\* financial or governance interests in the Permittee;
- (b) a change in owner(s) of the majority\* financial or governance interests of the Permittee's owners; or
- (c) a sale which changes the parent entity of the Permittee.

*\*When there are only co-equal 50/50 percent interests, any change shall be considered a change in majority interest.*

The Permittee shall notify the Commission of:

- (a) the sale of a parent entity or a majority interest in the Permittee;
- (b) the sale of a majority interest of the Permittee’s owners or majority interest of the owners; or
- (c) a sale which changes the entity with ultimate control over the Permittee.

**15 REVOCATION OR SUSPENSION OF PERMIT**

The Commission may take action to suspend or revoke this permit upon the grounds that:

- (a) a false statement was knowingly made in the application or in accompanying statements or studies required of the Permittee, and a true statement would have warranted a change in the Commission’s findings;
- (b) there has been a failure to comply with material conditions of this permit, or there has been a failure to maintain health and safety standards;
- (c) there has been a material violation of a provision of an applicable statute, rule, or an order of the Commission; or
- (d) the Permittee has filed a petition with the Commission requesting that the permit be revoked or terminated.

In the event the Commission determines that it is appropriate to consider revocation or suspension of this permit, the Commission shall proceed in accordance with the requirements of Minn. R. 7854.1300 to determine the appropriate action. Upon a finding of any of the above, the Commission may require the Permittee to undertake corrective measures in lieu of having this permit suspended or revoked.

**16 EXPIRATION DATE**

This permit shall expire on December 31, 2036.

**ATTACHMENT 1**

Complaint Handling Procedures for Permitted Energy Facilities

**MINNESOTA PUBLIC UTILITIES COMMISSION  
COMPLAINT HANDLING PROCEDURES FOR  
PERMITTED ENERGY FACILITIES**

**A. Purpose**

To establish a uniform and timely method of reporting and resolving complaints received by the permittee concerning permit conditions for site or route preparation, construction, cleanup, restoration, operation, and maintenance.

**B. Scope**

This document describes complaint reporting procedures and frequency.

**C. Applicability**

The procedures shall be used for all complaints received by the permittee and all complaints received by the Minnesota Public Utilities Commission (Commission) under Minn. R. 7829.1500 or Minn. R. 7829.1700 relevant to this permit.

**D. Definitions**

**Complaint:** A verbal or written statement presented to the permittee by a person expressing dissatisfaction or concern regarding site or route preparation, cleanup or restoration, or other permit conditions. Complaints do not include requests, inquiries, questions or general comments.

**Substantial Complaint:** A written complaint alleging a violation of a specific permit condition that, if substantiated, could result in permit modification or suspension pursuant to the applicable regulations.

**Unresolved Complaint:** A complaint which, despite the good faith efforts of the permittee and a person, remains unresolved or unsatisfactorily resolved to one or both of the parties.

**Person:** An individual, partnership, joint venture, private or public corporation, association, firm, public service company, cooperative, political subdivision, municipal corporation, government agency, public utility district, or any other entity, public or private; however organized.

## **E. Complaint Documentation and Processing**

1. The permittee shall designate a representative responsible for filing complaints to the Commission's eDocket system. This person's name, phone number and email address shall accompany all complaint submittals. The name and contact information for the representative shall be kept current in eDockets.
2. A person presenting the complaint should, to the extent possible, include the following information in their communications:
  - a. name, address, phone number, and email address;
  - b. initial date of the complaint;
  - c. tract, parcel number, or address of the complaint;
  - d. a summary of the complaint; and
  - e. whether the complaint relates to a permit violation, a construction practice issue, or other type of complaint.
3. The permittee shall document all complaints by maintaining a record of all applicable information concerning the complaint, including the following:
  - a. docket number and project name;
  - b. name of complainant, address, phone number and email address;
  - c. precise description of property or parcel number;
  - d. name of permittee representative receiving complaint and date of receipt;
  - e. nature of complaint and the applicable permit condition(s);
  - f. summary of activities undertaken to resolve the complaint; and
  - g. a statement on the final disposition of the complaint.

