



July 24, 2025

—Via Electronic Filing—

Mr. Mike Bull Acting Executive Secretary Minnesota Public Utilities Commission 121 7th Place East, Suite 350 St. Paul, MN 55101

RE: SUPPLEMENT

RENEWABLE ENERGY CERTIFICATE RETIREMENT FOR RENEWABLE ENERGY OBJECTIVES (REO)-ENERGY TECHNOLOGY STANDARD (EETS) AND GREEN PRICING PROGRAMS COMPLIANCE REPORT

RENEWABLE ENERGY OBJECTIVES REPORTING FOR COMPLIANCE YEAR 2024 DOCKET NO. E999/PR-25-12

GREEN PRICING VERIFICATION DOCKET NO. E999/PR-02-1240

Dear Mr. Bull:

Northern States Power Company, doing business as Xcel Energy, submits this supplemental filing in the above-referenced dockets to verify Renewable Energy Credit (REC) retirements on behalf of the Cities of Ada and Kasota for calendar year 2024.

As noted in our June 2, 2025 compliance filing in these dockets, the Company was working with each city to procure RECs to satisfy the 2024 Energy Technology Standard (EETS) requirements. At that time, we committed to submitting a supplemental filing to confirm the REC procurements.

The Company now confirms that 3,444 RECs were retired on behalf of the City of Ada, and 768 RECs were retired on behalf of the City of Kasota. Supplements to Attachments C, D, and E are included with this filing to reflect these REC retirements.

We have electronically filed this document with the Minnesota Public Utilities Commission, and copies have been served on the parties on the attached service lists. Please contact me at rebecca.d.eilers@xcelenergy.com or (612) 330-5570, or Stephanie Mayers at stephanie.m.mayers@xcelenergy.com if you have any questions regarding this filing.

Sincerely,

/s/

REBECCA EILERS
MANAGER, REGULATORY AFFAIRS

Attachment cc: Service Lists

Docket Nos. E999/PR-02-1240 E999/PR-25-12 Instructions Attachment C - Page 1 of 10

Minnesota Public Utilities Commission Docket No. E999/PR-25-12

Minnesota Department of Commerce Docket No. E999/PR-02-1240

Renewable Energy Certificate Retirement Report for Renewable Energy Objectives and Green Pricing Programs

REC Retirement Compliance Reporting

Due: June 1st, 2025For the Reporting Period:

January 1, 2024 - December 31, 2024*

*Exception for Worksheet 7: Ordering pt. 4C requires reporting REC sales & purchases for the 2 preceding calendar years.

Instructions

Note: items in red indicate changes in reporting from previous year

Complete the following worksheets and e-file in Excel (XLS or XLSX) format:

Worksheet 1: Utility Info

Worksheet 2: Eligible Energy Technology Standard (EETS) Formally RES

Worksheet 3: Green Pricing Program Retail Sales (GP)

Worksheet 4: Solar Energy Standard Retail Sales (SES) Public Utilities Only

Worksheet 5: Distributed Solar Energy Standard Retail Sales (DSES) Public Utilities Only

Worksheet 6: Renewable Energy Objectives and Green Pricing Program REC Retirements

Worksheet 7: Biennial Compliance Reporting Requirements (Hidden, Not a Biennial Reporting Year)

Worksheet 8: RECs Bought and Sold During the Reporting Period

Worksheet 9: M-RETS Retired Certificate Report Filing Instructions

To e-file, login, or register, at: https://www.edockets.state.mn.us/EFiling/home.jsp

For directions on how to e-file, see: https://mn.gov/commerce/energy/industry-government/utilities/efiling.jsp#register

For questions about Renewable Energy Certificate retirement or compliance with the Renewable Energy Objectives, contact

Trey Harsch, at trey.harsch@state.mn.us or (651) 201-2232, or Michelle Rosier, at michelle.rosier@state.mn.us or (651) 201-2212.

For questions about Green Pricing or about filling out this spreadsheet, send an email to: Clean.Energy@state.mn.us.

For questions about e-filing, email efiling.admin@state.mn.us

For questions about M-RETS, send an email to

Minnesota Public Utilities Commission: Docket No. E999/PR-25-12

Minnesota Department of Commerce: Docket No. E999/PR-02-1240

Reporting Period: January 1, 2024 - December 31, 2024

Renewable Energy Certificate Retirement Report for Renewable Energy Objectives and Green Pricing Programs

Report Year	2024	Date Submitted	June 30, 2025
	FILING UTILITY INFORMATION	C	ONTACT INFORMATION
Company ID #	85	Contact Name	Stephanie Mayers
Company Name	Xcel Energy	Contact Title	Regulatory Case Specialist
Street Address Line 1	414 Nicollet Mall	Contact Telephone	612-342-9045
Street Address Line 2		Contact E-Mail	stephanie.m.mayers@xcelenergy.com
City	Minneapolis		COMMENTS/NOTES
State	MN		
Zip Code	55401		

In the fields below, please idenfity any OTHER electric utilities your utility is filing on behalf of Filing for ELIGIBLE ENERGY TECHNOLOGY STANDARD on behalf of:								
Electric Utility Name	Electric Utility's Total Retail Electric Sales (MWh)	RECs Retired on their behalf	% of Sales Covered by RE					
	[PROTECTED DATA BEGINS							
City of Ada								
			PROTECTED DATA					
Filing for GREEN PRICING PROGRAMS on behalf of:								
Electric Utility Name	Electric Utility's Total Retail Electric Sales (MWh)	RECs Retired on their behalf	% of Sales Covered by RE					

Filing for SOLAR ENERGY STANDARD on behalf of:							
Electric Utility Name Electric Utility's Total Retail Electric Sales (MWh) RECs Retired on their behalf % of Sales Covered by REC							

Utility ID List Utility Name	Utility ID#	Utility Typ
Adrian Public Utilities Agralite Cooperative	140	Mur Co-o
Aitkin Public Utilities	2	Mur
Alexandria Light & Power	3	Mur
Arrowhead Electric Coop, Inc	4	Co-o
Austin Utilities Bagley Public Utilities Commission	27 147	Mur
Barnesville Municipal Power	150	Mur
Basin Electric Power Association	3004	G&
Beltrami Electric Coop, Inc.	29	Co-o
BENCO (Blue Earth Nicollet Faribault Coop)	10	Co-o
Benson Municipal Utilities	5	Mur
Biwabik Public Utilities	30	Mur
Blooming Prairie Public Utilities	144	Mur
Blue Earth Light & Water Dept	138	Mur
Brainerd Public Utilities	11	Mur
Breckenridge Public Utilities	12	Mur
Brown Co Rural Electrical Assn	6	Co-o
Brownton Municipal Light & Power	205	Mur
Buhl Public Utilities	235	Mur
Central MN Municipal Power Agency	3006	G&
Ceylon Public Utilities	226	Mur
City of Alaha	139 201	Mur
City of Alpha City of Alvarado	201	Mur
City of Anoka	53	Mur
City of Arlington	142	Mur
City of Baudette	28	Mur
City of Bigelow City of Brewster Light & Power	203 204	Mur
City of Brewster Light & Power City of Buffalo	32	Mur
City of Caledonia Electric Dept.	13	Mur
City of Chaska	34	Mur
City of Dundee City of Dunnell	228 229	Mur
City of Ely - Ely Utilities Commission	135	Mur
City of Granite Falls	155	Mur
City of Harmony	198	Mur
City of Hastings Utility Department City of Henning Electric Dept	31 210	Mur Mur
City of Herming Electric Dept	160	Mur
City of Kandiyohi	231	Mur
City of Kasota	211	Mur
City of Kasson	54 63	Mur
City of Luverne City of Mabel	232	Mur
City of NewFolden	215	Mur
City of Nielsville	227	Mur
City of North St Paul	82 24	Mur
City of Olivia City of Peterson Electric System	216	Mur
City of Randall Electric	218	Mur
City of Round Lake	219	Mur
City of Rushford City of Rushmore	103 261	Mur
City of Rushmore City of Spring Grove	154	Mur
City of Staples	112	Mur
City of Two Harbors	119	Mur
City of Tyler	120	Mur
City of Warren City of Whalan	124 225	Mur
City of Winthrop	128	Mur
Clearwater Polk Electric Coop	8	Co-o _l
Connexus Energy	26	Co-o
Coop Power Assn Cooperative Light & Power	133	Co-o
Crow Wing Coop Power & Light, Inc.	35	Co-o
Dairyland Power Coop	199	G&
Dakota Electric Assn	15	Co-o
Darwin Electric Dept Delano Municipal Utilities	206 146	Mur Mur
Detroit Lakes Public Utility	36	Mur
East Central Energy	16	Co-o
East Grand Forks Water & Light Dept.	37 174	Mur
East River Electric Power Coop, Inc. Eitzen Light and Power	174 230	G& Mur
Elbow Lake Municipal Power	177	Mur
Elk River Municipal Utilities	38	Mur
Fairfax Municipal	145	Mur
Fairmont Public Utilities Federated Rural Electric Assn	141 40	Mur Co-o
Fosston Municipal Utilities	170	Mur
Freeborn-Mower Coop Svcs	41	Co-o
Gilbert Water & Light	156	Mur
Glencoe Light & Power Commission	42	Mur
Goodhue County Coop Electric Assn Grand Marais Public Utilities	43 17	Co-o _l Mur
Grand Rapids Public Utilities Commission	44	Mur
Great River Energy	121	G&
Grove City Electric Dept	208	Mur
Halstad Municipal Utilities Hawley Public Utilities	46 47	Mur
Hawley Public Utilities H-D Electric Coop, Inc	263	Co-o
Head of The Lakes Electric Coop	48	Co-o
Heartland Consumers Power District	3008	G&
Heartland Power Coop	260	Co-o
Hibbing Public Utilities Commission	162 49	Mur Mur
Hutchinson Utilities Commission		

