



800 LaSalle Avenue
P.O. Box 59038
Minneapolis, MN 55459-0038

March 28, 2014

VIA E-Filing

Dr. Burl Haar
Executive Secretary
Minnesota Public Utilities Commission
350 Metro Square Building
121 Seventh Place East,
St. Paul, Minnesota 55101-2147

Re: Petition of CenterPoint Energy for approval of a Miscellaneous Rate Change related to Transportation Service Daily Balancing Charges.

Dear Dr. Haar:

CenterPoint Energy submits via E-Filing a copy of CenterPoint Energy's Petition for approval of a Miscellaneous Rate Change related to Transportation Service Daily Balancing Charges. CenterPoint Energy's Daily Balancing Charges are designed to mirror the applicable Interstate Pipeline charges for daily balancing. Northern Natural Gas Pipeline's (Northern or NNG) FERC approved (Docket RP14-426) daily balancing charges will change on April 1, 2014 by \$.00005 per therm. CenterPoint Energy proposes to update its tariffs to reflect Northern's changes.

CenterPoint Energy requests Commission approval of this petition pursuant to Minnesota Rule 7829.0100 Sup. 11, **Miscellaneous tariff filing**. The information required under the Rules of Practice and Procedure, Minnesota Rule 7829.1300 is also included.

The following pages describe in detail CenterPoint Energy's petition. If you have any questions or require additional information, please contact me at (612) 321-5078.

Sincerely,

/s/
Marie Doyle
Rates Analyst

Enclosures
cc: General Service List

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
David	Aafedt	daafedt@winthrop.com	Winthrop & Weinstine, P.A.	Suite 3500, 225 South Sixth Street Minneapolis, MN 554024629	Electronic Service	No	GEN_SL_CenterPoint Energy_General Service List
Julia	Anderson	Julia.Anderson@ag.state.mn.us	Office of the Attorney General-DOC	1800 BRM Tower 445 Minnesota St St. Paul, MN 551012134	Electronic Service	No	GEN_SL_CenterPoint Energy_General Service List
James J.	Bertrand	james.bertrand@leonard.com	Leonard Street & Deinard	150 South Fifth Street, Suite 2300 Minneapolis, MN 55402	Electronic Service	No	GEN_SL_CenterPoint Energy_General Service List
Brenda A.	Bjorklund	brenda.bjorklund@centerpointenergy.com	CenterPoint Energy	800 LaSalle Ave FL 14 Minneapolis, MN 55402	Electronic Service	No	GEN_SL_CenterPoint Energy_General Service List
Jerry	Dasinger	jerry.dasinger@state.mn.us	Public Utilities Commission	Suite 350 121 7th Place East St. Paul, MN 551012147	Electronic Service	No	GEN_SL_CenterPoint Energy_General Service List
Jeffrey A.	Daugherty	jeffrey.daugherty@centerpointenergy.com	CenterPoint Energy	800 LaSalle Ave Minneapolis, MN 55402	Electronic Service	No	GEN_SL_CenterPoint Energy_General Service List
Ian	Dobson	ian.dobson@ag.state.mn.us	Office of the Attorney General-RUD	Antitrust and Utilities Division 445 Minnesota Street, 1400 BRM Tower St. Paul, MN 55101	Electronic Service	No	GEN_SL_CenterPoint Energy_General Service List
Sharon	Ferguson	sharon.ferguson@state.mn.us	Department of Commerce	85 7th Place E Ste 500 Saint Paul, MN 551012198	Electronic Service	No	GEN_SL_CenterPoint Energy_General Service List
Edward	Garvey	garveyed@aol.com	Residence	32 Lawton St Saint Paul, MN 55102	Paper Service	No	GEN_SL_CenterPoint Energy_General Service List
Elizabeth	Goodpaster	bgoodpaster@mncenter.org	MN Center for Environmental Advocacy	Suite 206 26 East Exchange Street St. Paul, MN 551011667	Electronic Service	No	GEN_SL_CenterPoint Energy_General Service List