## **F. Reporting Requirements**

The permittee shall commence complaint reporting at the beginning of project construction and continue through the term of the permit, unless otherwise required below. The permittee shall report all complaints to the Commission according to the following schedule:

**Immediate Reports:** All substantial complaints shall be reported to the Commission the same day received, or on the following working day for complaints received after working hours. Such reports are to be directed to the Commission's Public Advisor at 1-800-657-3782 (voice messages are acceptable) or [publicadvisor.puc@state.mn.us](mailto:publicadvisor.puc@state.mn.us). For e-mail reporting, the email

subject line should read “PUC EFP Complaint” and include the appropriate project docket number.

**Monthly Reports:** During project construction, restoration, and operation, a summary of all complaints, including substantial complaints received or resolved during the preceding month, shall be filed by the 15th of each month to Will Seuffert, Executive Secretary, Public Utilities Commission, using the eDockets system. The eDockets system is located at: <https://www.edockets.state.mn.us/EFiling/home.jsp>. If no complaints were received during the preceding month, the permittee shall file a summary indicating that no complaints were received.

If a project has submitted twelve consecutive months of complaint reports with no complaints, monthly reports can terminate by a letter to eDockets notifying the Commission of such action. If a substantial complaint is received (by the company or the Commission) following termination of the monthly complaint report, as noted above, the monthly reporting should commence for a period of one year following the most recent complaint or upon resolution of all pending complaints.

If a permittee is found to be in violation of this section, the Commission may reinstate monthly complaint reporting for the remaining permit term or enact some other commensurate requirement via notification by the Executive Secretary or some other action as decided by the Commission.

#### **G. Complaints Received by the Commission**

Complaints received directly by the Commission from aggrieved persons regarding the permit or issues related to site or route preparation, construction, cleanup, restoration, or operation and maintenance will be promptly sent to the permittee.

The permittee shall notify the Commission when the issue has been resolved. The permittee will add the complaint to the monthly reports of all complaints. If the permittee is unable to find resolution, the Commission will use the process outlined in the Unresolved Complaints Section to process the issue.

#### **H. Commission Process for Unresolved Complaints**

Complaints raising substantial and unresolved permit issues will be investigated by the Commission. Staff will notify the permittee and appropriate persons if it determines that the

complaint is a substantial complaint. With respect to such complaints, the permittee and complainant shall be required to submit a written summary of the complaint and its current position on the issues to the Commission. Staff will set a deadline for comments. As necessary, the complaint will be presented to the Commission for consideration.

**I. Permittee Contacts for Complaints and Complaint Reporting**

Complaints may be filed by mail or email to the permittee's designated complaint representative, or to the Commission's Public Advisor at 1-800-657-3782 or [publicadvisor.puc@state.mn.us](mailto:publicadvisor.puc@state.mn.us). The name and contact information for the permittee's designated complaint representative shall be kept current in the Commission's eDocket system.

**ATTACHMENT 2**

Compliance Filing Procedures for Permitted Energy Facilities



**MINNESOTA PUBLIC UTILITIES COMMISSION  
COMPLIANCE FILING PROCEDURE FOR  
PERMITTED ENERGY FACILITIES**

**A. Purpose**

To establish a uniform and timely method of submitting information required by Commission energy facility permits.

**B. Scope and Applicability**

This procedure encompasses all known compliance filings required by permit.

**C. Definitions**

**Compliance Filing:** A filing of information to the Commission, where the information is required by a Commission site or route permit.

**D. Responsibilities**

1. The permittee shall file all compliance filings with Will Seuffert, Executive Secretary, Public Utilities Commission, through the eDockets system. The eDockets system is located at:  
<https://www.edockets.state.mn.us/EFiling/home.jsp>

General instructions are provided on the eDockets website. Permittees must register on the website to file documents.

2. All filings must have a cover sheet that includes:
  - a. Date
  - b. Name of submitter/permittee
  - c. Type of permit (site or route)
  - d. Project location
  - e. Project docket number
  - f. Permit section under which the filing is made
  - g. Short description of the filing

3. Filings that are graphic intensive (e.g., maps, engineered drawings) must, in addition to being electronically filed, be submitted as paper copies and on CD. Paper copies and CDs should be sent to: 1) Will Seuffert, Executive Secretary, Minnesota Public Utilities Commission, 121 7th Place East, Suite 350, St. Paul, MN 55101-2147, and 2) Department of Commerce, Energy Environmental Review and Analysis, 85 7th Place East, Suite 500, St. Paul, MN 55101-2198.

