



Minnesota Energy Resources Corporation  
2685 145th Street West  
Rosemount, MN 55068  
www.minnesotaenergyresources.com

September 14, 2018

**VIA ELECTRONIC FILING**

Daniel P. Wolf  
Executive Secretary  
Minnesota Public Utilities Commission  
121 Seventh Place East, Suite 350  
St. Paul, MN 55101

**Re: In the Matter of the Petition of Minnesota Energy Resources Corporation  
for Approval of Proposed Winter Construction Charges  
Docket No. G011/M-18-\_\_\_\_\_**

Dear Mr. Wolf:

Minnesota Energy Resources Corporation (“MERC” or the “Company”) submits this miscellaneous filing to the Minnesota Public Utilities Commission (“Commission”) for approval of proposed Winter Construction Charges. Clean and redline tariff sheets are included as Attachment A to this filing and the 2018, 2019, and 2020 Winter Construction Charges contract pricing sheet and letter verifying charges is included as Attachment B.

A copy of this miscellaneous filing has been served on the Minnesota Department of Commerce, Division of Energy Resources and the Minnesota Office of the Attorney General – Residential Utilities and Antitrust Division.

Please contact me at (651) 322-8965 if you have any questions regarding the information in this Petition. Thank you for your attention to this matter.

Sincerely,

/s/ Amber S. Lee

Amber S. Lee  
Regulatory and Legislative Affairs Manager  
Minnesota Energy Resources Corporation

Enclosures  
cc: Service List

**BEFORE THE MINNESOTA PUBLIC UTILITIES COMMISSION**

**Nancy Lange  
Dan Lipschultz  
Matt Schuerger  
Katie Sieben  
John Tuma**

**Chair  
Commissioner  
Commissioner  
Commissioner  
Commissioner**

In the Matter of the Petition of Minnesota  
Energy Resources Corporation for Approval of  
Proposed Winter Construction Charges

Docket No. G-011/M-18-\_\_\_\_\_

**PETITION FOR APPROVAL OF WINTER CONSTRUCTION CHARGES**

Pursuant to Minn. R. 7829.1300, Minnesota Energy Resources Corporation (“MERC”) submits to the Minnesota Public Utilities Commission (“Commission”) this Petition for approval of updated tariffs to incorporate annual adjustments to Winter Construction Charges. With this Petition, MERC respectfully requests that the Commission approve its proposed adjusted Winter Construction Charges for 2018, 2019, and 2020.

**I. Summary of Filing**

Pursuant to Minn. R. 7829.1300, subp. 1, a one-paragraph summary of the filing is attached.

**II. Service**

Pursuant to Minn. R. 7829.1300, subp. 2, MERC has served a copy of this petition on the Department of Commerce, Division of Energy Resources and the Office of the Attorney General – Residential Utilities and Antitrust Division. The summary of the filing has been served on all parties on the attached general service list.

**III. General Filing Information**

Pursuant to Minn. R. 7829.1300, subp.3, the following information is provided:

**A. Name, Address, and Telephone Number of Filing Party**

Minnesota Energy Resources Corporation  
2685 145th Street West  
Rosemount, MN 55068  
(651) 322-8901

**B. Name, Address, Electronic Address, and Telephone Number of Attorney for the Utility**

Kristin M. Stastny  
Briggs and Morgan, P.A.  
2200 IDS Center  
80 South 8th Street  
Minneapolis, MN 55402  
[KStastny@briggs.com](mailto:KStastny@briggs.com)  
(612) 977-8656

**C. Date of the Filing and Date Proposed Agreement Will Take Effect**

Date of Filing: September 14, 2018

Proposed Effective Date: Upon Commission Approval

MERC respectfully requests that the Commission rule on this filing so that the updated winter construction charges may be assessed. While MERC has negotiated with its construction contractor for implementation of updated charges effective March 1, 2018, MERC will not begin charging the new winter construction charges until they have been approved by the Commission.

**D. Statute Controlling Schedule for Processing the Filing**

Under Minn. R. 7829.0100, subp. 11, this petition is a “miscellaneous” filing because no determination of MERC’s general revenue requirement is necessary. Comments on a miscellaneous filing are due within 30 days of filing, with replies due 10 days thereafter. Minn. R. 7829.1400, subp. 1, 4.

