



1900 Cardinal Lane  
Faribault, MN 55021  
Toll Free: (888) 931-3411  
www.greatermngas.com

October 31, 2025

**VIA ELECTRONIC FILING**

Ms. Sasha Bergman  
Executive Secretary  
Minnesota Public Utilities Commission  
121 7<sup>th</sup> Place East, Suite 350  
St. Paul, Minnesota 55101-2147

Re: In the Matter of Greater Minnesota Gas, Inc.'s Petition for Reduction to Conservation  
Cost Recovery Adjustment Factor  
Docket No. G-022/M-25-\_\_\_\_\_

Dear Ms. Bergman:

Attached hereto, please find Greater Minnesota Gas, Inc.'s Petition for Reduction to Conservation Cost Recovery Adjustment Factor for filing in a new docket. A copy of the proposed tariff sheet is included as is a redlined comparison.

Pursuant to Minn. Rule 7829.1300, subp. 2, GMG has served a copy of this filing on the Office of Attorney General – Residential Utilities Division. A summary notice of the filing will be provided to other parties pursuant to Minn. Rules 7825.2840 and 7829.1300, subp. 2. All individuals on the attached service list have been electronically served as appropriate.

Thank you for your assistance. Please do not hesitate to contact me should you have any questions or concerns or if you require additional information. My direct dial number is (507) 209-2110 and my email address is [kanderson@greatermngas.com](mailto:kanderson@greatermngas.com).

Sincerely,

GREATER MINNESOTA GAS, INC.

/s/

Kristine A. Anderson  
Corporate Attorney

Enclosures  
cc: Service List

**STATE OF MINNESOTA  
BEFORE THE MINNESOTA PUBLIC UTILITIES COMMISSION**

Katie Sieben  
Hwikwon Ham  
Audrey Partridge  
Joe Sullivan  
John Tuma

Chair  
Commissioner  
Commissioner  
Commissioner  
Commissioner

Docket No. G022/M-25-\_\_\_\_\_

In the Matter of Greater Minnesota  
Gas, Inc.'s Petition for Reduction to  
Conservation Cost Recovery Adjustment Factor

**SUMMARY OF FILING**

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Please take notice that on October 31, Greater Minnesota Gas, Inc. (GMG) filed a Petition for Reduction to Conservation Cost Recovery Adjustment Factor with the Minnesota Public Utilities Commission. The Petition seeks to reduce GMG's Conservation Cost Recovery Adjustment Factor to \$0.2545 per Dth, effective on January 1, 2026.

Dated: October 31, 2025

Respectfully submitted,

/s/ Kristine A. Anderson  
Kristine A. Anderson  
Corporate Attorney  
Greater Minnesota Gas, Inc.  
1900 Cardinal Lane  
Faribault, MN 55021  
Phone: 507-209-2110

**STATE OF MINNESOTA  
BEFORE THE MINNESOTA PUBLIC UTILITIES COMMISSION**

Katie Sieben  
Hwikwon Ham  
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Chair  
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Docket No. G022/M-25-\_\_\_\_\_

In the Matter of Greater Minnesota  
Gas, Inc.'s Petition for Reduction to  
Conservation Cost Recovery Adjustment Factor

**PETITION FOR REDUCTION TO  
CONSERVATION COST  
RECOVERY ADJUSTMENT  
FACTOR**

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Greater Minnesota Gas, Inc. (GMG), hereby submits a request to reduce its Conservation Cost Recovery Adjustment Factor (CCRA) to \$0.2545 per dekatherm (Dth), effective on January 1, 2026. While GMG is aware that changes to the CCRA are generally requested on or about May 1<sup>st</sup> annually, GMG believes that reducing its CCRA early is in the best interests of its rate payers, particularly in light of a contemporaneous increase in gas costs due to an interstate pipeline rate case. Therefore, GMG plans to include the rate impact of the reduced CCRA beginning January 1, 2026, subject to final approval by the Commission.