Iowa Lakes Electric Coop Itasca Mantrap Coop Electric Assn	262 18	Co-op
Janesville Municipal Utility	132	Mun
Kandiyohi Power Coop	19	Co-op
Keewatin Public Utilities	55	Mun
Kenyon Municipal Utilities L and O Power Cooperative	153 267	Mun G&1
Lake City Utility Board	56	Mun
Lake Country Power	14	Co-or
Lake Crystal Municipal Utilities	57	Mun
Lake Park Public Utilities	213	Mun
Lake Region Electric Coop	59	Co-or
Lakefield Municipal Utilities Lanesboro Public Utility	58 214	Mun Mun
Le Sueur Municipal Utilities	61	Mun
Litchfield Public Utilities	62	Mun
Lyon-Lincoln Electric Coop, Inc.	20	Co-op
Madelia Municipal Light & Power	65	Mun
Madison Municipal Utilities Marshall Municipal Utilities	137 151	Mun Mun
McLeod Coop Power Assn	64	Co-or
Meeker Coop Light & Power Assn	66	Co-or
Melrose Public Utilities	67	Mun
Mille Lacs Electric Coop	21	Co-op
Minnesota Municipal Power Agency	3001	G&1
Minnesota Power Co	68	IOL
Minnesota Valley Coop Light & Power Assoc Minnesota Valley Electric Coop	22 70	Co-or
Minnkota Power Coop	69	Co-op
Missouri River Energy Services	3002	G&1
Moorhead Public Service	81	Mun
Moose Lake Water & Light Commission	72	Mun
Mora Municipal Utilities Mountain Iron Water & Light Dept	73 74	Mun Mun
Mountain Iron Water & Light Dept Mountain Lake Municipal Utilities	74 152	Mun
Nashwauk Public Utilities	75	Mun
New Prague Utilities Commission	131	Mun
New Ulm Public Utilities	76	Mun
Nobles Cooperative Electric	148	Co-or
North Branch Municipal Water & Light North Itasca Electric Coop	78 79	Mun Co-or
North Pine Electric Coop	23	Co-or
North Star Electric Coop	83	Co-or
Northeast Minnesota Municipal Power Agency	3007	G&1
Northern Electric Coop Assn	80	Co-op
Northern Municipal Power Agency Northwestern Wisconsin Electric Co	3005 163	G&T
Ortonville Light Department	86	Mun
Otter Tail Power Co	87	IOL
Owatonna Public Utilities	88	Mun
Peoples Cooperative Service	89	Co-or
Pierz Utilities	217	Mun
PKM Electric Coop, Inc Preston Public Utilities	25 176	Co-op Mun
Princeton Public Utilities	92	Mun
Proctor Public Utilities	93	Mun
Red Lake Electric Coop	94	Co-op
Red River Valley Coop Power Assn	95	Co-or
Redwood Electric Coop Redwood Falls Public Utilities	96 97	Co-op Mun
Renville-Sibley Coop Power Assn	98	Co-op
Rochester Public Utilities	99	Mun
Roseau Electric Coop	100	Co-or
Roseau Municipal Water & Light	101	Mun
Runestone Electric Assn	102 106	Co-op
Sauk Centre Public Utilities Shakopee Public Utilities	106 107	Mun
Shelly Municipal Light Dept	221	Mun
Sioux Valley Southwestern Electric	110	Co-op
Sleepy Eye Public Utility	143	Mun
South Central Electric Assn	109	Co-op
Southern MN Municipal Power Agency	190 111	G&1 Mun
Spring Valley Public Utilities Comm Springfield Public Utilities Comm	111 134	Mun
St. Charles Light & Water	104	Mun
St. James Municipal Light & Power	105	Mun
St. Peter Municipal Utilities	149	Mun
Stearns Coop Electric Assn	113	Co-or
Steele Waseca Coop Electric Stephen Electric Dept	114 222	Co-op Mun
Thief River Falls Municipal Utility	115	Mun
Todd Wadena Electric Coop	117	Co-op
Traverse Electric Coop, Inc	116	Co-op
Tri-County Electric Coop	118	Co-op
Truman Public Utilities	180 122	Mun Mun
Virginia Dept. of Public Utilities Wadena Light & Water	122	Mun
Warroad Municipal Light & Power	77	Mun
Waseca Utility	125	Mun
Wells Public Utilities	50	Mun
Westbrook Public Utilities	224	Mun
Western Minnesota Municipal Power Agency Wild Rice Electric Coop	3003 127	G&1 Co-or
Willmar Municipal Utilities	161	Mun
and the second s	129	Mun
Windom Municipal Utilities	123	IVIUII
Windom Municipal Utilities Worthington Public Utilities Wright-Hennepin Coop Electric Assn	136 130	Mun Co-op

Docket Nos. E999/PR-02-1240 E999/PR-25-12 2. EETS Retail Sales

Attachment C - Page 4 of 10

Minnesota Public Utilities Commission: Docket No. E999/PR-25-12		Attachment 2
Minnesota Department of Commerce: Docket No. E999/PR-02-1240	Reporting Period:	January 1, 2024 - December 31, 2024
Total Retail Sales to Minne	esota Customers and	
Renewable Energy Certificates Required to be Retired for El	LIGIBLE ENERGY TECHNO	OLOGY STANDARD Compliance
IPROTECTED DATA		

[PROTECTED DATA BEGINS

Retail Sales Total	
EETS Percentage Obligation	
RECs Required to be Retired	
Actual RECs Retired	

Enter current reporting year data. [PROTECTED DATA BEGINS

		aatai	[THO IECTED ENTITEEDING
Utility ID #	Utility	Retail Sales Amount (MWh)	Notes
139	City of Ada		
		PROTECTED DATA ENDS]	

Docket Nos. E999/PR-02-1240 E999/PR-25-12 3. GP Retail Sales Attachment C - Page 5 of 10

Minnesota Public Utilities Commission: Docket No. E999/PR-25-12

Minnesota Department of Commerce: Docket No. E999/PR-02-1240

GREEN PRICING Program Sales

Attachment 3

Reporting Period: January 1, 2024 - December 31, 2024

TOTAL **GREEN PRICING** Sales (MWh)
RECS retired for **GREEN PRICING** programs

			List the cumulative retail sales of green pricing electricity, including utility-managed community solar, and the number of customers as of December 31, 2024.								
Utility Name	Program Name	No. of Program Customers		Retail Rate (\$/kWh)	Notes						
					Ada does not have any Green Pricing						
City of Ada	N/A	N/A	N/A		Programs						
	City of Ada	City of Ada N/A	City of Ada N/A N/A	City of Ada N/A N/A N/A N/A							

