

MP FCA Petition, Docket 24-64
Commissioner Ham Decision Option

Future Reporting Requirements

Require Minnesota Power to provide the following information in its next filing: (Ham)

- A. A list of all segments eligible for Auction Revenue Rights (ARRs);
- B. A list of all segments for which ARR were awarded;
- C. A list of all ARR segments converted to Financial Transmission Rights (FTRs);
- D. A comprehensive discussion of ARR nomination and FTR conversion strategies.
- E. A list of all the strategies Minnesota Power considered and implemented to address congestion and curtailment of energy. At a minimum, the list must include Grid Enhancing Technologies (e.g. Dynamic Line Rating, system reconfiguration, and system optimization), ARRs, FTRs, planning of transmission line projects to address congestion and curtailment within and between Regional Transmission Organizations, sequencing of transmission line outages, and sequencing of the construction schedule of pending transmission line projects;
- F. A comprehensive discussion on the merit of each strategy and how Minnesota Power decides whether to implement each strategy. Minnesota Power must provide a cost benefit analysis for each strategy or provide a justification for why a cost benefit analysis cannot be performed.