



Minnesota Public Utilities Commission Meeting Agenda

121 7th Place East
Suite 350
Saint Paul, MN
55101-2147

Thursday, April 17, 2014

9:30 AM

Large Hearing Room | 121 7th Place E | Suite
350 | St. Paul, MN 55101

INTRODUCTION

ORAL ARGUMENT ITEMS

DELIBERATION ITEMS

DECISION ITEMS

1. [Details 2014-094](#) * **P571/AM-14-147** **Winnebago Cooperative Telecom Association**
Petition for Designation as an eligible Telecommunications Carrier (ETC).
(PUC: Brion; DOC: Doherty)
Note: Staff supports the Departments recommendation for approval.
Attachments: [DOC Comments 3-11-14](#)

2. [Details 2014-089](#) * **E999/M-13-402** **Minnesota Transmission Owners**
In the the Matter of the 2013 Minnesota Biennial Transmission Projects Report.

Should the Commission accept the 2013 Biennial Report? (PUC: **Ham**)
Attachments: [PUC Briefing Papers 4-10-14](#)

3. [Details 2013-371](#) * **E015/GP-13-978** **Minnesota Power**
In the Matter of the Application of Minnesota Power for a Gas Pipeline Routing Permit for the Laskin Energy Center Natural Gas Pipeline Project.

Should the Public Utilities Commission grant a partial exemption from pipeline route selection procedures and issue a pipeline route permit for the approximately 5,900-foot, up to 10.75-inch outside diameter natural gas pipeline to serve the Laskin Energy Center located in the city of Hoyt Lakes, Minnesota? (PUC: **DeBleekere**)
Attachments: [PUC Briefing Papers 4-8-14](#)
 [PUC Briefing Papers Supplemental 4-14-14](#)

4. [Details 2014-090](#) **EG002/002/M-14-74** **Xcel Energy**
Northern States Power Company dba Xcel Energy (Xcel or the Company) Request for a Variance to Billing Error Rules. (PUC: Rebholz; DOC: Ruzycski) Note: Staff agrees with the Departments recommendations.
Attachments: [DOC Comments 2-26-14](#)

5. [Details 2014-066](#) * **G002/M-07-1395; Northern States Power (Xcel)**
G002/M-08-1315;
G002/M-09-1287;
G002/M-10-1163;
G002/M-11-1076;
G002/M-12-862;
G002/M-13-663

In the Matter of a Petition by Northern States Power Company (Xcel) for Approval of Changes in Contract Demand Entitlements for the 2007-2008 Heating Season Supply Plan effective November 1, 2007;

In the Matter of a Petition by Northern States Power Company (Xcel) for Approval of Changes in Contract Demand Entitlements for the 2008-2009 Heating Season Supply Plan effective November 1, 2008;

In the Matter of a Petition by Northern States Power Company (Xcel) for Approval of Changes in Contract Demand Entitlements for the 2009-2010 Heating Season Supply Plan effective November 1, 2009;

In the Matter of a Petition by Northern States Power Company (Xcel) for Approval of Changes in Contract Demand Entitlements for the 2010-2011 Heating Season Supply Plan effective November 1, 2010;

In the Matter of a Petition by Northern States Power Company (Xcel) for Approval of Changes in Contract Demand Entitlements for the 2011-2012 Heating Season Supply Plan effective November 1, 2011;

In the Matter of a Petition by Northern States Power Company (Xcel) for Approval of Changes in Contract Demand Entitlements for the 2012-2013 Heating Season Supply Plan effective November 1, 2012;

In the Matter of a Petition by Northern States Power Company (Xcel) for Approval of Changes in Contract Demand Entitlements for the 2013-2014 Heating Season Supply Plan effective November 1, 2013.

Commission Approval for Demand Entitlement petitions effective November 1, 2007, 2008, 2009, 2010, 2011, August 1, 2012, and 2013.

Should the Commission approve Xcel's request for interstate pipeline and other capacity changes to meet its Design Day and Reserve Margin requirements as described in the listed dockets?

Should the Commission approve Xcel's request to recover the associated cost changes in its pipeline demand entitlement contracts and supplier reservation fees as described in the listed dockets?

Should the Commission approve Xcel's requested Jurisdictional Allocation Factors changes that allocate costs between Minnesota and North Dakota?

Should the Commission approve Xcel's proposed allocation method for assigning storage capacity demand charges to firm and interruptible customers? (PUC: **Brill, Harding, Bender, Twite**)

NOTE: Staff briefing papers will be distributed separately.

Attachments:

[PUC Briefing Papers 4-11-14](#)

6. [Details 2014-091](#)

** E-999/CI-07-1199

All Electric Utilities

In the Matter of Establishing an Estimate of the Costs of Future Carbon Dioxide Regulation on Electricity Generation Under Minn. Stat. §216H.06.

What values should the Commission adopt as the likely range of costs for future carbon dioxide regulation on electricity generation?

Should the Commission establish values for 2014 and 2015?

In what year should the values begin to be applied? (PUC: **Kaml, Gonzalez**)

Attachments:

[PUC Briefing Papers 4-7-14](#)

ADJOURNMENT

* One star indicates agenda item is unusual but is not disputed.

** Two stars indicate a disputed item or significant legal or procedural issue to be resolved. (Ex Parte Rules apply)

Please note: For the complete record, please visit

<https://www.edockets.state.mn.us/EFiling/edockets/searchDocuments.do?method=showDocketsSearch&searchType=new>