Minnesota Public Utilities Commission: Docket No. E999/PR-25-12

Minnesota Department of Commerce: Docket No. E999/PR-02-1240

SES Retail Sales and

Solar Renewable Energy Certificates Required to be Retired for SOLAR ENERGY STANDARD Compliance

[PROTECTED DATA BEGINS

Retail Sales Total

SES Excluded Retail Sales
SES Retail Sales Obligation
SES Total Percentage Obligation
Non-Small Scale obligation
Total SRECS Required to be Retired

Small SRECs Required to be Retired

Mon-Small Scale obligation
Total SRECS Required to be retired

Small SRECs to be retired

Non-Small Scale to be retired

Total Actual RECs Retired

Total Actual RECs Retired

PROTECTED DATA ENDS]

Total actual small SRECs retired
Total actual non-Small Scale retired

Additional SES Reporting

			Projected SES com	pliance for the current	t plus three (3)	upcoming years.				
Year	Actual/Projected MN retail sales (MWh) minus SES exempt sales	SES Total Req (MWh)	SES Small Scale Req (MWh)	SES Non-Small Scale Req (MWh)	Projected Total SRECs (MWh)	Projected SRECs less than 40kW (MWh)	Projected SRECs greater than 40kW (MWh)	Projected Total Surplus/ (Deficit) (MWh)	Projected SREC Surplus/(Deficit) less than 40 kW (MWh)	Projected SREC Surplus/(Deficit) greater than 40 kW (MWh)
		[PROTECTED DATA BEGINS						[PROTECTED DATA BEGINS		
2019										
2020										
2021										
2022										

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DATA ENDS]
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DATA ENDS

Annual solar genera	tion on the utilities' system fo	r the previous ca	ilendar year		
	Number of Facilities on Utility System	Capacity	Number registered in M-RETS	Capacity registered in M-RETS	SRECs Generated
	[PROTECTED DATA BEGINS				
Fewer than 40kW					
Generation from eligible CSG subscriptions					
More than 40kW					
	DD OWN OWND				

PROTECTED DATA ENDS] Minnesota Public Utilities Commission: Docket No. E999/PR-25-12 Attachment 5 Ainnesota Department of Commerce: Docket No. E999/PR-02-1240 Reporting Period: January 1, 2024 - December 31, 2024 **DSES Retail Sales and** Solar Renewable Energy Certificates Required to be Retired for DISTRIBUTED SOLAR ENERGY STANDARD Compliance [PROTECTED DATA BEGINS Retail Sales Total DSES Excluded Retail Sales DSES Retail Sales Obligation Number of Retail Electric Customers DSES Total Percentage Obligation Total SRECs Required to be Retired Total actual SRECs retired for DSES Compliance PROTECTED DATA ENDS Annual Qualifying Solar Generation on Utilities' System from Previous Calendar Year Qualifying Solar Number Qualifying Solar Generation Capacity Generation on Utility Registered in Mregistered in M-RETS SRECs Generated System Capacity RETS [PROTECTED DATA BEGINS More than 100 kW **Additional DSES Reporting** Projected DSES compliance for the current plus three (3) upcoming years. Include banked RECs. Actual/Projected
MN retail sales (MWh) minus DSES Projected Total DSES Total Req (MWh) Surplus/ Total SREC Year SRECs (MWh) (Deficit) (MWh) exempt sales PROTECTED DATA BEGINS 2026 PROTECTED DATA ENDS [PROTECTED DATA BEGINS Estimated Total Solar Energy Requirement to Meet DSES in 2030 Amount of Solar Generation Missing (Generation Needed by 2030) PROTECTED DATA ENDS [PROTECTED DATA BEGINS The Status of Process Implementation, Project Procurement, and Construction Response Required from 2025 through 2030 A short summary of ongoing efforts to obtain solar energy, including a brief summary of the anticipated mix of project sizes for DSES compliance. Any considerations, such as those outlined in Minn. Stat. § 216B.1691, subd. 2b, that may create challenges with achieving compliance, and which under Minn. Stat. § 216B.1691, subd. 2h(f), may allow the Commission to modify or delay implementation. Response Required from 2025 through 2030

PROTECTED DATA ENDS]

Minnesota Public Utilities Commission: Docket No. E999/PR-02-1240

Minnesota Department of Commerce: Docket No. E999/PR-02-1240

Reporting Period:

Renewable Energy Certificate Retirements for Renewable Energy Objectives and Green Pricing Programs

Renewable Energy Standard REC Retirement Account	Name:	City of Ac	ia - 2024	0197367b-bdd4			Not Required until	Information	1	
							2030 Compliance Year	Required by Minn. Stat. § 216B.1691 Subd.3(9)(iii)		
Total RECs or SRECs							0		0	1 REC = 1 MWh
MRETS ID MRETS Generator Facility Name	Generator Location (State)	Generator Fuel Type	RECs retired for ELIGIBLE ENERGY TECHNOLOGY STANDARD compliance	RECs retired for GREEN PRICING programs	SRECs retired for Small Scale SOLAR ENERGY STANDARD compliance	SRECs retired for Non-small scale SOLAR ENERGY STANDARD compliance	SRECs retired for Distributed Solar Energy Standard compliance	Was the Energy Associated with the retired RECs also Purchased by the Utility? (Yes/No)	Sum of Unbundled RECs Purchased by Utility and Retired for Compliance	NOTES
PROTECTED DATA ENDS										
ROTECTED DATA ENDS										
										PROTECTED DATA EN
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Attachment 6: REC Purchases Sales Page 8 of 10

Docket Nos. E999/PR-02-1240 E999/PR-25-12 7. REC Purchases & Sales Attachment C - Page 9 of 10

Minnesota Public Utilities Commission: Docket No. E999/PR-25-12 Attachment 7 Minnesota Department of Commerce: Docket No. E999/PR-02-1240 Reporting Period: January 1, 2024 - December 31, 2024 M-RETS RECs Bought and Sold Ordering pt. 4C requires reporting REC sales & purchases for the 2 preceding calendar years [PROTECTED DATA BEGINS **REC Purchases Total** REC Sales Total PROTECTED DATA ENDS] Enter REC data for the 2 preceding calendar years. Wholesale REC Purchases Wholesale REC Sales PRICE Type of purchase NOTES [PROTECTED DATA BEGINS PROTECTED DATA ENDS

Docket Nos. E999/PR-02-1240 E999/PR-25-12 8. M-RETS Retired Certificates Attachment C - Page 10 of 10

Minnesota Public Utilities Commission: Docket No. E999/PR-25-12 Minnesota Department of Commerce: Docket No. E999/PR-02-1240

Reporting Period:

Attachment 8 January 1, 2024 - December 31, 2024

M-RETS Retired Certificate Report Filing Instructions

Minn. Stat. §216B.1691, Subd. 3(9)

Directions

To confirm the information provided in Attachment 5, and to fulfill remaining Minn. Stat. §2168.1691, Subd. 3.(9) reporting requirements, please follow the steps below and file a "Retired Certificates" report from M-RETS that includes information on RECs Retired for RES, SES, and SES-smallscale compliance.

	Steps
1	Log into the M-RETS System
2	Navigate to the Certificates dashboard
3	Select the retired certificates tab
4	Select the "Account" filter and apply a filter that corresponds to the name of the retirement account that was connected to the Minnesota Porgram in M-RETS
- 5	Scroll to the right and select the "Reporting Period" filter and apply to the compliance year in question.
6	The report can then be downloaded using the download button on the top right of the screen

Please include the following column headers with your Retired Certificates Report

Header Title	Information included	Required by
Organization	Utility Name	
Destination Account	Retirement Account	
Generator	Generator Name	Minn. Stat. §216B.1691, Subd. 3(9)(i)
M-RETS ID	Generator ID	Minn. Stat. §216B.1691, Subd. 3(9)(i)
Generator Location	Location (state) of Generator	Minn. Stat. §216B.1691, Subd. 3(9)(i)
Generation Start Date	REC Generation Start Date	Minn. Stat. §216B.1691, Subd. 3(9)(ii)
Generation End Date	REC Generation End Date	Minn. Stat. §216B.1691, Subd. 3(9)(ii)
Fuel Type	Fuel Used to Generate Energy Associated with the Credit	Minn. Stat. §216B.1691, Subd. 3(9)(iii)
Quantity (RECs)	Number of RECs Retired	

See Attachment

Docket Nos. E999/PR-02-1240 E999/PR-25-12 Instructions Attachment D - Page 1 of 10

Minnesota Public Utilities Commission Docket No. E999/PR-25-12

Minnesota Department of Commerce Docket No. E999/PR-02-1240

Renewable Energy Certificate Retirement Report for Renewable Energy Objectives and Green Pricing Programs

REC Retirement Compliance Reporting

Due: June 1st, 2025For the Reporting Period:

January 1, 2024 - December 31, 2024*

*Exception for Worksheet 7: Ordering pt. 4C requires reporting REC sales & purchases for the 2 preceding calendar years.