**E. Signature, Electronic Address, and Title of Utility Employee Responsible for the Filing**



Amber S. Lee  
Regulatory and Legislative Affairs Manager  
[ASLee@integrysgroup.com](mailto:ASLee@integrysgroup.com)  
2685 145th Street West  
Rosemount, MN 55068  
(651) 322-8965

**F. Description of the Filing, Impact on Rates and Services, and Reasons for the Filing**

Through this filing, MERC is requesting approval to implement updated winter construction charges and tariff amendments reflecting those updated charges. The proposed updated charges equal the charges NPL, MERC’s construction contractor, will charge MERC for each of the winter construction seasons 2018, 2019, and 2020. NPL had not updated these winter construction charges since the 2014 winter construction season, when they were last approved by the Commission by Order dated June 16, 2014 in Docket No. G011/M-14-361.

In particular, MERC proposes the following winter construction charges, which reflect those charges negotiated with NPL.

	<b>Winter Construction Charges (per lineal foot)</b>	<b>Frost Charges (per lineal foot), if 12” or greater</b>	<b>Frost Hog</b>
<b>2018</b>	\$5.83 (7 county metro) \$5.25 (out-state)	\$ 6.41 (7 county metro) \$ 6.12 (out-state)	\$296.69
<b>2019</b>	\$ 6.00 (7 county metro) \$ 5.41 (out-state)	\$ 6.60 (7 county metro) \$ 6.30 (out-state)	\$296.69
<b>2020</b>	\$ 6.12 (7 county metro) \$ 5.52 (out-state)	\$ 6.74 (7 county metro) \$ 6.43 (out-state)	\$296.69

Clean and redline tariff sheets are included as Attachment A to this filing and the 2018, 2019, and 2020 Winter Construction Charges contract pricing sheet verifying charges is included as Attachment B.

Pursuant to MERC’s tariffs, Winter Construction Charges, Frost Charges, and Frost Hog charges are applicable between December 1 and April 1 and are equal to the costs in excess of normal summer construction costs. Winter construction will not be undertaken where prohibited by law or where it is not practical to install gas main or gas service pipe during the winter season.

The adjustments to the Winter Construction Charges proposed in this filing would allow MERC to recover the costs in excess of normal summer construction costs imposed on customers who choose to have natural gas service installed during winter construction conditions, pursuant to MERC's approved tariff. The additional revenue from these adjusted charges would be used to pay actual winter construction costs; there would be no net change to MERC's earnings.

### **CONCLUSION**

MERC respectfully requests the Commission approve this petition requesting approval of its updated tariff provisions reflecting adjustments to charges for winter construction for the 2018, 2019, and 2020 winter seasons. If additional information is required, please contact Amber Lee at (651) 322-8965 or Kristin Stastny at (612) 977-8656.

DATED: September 14, 2018

Respectfully Submitted,

BRIGGS AND MORGAN, P.A.

By /s/ Kristin M. Stastny  
Kristin M. Stastny  
2200 IDS Center  
80 South 8th Street  
Minneapolis, MN 55402  
Telephone: (612) 977-8656  
KStastny@Briggs.com

Attorney for Minnesota Energy  
Resources Corporation

BEFORE THE MINNESOTA PUBLIC UTILITIES COMMISSION

Nancy Lange  
Dan Lipschultz  
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Chair  
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In the Matter of the Petition of Minnesota  
Energy Resources Corporation for Approval of  
Proposed Winter Construction Charges

Docket No. G-011/M-18-\_\_\_\_\_

**SUMMARY OF FILING**

Pursuant to Minnesota Rules Part 7829.1300, Minnesota Energy Resources Corporation (“MERC”) submits to the Minnesota Public Utilities Commission (“Commission”) this Petition for approval of updated tariffs that incorporate adjustments to charges for winter construction. Winter Construction Charges are designed to recover costs in excess of normal summer construction costs imposed on customers who choose to have natural gas service installed during winter construction conditions, pursuant to MERC’s approved tariff.

Attachment A  
Clean and Redline Tariff Sheets

*Clean Tariff Sheets*



EXTENSION OF NATURAL GAS SERVICE

2. EXTENSIONS OF COMPANY MAINS AND SERVICES (Continued)

D. Winter Construction Charge

When the service or main is installed between December 1 and April 1, inclusive, because of failure of customer to meet all requirements of the Company by November 30 or because the customer's property, or the streets leading thereto, are not ready to receive the service pipe or gas main by such date, the anticipated winter construction charges will be included in determining the feasibility and any necessary CIAC. Such work will be subject to a base winter construction charge on all ditch footages, as an adder, and applies to any plowing, trenching, boring, or bell holes. Frost charges for bell holes will be paid per the perimeter footage of the bell hole (one bell hole per service).