The Commission may request a paper copy of any electronically filed document.

**PERMIT COMPLIANCE FILINGS<sup>1</sup>**

PERMITTEE: Fenton Power Partners I, LLC  
 PERMIT TYPE: LWECS Site Permit  
 PROJECT LOCATION: Murray and Nobles Counties  
 PUC DOCKET NUMBER: PT6499/WS-05-1707

Filing Number	Permit Section	Description of Compliance Filing	Due Date
	4.7	Prairie Protection and Management Plan	30 days prior to submitting site plan, as deemed necessary
	4.12	Notification to airports	Prior to project construction
	5.1	Notification of permit and complaint procedures	Within 30 days of permit issuance
	5.2.1	Field Representative	14 days prior to commencing construction
	5.2.2	Site Manager	14 days prior to commercial operation
	5.2.6	Construction or Stormwater Permits	In accordance with the Minnesota Pollution Control Agency
	5.2.9	Notification of Pesticide Application	14 days prior to application
	5.2.10	Invasive Species Protection Plan	14 days prior to pre-construction meeting
	5.2.12	Identification of Roads	14 days prior to pre-construction meeting

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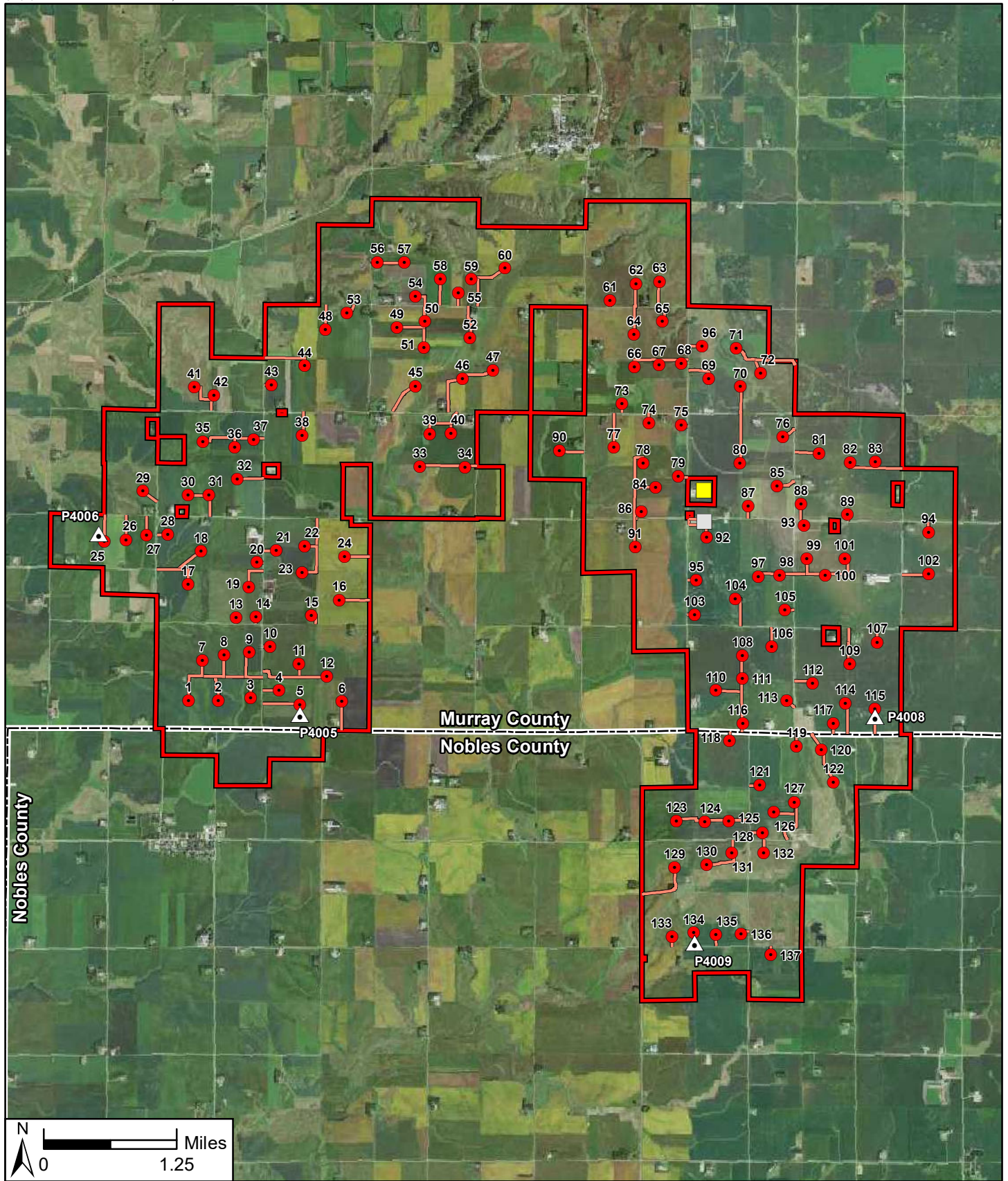
<sup>1</sup> This compilation of permit compliance filings is provided for the convenience of the permittee and the Commission. It is not a substitute for the permit; the language of the permit controls.