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Burl W.	Haar	burl.haar@state.mn.us	Public Utilities Commission	Suite 350 121 7th Place East St. Paul, MN 551012147	Electronic Service	No	GEN_SL_CenterPoint Energy_General Service List
Robert	Harding	robert.harding@state.mn.us	Public Utilities Commission	Suite 350 121 7th Place East St. Paul, MN 55101	Electronic Service	No	GEN_SL_CenterPoint Energy_General Service List
Richard	Haubensak	RICHARD.HAUBENSAK@ CONSTELLATION.COM	Constellation New Energy Gas	Suite 200 12120 Port Grace Boulevard La Vista, NE 68128	Electronic Service	No	GEN_SL_CenterPoint Energy_General Service List
Nancy	Kelly	nancyk@eurekarecycling.org	Eureka Recycling	2828 Kennedy Street NE Minneapolis, MN 55413	Paper Service	No	GEN_SL_CenterPoint Energy_General Service List
John	Lindell	agorud.ecf@ag.state.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012130	Electronic Service	No	GEN_SL_CenterPoint Energy_General Service List
Pam	Marshall	pam@energycents.org	Energy CENTS Coalition	823 7th St E St. Paul, MN 55106	Paper Service	No	GEN_SL_CenterPoint Energy_General Service List
David	Moeller	dmoeller@allete.com	Minnesota Power	30 W Superior St Duluth, MN 558022093	Electronic Service	No	GEN_SL_CenterPoint Energy_General Service List
Andrew	Moratzka	apmoratzka@stoel.com	Stoel Rives LLP	33 South Sixth Street Suite 4200 Minneapolis, MN 55402	Electronic Service	No	GEN_SL_CenterPoint Energy_General Service List
Kent	Ragsdale	kentragdale@alliantenergy.com	Alliant Energy-Interstate Power and Light Company	P.O. Box 351 200 First Street, SE Cedar Rapids, IA 524060351	Electronic Service	No	GEN_SL_CenterPoint Energy_General Service List
Janet	Shaddix Elling	jshaddix@janetshaddix.com	Shaddix And Associates	Ste 122 9100 W Bloomington Frwy Bloomington, MN 55431	Electronic Service	No	GEN_SL_CenterPoint Energy_General Service List

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Peggy	Sorum	peggy.sorum@centerpointenergy.com	CenterPoint Energy	800 LaSalle Avenue PO Box 59038 Minneapolis, MN 554590038	Electronic Service	No	GEN_SL_CenterPoint Energy_General Service List
James M.	Strommen	jstrommen@kennedy-graven.com	Kennedy & Graven, Chartered	470 U.S. Bank Plaza 200 South Sixth Street Minneapolis, MN 55402	Electronic Service	No	GEN_SL_CenterPoint Energy_General Service List
Eric	Swanson	eswanson@winthrop.com	Winthrop Weinstine	225 S 6th St Ste 3500 Capella Tower Minneapolis, MN 554024629	Electronic Service	No	GEN_SL_CenterPoint Energy_General Service List

PETITION OF CENTERPOINT ENERGY FOR APPROVAL OF A MISCELLANEOUS RATE CHANGE RELATED TO TRANSPORTATION SERVICE BALANCING CHARGES.

This Petition is filed pursuant to Minnesota Stat. §216B.08. The information required by Minnesota Rule 7829.1300 is as follows:

7829.1300 MISCELLANEOUS TARIFF AND PRICE LIST FILINGS

Subpart 1. Summary.

This Petition requests Minnesota Public Utilities Commission approval of a Miscellaneous Rate Change related to Transportation Service Balancing Charges. CenterPoint Energy's Transportation Service tariffs are designed to mirror the applicable Interstate Pipeline charges for daily balancing charges. Northern Natural Gas Pipeline's (Northern) FERC approved daily balancing charges will change on April 1, 2014 by \$.00005 per therm. CenterPoint Energy requests approval to update its tariffs to reflect Northern's changes.

PETITION OF CENTERPOINT ENERGY FOR APPROVAL OF A MISCELLANEOUS RATE CHANGE RELATED TO TRANSPORTATION SERVICE BALANCING CHARGES.

Subpart 2. Service.

CenterPoint Energy has served via E-Filing a copy of this petition on the Minnesota Public Utilities Commission, the Department of Commerce, and the Office of the Attorney General – Residential Utilities Division.

Pursuant to Minnesota Rule 7829.1300, CenterPoint Energy has served the summary shown above in subpart 1, on persons on the applicable general service list.

CenterPoint Energy has served a copy of its general service list for this filing on all of the above.

PETITION OF CENTERPOINT ENERGY FOR APPROVAL OF A MISCELLANEOUS RATE CHANGE RELATED TO TRANSPORTATION SERVICE BALANCING CHARGES.

