



June 25, 2020

—Via Electronic Filing—

Will Seuffert Executive Secretary Minnesota Public Utilities Commission 121 7<sup>th</sup> Place East, Suite 350 St. Paul, MN 55101

RE: REPLY COMMENTS

ONE-TIME WAIVER TO THE COMPANY TARIFF REQUIREMENTS FOR PEAK

CONTROLLED SERVICES

DOCKET NO. E002/M-20-503

Dear Mr. Seuffert:

Northern States Power Company, doing business as Xcel Energy, submits to the Minnesota Public Utilities Commission these Reply Comments in response to the Comments received by the Department of Commerce on June 11, 2020 in response to our Petition for a one-time waiver to our Peak Controlled Service Tariffs.

We appreciate the Comments of the Minnesota Department of Commerce (Department) recommendation of approval of our Petition. The one-time request would allow customers to: (1) Adjust their Predetermined Demand Level for firm service without being subject to the mandatory charges required by the tariffed Agreement; (2) Change their Predetermined Demand Level without the requirement of maintaining a minimum Controllable Demand of 50 kW as required by tariff; or (3) Transfer to our new load management program, Peak Partner Rewards, without the required notice or cancellation charge contemplated by the tariffed Agreement. If approved, the waiver would be in effect from the date of the Commission's approval until December 31, 2020.

The Department recommends the Company submit revised tariff pages describing the waiver requirements and specifying the termination date for the waiver as a compliance filing. The temporary waivers would apply to existing customers and include the tariff and contractual language revisions identified in Table 1 below.

Table 1: Revisions for Temporary Waivers

Requested Waiver #	Tariff/Electric Service Agreement	Section	Language to be Waived through December 31, 2020
1	Electric Service Agreement (ESA) for Peak Controlled Services	Section 7, 2 <sup>nd</sup> Revised Sheet No. 7	If the revision of the PDL occurs AFTER THE TRIAL PERIOD, the [Customer pays the demand charge differential] for the most recent months up to but not to exceed 18. In this case, however, the Customer is responsible for the greater of the following: (a) the amount determined by multiplying the demand charge differential by the PDL increase, as described above, or (b) the total amount of any penalties paid/owed for failure to control load to the previous PDL.
2	Peak Controlled Rate Tariffs	Section 5, 22 <sup>nd</sup> Revised Sheet 40, 7 <sup>th</sup> Revised Sheet No. 48,13 <sup>th</sup> Revised Sheet No. 115	Availability is restricted to customers with a minimum Controllable demand of 50 kW.
3	Peak Controlled Rate Tariffs & ESA for Peak Controlled Services	Section 7, 2 <sup>nd</sup> Revised Section 8	Customer will pay a cancellation charge after the twelve month trial period if Customer terminates this Agreement and elects to receive service from NSP on a non-interruptible basis or this Agreement is terminated as a result of any default of CustomerThe cancellation charge will be the difference between the billing amounts described above, for the most recent 18 months for Tier 2 or 36 months for Tier 1 of Peak Controlled Service or Peak Controlled Time of Day Service. Customer will not receive a refund for any additional charges which were assessed during this 18 or 36 month period due to Customer failure to control load.

Section 5, 6 <sup>th</sup> Revised Sheet 49	Customer must execute an Electric Service Agreement with Company which will include:  Peak Controlled Service - Tier 1 a. A minimum initial 10 year term of service which includes a one year trial period and a three year cancellation notice effective after the initial term of service, d. Cancellation charge terms  Peak Controlled Service - Tier 2 a. A minimum initial five-year term of service which includes a one-year trial period and a six-month cancellation notice effective after the initial term of service, d. Cancellation charge terms
Section 5, 13 <sup>th</sup> Revised Sheet 115	Company reserves the right to remove customer from Tier 1 Energy Controlled Service Rider and apply the cancellation charge specified in customer's Electric Service Agreement.

We are willing to submit revised tariff pages describing the waiver requirements and specifying the termination date for the waiver if the Commission directs. However, we prefer not to have temporary tariff changes because it could result in customer confusion. In 2015, the Company requested, and the Commission granted, a similar short-term waiver for Peak-Controlled Services to cancel or reduce controllable loads (Docket No. E002/M-15-189). The Commission approved this short-term waiver without the requirement of revised tariff language and thus eliminated this potential confusion.