Filing Number	Permit Section	Description of Compliance Filing	Due Date
	5.2.21	Site Restoration	60 days after completion of restoration
	5.2.25	Public Safety/Education Materials	Upon Request
	5.5.2	Filings Regarding Other Required Permits	14 days prior to pre-construction meeting
	6.1	Special Conditions: Labor Statistics Reporting	60-days following completion of construction
	7.1	Biological and Natural Resource Inventories	Upon completion
	7.2	Shadow Flicker Data	14 days prior to pre-construction meeting
	7.3	Wake Loss Studies	14 days prior to pre-construction meeting and with annual report
	7.4	Post-Construction Noise Methodology	14 days prior to pre-construction meeting
	7.4	Post-Construction Noise Study	Within 18 months of commercial operation
	7.5.2	Annual Report – Avian and Bat Plan	15 <sup>th</sup> of March each year or partial year
	7.5.3	Quarterly Incident Reports	15 <sup>th</sup> of January, April, July and October
	7.5.4	Immediate Incident Reports	Within 24 hours of discovery and a report within 7 days

Filing Number	Permit Section	Description of Compliance Filing	Due Date
	8.1	Demonstration of Wind Rights	14 days prior to pre-construction meeting
	8.2	Power Purchase Agreement Notification	Within 60-days of the expiration of the PPA
	9	Complaint Procedures	Prior to start of construction
	10.1	Pre-Construction Meeting Summary	Within 14 days following the meeting
	10.2	Site Plan	14 days prior to pre-construction meeting
	10.3	Status Reports	Monthly
	10.4	As-Builts	Within 90 days of completion of construction
	10.5	GPS Data	Within 90 days of completion of construction
	10.6	Project Energy Production	February 1 <sup>st</sup> of each year
	10.7	Wind Resource Use	February 1 <sup>st</sup> of each year
	10.8	Emergency Response Plan	14 days prior to pre-construction meeting
	10.9	Extraordinary Event	Within 24 hours of discovery

Filing Number	Permit Section	Description of Compliance Filing	Due Date
	11.1	Decommissioning Plan	Within 90 days of site permit issuance
	14	Ownership Structure	Within 90 days of Site Permit Issuance

**ATTACHMENT 3**  
Site Permit Maps



Map Document: N:\0011824-00\GIS\Site Permit\Maps\FW\_PermitMap1\_TurbineLayoutExhibit\_200730.mxd 7/30/2020 10:43:28 AM

Data Source(s): Westwood (2020); Esri World Imagery (Accessed 2020).



### Legend

- GE 1.5 Turbine
- Existing Access Road
- Project Boundary
- County Boundary
- Substation
- O&M Station
- Met Tower

**Westwood**  
 Toll Free (888) 937-5150 westwoodps.com  
 Westwood Professional Services, Inc.

# Fenton Wind Project

Murray & Nobles Counties, Minnesota

## GE 1.5 MW Turbine Layout

July 31, 2020

Map 1