**SUMMARY OF FILING**

Pursuant to Minnesota Rule Part 7829.1300, Subpart 1, a one-paragraph summary of this filing, sufficient to apprise potentially interested parties of its nature and general content, accompanies this Petition.

**SERVICE ON REQUIRED AND INTERESTED PARTIES**

Pursuant to Minnesota Rule Part 7829.1300, Subpart 2, GMG served a copy of this filing on the Residential Utilities Division of the Office of the Attorney General. Pursuant to Minnesota Rule Part 7825.2840, GMG served the Summary of Filing on all parties reflected on the accompanying Certificate of Service and Service List.

**GENERAL FILING INFORMATION**

Pursuant to Minnesota Rule Part 7829.1300, Subpart 3, the following specific content is provided:

- A. Name, Address and Telephone Number of the Utility**  
Greater Minnesota Gas, Inc.  
1900 Cardinal Lane

Faribault, MN 55021  
Telephone: (888) 931-3411

**B. Name, Address and Telephone Number of the Attorney for Utility**

Kristine A. Anderson  
Corporate Attorney  
Greater Minnesota Gas, Inc.  
1900 Cardinal Lane  
Faribault, MN 55021  
Telephone: (507) 209-2110

**C. Date of Filing and Proposed Effective Date of Rate Change**

Date Filed: October 31, 2025  
Proposed Effective Date: January 1, 2026

**D. Statute Controlling Time Frame for Processing Filing**

Minn. Stat. § 216B.16, subd. 1, permits a utility to place a rate change into effect subsequent to 60 days' notice to the Commission, unless the rate change is suspended under Minn. Stat. 216B.16, subd. 2. Further, Minn. Stat. § 216B.16, subd. 6b and subd. 6c allow public utilities to file rate schedules providing for annual recovery of actual conservation costs and approved incentives. Under Minn. R. 7829.0100, subp. 11, this Petition constitutes a miscellaneous filing because no determination of the Company's general revenue requirements is necessary. Minn. R. 7829.1400, subp. 1, permits initial comments on miscellaneous filings to be made within 30 days of filing and reply comments 10 days thereafter.

**E. Utility Employee Responsible for this Filing (and Signature):**

/s/ Kristine A. Anderson  
Kristine A. Anderson, Esq.  
Corporate Attorney

**DISCUSSION**

GMG's proposed CCRA herein is predicated on a forward-looking calculation to target as close to a \$0.00 Tracker balance at the end of 2026 as possible. While GMG did not seek to increase its CCRA in 2025 to zero out the small balance in its account this year, particularly given the interim rate increase that its customers experienced resulting from GMG's general rate case, GMG believes that it is appropriate to seek a reduction in its CCRA now rather than waiting for the typical annual CCRA filing in late spring. Despite being under-recovered at the end of 2025, if GMG's CCRA remains unchanged, GMG will likely be significantly over-recovered by the end of 2026. If GMG waits until May to submit a CCRA change request at the standard time, an order approving the same is not likely to come until late in 2026. GMG believes that it is appropriate for its customers to benefit from the CCRA reduction early in the year.

As the Commission is aware, Northern Natural Gas (NNG) is currently in the midst of its own rate case before the Federal Energy Regulatory Commission (FERC). While the FERC matter will not be resolved for some time, NNG's interim rate increase will take effect in January, 2026. Since the cost of gas is passed through customers, GMG's customers will feel the impact of the NNG rate increase early next year. Accordingly, GMG believes that it can best serve its customers by reducing its CCRA contemporaneously rather than waiting until late 2026 to have the reduction be effective.