In addition, the tariff waivers we have proposed here will be applicable to existing customers for less than six months. Since new customers would not qualify for the waivers, we are concerned that revised tariff sheets describing the waiver might have the unintended consequence of confusing new customers, for example, leading them to believe that if they join these programs while the waiver is in effect, the agreement they reached with the Company has different terms than those contemplated by the currently effective tariffs.

In their Comments, the Department requested the Company explain why Peak Partner Rewards is not included in its tariff, and the criteria we use to determine when programs are tariffed. Generally, customer programs that provide energy conservation and provide customers with a performance incentive or rebate are approved by the Department as part of our Conservation Improvement Program (CIP). Rebates and administration of the programs is then funded by the CIP

Adjustment Rider under the conditions set in Minn. Stat. §216B.241 and approved by the Commission. Peak Partner Rewards, like our other CIP programs, are not part of the Company's tariff.

In this instance, we filed this waiver request because the Peak-Controlled Services program and the accompanying Energy Services Agreement are tariffed. Peak-Controlled Services includes both rate discounts and energy conservation benefits. Even though Peak-Controlled Services qualifies under CIP for recovery of administrative expenses, it is part of our tariff because of the rate discounts offered to prospective customers. By contrast, the new Peak Partner Rewards program has performance incentives (as opposed to rate discounts) and energy conservation benefits. Peak Partner Rewards has been approved by the Department as a CIP program and is fully eligible for cost recovery as part of the Company's CIP Adjustment Rider.

While the CIP Adjustment Rider is approved by the Commission, most CIP funded programs—especially those that provide performance incentives, like Peak Partner Rewards or rebates for replacing inefficient appliances—are not included in our tariff. As the Peak Partner Reward program grows, it is possible that the Company may turn it into a tariffed offering if a disproportionate amount of rider recovery falls to load management versus conservation opportunities or if the Company otherwise determines that it is reasonable to structure the program more similarly to the Peak-Controlled Services program.

We again thank the Department for their recommended approval of proposed temporary waivers to allow customers to manage their program participation for unanticipated impacts of the ongoing pandemic.

Pursuant to Minn. Stat. § 21617, subd. 3, we have electronically filed this document with the Minnesota Public Utilities Commission, and copies have been served on the parties on the attached service list. Please contact Jessica Peterson at (612) 330-6850 or jessica.k.peterson@xcelenergy.com if you have any questions regarding this filing.

```
Sincerely,
/s/
Shawn White
Manager, DSM & Renewable Regulatory Strategy and Planning
```

c: Service List

## **CERTIFICATE OF SERVICE**

- I, Paget Pengelly, hereby certify that I have this day served copies of the foregoing document on the attached list of persons.
  - <u>xx</u> by depositing a true and correct copy thereof, properly enveloped with postage paid in the United States mail at Minneapolis,
     Minnesota; or
  - <u>xx</u> by electronic filing.

Docket No.: E002/M-20-503

Dated this 25th day of June 2020.

Paget Pengelly
Regulatory Administrator

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
David	Aafedt	daafedt@winthrop.com	Winthrop & Weinstine, P.A.	Suite 3500, 225 South Sixth Street  Minneapolis, MN 554024629	Electronic Service	No	OFF_SL_20-503_M-20-503
Christopher	Anderson	canderson@allete.com	Minnesota Power	30 W Superior St  Duluth, MN 558022191	Electronic Service	No	OFF_SL_20-503_M-20-503
Alison C	Archer	aarcher@misoenergy.org	MISO	2985 Ames Crossing Rd Eagan, MN 55121	Electronic Service	No	OFF_SL_20-503_M-20-503
Mara	Ascheman	mara.k.ascheman@xcelen ergy.com	Xcel Energy	414 Nicollet Mall FI 5  Minneapolis, MN 55401	Electronic Service	No	OFF_SL_20-503_M-20-503
James J.	Bertrand	james.bertrand@stinson.co m	STINSON LLP	50 S 6th St Ste 2600 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_20-503_M-20-503
James	Canaday	james.canaday@ag.state. mn.us	Office of the Attorney General-RUD	Suite 1400 445 Minnesota St. St. Paul, MN 55101	Electronic Service	No	OFF_SL_20-503_M-20-503
John	Coffman	john@johncoffman.net	AARP	871 Tuxedo Blvd.  St, Louis, MO 63119-2044	Electronic Service	No	OFF_SL_20-503_M-20-503
Generic Notice	Commerce Attorneys	commerce.attorneys@ag.st ate.mn.us	Office of the Attorney General-DOC	445 Minnesota Street Suite 1400 St. Paul, MN 55101	Electronic Service	Yes	OFF_SL_20-503_M-20-503
Riley	Conlin	riley.conlin@stoel.com	Stoel Rives LLP	33 S. 6th Street Suite 4200 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_20-503_M-20-503
George	Crocker	gwillc@nawo.org	North American Water Office	PO Box 174  Lake Elmo, MN 55042	Electronic Service	No	OFF_SL_20-503_M-20-503