Background

CenterPoint Energy's Transportation Service tariffs are designed to mirror the applicable interstate pipeline tariffs for charges related to daily balancing. CenterPoint Energy's largest interstate pipeline service provider is Northern Natural Gas Company (Northern). Northern will change its daily balancing charges effective April 1, 2014 by \$.00005 per therm.

CenterPoint Energy is requesting an effective date of May 1, 2014 or the first day of the next month following Commission approval. Transportation customers are all billed on a calendar month. Therefore, by making the effective date on the first of the month, there will not be two different rates applied during the billing period. This should make the bill easier for the customer to understand and easier for the Company to administer.

Charges for non-SUL, non-SOL and non-critical days

On non-SUL, non-SOL and non-critical days, daily imbalance volumes are charged Northern's maximum TI rate per therm (Exhibit A). As shown in Exhibit B, Northern's TI rates effective April 1, 2014 are:

November – March: \$0.06086 per therm (\$0.6086 per DT)
April = October: \$0.02507 per therm (\$0.2507 per DT)

NING's proposed rates were approved in FERC Docket RP14-426 on March 11, 2014

Revenue Impact

CenterPoint Energy does not retain revenues associated with daily balancing charges assessed to transportation customers. The revenue associated with daily balancing charges is credited to system customers in the Annual Automatic Adjustment Filing.

Tariff Changes

The following tariff pages will be updated to reflect these changes:
Section V Small Volume Firm Transportation Service, page 14.b
Section V Large Volume Firm Transportation Service, page 15.a
Section V Small Volume Dual Fuel Transportation Service, page 16.b
Section V Large Volume Dual Fuel Transportation Service, page 18.b

Conclusion:

CenterPoint Energy respectfully requests that the Commission issue an Order approving these Miscellaneous Rate Changes.

/s/

Marie Doyle
Regulatory Affairs
(612) 321-5078

SMALL VOLUME FIRM TRANSPORTATION SERVICE (CONTINUED)

- 1) Non-SUL/SOL/CRITICAL DAYS – When a customer’s scheduled deliveries to the company differ from daily consumption by more than 5%, the customer will be charged Northern Natural Gas Company’s maximum TI rate per therm for each imbalance therm. The current maximum TI rate is:

November – March	\$.0608 46 per therm
April – October	\$.0250 27 per therm
- 2) SUL Days – On days in which Northern Natural Gas Company declares a System Under run Limitation (SUL), the 5% daily imbalance tolerance will be suspended and a daily charge of \$.10 per therm for each therm of consumption less than the confirmed nomination will be charged. If consumption is greater than the confirmed nomination, there is no charge.
- 3) SOL Days – On days in which Northern Natural Gas Company declares a System Overrun Limitation (SOL), the 5% of daily imbalance tolerance will be suspended and daily charges for each therm of consumption greater than the confirmed nomination will apply as follows:
 - a) For consumption up to 105% of confirmed nomination, \$.10 per therm
 - b) For consumption greater than 105% of confirmed nomination, \$1.090 per therm. If consumption is less than the confirmed nomination, there is no charge.
- 4) Critical Days – On days in which Northern Natural Gas Company declares a Critical Day, a charge equal to the daily delivery variance charge (DDVC) of the pipeline will apply to those volumes in excess of the confirmed nomination level. Currently this charge is as much as \$11.30 per therm.

Customers transporting into CenterPoint Energy's system on pipelines other than Northern Natural Gas will be subject to daily imbalance tolerances and fees as specified in those pipeline's FERC approved tariffs, in lieu of the tolerances and fees specified above. As Northern revises this rate schedule, the company's rate will be adjusted accordingly after receiving Commission approval.

Monthly Balancing:

Volume differences between monthly receipts and deliveries shall be accumulated and recorded in customer's account. CenterPoint Energy shall determine the imbalance quantity for each month on a therm basis. CenterPoint Energy shall then account for the imbalance volumes as follows:

- 1) For negative imbalances - when a customer's monthly consumption exceeds total deliveries to CenterPoint Energy for that customer by more than 2%, the excess usage will be billed to the customer at 120% of the monthly index price plus transportation charges. The monthly index price shall equal the average daily price reported in *Platts Gas Daily* for deliveries into Northern Natural Gas Pipeline at Ventura. Transportation charges shall equal the commodity transportation charge as published in Northern Natural Gas Pipeline tariffs for interruptible transportation service. For negative imbalances less than or equal to 2%, the excess usage will be billed at 100% of the monthly index price plus transportation charges.
- 2) For positive imbalances - when a customer's total monthly deliveries exceed customer's monthly consumption by more than 2%, the dollar value of the excess gas deliveries will be credited to the customer's account at 80% of the monthly Index price plus transportation charges. Transportation charges shall equal the commodity transportation charge as published in Northern Natural Gas Pipeline tariffs for firm transportation service. For positive imbalances less than or equal to 2%, the excess usage will be credited at 100% of the monthly Index price plus transportation charges.