GMG proposes modifying the previously-approved bill message language for inclusion with bills for January 2026 usage and will notify customers that:

Effective January 1, 2026, your bill will include a reduced Conservation Cost Recovery Adjustment (CCRA). GMG has requested approval of the reduction by the Minnesota Public Utilities Commission. In the event that the Commission approves a different CCRA amount, the CCRA will be trued up consistent with the Commission's Order. The CCRA is necessary and allowed by law to fund the state-mandated Energy Conservation and Optimization Program. The CCRA is \$0.02545 per therm, or \$0.2545 per dekatherm, of natural gas that you use. If you have questions, please contact us at 1-888-931-3411 or [www.greatermngas.com](http://www.greatermngas.com). Thank you.

GMG's ECO Tracker activity and actual balance as of December 31, 2024, is reflected in Attachment A, which demonstrates that GMG's CIP Tracker balance as of that date was under-recovered by \$485,070. Similarly, GMG's projected Tracker balance as of December 31, 2025, is set forth in Attachment B; and, the projected balance demonstrates a likelihood of being under-recovered by \$71,572 at the end of 2025. Finally, GMG's projected Tracker balance as of December 31, 2026, which takes its proposed CCRA reduction into account, is illustrated in Attachment C and projects a year-end balance of a \$154 under-recovery. Since that meets the goal of the Department's preferred calculation methodology by bringing the balance very near to \$0.00 at year-end, GMG proposes that its CCRA be set at \$0.2545 per Dth, effective January 1, 2026. A proposed revised tariff sheet, along with a redline showing the change, is appended hereto as Attachment D. Since CIP expenditures for October through December 2025 and for all of 2026 are merely projected based on GMG's triennial budget, it is possible that the actual Tracker balance at the end of 2026 could vary from projections. GMG will submit an updated Tracker identifying updated actual expenditures in conjunction with its 2026 annual CIP filing and, if appropriate, will request adjustment of its CCRA at that time.

### **REQUEST FOR COMMISSION ACTION**

GMG respectfully requests that the Commission approve, similarly, that it approve GMG's proposal to reduce its Conservation Cost Recovery Adjustment (CCRA) to \$0.2545 per Dth, effective on the January 1, 2026.

Dated: October 31, 2025

Respectfully submitted,

/s/ Kristine A. Anderson  
Kristine A. Anderson  
Corporate Attorney  
Greater Minnesota Gas, Inc.  
1900 Cardinal Lane  
Faribault, MN 55021  
Phone: 507-209-2110