Winter Construction Charge 2018	\$5.83 per lineal foot (7 county metro) \$5.25 per lineal foot (out-state)
Winter Construction Charge 2019	\$6.00 per lineal foot (7 county metro) \$5.41 per lineal foot (out-state)
Winter Construction Charge 2020	\$6.12 per lineal foot (7 county metro) \$5.52 per lineal foot (out-state)

In addition to the base winter construction charge, a frost charge will be assessed by the Company for those portions of main or service lines where twelve or more inches of frost exists. The frost charge is not included on boring lengths but can apply to open trench and send or receive holes for bores. When twelve inches or more of frost exists outside the Winter Construction period, the frost charge may be applied as an expense due to abnormal conditions pursuant to Sheet No. 9.04 or Sheet No. 9.05.

Frost Charge 2018	\$6.41 per lineal foot (7 county metro) \$6.12 per lineal foot (out-state)
Frost Charge 2019	\$6.60 per lineal foot (7 county metro) \$6.30 per lineal foot (out-state)
Frost Charge 2020	\$6.74 per lineal foot (7 county metro) \$6.43 per lineal foot (out-state)

The winter construction charge shall be equal to costs in excess of normal summer construction costs. Winter construction will not be undertaken by the Company where prohibited by law or where it is not practical to install gas main or gas service pipe during the winter season. The Company may reduce winter construction charges only to the extent the Company incurs a corresponding reduction in costs to install facilities during the winter construction period. The same charge reductions will be offered to all similarly situated customers. The Company may not assess customers more than the tariffed winter construction charge(s).

Bell Holes: When it is necessary to use thawing devices in order to excavate the bell hole, or locate other utility crossings, there will be a per burner charge equal to \$296.69 in 2018, \$305.59 in 2019, and \$311.70 in 2020.

## EXTENSION OF NATURAL GAS SERVICE

2. EXTENSIONS OF COMPANY MAINS AND SERVICES (Continued)E. Extension of Mains - Limitations

The Company reserves the right to refuse to install its facilities in or to any lot, tract or area if in the Company's judgment it is not economically feasible per the tariffed Customer Extension Model, is not safe for the Company's personnel, the customer, or the general public, or the lot, tract, or area is located remotely from the Company's other general service areas such that effective service, operations, or emergency response capabilities are impacted.

F. Title To Facilities

Title to all facilities herein provided for, together with all necessary right-of-way, permits and easements shall be and remain in the Company. As a condition of receiving service, the customer shall grant to the Company, without cost, all rights-of-way, easements, permits and privileges which are necessary for the rendering of gas service.

G. ExhibitsMethod:

A standard Customer Extension Model will be used that is designated to calculate the total revenue requirement for each year of the average service life of the plant installed. The model will compare the total revenue requirements for each year with the retail revenues generated from customers served (actual and/or expected) by the project to determine if a revenue deficiency or revenue excess exists. The calculation of retail revenues generated shall not include the Conservation Cost Recovery Charge (CCRC). The calculation of the revenue requirement for residential customers shall exclude the cost of up to a 75 foot service line. The calculation of revenue requirement for commercial and industrial customers shall include the cost of required service line extension.

The Net Present Value (NPV) of the yearly revenue deficiencies or excesses will be calculated using a discount rate equal to the approved overall rate of return authorized in the most recent general rate proceeding. A total NPV of approximately zero (\$0) will show a project is self-supporting.

Customer Extension ModelDefinitions:

All terms describe contents and general operation of the Customer Extension Model used to determine whether a CIAC is required from a customer(s).

- 1) Time Period: Twelve (12) month calendar interval, which is one year of the project life. The year in which the project is constructed is designated as year 0.
- 2) Year.
- 3) Gross Plant Investment: Cumulative plant in service at the end of the year reduced by the net present value of the CIAC in year 0. Plant in service shall be all capitalized costs incurred to provide or capable of providing utility service to the consuming public. Capitalized costs will include items such as pipeline interconnects, pressure regulating facilities, measurement and instrumentation, lateral delivery lines, distribution mains, mapping, customer service lines, meters and regulators.
- 4) Accumulated Depreciation Reserve: Book depreciation for the current year plus all previous years.
- 5) Net Plant In Service: The difference between Gross Plant Investment and Accumulated Depreciation Reserve.
- 6) Average Net Plant.