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
John	Farrell	jfarrell@ilsr.org	Institute for Local Self- Reliance	2720 E. 22nd St Institute for Local Self Reliance Minneapolis, MN 55406	Electronic Service	No	OFF_SL_20-503_M-20-503
Sharon	Ferguson	sharon.ferguson@state.mn .us	Department of Commerce	85 7th Place E Ste 280 Saint Paul, MN 551012198	Electronic Service	No	OFF_SL_20-503_M-20-503
Edward	Garvey	edward.garvey@AESLcons ulting.com	AESL Consulting	32 Lawton St Saint Paul, MN 55102-2617	Electronic Service	No	OFF_SL_20-503_M-20-503
Janet	Gonzalez	Janet.gonzalez@state.mn. us	Public Utilities Commission	Suite 350 121 7th Place East St. Paul, MN 55101	Electronic Service	No	OFF_SL_20-503_M-20-503
Michael	Норре	il23@mtn.org	Local Union 23, I.B.E.W.	932 Payne Avenue St. Paul, MN 55130	Electronic Service	No	OFF_SL_20-503_M-20-503
Alan	Jenkins	aj@jenkinsatlaw.com	Jenkins at Law	2950 Yellowtail Ave.  Marathon, FL 33050	Electronic Service	No	OFF_SL_20-503_M-20-503
Linda	Jensen	linda.s.jensen@ag.state.m n.us	Office of the Attorney General-DOC	1800 BRM Tower 445 Minnesota Street St. Paul, MN 551012134	Electronic Service	No	OFF_SL_20-503_M-20-503
Richard	Johnson	Rick.Johnson@lawmoss.co m	Moss & Barnett	150 S. 5th Street Suite 1200 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_20-503_M-20-503
Sarah	Johnson Phillips	sarah.phillips@stoel.com	Stoel Rives LLP	33 South Sixth Street Suite 4200 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_20-503_M-20-503

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Mark J.	Kaufman	mkaufman@ibewlocal949.o	IBEW Local Union 949	12908 Nicollet Avenue South Burnsville, MN 55337	Electronic Service	No	OFF_SL_20-503_M-20-503
Thomas	Koehler	TGK@IBEW160.org	Local Union #160, IBEW	2909 Anthony Ln  St Anthony Village, MN 55418-3238	Electronic Service	No	OFF_SL_20-503_M-20-503
Michael	Krikava	mkrikava@taftlaw.com	Taft Stettinius & Hollister LLP	2200 IDS Center 80 S 8th St Minneapolis, MN 55402	Electronic Service	No	OFF_SL_20-503_M-20-503
Peder	Larson	plarson@larkinhoffman.co m	Larkin Hoffman Daly & Lindgren, Ltd.	8300 Norman Center Drive Suite 1000 Bloomington, MN 55437	Electronic Service	No	OFF_SL_20-503_M-20-503
Douglas	Larson	dlarson@dakotaelectric.co m	Dakota Electric Association	4300 220th St W Farmington, MN 55024	Electronic Service	No	OFF_SL_20-503_M-20-503
Kavita	Maini	kmaini@wi.rr.com	KM Energy Consulting, LLC	961 N Lost Woods Rd Oconomowoc, WI 53066	Electronic Service	No	OFF_SL_20-503_M-20-503
Pam	Marshall	pam@energycents.org	Energy CENTS Coalition	823 7th St E  St. Paul,  MN  55106	Electronic Service	No	OFF_SL_20-503_M-20-503
Joseph	Meyer	joseph.meyer@ag.state.mn .us	Office of the Attorney General-RUD	Bremer Tower, Suite 1400 445 Minnesota Street St Paul, MN 55101-2131	Electronic Service	No	OFF_SL_20-503_M-20-503
Stacy	Miller	stacy.miller@minneapolism n.gov	City of Minneapolis	350 S. 5th Street Room M 301 Minneapolis, MN 55415	Electronic Service	No	OFF_SL_20-503_M-20-503
David	Moeller	dmoeller@allete.com	Minnesota Power	30 W Superior St  Duluth, MN 558022093	Electronic Service	No	OFF_SL_20-503_M-20-503