Instructions

Note: items in red indicate changes in reporting from previous year

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Worksheet 6: Renewable Energy Objectives and Green Pricing Program REC Retirements

Worksheet 7: Biennial Compliance Reporting Requirements (Hidden, Not a Biennial Reporting Year)

Worksheet 8: RECs Bought and Sold During the Reporting Period

Worksheet 9: M-RETS Retired Certificate Report Filing Instructions

To e-file, login, or register, at: https://www.edockets.state.mn.us/EFiling/home.jsp

For directions on how to e-file, see: https://mn.gov/commerce/energy/industry-government/utilities/efiling.jsp#register

For questions about Renewable Energy Certificate retirement or compliance with the Renewable Energy Objectives, contact

Trey Harsch, at trey.harsch@state.mn.us or (651) 201-2232, or Michelle Rosier, at michelle.rosier@state.mn.us or (651) 201-2212.

For questions about Green Pricing or about filling out this spreadsheet, send an email to: Clean.Energy@state.mn.us.

For questions about e-filing, email efiling.admin@state.mn.us

For questions about M-RETS, send an email to

Minnesota Public Utilities Commission: Docket No. E999/PR-25-12

Minnesota Department of Commerce: Docket No. E999/PR-02-1240

Reporting Period: January 1, 2024 - December 31, 2024

Renewable Energy Certificate Retirement Report for Renewable Energy Objectives and Green Pricing Programs

Report Year	2024	Date Submitted	June 30, 2025
	FILING UTILITY INFORMATION	С	ONTACT INFORMATION
Company ID #	85	Contact Name	Stephanie Mayers
Company Name	Xcel Energy	Contact Title	Regulatory Case Specialist
Street Address Line 1	414 Nicollet Mall	Contact Telephone	612-342-9045
Street Address Line 2		Contact E-Mail	stephanie.m.mayers@xcelenergy.com
City	Minneapolis		COMMENTS/NOTES
State	MN		
Zip Code	55401		

In the fields below, please idenfity any OTHER electric utilities your utility is filing on behalf of

Filing for ELIGIBLE ENERGY TECHNOLOGY STANDARD on behalf of:						
Electric Utility Name	Electric Utility's Total Retail Electric Sales (MWh)	RECs Retired on their behalf	% of Sales Covered by RECs			
	[PROTECTED DATA BEGINS					
City of Kasota						
			PROTECTED DATA ENDSI			

			PROTECTED DATA ENDS	
Filing for GREEN PRICING PROGRAMS on behalf of:				
Electric Utility Name	Electric Utility's Total Retail Electric Sales (MWh)	RECs Retired on their behalf	% of Sales Covered by RECs	

Filing for SOLAR ENERGY STANDARD on behalf of:						
Electric Utility Name	Flectric Utility Name Electric Utility's Total Retail Electric Sales (MWh) RECs Retired on their behalf % of Sales Covered by RECs					
Electric Othity Name	Electric offinty 3 rotal Retail Electric Sales (WWW)	RECS Retired on their benan	76 Of Jales Covered by RECS			

Utility ID List Utility Name	Utility ID#	Utility Typ
Adrian Public Utilities	140	Mur
Agralite Cooperative	140	Co-o
Aitkin Public Utilities	2	Mur
Alexandria Light & Power	3	Mur
Arrowhead Electric Coop, Inc	4	Co-o
Austin Utilities	27	Mur
Bagley Public Utilities Commission	147	Mur
Barnesville Municipal Power Basin Electric Power Association	150 3004	Mur G&
Beltrami Electric Coop, Inc.	29	Co-o
BENCO (Blue Earth Nicollet Faribault Coop)	10	Co-o
beined (blue cartif incollect all baute coop)	10	C0-0
Benson Municipal Utilities	5	Mur
Biwabik Public Utilities	30	Mur
Blooming Prairie Public Utilities	144	Mur
Blue Earth Light & Water Dept	138	Mur
Brainerd Public Utilities	11	Mur
Breckenridge Public Utilities	12	Mur
Brown Co Rural Electrical Assn	6	Co-o
Brownton Municipal Light & Power	205	Mur
Buhl Public Utilities	235	Mur
Central MN Municipal Power Agency	3006	G&
Ceylon Public Utilities	226	Mur
City of Ada	139	Mur
City of Alpha	201	Mur
City of Alvarado	202	Mur
City of Anoka	53	Mur
City of Arlington	142	Mur
City of Baudette	28	Mur
City of Bigelow	203	Mur
City of Brewster Light & Power	204 32	Mur Mur
City of Buffalo City of Caledonia Electric Dept.	13	Mur
City of Chaska	34	Mur
City of Dundee	228	Mur
City of Dunnell	229	Mur
City of Ely - Ely Utilities Commission	135	Mur
City of Granite Falls	155	Mur
City of Harmony	198	Mur
City of Hastings Utility Department	31	Mur
City of Henning Electric Dept	210 160	Mur
City of Jackson City of Kandiyohi	231	Mur
City of Kasota	211	Mur
City of Kasson	54	Mur
City of Luverne	63	Mur
City of Mabel	232	Mur
City of NewFolden	215	Mur
City of Nielsville	227	Mur
City of North St Paul	82	Mur
City of Olivia City of Peterson Electric System	24 216	Mur Mur
City of Randall Electric	218	Mur
City of Round Lake	219	Mur
City of Rushford	103	Mur
City of Rushmore	261	Mur
City of Spring Grove	154	Mur
City of Staples	112	Mur
City of Two Harbors	119	Mur
City of Tyler	120 124	Mur Mur
City of Warren City of Whalan	124 225	Mur
City of Winthrop	128	Mur
Clearwater Polk Electric Coop	8	Co-o
Connexus Energy	26	Co-o
Coop Power Assn	133	Co-o
Cooperative Light & Power	9	Co-o
Crow Wing Coop Power & Light, Inc.	35	Co-o
Dairyland Power Coop	199	G&
Dakota Electric Assn Darwin Electric Dept	15 206	Co-o Mur
Darwin Electric Dept Delano Municipal Utilities	146	Mur
Detroit Lakes Public Utility	36	Mur
East Central Energy	16	Co-o
East Grand Forks Water & Light Dept.	37	Mur
East River Electric Power Coop, Inc.	174	G&
Eitzen Light and Power	230	Mur
Elbow Lake Municipal Power	177	Mur
Elk River Municipal Utilities	38 145	Mur
Fairfax Municipal Fairmont Public Utilities	145 141	Mur
Federated Rural Electric Assn	40	Co-o
Fosston Municipal Utilities	170	Mur
Freeborn-Mower Coop Svcs	41	Co-o
Gilbert Water & Light	156	Mur
Glencoe Light & Power Commission	42	Mur
Goodhue County Coop Electric Assn	43	Со-о
Grand Marais Public Utilities	17	Mur
Grand Rapids Public Utilities Commission	44	Mur
Great River Energy	121 208	G& Mur
Grove City Electric Dept	208 46	Mur
Halstad Municipal Utilities Hawley Public Utilities	46 47	Mur
,		Co-o
H-D Electric Coop, Inc	263	