*Redline Tariff Sheets*

EXTENSION OF NATURAL GAS SERVICE

2. EXTENSIONS OF COMPANY MAINS AND SERVICES (Continued)

D. Winter Construction Charge

When the service or main is installed between December 1 and April 1, inclusive, because of failure of customer to meet all requirements of the Company by November 30 or because the customer's property, or the streets leading thereto, are not ready to receive the service pipe or gas main by such date, the anticipated winter construction charges will be included in determining the feasibility and any necessary CIAC. Such work will be subject to a base winter construction charge on all ditch footages, as an adder, and applies to any plowing, trenching, boring, or bell holes. Frost charges for bell holes will be paid per the perimeter footage of the bell hole (one bell hole per service).

<u>Winter Construction Charge 2018</u>	<u>\$5.83 per lineal foot (7 county metro)</u> <u>\$5.25 per lineal foot (out-state)</u>
<u>Winter Construction Charge 2019</u>	<u>\$6.00 per lineal foot (7 county metro)</u> <u>\$5.41 per lineal foot (out-state)</u>
<u>Winter Construction Charge 2020</u>	<u>\$6.12 per lineal foot (7 county metro)</u> <u>\$5.52 per lineal foot (out-state)</u>

In addition to the base winter construction charge, a frost charge will be assessed by the Company for those portions of main or service lines where twelve or more inches of frost exists. The frost charge is not included on boring lengths but can apply to open trench and send or receive holes for bores. When twelve inches or more of frost exists outside the Winter Construction period, the frost charge may be applied as an expense due to abnormal conditions pursuant to Sheet No. 9.04 or Sheet No. 9.05. ~~Included within the base winter construction charge and the frost charge are the use of any thawing devices or other equipment required to install as needed.~~

<u>Frost Charge 2018</u>	<u>\$6.41 per lineal foot (7 county metro)</u> <u>\$6.12 per lineal foot (out-state)</u>
<u>Frost Charge 2019</u>	<u>\$6.60 per lineal foot (7 county metro)</u> <u>\$6.30 per lineal foot (out-state)</u>
<u>Frost Charge 2020</u>	<u>\$6.74 per lineal foot (7 county metro)</u> <u>\$6.43 per lineal foot (out-state)</u>

The winter construction charge shall be equal to costs in excess of normal summer construction costs. Winter construction will not be undertaken by the Company where prohibited by law or where it is not practical to install gas main or gas service pipe during the winter season. The Company may reduce winter construction charges only to the extent the Company incurs a corresponding reduction in costs to install facilities during the winter construction period. The same charge reductions will be offered to all similarly situated customers. The Company may not assess customers more than the tariffed winter construction charge(s). ~~Current winter construction charges are as follows:~~

- ~~• Winter Construction Charge: \$5.50 (7 County Metro), \$4.96 (out state) per lineal foot;~~
- ~~• Frost Charge: \$6.05 (7 County Metro), \$5.77 (out state) per lineal foot.~~

Bell Holes: When it is necessary to use thawing devices in order to excavate the bell hole, or locate other utility crossings, there will be a per burner charge equal to \$296.69 in 2018, \$305.59 in 2019, and \$311.70 in 2020, of of \$279.90.

~~E. Extension of Mains Limitations~~

The Company reserves the right to refuse to install its facilities in or to any lot, tract or area if in the Company's judgment it is not economically feasible per the tariffed Customer Extension Model, is not safe for the Company's personnel, the customer, or the general public, or the lot, tract, or area is located remotely from the Company's other general service areas such that effective service, operations, or emergency response capabilities are impacted.

Issued By: Theodore Eidukas  
Vice President-Regulatory Affairs

Submittal Date: ~~March 10, 2017~~ September 14, 2018

\*Effective with bills issued on and after this date.

\*Effective Date: ~~March 1, 2017~~ Upon Commission Approval

Proposed Effective Date: Upon Commission Approval ~~March 1, 2017~~

## EXTENSION OF NATURAL GAS SERVICE

2. EXTENSIONS OF COMPANY MAINS AND SERVICES (Continued)E. Extension of Mains - Limitations

The Company reserves the right to refuse to install its facilities in or to any lot, tract or area if in the Company's judgment it is not economically feasible per the tariffed Customer Extension Model, is not safe for the Company's personnel, the customer, or the general public, or the lot, tract, or area is located remotely from the Company's other general service areas such that effective service, operations, or emergency response capabilities are impacted.

