

# **LARGE POWER INTERVENORS**

## **Information Request**

Docket Numbers: E-015/RP-25-127

Date of Request: March 6, 2026

Requested From: Minnesota Power

Response Requested: March 16,

2026 By: Andrew P. Moratzka, Amber S. Lee, and Eden A. Fauré

### **Information Request No. 46**

Please reference LPI Information Request Nos. 2.c, 30, and 31.

Please answer the questions and provide a projection of all-in rate and bill increases each customer class is projected to experience over the 2026-2029 timeframe.

### **RESPONSE:**

As Minnesota Power stated in its response to LPI Information Request No. 30 in this proceeding, the Company does not have a consolidated rate projection as LPI is requesting at this time. The Company provides customer impact analysis in various dockets and applications before the Minnesota Public Utilities Commission (“Commission”) as required by statute and rules; however, there is no existing obligation or proceeding for which the Company would prepare “all-in” customer rate projections as requested. The Company maintains that any such “all-in” customer rates projection on a total-bill basis for several years into the future would be an estimate and therefore the most accurate rate impacts are provided in rate cases and cost recovery proceedings. With that said, as stated during the Commission March 5, 2026 Agenda Meeting, the Company is committed to working with the Department of Commerce (“Department”) to determine the appropriate proceeding to submit such an “all-in” customer rate projection for evaluation. Though these discussions with the Department have not yet occurred, such an “all-in” rate projection for the test year may potentially be included with the Company’s next rate case filing because rate case proceedings offer the most comprehensive analysis of costs across various categories (and not only generation resources like in this proceeding) and the resulting impacts to customer rates.