

BEFORE THE MINNESOTA PUBLIC UTILITIES COMMISSION

Katie J. Sieben
Hwikwon Ham
Audrey C. Partridge
Joseph K. Sullivan
John A. Tuma

Chair
Commissioner
Commissioner
Commissioner
Commissioner

In the Matter of Lake Charlotte Solar, LLC's
Joint Application for the Lake Charlotte
150-MW Solar Facility and 150-MW Lake
Charlotte Battery Energy Storage System
(BESS) Located in Rutland Township, Martin
County, Minnesota

SERVICE DATE: July 22, 2025
DOCKET NO. IP-7159/ESS-25-205;
IP-7159/GS-25-206

The above-entitled matter has been considered by the Commission and the following disposition made:

- 1. Accepted Lake Charlotte Solar's joint site permit application as complete.**
- 2. Declined to appoint an advisory task force for the project at this time.**
- 3. Requested a full ALJ report with findings, conclusions, and recommendations for the project's public hearing.**
- 4. Authorized the Executive Secretary to issue an authorization to the applicant to initiate consultation with the Minnesota State Historic Preservation Office (SHPO).**

This decision is issued by the Commission's consent calendar subcommittee, under a delegation of authority granted under Minn. Stat. § 216A.03, subd. 8 (a). Unless a party, a participant, or a Commissioner files an objection to this decision within ten days of receiving it, it will become the Order of the full Commission under Minn. Stat. § 216A.03, subd. 8 (b).

The Commission agrees with and adopts the recommendations of the Department of Commerce, which are attached and hereby incorporated into the Order.



BY ORDER OF THE COMMISSION

Michael Bull

Mike Bull
Acting Executive Secretary

To request this document in another format such as large print or audio, call 651.296.0406 (voice). Persons with a hearing or speech impairment may call using their preferred Telecommunications Relay Service or email consumer.puc@state.mn.us for assistance.

June 25, 2025

Will Seuffert
Executive Secretary
Minnesota Public Utilities Commission
121 7th Place East, Suite 350
St. Paul, MN 55101-2147

RE: EERA Comments and Recommendations on Application Completeness
Lake Charlotte Solar Project – Joint Site Permit Application
Docket No. IP-7159/GS-25-206 (Solar Facility) and IP-7159/ESS-25-205 (BESS Facility)

Dear Mr. Seuffert,

Attached are comments and recommendations of Department of Commerce, Energy Environmental Review and Analysis (EERA) staff in the following matter:

In the Matter of Lake Charlotte Solar, LLC's joint application for the Lake Charlotte 150 MW Solar Facility and 150 MW Lake Charlotte Battery Energy Storage System (BESS) located in Rutland Township, in Martin County, Minnesota

The combined site and route permit application was filed on June 3, 2025, by:

Marta Lasch
Lake Charlotte Solar, LLC
8400 Normandale Lake Blvd., Suite 1200
Bloomington, MN 55437

EERA staff recommend that the Commission accept Lake Charlotte Solar's application as substantially complete. EERA staff is available to answer any questions the Commission may have.

Sincerely,



Jessica Livingston
Environmental Review Manager

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BEFORE THE MINNESOTA PUBLIC UTILITIES COMMISSION

ENERGY ENVIRONMENTAL REVIEW AND ANALYSIS COMMENTS AND RECOMMENDATIONS

LAKE CHARLOTTE SOLAR PROJECT DOCKET NOS. IP-7159/GS-25-206 AND IP-7159/ESS-25-205

Date: June 25, 2025

EERA Staff: Jessica Livingston | 651-539-1823 | jessica.livingston@state.mn.us

In the Matter of Lake Charlotte Solar, LLC's joint application for the Lake Charlotte 150 MW Solar Facility and 150 MW Lake Charlotte Battery Energy Storage System (BESS) located in Rutland Township, in Martin County, Minnesota

Issues Addressed: These comments and recommendations respond to the Minnesota Public Utilities Commission's *June 11, 2025, Notice of Comment Period on Application Completeness*.¹

Topics for Comment

- Does the joint site permit application contain the information required under Minn. R. 7850.3100?
- Should an advisory task force be appointed?
- Are there any additional procedural requirements that should be considered (*e.g.*, public hearing process)?
- Should the Commission direct the Executive Secretary to issue an authorization to the applicant to initiate consultation with the Minnesota State Historic Preservation Office (SHPO)?
- Are there any additional issues or concerns related to this matter?

Documents Attached:

- (1) Table 1. Site Permit Application Completeness Requirements
- (2) Table 2. Draft Permitting and Environmental Review Schedule
- (3) Project Overview Map

Additional documents and information can be found on:

- eDockets via <https://www.edockets.state.mn.us/documents> (25-206) and (25-205);
- The Department of Commerce's website via <http://mn.gov/commerce/energyfacilities>.

This document can be made available in alternative formats (i.e., large print or audio) by calling 651-539-1530 (voice).

¹ Public Utilities Commission, Notice of Comment Period on Application Completeness, June 11, 2025, eDockets Number [20256-219835-01](#).