F. Title To Facilities

Title to all facilities herein provided for, together with all necessary right-of-way, permits and easements shall be and remain in the Company. As a condition of receiving service, the customer shall grant to the Company, without cost, all rights-of-way, easements, permits and privileges which are necessary for the rendering of gas service.

G. ExhibitsMethod:

A standard Customer Extension Model will be used that is designated to calculate the total revenue requirement for each year of the average service life of the plant installed. The model will compare the total revenue requirements for each year with the retail revenues generated from customers served (actual and/or expected) by the project to determine if a revenue deficiency or revenue excess exists. The calculation of retail revenues generated shall not include the Conservation Cost Recovery Charge (CCRC). The calculation of the revenue requirement for residential customers shall exclude the cost of up to a 75 foot service line. The calculation of revenue requirement for commercial and industrial customers shall include the cost of required service line extension.

The Net Present Value (NPV) of the yearly revenue deficiencies or excesses will be calculated using a discount rate equal to the approved overall rate of return authorized in the most recent general rate proceeding. A total NPV of approximately zero (\$0) will show a project is self-supporting.

Customer Extension ModelDefinitions:

All terms describe contents and general operation of the Customer Extension Model used to determine whether a CIAC is required from a customer(s).

- 1) Time Period: Twelve (12) month calendar interval, which is one year of the project life. The year in which the project is constructed is designated as year 0.
- 2) Year.
- 3) Gross Plant Investment: Cumulative plant in service at the end of the year reduced by the net present value of the CIAC in year 0. Plant in service shall be all capitalized costs incurred to provide or capable of providing utility service to the consuming public. Capitalized costs will include items such as pipeline interconnects, pressure regulating facilities, measurement and instrumentation, lateral delivery lines, distribution mains, mapping, customer service lines, meters and regulators.
- 4) Accumulated Depreciation Reserve: Book depreciation for the current year plus all previous years.
- 5) Net Plant In Service: The difference between Gross Plant Investment and Accumulated Depreciation Reserve.
- 6) Average Net Plant.

Issued By: Theodore Eidukas  
Vice President-Regulatory Affairs

\*Effective Date: ~~March 1, 2017~~ Upon Commission Approval  
Proposed Effective Date: Upon Commission Approval ~~March 1, 2017~~

Submittal Date: ~~March 10, 2017~~ September 14, 2018

\*Effective with bills issued on and after this date.

Attachment B  
Letter Verifying Winter Construction Charges



9/05/18  
 Lindsay Lyle  
 MERC

RE Winter Construction Blanket Rates

Lindsay,

NPL is submitting an agreement of understanding in regards to 2018-2020 winter construction charges.

Code	Description	2018		2018		2019		2019		2020		2020	
		North Contract		South Contract		North Contract		South Contract		North Contract		South Contract	
		North	Central	Southeast	Southwest	North	Central	Southeast	Southwest	North	Central	Southeast	Southwest
WC103	Minnesota Winter Construction Charge	\$ 5.25	\$ 5.83	\$ 5.25	\$ 5.25	\$ 5.41	\$ 6.00	\$ 5.41	\$ 5.41	\$ 5.52	\$ 6.12	\$ 5.52	\$ 5.52
WC104	Frost Charge if 12" or Greater	\$ 6.12	\$ 6.41	\$ 6.12	\$ 6.12	\$ 6.30	\$ 6.60	\$ 6.30	\$ 6.30	\$ 6.43	\$ 6.74	\$ 6.43	\$ 6.43
TM260	Frost Hog	\$ 296.69	\$ 296.69	\$ 296.69	\$ 296.69	\$ 305.59	\$ 305.59	\$ 305.59	\$ 305.59	\$ 311.70	\$ 311.70	\$ 311.70	\$ 311.70

**Winter Construction payments (WC103)** are to be made on all ditch footages, as an adder, between December 1st and April 1st. This pay item applies to any plowing, trenching, boring, or bell holes. Frost charges for bell holes will be paid per the perimeter footage of the bell hole (one bell hole per service).

**The Frost Charge payment (WC104)** is added to the winter construction charge for those portions of main or service installations in which the frost is greater than 12 inches deep. The payment is in addition to the Winter Construction payment. This payment is **not** included on boring lengths, as is WC103, but can apply to open trench and send or receive holes for bores. This item may also be used alone when WC103 does not apply, outside of the Winter Construction dates.