**Attachment A**  
2024 ECO Tracker Balance

Greater Minnesota Gas														
CIP Tracker and Balance														
2024														
		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Annual
	Expenses	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Summary
1	Beginning Balance- Under/(Over) Recovered	415,344	396,954	366,106	352,092	348,400	378,520	441,344	463,760	512,731	529,898	526,792	551,813	415,344
2	CIP Expenses	50,926	23,010	29,522	33,855	46,384	74,206	32,286	58,179	26,155	19,192	59,169	51,037	503,921
3	Financial Incentive	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Additional Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
5	<b>Total Balance, Expenses, Adjustments, Incentive (Lines 1+2+3+4)</b>	<b>466,270</b>	<b>419,964</b>	<b>395,628</b>	<b>385,947</b>	<b>394,783</b>	<b>452,726</b>	<b>473,630</b>	<b>521,940</b>	<b>538,885</b>	<b>549,090</b>	<b>585,961</b>	<b>602,850</b>	<b>919,265</b>
	Recoveries													
6	Total Sales (Dth)	304,565	235,792	191,774	162,842	70,254	48,745	42,277	39,542	38,705	100,470	153,183	256,553	1,644,702
7	CIP-Exempt Sales (Dth)	13,076	9,304	8,696	4,948	1,863	881	773	817	910	6,704	9,583	12,197	69,752
8	Total CIP-Applicable Sales (MCF) (Line 6 - Line 7)	291,489	226,488	183,078	157,894	68,391	47,864	41,504	38,725	37,795	93,766	143,600	244,356	1,574,950
9	Base Rate (CCRC) (\$/Dth)	0.0413	0.0413	0.0413	0.0413	0.0413	0.0413	0.0413	0.0413	0.0413	0.0413	0.0413	0.0413	
10	Base Rate (CCRC) Recovery (\$) (Line 8*Line 9)	(12,038)	(9,354)	(7,561)	(6,521)	(2,825)	(1,977)	(1,714)	(1,599)	(1,561)	(3,873)	(5,931)	(10,092)	(65,045)
11	Adjustment Factor (CCRA) (\$/Dth)	0.1965	0.1965	0.1965	0.1965	0.1965	0.1965	0.1965	0.1965	0.1965	0.1965	0.1965	0.4407	
12	Adjustment Factor (CCRA) Recovery (\$) (Line 8 * Line 11)	(57,278)	(44,505)	(35,975)	(31,026)	(13,439)	(9,405)	(8,155)	(7,609)	(7,427)	(18,425)	(28,217)	(107,688)	(369,149)
13	<b>Total Recoveries (\$) (Lines 10 + 12)</b>	<b>(69,316)</b>	<b>(53,859)</b>	<b>(43,536)</b>	<b>(37,547)</b>	<b>(16,263)</b>	<b>(11,382)</b>	<b>(9,870)</b>	<b>(9,209)</b>	<b>(8,988)</b>	<b>(22,298)</b>	<b>(34,148)</b>	<b>(117,780)</b>	<b>(434,195)</b>
	Carrying Charges													
14	<b>Sub-Balance (\$) (Lines 5 + 13)</b>	<b>396,954</b>	<b>366,106</b>	<b>352,092</b>	<b>348,400</b>	<b>378,520</b>	<b>441,344</b>	<b>463,760</b>	<b>512,731</b>	<b>529,898</b>	<b>526,792</b>	<b>551,813</b>	<b>485,070</b>	<b>485,070</b>
15	Carrying Charge Rate													
16	Carrying Charges (\$) (Line 14 * Line 15)													
17	<b>Ending Tracker Balance (\$) - Under/(Over) Recovered (Lines 14 + 16)</b>	<b>396,954</b>	<b>366,106</b>	<b>352,092</b>	<b>348,400</b>	<b>378,520</b>	<b>441,344</b>	<b>463,760</b>	<b>512,731</b>	<b>529,898</b>	<b>526,792</b>	<b>551,813</b>	<b>485,070</b>	<b>485,070</b>