LARGE VOLUME FIRM TRANSPORTATION SERVICE (CONTINUED)

Nomination:

Customer requesting changes to scheduled deliveries commencing at 9:00 a.m. central clock time (CCT), must directly advise CenterPoint Energy's Throughput Management Department in writing (by facsimile), by 9:00 a.m. CCT on the preceding day (24 hours in advance), of the volumes to be delivered on its behalf from the Town Border Station to the customer's premise. CenterPoint Energy will utilize reasonable efforts to accommodate changes requested after the deadline.

Customer will provide CenterPoint Energy's Throughput Management Department with a concurrent copy of all nominations made to the transporting pipeline for deliveries nominated to CenterPoint Energy's Town Border Station(s).

Balancing:

To maintain the operational integrity of CenterPoint Energy's distribution system, the customer is responsible for:

- 1) scheduling deliveries which accurately reflect customer's expected total daily consumption; and
- 2) balancing deliveries to CenterPoint Energy's system with volumes consumed at the delivery point.

Daily Balancing

When daily volumes of natural gas delivered on behalf of customer to CenterPoint Energy's Town Border station receipt points or natural gas received at customer's designated delivery point differ, above or below daily nominated scheduled volumes, the customer is out-of-balance. It is the customer's sole responsibility to maintain balance between nominated volumes and actual use, however, CenterPoint Energy reserves the right to adjust or refuse nominations to maintain balance.

Volume differences between daily receipts and deliveries shall be accumulated and recorded in customer's account. CenterPoint Energy shall determine the imbalance quantity for each day on a therm basis. CenterPoint Energy shall then account for the imbalance volumes as follows:

- 1) Non-SUL/SOL/CRITICAL DAYS – When a customer's scheduled deliveries to the company differ from daily consumption by more than 5%, the customer will be charged Northern Natural Gas Company's maximum TI rate per therm for each imbalance therm. The current maximum TI rate is:

November – March	\$.0608 46 per therm
April – October	\$.0250 27 per therm
- 2) SUL Days – On days in which Northern Natural Gas Company declares a System Under run Limitation (SUL), the 5% daily imbalance tolerance will be suspended and a daily charge of \$.10 per therm for each therm of consumption less than the confirmed nomination will be charged. If consumption is greater than the confirmed nomination, there is no charge.
- 3) SOL Days – On days in which Northern Natural Gas Company declares a System Overrun Limitation (SOL), the 5% of daily imbalance tolerance will be suspended and daily charges for each therm of consumption greater than the confirmed nomination will apply as follows:
 - a. For consumption up to 105% of confirmed nomination, \$.10 per therm.
 - b. For consumption greater than 105% of confirmed nomination, \$1.090 per therm. If consumption is less than the confirmed nomination, there is no charge.
- 4) Critical Days – On days in which Northern Natural Gas Company declares a Critical Day, a charge equal to the daily delivery variance charge (DDVC) of the pipeline will apply to those volumes in excess of the confirmed nomination level. Currently this charge is as much as \$11.30 per therm.

SMALL VOLUME DUAL FUEL TRANSPORTATION SERVICE (CONTINUED)

- 1) Non-SUL/SOL/CRITICAL DAYS – When a customer’s scheduled deliveries to the company differ from daily consumption by more than 5%, the customer will be charged Northern Natural Gas Company’s maximum TI rate per therm for each imbalance therm. The current maximum TI rate is:

November – March	\$.0608 46 per therm
April – October	\$.0250 27 per therm
- 2) SUL Days – On days in which Northern Natural Gas Company declares a System Under run Limitation (SUL), the 5% daily imbalance tolerance will be suspended and a daily charge of \$.10 per therm for each therm of consumption less than the confirmed nomination will be charged. If consumption is greater than the confirmed nomination, there is no charge.
- 3) SOL Days – On days in which Northern Natural Gas Company declares a System Overrun Limitation (SOL), the 5% of daily imbalance tolerance will be suspended and daily charges for each therm of consumption greater than the confirmed nomination will apply as follows:
 - a) For consumption up to 105% of confirmed nomination, \$.10 per therm
 - b) For consumption greater than 105% of confirmed nomination, \$1.090 per therm. If consumption is less than the confirmed nomination, there is no charge.
- 4) Critical Days – On days in which Northern Natural Gas Company declares a Critical Day, a charge equal to the daily delivery variance charge (DDVC) of the pipeline will apply to those volumes in excess of the confirmed nomination level. Currently this charge is as much as \$11.30 per therm.