Heartland Consumers Power District Heartland Power Coop	3008 260	G&T Co-op
Hibbing Public Utilities Commission	162	Muni
Hutchinson Utilities Commission	49	Muni
nterstate Power and Light Company (Alliant) owa Lakes Electric Coop	52 262	G&T Co-op
tasca Mantrap Coop Electric Assn	18	Со-ор
lanesville Municipal Utility	132	Muni
Candiyohi Power Coop	19	Co-op
Keewatin Public Utilities	55	Muni
Kenyon Municipal Utilities . and O Power Cooperative	153 267	Muni G&T
ake City Utility Board	56	Muni
ake Country Power	14	Co-op
ake Crystal Municipal Utilities	57	Mun
ake Park Public Utilities ake Region Electric Coop	213 59	Muni Co-op
Lakefield Municipal Utilities	58	Muni
anesboro Public Utility	214	Muni
e Sueur Municipal Utilities	61	Muni
itchfield Public Utilities	62	Muni
yon-Lincoln Electric Coop, Inc. Madelia Municipal Light & Power	20 65	Co-op Muni
Madison Municipal Utilities	137	Muni
Marshall Municipal Utilities	151	Muni
McLeod Coop Power Assn	64	Co-op
Meeker Coop Light & Power Assn	66	Co-op
Melrose Public Utilities Mille Lacs Electric Coop	67 21	Muni Co-op
Mine Lacs Electric Coop Minnesota Municipal Power Agency	3001	Co-op G&T
Minnesota Power Co	68	IOU
Minnesota Valley Coop Light & Power Assoc	22	Со-ор
Minnesota Valley Electric Coop	70	Co-op
Minnkota Power Coop	69 3002	Co-op
Missouri River Energy Services Moorhead Public Service	3002 81	G&T Muni
Moose Lake Water & Light Commission	72	Muni
Mora Municipal Utilities	73	Muni
Mountain Iron Water & Light Dept	74	Muni
Mountain Lake Municipal Utilities	152	Muni
Nashwauk Public Utilities New Prague Utilities Commission	75 131	Muni Muni
New Ulm Public Utilities	76	Muni
Nobles Cooperative Electric	148	Со-ор
North Branch Municipal Water & Light	78	Muni
North Itasca Electric Coop	79	Co-op
North Pine Electric Coop North Star Electric Coop	23 83	Co-op Co-op
Northeast Minnesota Municipal Power Agency	3007	G&T
Northern Electric Coop Assn	80	Co-op
Northern Municipal Power Agency	3005	G&T
Northwestern Wisconsin Electric Co Ortonville Light Department	163 86	IOU Muni
Otter Tail Power Co	87	IOU
Owatonna Public Utilities	88	Muni
Peoples Cooperative Service	89	Co-op
Pierz Utilities	217 25	Muni
PKM Electric Coop, Inc Preston Public Utilities	25 176	Co-op Muni
Princeton Public Utilities	92	Muni
Proctor Public Utilities	93	Muni
Red Lake Electric Coop	94	Co-op
Red River Valley Coop Power Assn	95	Co-op
Redwood Electric Coop Redwood Falls Public Utilities	96 97	Co-op Muni
Renville-Sibley Coop Power Assn	98	Co-op
Rochester Public Utilities	99	Muni
Roseau Electric Coop	100	Co-op
Roseau Municipal Water & Light	101	Muni
Runestone Electric Assn Sauk Centre Public Utilities	102	Co-op Muni
Shakopee Public Utilities	107	Muni
Shelly Municipal Light Dept	221	Muni
Sioux Valley Southwestern Electric	110	Co-op
Sleepy Eye Public Utility	143	Muni
South Central Electric Assn Southern MN Municipal Power Agency	109 190	Co-op G&T
Southern MN Municipal Power Agency Spring Valley Public Utilities Comm	190	Muni
Spring Valley Fublic Othlites Comm	134	Muni
St. Charles Light & Water	104	Muni
St. James Municipal Light & Power	105	Muni
St. Peter Municipal Utilities	149 113	Muni Co-on
Stearns Coop Electric Assn Steele Waseca Coop Electric	113 114	Co-op Co-op
Stephen Electric Dept	222	Muni
Thief River Falls Municipal Utility	115	Muni
Todd Wadena Electric Coop	117	Co-op
Traverse Electric Coop, Inc	116	Co-op
Tri-County Electric Coop Truman Public Utilities	118 180	Co-op Muni
Virginia Dept. of Public Utilities	122	Muni
Wadena Light & Water	123	Muni
Warroad Municipal Light & Power	77	Muni
Waseca Utility	125	Muni
Wells Public Utilities	50	Muni
	224	Muni G&T
Westbrook Public Utilities	3003	اهو
Westbrook Public Utilities Western Minnesota Municipal Power Agency	3003 127	
Westbrook Public Utilities Western Minnesota Municipal Power Agency Wild Rice Electric Coop	3003 127 161	Co-op
Westbrook Public Utilities Western Minnesota Municipal Power Agency Wild Rice Electric Coop Willmar Municipal Utilities Windom Municipal Utilities	127 161 129	Co-op Muni Muni
Westbrook Public Utilities Western Minnesota Municipal Power Agency Wild Rice Electric Coop Willmar Municipal Utilities Windom Municipal Utilities Worthington Public Utilities Worthington Public Utilities	127 161	Co-op Muni Muni Muni Co-op

Docket Nos. E999/PR-02-1240 E999/PR-25-12 2. EETS Retail Sales

Attachment D - Page 4 of 10

Minnesota Public Utilities Commission: Docket No. E999/PR-25-12		Attachment 2			
Minnesota Department of Commerce: Docket No. E999/PR-02-1240	Reporting Period:	January 1, 2024 - December 31, 2024			
Total Retail Sales to Minnesota Customers and					
Renewable Energy Certificates Required to be Retired for EL	IGIBLE ENERGY TECHNO	DLOGY STANDARD Compliance			

[PROTECTED DATA BEGINS

Retail Sales Total	
EETS Percentage Obligation	
RECs Required to be Retired	
Actual RECs Retired	

Enter current reporting year IPROTECTED DATA REGINS

		data.	[PROTECTED DATA BEGINS
Utility ID #	Utility	Retail Sales Amount (MWh)	Notes
		PROTECTED DATA	PROTECTED DATA ENDS]
		ENDS]	
		I	1

Docket Nos. E999/PR-02-1240 E999/PR-25-12 3. GP Retail Sales Attachment D - Page 5 of 10

Minnesota Public Utilities Commission: Docket No. E999/PR-25-12

Minnesota Department of Commerce: Docket No. E999/PR-02-1240

GREEN PRICING Program Sales

Attachment 3

Reporting Period: January 1, 2024 - December 31, 2024

TOTAL **GREEN PRICING** Sales (MWh)
RECS retired for **GREEN PRICING** programs

List the cumulative retail sales of green pricing electricity, including utility-managed community solar, and the number of customers as of December 31, 2024. Utility ID # No. of Program Program Sales Retail Rate						
Utility ID # (on Worksheet 1)	Utility Name	Program Name	Customers		(\$/kWh)	Notes
211	City of Kasota	N/A	N/A	N/A		Kasota does not have any Green Pricing Programs

Minnesota Public Utilities Commission: Docket No. E999/PR-25-12

Minnesota Department of Commerce: Docket No. E999/PR-02-1240

SES Retail Sales and

Solar Renewable Energy Certificates Required to be Retired for SOLAR ENERGY STANDARD Compliance

IPROTECTED

Retail Sales Total

SES Excluded Retail Sales
SES Retail Sales Obligation
SES Total Percentage Obligation
SES Small Scale obligation
Non-Small Scale obligation
Total SRECs Required to be Retired
Small SRECs to be retired
Non-Small Scale to be retired
Total Actual RECS Retired
Total actual small SRECs retired
Total actual small SRECs retired
Total actual small SRECs retired

PROTECTED DATA ENDS]

Additional SES Reporting

Projected SES compliance for the current plus three (3) upcoming years Projected SRECs Projected SREC Projected SREC Projected SRECs Projected Actual/Projected Surplus/(Deficit) greater than 40 kW (MWh) Actual/Projected

MN retail sales (MWh) minus SES

SES Total Req (MWh)

SES Small Scale Req

(AMMb)

(AMMb)