**Attachment B**  
2025 Projected ECO Tracker Balance

Greater Minnesota Gas														
CIP Tracker and Balance														
2025														
		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Annual
	Expenses	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	EST	EST	EST	Summary
1	Beginning Balance- Under/(Over) Recovered	485,070	391,325	260,403	197,764	163,027	149,438	192,534	254,170	291,689	311,112	269,242	170,361	485,070
2	CIP Expenses	67,028	33,717	43,330	47,999	29,088	75,449	68,105	52,417	42,116	20,266	20,266	20,269	520,050
3	Financial Incentive	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Additional Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
5	<b>Total Balance, Expenses, Adjustments, Incentive (Lines 1+2+3+4)</b>	<b>552,098</b>	<b>425,042</b>	<b>303,733</b>	<b>245,763</b>	<b>192,115</b>	<b>224,886</b>	<b>260,639</b>	<b>306,587</b>	<b>333,805</b>	<b>331,378</b>	<b>289,508</b>	<b>190,630</b>	<b>1,005,120</b>
	Recoveries													
6	Total Sales (Dth)	349,276	355,041	228,062	176,693	90,679	68,159	14,258	31,666	48,140	134,954	257,144	258,537	2,012,610
7	CIP-Exempt Sales (Dth)	15,722	13,465	8,210	5,043	2,136	1,038	837	757	1,058	6,041	9,951	11,530	75,788
8	Total CIP-Applicable Sales (MCF) (Line 6 - Line 7)	333,554	341,576	219,852	171,650	88,543	67,121	13,421	30,909	47,082	128,913	247,193	247,007	1,936,822
9	Base Rate (CCRC) (\$/Dth)	0.0413	0.0413	0.0413	0.0413	0.0413	0.0413	0.0413	0.0413	0.0413	0.0413	0.0413	0.0413	
10	Base Rate (CCRC) Recovery (\$) (Line 8*Line 9)	(13,776)	(14,107)	(9,080)	(7,089)	(3,657)	(2,772)	(554)	(1,277)	(1,944)	(5,324)	(10,209)	(10,201)	(79,991)
11	Adjustment Factor (CCRA) (\$/Dth)	0.4407	0.4407	0.4407	0.4407	0.4407	0.4407	0.4407	0.4407	0.4407	0.4407	0.4407	0.4407	
12	Adjustment Factor (CCRA) Recovery (\$) (Line 8 * Line 11)	(146,997)	(150,533)	(96,889)	(75,646)	(39,021)	(29,580)	(5,915)	(13,622)	(20,749)	(56,812)	(108,938)	(108,856)	(853,557)
13	<b>Total Recoveries (\$) (Lines 10 + 12)</b>	<b>(160,773)</b>	<b>(164,640)</b>	<b>(105,969)</b>	<b>(82,735)</b>	<b>(42,678)</b>	<b>(32,353)</b>	<b>(6,469)</b>	<b>(14,898)</b>	<b>(22,694)</b>	<b>(62,136)</b>	<b>(119,147)</b>	<b>(119,058)</b>	<b>(933,548)</b>
	Carrying Charges													
14	<b>Sub-Balance (\$) (Lines 5 + 13)</b>	391,325	260,403	197,764	163,027	149,438	192,534	254,170	291,689	311,112	269,242	170,361	71,572	<b>71,572</b>
15	Carrying Charge Rate													
16	Carrying Charges (\$) (Line 14 * Line 15)													
17	<b>Ending Tracker Balance (\$) - Under/(Over) Recovered (Lines 14 + 16)</b>	391,325	260,403	197,764	163,027	149,438	192,534	254,170	291,689	311,112	269,242	170,361	71,572	<b>71,572</b>