- Winter rates as follows listed above for all areas
- Any work outside 7 county metro area is T&E for travel to and from site
- NPL will bill the quantity of frost hogs dependent on utilities crossed per site
- Minimum 8 hours work per area required for unit rates to be discussed at time of scheduled work.

Regards,

Michael Theis

NPL Construction Company



In the Matter of the Petition of Minnesota  
Energy Resources Corporation for  
Approval of Proposed Winter Construction  
Charges

Docket No. G011/M-18-\_\_\_\_

CERTIFICATE OF SERVICE

I, Kristin M. Stastny, hereby certify that on the 14th day of September, 2018, on behalf of Minnesota Energy Resources Corporation (MERC), I electronically filed a true and correct copy of the enclosed Petition on [www.edockets.state.mn.us](http://www.edockets.state.mn.us). Said documents were also served via U.S. mail and electronic service as designated on the attached service list.

Dated this 14th day of September, 2018.

/s/ Kristin M. Stastny  
Kristin M. Stastny

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Michael	Ahern	ahern.michael@dorsey.com	Dorsey & Whitney, LLP	50 S 6th St Ste 1500  Minneapolis, MN 554021498	Electronic Service	No	GEN_SL_Minnesota Energy Resources Corporation_General Service List
Generic Notice	Commerce Attorneys	commerce.attorneys@ag.state.mn.us	Office of the Attorney General-DOC	445 Minnesota Street Suite 1800  St. Paul, MN 55101	Electronic Service	No	GEN_SL_Minnesota Energy Resources Corporation_General Service List
Seth	DeMerritt	ssdemerritt@integrysgroup.com	MERC (Holding)	700 North Adams P.O. Box 19001 Green Bay, WI 543079001	Electronic Service	No	GEN_SL_Minnesota Energy Resources Corporation_General Service List
Ian	Dobson	residential.utilities@ag.state.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012130	Electronic Service	No	GEN_SL_Minnesota Energy Resources Corporation_General Service List
Sharon	Ferguson	sharon.ferguson@state.mn.us	Department of Commerce	85 7th Place E Ste 280  Saint Paul, MN 551012198	Electronic Service	No	GEN_SL_Minnesota Energy Resources Corporation_General Service List
Daryll	Fuentes	dfuentes@usg.com	USG Corporation	550 W Adams St  Chicago, IL 60661	Electronic Service	No	GEN_SL_Minnesota Energy Resources Corporation_General Service List
Amber	Lee	ASLee@minnesotaenergyresources.com	Minnesota Energy Resources Corporation	2685 145th St W  Rosemount, MN 55068	Electronic Service	No	GEN_SL_Minnesota Energy Resources Corporation_General Service List
Brian	Meloy	brian.meloy@stinson.com	Stinson, Leonard, Street LLP	50 S 6th St Ste 2600  Minneapolis, MN 55402	Electronic Service	No	GEN_SL_Minnesota Energy Resources Corporation_General Service List
Andrew	Moratzka	andrew.moratzka@stoel.com	Stoel Rives LLP	33 South Sixth St Ste 4200  Minneapolis, MN 55402	Electronic Service	No	GEN_SL_Minnesota Energy Resources Corporation_General Service List
Colleen	Sipiorski	ctsipiorski@integrysgroup.com	Minnesota Energy Resources Corporation	700 North Adams Street  Green Bay, WI 54307	Electronic Service	No	GEN_SL_Minnesota Energy Resources Corporation_General Service List

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Kristin	Stastny	kstastny@briggs.com	Briggs and Morgan, P.A.	2200 IDS Center 80 South 8th Street Minneapolis, MN 55402	Electronic Service	No	GEN_SL_Minnesota Energy Resources Corporation_General Service List
Eric	Swanson	eswanson@winthrop.com	Winthrop & Weinstine	225 S 6th St Ste 3500 Capella Tower Minneapolis, MN 554024629	Electronic Service	No	GEN_SL_Minnesota Energy Resources Corporation_General Service List
Daniel P	Wolf	dan.wolf@state.mn.us	Public Utilities Commission	121 7th Place East Suite 350 St. Paul, MN 551012147	Electronic Service	No	GEN_SL_Minnesota Energy Resources Corporation_General Service List