(AMMb) Projected Total Surplus Surplus/(Deficit) greater than 40kW (MWh) Year less than 40kW (MWh) (MWh) (Deficit) (MWh) less than 40 kW (MWh) (MWh) (MWh) [PROTECTED DATA BEGINS [PROTECTED DATA BEGINS 2019 2020 2021 2022

> PROTECTED DATA ENDS]

PROTECTED DATA ENDS]

Annual solar generation	on on the utilities' system	for the previous c	alendar year		
	Number of Facilities on Utility System	Capacity	Number registered in M- RETS	Capacity registered in M-RETS	SRECs Generated
	[PROTECTED DATA BEGINS				
Fewer than 40kW					
Generation from eligible CSG subscriptions					
More than 40kW					

PROTECTED DATA ENDS]

Attachment 6: REC Purchases Sales

Minnesota Public Utilities Commission: Docket No. F999/PR-25-12 Attachment 5 Reporting Period:

DSES Retail Sales and

Solar Renewable Energy Certificates Required to be Retired for DISTRIBUTED SOLAR ENERGY STANDARD Compliance
[PROTECTED DATA
BEGINS Reporting Period: January 1, 2024 - December 31, 2024 BEGINS Retail Sales Total DSES Excluded Retail Sales DSES Retail Sales Obligation lumber of Retail Electric Customers DSES Total Percentage Obligation Total SRECs Required to be Retired Total actual SRECs retired for DSES Compliance PROTECTED DATA ENDS] Annual Qualifying Solar Generation on Utilities' System from Previous Calendar Year Number Qualifying Solar Qualifying Solar Capacity Generation registered in Capacity Registered in M-RETS M-RETS SRECs Generated Generation on Utility System [PROTECTED DATA BEGINS Fewer than 100 kW More than 100 kW PROTECTED DATA ENDS] Additional DSES Reporting Projected DSES compliance for the current plus three (3) upcoming years. Include banked RECs. Projected Total Surplus/ Projected Actual/Projected Projected Total Year DSES Total Reg (MWh) Total SRECs MN retail sales (MWh) minus DSES exempt sales SRECs (MWh) (Deficit) (MWh) (MWh) [PROTECTED DATA BEGINS 2024 2025 2026 PROTECTED DATA ENDS [PROTECTED DATA BEGINS Estimated Total Solar Energy Requirement to Meet DSES in 2030 Amount of Solar Generation Missing (Generation Needed by 2030) [PROTECTED DATA BEGINS PROTECTED DATA ENDS] The Status of Process Implementation, Project Procurement, and Construction Response Required from 2025 through 2030 A short summary of ongoing efforts to obtain solar energy, including a brief summary of the anticipated mix of project sizes for DSES compliance. Any considerations, such as those outlined in Minn. Stat. § 216B.1691, subd. 2b, that may create challenges with achieving compliance, and which under Minn. Stat. § 216B.1691, subd. 2h(f), may allow the Commission to modify or delay implementation. sponse Required from 2025 through 2030

PROTECTED DATA ENDS]

Minnesota Public Utilities Commission: Docket No. E999/PR-25-12
Minnesota Department of Commerce: Docket No. E999/PR-02-1240
Reporting Period:
Renewable Energy Objectives and Green Pricing Programs

Attachment 6
January 1, 2024 - December 31, 2024
Renewable Energy Objectives and Green Pricing Programs

Renewable Er	nergy Standard REC Retirement Accor	unt Name:	City of	f Kasota- 2024	0197367b-fddd						
-			-			•		Not Required until 2030 Compliance Year	Information Required by Minn. Stat. § 216B.1691		
	Total RECs or SRECs								Subd.3(9)(iii)	768	4 DEC. 4 MAN
	TOTAL REUS OF SKEUS									768	1 REC = 1 MWh
MRETS ID	MRETS Generator Facility Name	Generator Location (State)	Generator Fuel Type	RECs retired for ELIGIBLE ENERGY TECHNOLOGY STANDARD compliance	RECs retired for GREEN PRICING programs	SRECs retired for Small Scale SOLAR ENERGY STANDARD compliance	SRECs retired for Non-small scale SOLAR ENERGY STANDARD compliance	Distributed Solar	Was the Energy Associated with the retired RECs also Purchased by the Utility? (Yes/No)	Sum of Unbundled RECs Purchased by Utility and Retired for Compliance	NOTES
[PROTECT	ED DATA BEGINS										
											PROTECTED DATA ENDS]
<u> </u>											

Docket Nos. E999/PR-02-1240 E999/PR-25-12 7. REC Purchases & Sales Attachment D - Page 1 of 1

Minnesota Public Utilities Commission: Docket No. E999/PR-25-12 Attachment 7 January 1, 2024 - December 31, 2024 Minnesota Department of Commerce: Docket No. E999/PR-02-1240 Reporting Period: M-RETS RECs Bought and Sold Ordering pt. 4C requires reporting REC sales & purchases for the 2 preceding calendar years [PROTECTED DATA BEGINS **REC Purchases Total** REC Sales Total PROTECTED DATA ENDS] Enter REC data for the 2 preceding calendar years Wholesale REC Purchases Wholesale REC Sales Type of purchase NOTES [PROTECTED DATA BEGINS PROTECTED DATA ENDS]

Docket Nos. E999/PR-02-1240 E999/PR-25-12 8. M-RETS Retired Certificates Attachment D - Page 10 of 10

Minnesota Public Utilities Commission: Docket No. E999/PR-25-12 Minnesota Department of Commerce: Docket No. E999/PR-02-1240

Reporting Period:

Attachment 8 January 1, 2024 - December 31, 2024

M-RETS Retired Certificate Report Filing Instructions

Minn. Stat. §216B.1691, Subd. 3(9)

Directions

To confirm the information provided in Attachment 5, and to fulfill remaining Minn. Stat. §2168.1691, Subd. 3.(9) reporting requirements, please follow the steps below and file a "Retired Certificates" report from M-RETS that includes information on RECs Retired for RES, SES, and SES-smallscale compliance.

	Steps
1	Log into the M-RETS System
2	Navigate to the Certificates dashboard
3	Select the retired certificates tab
4	Select the "Account" filter and apply a filter that corresponds to the name of the retirement account that was connected to the Minnesota Porgram in M-RETS
5	Scroll to the right and select the "Reporting Period" filter and apply to the compliance year in question.
6	The report can then be downloaded using the download button on the top right of the screen

Please include the following column headers with your Retired Certificates Report

Header Title	Information included	Required by
Organization	Utility Name	
Destination Account	Retirement Account	
Generator	Generator Name	Minn. Stat. §216B.1691, Subd. 3(9)(i)
M-RETS ID	Generator ID	Minn. Stat. §216B.1691, Subd. 3(9)(i)
Generator Location	Location (state) of Generator	Minn. Stat. §216B.1691, Subd. 3(9)(i)
Generation Start Date	REC Generation Start Date	Minn. Stat. §216B.1691, Subd. 3(9)(ii)
Generation End Date	REC Generation End Date	Minn. Stat. §216B.1691, Subd. 3(9)(ii)
Fuel Type	Fuel Used to Generate Energy Associated with the Credit	Minn. Stat. §216B.1691, Subd. 3(9)(iii)
Quantity (RECs)	Number of RECs Retired	_

See Attachment

Docket Nos. E999/PR-02-1240 E999/PR-25-12 City of Ada & Kasota RPS Attachment E - Page 1 of 1

		M-RETS	Generator	Generation	Generation		Qua	Quantity		Reporting		
Account	Unit Name	ID	Location	Start Date	End Date	Fuel Type	(RE	Cs)	Notes	Period	Retired For Eligility	Serial Numbers
	[PROTECTED DATA BEGINS											

City of Ada - 2024

City of Kasota- 2024

PROTECTED DATA ENDS]

CERTIFICATE OF SERVICE

- I, Christine Schwartz, hereby certify that I have this day served copies of the foregoing document on the attached list of persons.
 - <u>xx</u> by depositing a true and correct copy thereof, properly enveloped with postage paid in the United States mail at Minneapolis, Minnesota
 - xx electronic filing