**Attachment C**  
2026 Projected ECO Tracker Balance

Greater Minnesota Gas														
CIP Tracker and Balance														
2026														
		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Annual
	Expenses	EST	EST	EST	EST	EST	EST	EST	EST	EST	EST	EST	EST	Summary
1	Beginning Balance- Under/(Over) Recovered	71,572	18,653	(39,570)	(69,313)	(80,561)	(68,908)	(42,372)	(10,704)	19,519	47,616	53,672	30,908	71,572
2	CIP Expenses	43,338	43,338	43,338	43,338	43,338	43,338	43,338	43,338	43,338	43,338	43,338	43,338	520,050
3	Financial Incentive	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Additional Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
5	<b>Total Balance, Expenses, Adjustments, Incentive (Lines 1+2+3+4)</b>	<b>114,910</b>	<b>61,991</b>	<b>3,768</b>	<b>(25,976)</b>	<b>(37,224)</b>	<b>(25,571)</b>	<b>965</b>	<b>32,633</b>	<b>62,857</b>	<b>90,953</b>	<b>97,009</b>	<b>74,246</b>	<b>591,622</b>
	Recoveries													
6	Total Sales (Dth)	338,896	355,351	255,603	189,982	109,132	57,511	40,005	44,913	52,391	132,189	233,354	262,119	2,071,447
7	CIP-Exempt Sales (Dth)	13,485	12,010	8,540	5,447	2,018	710	555	579	867	6,152	9,889	11,641	71,893
8	Total CIP-Applicable Sales (MCF) (Line 6 - Line 7)	325,411	343,341	247,063	184,535	107,114	56,802	39,450	44,334	51,524	126,038	223,465	250,478	1,999,554
9	Base Rate (CCRC) (\$/Dth)	0.0413	0.0413	0.0413	0.0413	0.0413	0.0413	0.0413	0.0413	0.0413	0.0413	0.0413	0.0413	
10	Base Rate (CCRC) Recovery (\$) (Line 8*Line 9)	(13,439)	(14,180)	(10,204)	(7,621)	(4,424)	(2,346)	(1,629)	(1,831)	(2,128)	(5,205)	(9,229)	(10,345)	(82,582)
11	Adjustment Factor (CCRA) (\$/Dth)	0.2545	0.2545	0.2545	0.2545	0.2545	0.2545	0.2545	0.2545	0.2545	0.2545	0.2545	0.2545	
12	Adjustment Factor (CCRA) Recovery (\$) (Line 8 * Line 11)	(82,817)	(87,380)	(62,877)	(46,964)	(27,261)	(14,456)	(10,040)	(11,283)	(13,113)	(32,077)	(56,872)	(63,747)	(508,886)
13	<b>Total Recoveries (\$) (Lines 10 + 12)</b>	<b>(96,257)</b>	<b>(101,560)</b>	<b>(73,081)</b>	<b>(54,585)</b>	<b>(31,684)</b>	<b>(16,802)</b>	<b>(11,669)</b>	<b>(13,114)</b>	<b>(15,241)</b>	<b>(37,282)</b>	<b>(66,101)</b>	<b>(74,091)</b>	<b>(591,468)</b>
	Carrying Charges													
14	<b>Sub-Balance (\$) (Lines 5 + 13)</b>	<b>18,653</b>	<b>(39,570)</b>	<b>(69,313)</b>	<b>(80,561)</b>	<b>(68,908)</b>	<b>(42,372)</b>	<b>(10,704)</b>	<b>19,519</b>	<b>47,616</b>	<b>53,672</b>	<b>30,908</b>	<b>154</b>	<b>154</b>
15	Carrying Charge Rate													
16	Carrying Charges (\$) (Line 14 * Line 15)													
17	<b>Ending Tracker Balance (\$) - Under/(Over) Recovered (Lines 14 + 16)</b>	<b>18,653</b>	<b>(39,570)</b>	<b>(69,313)</b>	<b>(80,561)</b>	<b>(68,908)</b>	<b>(42,372)</b>	<b>(10,704)</b>	<b>19,519</b>	<b>47,616</b>	<b>53,672</b>	<b>30,908</b>	<b>154</b>	<b>154</b>

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Conservation Improvement Program Adjustment Rider (Continued)

Section V  
4<sup>th</sup> Revised Sheet No. 27

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Recoverable Conservation Improvement Expense shall be the incremental Conservation Improvement Program costs, including approved incentives, not recovered through base rates as estimated for a designated period. The Program costs shall be recovered from customer class using the current sales forecast.

The applicable rate that will be assessed to all non-CIP exempt customers in each rate class is:

<b>Base Charge</b>	<b>Adjustment</b>
CCRC (included in <u>distribution charge</u> )	CIP Adjustment <u>Factor</u>
\$0.0413 / Dth	\$0.2545 / Dth

For each designated twelve (12) month period, an annual reconciliation will be determined based upon actual annual conservation costs incurred by GMG compared with annual conservation costs recovered from volumes of gas sold. The annual cost recovered is the product of the total unit rate used in calculating the CIP during the twelve (12) month period and the applicable gas sales volumes during the period when each of the total unit rates were in effect. The difference between actual cost and recovered cost will be used in calculating the annual CIP Adjustment Factor for the next twelve (12) month period. The CIPR factor will be applied to customers' billings for the designated period and will be in effect for a twelve (12) month period. Any under or over-recovery due to the CIP Adjustment Factor will be included in the calculation of the CIP Adjustment Factor for the following period in order to collect from or return to customers the under or over-recovered amount.