Customers transporting into CenterPoint Energy’s system on pipelines other than Northern Natural Gas will be subject to daily imbalance tolerances and fees as specified in those pipeline’s FERC approved tariffs, in lieu of the tolerances and fees specified above. As Northern revises this rate schedule, the company’s rate will be adjusted accordingly after receiving Commission approval.

Monthly Balancing:

Volume differences between monthly receipts and deliveries shall be accumulated and recorded in customer’s account. CenterPoint Energy shall determine the imbalance quantity for each month on a therm basis. CenterPoint Energy shall then account for the imbalance volumes as follows:

- 1) For negative imbalances - when a customer’s monthly consumption exceeds total deliveries to CenterPoint Energy for that customer by more than 2%, the excess usage will be billed to the customer at 120% of the monthly index price plus transportation charges. The monthly index price shall equal the average daily price reported in *Platts Gas Daily* for deliveries into Northern Natural Gas Pipeline at Ventura. Transportation charges shall equal the commodity transportation charge as published in Northern Natural Gas Pipeline tariffs for interruptible transportation service. For negative imbalances less than or equal to 2%, the excess usage will be billed at 100% of the monthly index price plus transportation charges.

LARGE VOLUME DUAL FUEL TRANSPORTATION SERVICE (CONTINUED)

- 1) Non-SUL/SOL/CRITICAL DAYS – When a customer’s scheduled deliveries to the company differ from daily consumption by more than 5%, the customer will be charged Northern Natural Gas Company’s maximum TI rate per therm for each imbalance therm. The current maximum TI rate per therm is:

November – March	\$.0608 16 per therm
April – October	\$.0250 27 per therm
- 2) SUL Days – On days in which Northern Natural Gas Company declares a System Under run Limitation (SUL), the 5% daily imbalance tolerance will be suspended and a daily charge of \$.10 per therm for each therm of consumption less than the confirmed nomination will be charged. If consumption is greater than the confirmed nomination, there is no charge.
- 3) SOL Days – On days in which Northern Natural Gas Company declares a System Overrun Limitation (SOL), the 5% of daily imbalance tolerance will be suspended and daily charges for each therm of consumption greater than the confirmed nomination will apply as follows:
 - a) For consumption up to 105% of confirmed nomination, \$.10 per therm
 - b) For consumption greater than 105% of confirmed nomination, \$1.090 per therm. If consumption is less than the confirmed nomination, there is no charge.
- 4) Critical Days – On days in which Northern Natural Gas Company declares a Critical Day, a charge equal to the daily delivery variance charge (DDVC) of the pipeline will apply to those volumes in excess of the confirmed nomination level. Currently this charge is as much as \$11.30 per therm.

Customers transporting into CenterPoint Energy's system on pipelines other than Northern Natural Gas will be subject to daily imbalance tolerances and fees as specified in those pipeline's FERC approved tariffs, in lieu of the tolerances and fees specified above. As Northern revises this rate schedule, the company's rate will be adjusted accordingly after receiving Commission approval.

