



**Minnesota Public Utilities  
Commission  
Decisions  
PUC Agenda Meeting**

121 7th Place East  
Suite 350  
Saint Paul, MN 55101-2147

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Thursday, February 26, 2015

9:30 AM

Small Hearing Room

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**INTRODUCTION**

**ORAL ARGUMENT ITEMS**

**DELIBERATION ITEMS**

**DECISION ITEMS**

1. \* **P999/SA-15-81**                      **Minnesota Telecom Alliance**  
In the Matter of annual update of telephone exchange boundaries.  
(PUC: Oberlander; DOC: Doyle) NOTE: Staff supports the  
Department recommendations to accept the boundary changes and  
authorize filing the changes with the FCC  
  
**Accepted; Department to file new maps with FCC by 3/16/15.**
  
2. \* **G011/M-13-669;**                      **Minnesota Energy Resources Corporation**  
**G011/M-13-670**  
In the Matter of a Petition by Minnesota Energy Resources  
Corporation (MERC-Consolidated) for Approval of Changes in  
Contract Demand Entitlements for the 2013-2014 Heating Season  
Supply Plan Effective November 1, 2013;  
In the Matter of a Petition by Minnesota Energy Resources  
Corporation (MERC-Northern Natural Gas (NNG)) for Approval of  
Changes in Contract Demand Entitlements for the 2013-2014 Heating  
Season Supply Plan Effective November 1, 2013.  
  
Should the Commission approve MERC's proposed demand  
entitlement capacity (levels) and cost changes to meet its Design Day  
and Reserve Margin requirements as described in the listed dockets,  
effective November 1, 2013? (PUC: **Brill, Harding**)  
  
**Approved; storage cost recovery issue resolved in prior order.**
  
3. \* **G008/GR-13-316**                      **CenterPoint Energy**  
In the Matter of the Application of CenterPoint Energy Minnesota Gas  
for Authority to Increase Natural Gas Rates in Minnesota.  
  
(1) Should the Commission accept CenterPoint Energy's proposed

action plan for its revenue decoupling education and consumer outreach program?

- (2) Should the Commission delegate to the Executive Secretary authority to approve CenterPoint's revenue decoupling of customer notices, bill insert, fact sheets, frequently asked questions (FAQs) and other education and consumer outreach materials? (PUC: **Alonso, Bahn, Swanson**)

**Accepted.**

4. \* **ET2,E015/CN-14-787; Great River Energy;**  
**ET2,E015/TL-14-797 Minnesota Power**  
 In the Matter of the Applications of Great River Energy and Minnesota Power for a Certificate of Need and a Route Permit for the Menahga Area 115 kV Transmission Line Project in Hubbard, Wadena and Becker Counties.

Should the Commission accept the need application as complete?  
 Should the Commission accept the route permit application as complete?

What action should the Commission take regarding other procedural items? (PUC: **Panait**)

**Accepted need and route apps as complete; directed use of informal proceedings; allowed joint hearings and environmental review; and delegated administrative authority.**

5. \* **E015/TL-14-977 Minnesota Power**  
 In the Matter of the Application of Minnesota Power for a Route Permit for the Line 16 Reroute Project in St. Louis County, Minnesota

Should the Commission accept the route permit application as complete?

What action should the Commission take regarding other procedural items? (PUC: **Kaluzniak**)

**Accepted application as complete, appointed public advisor, took additional procedural steps.**

6. **PULLED**

- \*\* **IP6666/WS-08-208 Sibley Wind Substation, LLC**  
 In the Matter of the Application of Sibley Wind Substation, LLC for a Large Wind Energy Conversion System in Sibley County.

What action should the Commission take regarding the alleged site permit violations? (PUC: **DeBleeckere**)

**Pulled.**

## ADJOURNMENT

\* One star indicates agenda item is unusual but is not disputed.

\*\* Two stars indicate a disputed item or significant legal or procedural issue to be resolved. (Ex Parte Rules apply)

Please note: For the complete record, please see eDockets