Docket No. **E999/PR-02-1240 E999/PR-25-12**

Dated this 24th day of July 2025

/s/

Christine Schwartz Regulatory Administrator

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
1	Maria	Anderson	manderson@eastriver.coop	East River Electric Power Cooperative, Inc.		P.O. Box 227 211 S. Harth Ave. Madison SD, 57042 United States	Electronic Service		No	2-1240Official
2	Jerry	Bormann	jbormann@mpsutility.com	Moorhead Public Service Commission (E)		500 Center Ave PO Box 779 Moorhead MN, 56561- 0779 United States	Electronic Service		No	2-1240Official
3	Danny	Brown	dbrown@eastriver.coop	East River Electric Power Cooperative, Inc.		P.O. Box 227 211 S. Harth Ave. Madison SD, 57042 United States	Electronic Service		No	2-1240Official
4	Mike	Bull	mike.bull@state.mn.us		Public Utilities Commission	121 7th Place East, Suite 350 St. Paul MN, 55101 United States	Electronic Service		No	2-1240Official
5	Richard	Burud	rgburud@msn.com	Southern Minnesota Energy Cooperative		31110 Cooperative Way Rushford MN, 55971 United States	Electronic Service		No	2-1240Official
6	Jennifer	Cady	jjcady@mnpower.com	Minnesota Power		30 W Superior St Duluth MN, 55802 United States	Electronic Service		No	2-1240Official
7	Pat	Carruth	pat@mnvalleyrec.com	Minnesota Valley Coop. Light & Power Assn.		501 S 1st St. PO Box 248 Montevideo MN, 56265 United States	Electronic Service		No	2-1240Official
8	Generic	Commerce Attorneys	commerce.attorneys@ag.state.mn.us		Office of the Attorney General - Department of Commerce	Minnesota Street Suite 1400 St. Paul MN, 55101 United States	Electronic Service		No	2-1240Official
9	Lorene	Damsits	lorened@cmpasgroup.org	Central MN MPA		459 S Grove St Blue Earth MN, 56013 United States	Electronic Service		No	2-1240Official
10	Curt	Dieren	curt.dieren@dgr.com	L&O Power Cooperative		1302 S Union St Rock Rapids IA, 51246 United States	Electronic Service		No	2-1240Official
11	J.	Drake Hamilton	hamilton@fresh-energy.org	Fresh Energy		408 St Peter St Ste 350 Saint Paul MN, 55101 United States	Electronic Service		No	2-1240Official
12	Sharon	Ferguson	sharon.ferguson@state.mn.us		Department of Commerce	85 7th Place E Ste 280 Saint Paul MN, 55101- 2198 United States	Electronic Service		No	2-1240Official
13	Jason	Grenier	jgrenier@otpco.com	Otter Tail Power Company		215 South Cascade Street Fergus Falls	Electronic Service		No	2-1240Official

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						MN, 56537 United States				
14	Bryce	Haugen	bhaugen@otpco.com	Otter Tail Power Company		215 S Cascade St P.O. Box 496 Fergus Falls MN, 56538 United States	Electronic Service		No	2-1240Official
15	Jessy	Hennesy	jessy.hennesy@avantenergy.com	Avant Energy		220 S. Sixth St. Ste 1300 Minneapolis MN, 55402 United States	Electronic Service		No	2-1240Official
16	Joe	Hoffman	ja.hoffman@smmpa.org	SMMPA		500 First Ave SW Rochester MN, 55902- 3303 United States	Electronic Service		No	2-1240Official
17	Nathan	Jensen	njensen@otpco.com	Otter Tail Power Company		215 S. Cascade St. Fergus Falls MN, 56537 United States	Electronic Service		No	2-1240Official
18	Nate	Jones	njones@hcpd.com	Heartland Consumers Power		PO Box 248 Madison SD, 57042 United States	Electronic Service		No	2-1240Official
19	Tim	McCarthy	tim.mccarthy@siouxvalleyenergy.com	Sioux Valley Southwestern Electric Cooperative, Inc. d/b/a Sioux Valley Energy		null null, null United States	Electronic Service		No	2-1240Official
20	Scot	McClure	scotmcclure@alliantenergy.com	Interstate Power And Light Company		4902 N Biltmore Ln PO Box 77007 Madison WI, 53707-1007 United States	Electronic Service		No	2-1240Official
21	David	Niles	david.niles@avantenergy.com	Minnesota Municipal Power Agency		220 South Sixth Street Suite 1300 Minneapolis MN, 55402 United States	Electronic Service		No	2-1240Official
22	David	Raatz	draatz@bepc.com	Basin Electric Power Cooperative		1717 East Interstate Avenue Bismarck ND, 58501 United States	Electronic Service		No	2-1240Official
23	Generic Notice	Residential Utilities Division	residential.utilities@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	1400 BRM Tower 445 Minnesota St St. Paul MN, 55101-2131 United States	Electronic Service		No	2-1240Official
24	Kay	Schraeder	kschraeder@minnkota.com	Minnkota Power		5301 32nd Ave S Grand Forks ND, 58201 United States	Electronic Service		No	2-1240Official
25	J.P.	Schumacher	jps@mrenergy.com	Missouri River Energy Services		null null, null United States	Electronic Service		No	2-1240Official
26	Christine	Schwartz	regulatory.records@xcelenergy.com	Xcel Energy		414 Nicollet Mall, MN1180-07- MCA Minneapolis	Electronic Service		No	2-1240Official

#	First Name	Last Name	Email	Organization A	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						MN, 55401- 1993 United States				
27	Trevor	Smith	trevor.smith@avantenergy.com	Avant Energy, Inc.		220 South Sixth Street Suite 1300 Minneapolis MN, 55402 United States	Electronic Service		No	2-1240Official
28	Mikayala	Thompson	mmthompson@otpco.com	Otter Tail Power Company		null null, null United States	Electronic Service		No	2-1240Officia
29	Michael	Volker	mvolker@eastriver.coop	East River Electric Power Coop		211 S. Harth Ave Madison SD, 57042 United States	Electronic Service		No	2-1240Official

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
1	Jeffrey	Adamso	jeffreyadamson@gmail.com	City of Eitzen		PO Box 110 Eitzen MN, 55931 United States	Electronic Service		No	Official PR- 25-12
2	Derek	Bertsch	derek.bertsch@mrenergy.com	Missouri River Energy Services		3724 West Avera Drive PO Box 88920 Sioux Falls SD, 57109- 8920 United States	Electronic Service		No	Official PR- 25-12
3	Jon	Brekke	jbrekke@grenergy.com	Great River Energy		12300 Elm Creek Boulevard Maple Grove MN, 55369- 4718 United States	Electronic Service		No	Official PR- 25-12
4	Matthew	Brodin	mbrodin@allete.com	Minnesota Power		30 West Superior Street Duluth MN, 55802 United States	Electronic Service		No	Official PR- 25-12
5	Dan	Brown	dbrown@mlwl.us	Moose Lake Water & Light Commission		PO Box 418 Moose Lake MN, 55767 United States	Electronic Service		No	Official PR- 25-12
6	Mike	Bull	mike.bull@state.mn.us		Public Utilities Commission	121 7th Place East, Suite 350 St. Paul MN, 55101 United States	Electronic Service		Yes	Official PR- 25-12
7	Richard	Burud	rgburud@msn.com	Southern Minnesota Energy Cooperative		31110 Cooperative Way Rushford MN, 55971 United States	Electronic Service		No	Official PR- 25-12
8	Clint	Butterfield	kasota.city@yahoo.com	City of Kasson		200 N Webster St Kasota MN, 56050 United States	Electronic Service		No	Official PR- 25-12
9	Generic	Commerce Attorneys	commerce.attorneys@ag.state.mn.us		Office of the Attorney General - Department of Commerce	445 Minnesota Street Suite 1400 St. Paul MN, 55101 United States	Electronic Service		Yes	Official PR- 25-12
10	Neal	DeVos	ndevos25@hotmail.com	City of Ada		900 w main st Ada MN, 56510 United States	Electronic Service		No	Official PR- 25-12
11	Jake	Dickson	jdickson@caledoniamn.gov	City of Caledonia		231 E Main St Caledonia MN, 55921 United States	Electronic Service		No	Official PR- 25-12
12	Curt	Dieren	curt.dieren@dgr.com	L&O Power Cooperative		1302 S Union St Rock Rapids IA, 51246 United States	Electronic Service		No	Official PR- 25-12
13	mark	Dohman	cityofshelly@outlook.com	City of Shelly		101 East McKinley Avenue Shelly MN, 56581 United States	Electronic Service		No	Official PR- 25-12
14	Sharon	Ferguson	sharon.ferguson@state.mn.us		Department of Commerce	85 7th Place E Ste 280 Saint Paul MN, 55101-2198 United States	Electronic Service		No	Official PR- 25-12