	<u>Commodity</u> <u>Charges</u>	
	<u>Nov-Oct</u>	
GS-T COMMODITY THROUGHPUT RATE		
Market Area	0.7029	1/ 6/
Field to Demarcation	0.6396	
Field-to-Market	1.2586	1/ 6/
STAND ALONE COMPRESSION		
Ft. Buford		
Maximum	0.2599	1/ 2/ 6/
Minimum	0.0105	1/ 2/ 6/
RATE SCHEDULE CS-1		
Compression Fee (Exhibit A Volumes)		
Maximum	0.0401	
Minimum	0.0054	
Compression Fee (Additional Volumes)		
Maximum	0.0401	
Minimum	0.0054	
BEAVER COMPRESSION FEE		
Incidental Jurisdictional Compression Fee	0.0400	
WATERVILLE STORAGE		
<p>The Market Area transportation rate, fuel and unaccounted for is charged for delivery to Waterville storage point (POI 922), or other similarly situated third party storage points in the Market Area. If redelivery from Waterville, or other similarly situated third party storage points, is to a Market Area point, there are no additional transportation, fuel or unaccounted for charges. If the redelivery is to a Field Area delivery point, the Field Area mileage/MID transportation rate and fuel is charged.</p>		
CAPACITY RELEASE FEE (Rate per transaction)		
Marketing	Negotiated	3/
DAILY DELIVERY VARIANCE CHARGE:		
Positive DDVC	1.0000	7/
Positive/Critical DDVC		
-First 2%	15.0000	
-Next 3%	22.0000	
Negative DDVC	0.4000	7/
Punitive DDVC	4/	7/
Punitive/Critical DDVC		
-Level I	56.5000	
-Level II	113.0000	
AUTHORIZED OVERRUN		
TF, TFX, LFT, TI and GS-T Rate Schedules	5/	
<p>1/ In addition, Shipper shall pay the ACA unit surcharge as posted on FERC's website at http://www.ferc.gov.</p> <p>2/ Rate only applies to interruptible volumes transported through Ft. Buford that are not ultimately confirmed for redelivery into Northern's Market Area system.</p> <p>3/ Northern will assess fee only in those instances outlined in Sheet No. 288.</p> <p>4/ Charge equal to five (5) times the SMS monthly reservation fee.</p> <p>5/ The Authorized Overrun Rate shall be equal to the TI rate for the applicable MID path shown in Sheet Nos. 59-60A.</p> <p>6/ Reflects Market Area Electric Compression Surcharge of \$0.0005 and Field Area Electric Compression charge of \$0.0000 where applicable.</p> <p>7/ On non-SOL/SOL/Critical Days the rate will be the maximum November-March Market Area TI Rate during the November-March period, and the maximum April-October Market Area TI Rate during the April-October period.</p>		

RATE SCHEDULE TI

COMMODITY RATES 1/		Market Area 2/		Field Mileage Rate per 100 miles 3/		Carlton Surcharge 4/		Out-of-Balance 2/	
Receipt Point	Delivery Point	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
NOVEMBER - MARCH									
Market	Market	0.6086	0.0195			0.0175	0.0000	0.6086	0.0195
Field	Market	0.6086	0.0195	0.1588	0.0040	0.0175	0.0000		
Market	Field			0.1588	0.0040				
Field	Field			0.1588	0.0040			0.3589	0.0090
APRIL - OCTOBER									
Market	Market	0.2507	0.0195			0.0000	0.0000	0.2507	0.0195
Field	Market	0.2507	0.0195	0.0893	0.0040	0.0000	0.0000		
Market	Field			0.0893	0.0040				
Field	Field			0.0893	0.0040			0.2018	0.0090

GULF COAST	Commodity 5/		Out-of-Balance 5/	
	Maximum	Minimum	Maximum	Minimum
MOPS Gathering	0.0346	0.0000	0.0346	0.0000
MOPS Transmission	0.0504	0.0000	0.0504	0.0000
Tivoli - Downstream	0.0225	0.0000	0.0225	0.0000
Other Gulf Coast	0.1584	0.0000	0.1584	0.0000

- 1/ The applicable Mileage Indicator Districts (MIDs) billing rate will be added to the TI rates for volumes received in the Field Area, or received in the Market Area and delivered to the Field Area. The MIDs rates shown on Sheet Nos. 59-60A represent the maximum Field Area throughput commodity rates for any transaction involving MIDs.
- 2/ Maximum rates include the Market Area Electric Compression charge of \$0.0005 where applicable. Minimum rates include the Electric Compression charge of \$0.0005. In addition, Shipper shall pay the ACA unit surcharge as posted on FERC's website at <http://www.ferc.gov>.
- 3/ Where applicable, Field Area Compression charge of \$0.0000 and ACA unit surcharge as set forth on FERC's website at <http://www.ferc.gov> will be added to the mileage based rates.
- 4/ Applicable to Market Area Shippers as provided for in the Carlton Settlement filed in Docket No. RP96-347 dated October 28, 1996.
- 5/ In addition to the Maximum and Minimum rates, Shipper shall pay the ACA unit surcharge as posted on FERC's website at <http://www.ferc.gov>.