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Date Filed: \_\_\_\_\_, 202\_\_  
By: Cody Chilson, President

Effective Date: January 1, 2026

Docket No. G022/M-25-\_\_\_\_

Order Date: \_\_\_\_\_

**Greater Minnesota Gas, Inc.  
Faribault, Minnesota 55021  
Gas Rate Book**

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**Conservation Improvement Program Adjustment Rider (Continued)**

Section V

3<sup>rd</sup> 4<sup>th</sup> Revised Sheet No.

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27

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Recoverable Conservation Improvement Expense shall be the incremental Conservation Improvement Program costs, including approved incentives, not recovered through base rates as estimated for a designated period. The Program costs shall be recovered from customer class using the current sales forecast.

The applicable rate that will be assessed to all non-CIP exempt customers in each rate class is:

<b>Base Charge</b>	<b>Adjustment</b>
CCRC (included in distribution charge)	CIP Adjustment Factor
\$0.0413 / Dth	<del>\$0.2545</del> <del>\$0.4407</del> / Dth

For each designated twelve (12) month period, an annual reconciliation will be determined based upon actual annual conservation costs incurred by GMG compared with annual conservation costs recovered from volumes of gas sold. The annual cost recovered is the product of the total unit rate used in calculating the CIP during the twelve (12) month period and the applicable gas sales volumes during the period when each of the total unit rates were in effect. The difference between actual cost and recovered cost will be used in calculating the annual CIP Adjustment Factor for the next twelve (12) month period. The CIPR factor will be applied to customers' billings for the designated period and will be in effect for a twelve (12) month period. Any under or over-recovery due to the CIP Adjustment Factor will be included in the calculation of the CIP Adjustment Factor for the following period in order to collect from or return to customers the under or over-recovered amount.

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Date Filed: ~~June 5~~, 2024  
By: Cody Chilson, President

Effective Date: ~~December 1, 2024~~ January 1, 2026

Docket No. G022/M-24-~~455~~-

Order Date: ~~November 8, 2024~~

**CERTIFICATE OF SERVICE**

I, Kristine Anderson, hereby certify that I have this day served a true and correct copy of the following document to all persons at the addresses indicated on the attached list by electronic filing and service or by depositing the same enveloped with postage paid in the United States Mail at Faribault, Minnesota, each as shown on the attached list:

**Greater Minnesota Gas, Inc.'s Petition for Reduction to  
Conservation Cost Recovery Adjustment Factor**  
Docket No. G-022/M-25-\_\_\_\_\_

filed this 31<sup>st</sup> day of October, 2025.

/s/ Kristine A. Anderson  
Kristine A. Anderson, Esq.  
Corporate Attorney  
Greater Minnesota Gas, Inc.

First #	Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
1	Kristine	Anderson	kanderson@greatermngas.com	Greater Minnesota Gas, Inc.		1900 Cardinal Lane PO Box 798 Faribault MN, 55021 United States	Electronic Service		No	GMG General Service List
2	Sasha	Bergman	sasha.bergman@state.mn.us		Public Utilities Commission		Electronic Service		No	GMG General Service List
3	Mike	Bull	mike.bull@state.mn.us		Public Utilities Commission	121 7th Place East, Suite 350 St. Paul MN, 55101 United States	Electronic Service		No	GMG General Service List
4	Generic	Commerce Attorneys	commerce.attorneys@ag.state.mn.us		Office of the Attorney General - Department of Commerce	445 Minnesota Street Suite 1400 St. Paul MN, 55101 United States	Electronic Service		No	GMG General Service List
5	Sharon	Ferguson	sharon.ferguson@state.mn.us		Department of Commerce	85 7th Place E Ste 280 Saint Paul MN, 55101-2198 United States	Electronic Service		No	GMG General Service List
6	Generic Notice	Residential Utilities Division	residential.utilities@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	1400 BRM Tower 445 Minnesota St St. Paul MN, 55101-2131 United States	Electronic Service		No	GMG General Service List