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Andrew	Moratzka	andrew.moratzka@stoel.co m	Stoel Rives LLP	33 South Sixth St Ste 4200  Minneapolis, MN 55402	Electronic Service	No	OFF_SL_20-503_M-20-503
David	Niles	david.niles@avantenergy.c om	Minnesota Municipal Power Agency	220 South Sixth Street Suite 1300 Minneapolis, Minnesota 55402	Electronic Service	No	OFF_SL_20-503_M-20-503
Carol A.	Overland	overland@legalectric.org	Legalectric - Overland Law Office	1110 West Avenue Red Wing, MN 55066	Electronic Service	No	OFF_SL_20-503_M-20-503
Generic Notice	Residential Utilities Division	residential.utilities@ag.stat e.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012131	Electronic Service	Yes	OFF_SL_20-503_M-20-503
Kevin	Reuther	kreuther@mncenter.org	MN Center for Environmental Advocacy	26 E Exchange St, Ste 206 St. Paul, MN 551011667	Electronic Service	No	OFF_SL_20-503_M-20-503
Richard	Savelkoul	rsavelkoul@martinsquires.com	Martin & Squires, P.A.	332 Minnesota Street Ste W2750 St. Paul, MN 55101	Electronic Service	No	OFF_SL_20-503_M-20-503
Will	Seuffert	Will.Seuffert@state.mn.us	Public Utilities Commission	121 7th PI E Ste 350  Saint Paul,  MN  55101	Electronic Service	Yes	OFF_SL_20-503_M-20-503
Ken	Smith	ken.smith@districtenergy.c om	District Energy St. Paul Inc.	76 W Kellogg Blvd St. Paul, MN 55102	Electronic Service	No	OFF_SL_20-503_M-20-503
Byron E.	Starns	byron.starns@stinson.com	STINSON LLP	50 S 6th St Ste 2600 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_20-503_M-20-503
James M	Strommen	jstrommen@kennedy- graven.com	Kennedy & Graven, Chartered	200 S 6th St Ste 470  Minneapolis, MN 55402	Electronic Service	No	OFF_SL_20-503_M-20-503

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Eric	Swanson	eswanson@winthrop.com	Winthrop & Weinstine	225 S 6th St Ste 3500 Capella Tower Minneapolis, MN 554024629	Electronic Service	No	OFF_SL_20-503_M-20-503
Lynnette	Sweet	Regulatory.records@xcele nergy.com	Xcel Energy	414 Nicollet Mall FL 7  Minneapolis, MN 554011993	Electronic Service	Yes	OFF_SL_20-503_M-20-503
Thomas	Tynes	jjazynka@energyfreedomc oalition.com	Energy Freedom Coalition of America	101 Constitution Ave NW Ste 525 East Washington, DC 20001	Electronic Service	No	OFF_SL_20-503_M-20-503
Lisa	Veith	lisa.veith@ci.stpaul.mn.us	City of St. Paul	400 City Hall and Courthouse 15 West Kellogg Blvd St. Paul, MN 55102	Electronic Service	No	OFF_SL_20-503_M-20-503
Joseph	Windler	jwindler@winthrop.com	Winthrop & Weinstine	225 South Sixth Street, Suite 3500 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_20-503_M-20-503
Patrick	Zomer	Patrick.Zomer@lawmoss.c om	Moss & Barnett a Professional Association	150 S. 5th Street, #1200 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_20-503_M-20-503