

NEW AND REVISED DECISION OPTIONS
Proposed by Commissioner Tuma
June 18, 2026

DOCKET NUMBER	E-002/GR-24-320
ANALYST	Robert Manning
DATE/TIME SUBMITTED	June 17, 2026
TITLE	Tuma Alternative 1030, Revised 1042, New 4018B
ATTACHMENT	No
SUBJECT	In the Matter of the Application of Xcel Energy for Authority to Increase Rates for Electric Service in the State of Minnesota

Distribution O & M (Vegetation Management)

Tuma Alternative 1030. Cap Xcel's recovery of vegetation management expenses at \$37.4 million in 2025 and \$40.9 million in 2026. Starting with 2025 and going forward, Xcel must track its spending on vegetation management for possible refund of any amounts it was authorized to recover but did not actually spend on vegetation management each year. By February 1, 2027 for 2025 and 2026 expenses, and annually thereafter for the year preceding the report, Xcel shall file a report certifying the amounts spent on vegetation management and any amounts it was authorized to recover but did not spend on vegetation management that year. If actual spending on vegetation management was less than the amount authorized for a given year, Xcel shall include in its report a proposal to refund the difference to all customers. The Commission delegates authority to the Executive Secretary to approve these reports and any proposed refunds if no objections are filed within 20 days of Xcel's report.

Indirect Wildfire Cost Allocation

Tuma Revised 1042. ~~Approve Xcel's Allocate jurisdictional~~ recovery of indirect wildfire costs based on the last five years of actual jurisdictional direct wildfire mitigation costs.

Classification of Distribution Costs

Tuma New 4018B. Continue the requirement from the past rate case (Docket No. E-002/GR-21-630) that Xcel file multiple CCOSs using the following methodologies to classify and allocate distribution system costs in its next rate case:

- A. Minimum System Method;
- B. Basic Customer Method, with Peak & Average Method used to classify non-Customer related cost; and
- C. Basic Customer Method, with non-Customer related costs classified as Demand related.