#	First Name	Last Name	Email	Organization Agency	Address	Delivery Method	Alternate Delivery Method	Trade	Service List Name
15	Ronald J.	Franz	ronald.franz@dairylandpower.com	Dairyland Power Cooperative	3200 East Ave S PO Box 817 La Crosse WI, 54602-0817 United States	Electronic Service		No	Official PR- 25-12
16	Jason	Grenier	jgrenier@otpco.com	Otter Tail Power Company	215 South Cascade Street Fergus Falls MN, 56537 United States	Electronic Service		No	Official PR- 25-12
17	Chris	Grindland	petersoncity@gmail.com	City of Peterson	PO Box 67 Peterson MN, 55962 United States	Electronic Service		No	Official PR- 25-12
18	Teresa	Grossell	cityofwhalan@goacentek.net	City of Whalan	PO Box 7 Lanesboro MN, 55949 United States	Electronic Service		No	Official PR- 25-12
19	Tammy	Hansen	newfolden@wiktel.com	City of Newfolden	175 NELSON AVENUE EAST APT 4 City of Newfolden MN, 56738 United States	Electronic Service		No	Official PR- 25-12
20	Bryce	Haugen	bhaugen@otpco.com	Otter Tail Power Company	215 S Cascade St P.O. Box 496 Fergus Falls MN, 56538 United States	Electronic Service		No	Official PR- 25-12
21	Cory	Hetchler	cory.hetchler@connexusenergy.com	CONNEXUS ENERGY	14601 Ramsey Boulevard Ramsey MN, 55303 United States	Electronic Service		No	Official PR- 25-12
22	Joe	Hoffman	ja.hoffman@smmpa.org	SMMPA	500 First Ave SW Rochester MN, 55902-3303 United States	Electronic Service		No	Official PR- 25-12
23	Casey	Jacobson	cjacobson@bepc.com	Basin Electric Power Cooperative	1717 East Interstate Avenue Bismarck ND, 58501 United States	Electronic Service		No	Official PR- 25-12
24	Nathan	Jensen	njensen@otpco.com	Otter Tail Power Company	215 S. Cascade St. Fergus Falls MN, 56537 United States	Electronic Service		No	Official PR- 25-12
25	Nate	Jones	njones@hcpd.com	Heartland Consumers Power	PO Box 248 Madison SD, 57042 United States	Electronic Service		No	Official PR- 25-12
26	Jessica	Kohnen	jkohnen@caledoniamn.gov	City of Caledonia Electric Dept.	231 E. Main Street P.O. Box 232 Caledonia MN, 55921 United States	Electronic Service		No	Official PR- 25-12
27	Brian	Krambeer	bkrambeer@mienergy.coop	MiEnergy Cooperative	PO Box 626 31110 Cooperative Way Rushford MN, 55971 United States	Electronic Service		No	Official PR- 25-12
28	Sheila	LeRoss	sheila3cc@yahoo.com	City of Kasota	200 N. Webster St. PO Box 218	Electronic Service		No	Official PR- 25-12

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	Trade	Service List Name
						Kasota MN, 56050 United States				
29	Michael	Mathisen	mmathison@delanomn.us	Delano Water, Light & Power Commission		1051 McKinley Pkwy , MN Delano MN, 55328 United States	Electronic Service		No	Official PR- 25-12
30	Sara G	McGrane	smcgrane@felhaber.com	Felhaber Larson		220 S 6th St Ste 2200 Minneapolis MN, 55420 United States	Electronic Service		No	Official PR- 25-12
31	Jonithan	Meyer	cityofshelly@outlook.com	City of Shelly		P.O. Box 126 Shelly MN, 56581 United States	Electronic Service		No	Official PR- 25-12
32	David	Moeller	dmoeller@allete.com	Minnesota Power			Electronic Service		No	Official PR- 25-12
33	Mary	Muller	cityofceylon@frontiernet.net	City of Ceylon		301 W Main Street PO Box 328 Ceylon MN, 56121 United States	Electronic Service		No	Official PR- 25-12
34	Ben	Nelson	benn@cmpasgroup.org	СММРА		459 South Grove Street Blue Earth MN, 56013 United States	Electronic Service		No	Official PR- 25-12
35	Derek	Nelson	dnelson@mysmbs.com	City of Round Lake		PO Box 72 98 Main St Round Lake MN, 56167 United States	Electronic Service		No	Official PR- 25-12
36	Samantha	Norris	samanthanorris@alliantenergy.com	Interstate Power and Light Company		200 1st Street SE PO Box 351 Cedar Rapids IA, 52406- 0351 United States	Electronic Service		No	Official PR- 25-12
37	Jim	Plumhoff	cityofceylon@frontiernet.net	City of Ceylon		302 W Main Street PO Box 328 Ceylon MN, 56121 United States	Electronic Service		No	Official PR- 25-12
38	Brian	Rasmusson	adapublicworks@loretel.net	City of Alvarado		901 West Main St Ada MN, 56510 United States	Electronic Service		No	Official PR- 25-12
39	Generic Notice	Residential Utilities Division	residential.utilities@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	1400 BRM Tower 445 Minnesota St St. Paul MN, 55101-2131 United States	Electronic Service		Yes	Official PR- 25-12
40	John	Richards	johnrichards@nweco.com	Northwestern Wisconsin Electric Company		104 S. Pine St. Grantsburg WI, 54840 United States			No	Official PR- 25-12
41	Robert K.	Sahr	bsahr@eastriver.coop	East River Electric Power Cooperative		P.O. Box 227 Madison SD, 57042 United States	Electronic Service		No	Official PR- 25-12
42	Kay	Schraeder	kschraeder@minnkota.com	Minnkota Power		5301 32nd Ave S Grand Forks ND, 58201 United States	Electronic Service		No	Official PR- 25-12

#	First Name	Last Name	Email	Organization A	gency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
43	Steve	Schuldt		Eitzen Public Utilities		PO Box 110 Eitzen MN, 55931 United States	Paper Service		No	Official PR- 25-12
44	Christine	Schwartz	regulatory.records@xcelenergy.com	Xcel Energy		414 Nicollet Mall, MN1180- 07-MCA Minneapolis MN, 55401- 1993 United States	Electronic Service		No	Official PR- 25-12
45	Trevor	Smith	trevor.smith@avantenergy.com	Avant Energy, Inc.		220 South Sixth Street Suite 1300 Minneapolis MN, 55402 United States	Electronic Service		No	Official PR- 25-12
46	Lyn	Solberg		Spring Grove Munic. Utility		118 1st Ave NW PO box 218 Spring Grove MN, 55974- 0218 United States	Paper Service		No	Official PR- 25-12
47	Nick	Syverson	alvarado@wiktel.com	Alvarado Electric Dept.		PO Box 935 Alvarado MN, 56710 United States	Electronic Service		No	Official PR- 25-12
48	Darla	Taylor	lanes3@acegroup.cc	Lanesboro Public Utilities Commission		202 Parkway Ave S PO Box 333 Lanesboro MN, 55949 United States	Electronic Service		No	Official PR- 25-12
49	Mikayala	Thompson	mmthompson@otpco.com	Otter Tail Power Company		null null, null United States	Electronic Service		No	Official PR- 25-12
50	Paul	Twite	ptwite@delanomn.us	Delano Municipal Utility		1051 McKinley Parkway PO Box 65 Delano MN, 55328 United States	Electronic Service		No	Official PR- 25-12
51	Jerod	Wagner	jwagner@lanesboro-mn.gov	Lanesboro Public Utility		202 Parkway Ave S PO Box 333 Lanesboro MN, 55949 United States	Electronic Service		No	Official PR- 25-12
52	Carol	Westergard	cwestergard@otpco.com	Otter Tail Power Company		215 S Cascade St Fergus Falls MN, 56537 United States	Electronic Service		No	Official PR- 25-12