Introduction and Background

On June 3, 2025, Lake Charlotte Solar, LLC (Lake Charlotte) (Applicant) filed a joint site permit application to construct and operate the Lake Charlotte Solar project, a 150 megawatt (MW) solar energy conversion facility and an associated battery energy storage system (BESS) with a 150 MW / 600-megawatt hour (MWh) nameplate capacity and ancillary support infrastructure to be located in Rutland Township in Martin County, Minnesota. On June 11, 2025, the Minnesota Public Utilities Commission (Commission) issued a notice soliciting comments on the completeness of the site permit application, the need for an advisory task force, additional procedural requirements to be considered, and the presence of contested issues of fact.²

Project Purpose

Lake Charlotte indicates that the solar facility will assist the State of Minnesota in meeting its carbon-free energy and renewable energy standards,³ as well as serving consumers' growing demand for renewable energy. The project's battery storage component is designed to operate independently and can store energy from the grid that may otherwise be curtailed during periods of increased demand or reduced energy production.⁴

Project Description

Lake Charlotte proposes to construct an up to 150 MW solar energy generating facility and an associated BESS with a 150 MW / 600 MWh nameplate capacity and ancillary support infrastructure in Martin County, Minnesota. The project will occupy approximately 1,277 acres of land (Land Control Area), 1,004 acres of which will be occupied by the solar panels, BESS unit, and associated infrastructure (Preliminary Development Area) (see Project Overview Map).

The project will use photovoltaic solar panels mounted on a linear axis tracking system. A combination of above-ground and underground collection cables will gather and send the electric power generated by the solar panels to a project substation. Transformers within the substation will step up the electricity generated by the Solar Facility from 34.5 kV to 161 kV to bring the power into the existing electrical grid. The project substation is proposed to be constructed near the center of the Preliminary Development Area, on the west side of 210th Avenue, and adjacent to the existing Southern Minnesota Municipal Power Agency (SMMPA) Rutland Substation. An approximately 365-foot-long 161 kV gen-tie line will interconnect the project substation to the SMMPA Rutland Substation.⁵

Lake Charlotte has an executed Generator Interconnection Agreement (GIA) for up to 150 MW AC from the solar facility with SMMPA and Midcontinent Independent System Operator (MISO), allowing the Lake Charlotte Solar facility to interconnect at the SMMPA Rutland Substation. Lake Charlotte is pursuing an additional GIA through MISO's surplus interconnection service, enabling the BESS to operate independently and receive and store up to 150 MW of energy directly from the electric grid, then return

² Public Utilities Commission, Notice of Comment Period on Application Completeness, June 11, 2025, eDockets no. [20256-219835-01](#).

³ Minnesota Statute 216B.1691.

⁴ Lake Charlotte Solar LLC, Joint Site Permit Application, Section 1.1. June 3, 2025. eDockets no. [20256-219557-01](#) (through -12).

⁵ Id., Joint Site Permit Application, Section 2.1 and 2.2.

it to the grid during times of increased demand.⁶ Lake Charlotte Solar will notify the Commission when the GIA has been executed.

Regulatory Process and Procedures

In Minnesota, no person may construct a large electric power generating plant or an energy storage system without a site permit from the Commission.⁷ A large electric power generating plant is defined as a facility capable of operating at a capacity of 50 MW or more.⁸ An energy storage system is defined as a facility with a storage capacity of 10 MW or more.⁹ The Lake Charlotte Solar project will be capable of producing up to 150 MW as well as storing 150 MW, and therefore requires site permits from the Commission. Because the project is powered by solar energy, the joint site permit application qualifies for Commission review under the alternative permitting process described in Minnesota Statute 216E.04, Subd. 2.

The solar facility does not require a certificate of need (CN) per Minnesota Statute 216B.243, subd 8(a)(7), which provides that a CN is not required for a “solar energy generating system, as defined in section 216E.01, subdivision 9a, for which a site permit application is submitted by an independent power producer under chapter 216E.”¹⁰ Additionally, under Minnesota Statutes section 216B.243, subd. 8(9), a CN is not required for energy storage systems. Therefore, a CN is not required for the proposed solar facility or BESS.¹¹

Site Permit Application Acceptance

Site permit applications for large electric power generating plants must provide information about the applicant, a description of the project, and a discussion of potential human and environmental impacts and mitigation measures.¹² Review under the alternative permitting process does not require an applicant to propose alternative sites in their permit application; however, if alternative sites were evaluated and rejected, the application must describe these sites and reasons for rejecting them.¹³

With an application, the Commission may accept it as complete, reject it and advise the applicant of the deficiencies, or accept it as complete upon filing of supplemental information.¹⁴ The environmental review and permitting process begins when the Commission determines that a permit application is complete; the Commission has six months (or nine months, with just cause) from the date of this determination to reach a permit decision.¹⁵

⁶ Joint Site Permit Application, Section 2.4

⁷ Minnesota Statute 216E.03.

⁸ Minnesota Statute 216E.01.

⁹ Minnesota Statute 216E.01.

¹⁰ Minnesota Statute 216B.243, Subd. 8(a)(7).

¹¹ Minnesota Statute 216B.243, Subd. 8(9).

¹² Minnesota Rules 7850.1900 and 7850.3100.

¹³ Minnesota Rule 7850.3100.

¹⁴ Minnesota Rule 7850.3200.

¹⁵ Minnesota Statute 216E.04, Subd. 7.

Environmental Review

Site permit applications are subject to environmental review conducted by Department of Commerce, Energy Environmental Review and Analysis (EERA) staff. Projects proceeding under the alternative permitting process require the preparation of an environmental assessment (EA).¹⁶ An EA is a document which contains an overview of the resources affected by a proposed project and describes the potential human and environmental impacts and possible mitigation measures. An EA is the only state environmental review document required for site permit applications reviewed under the alternative permitting process.

EERA conducts public information and scoping meetings to inform the content of the EA.¹⁷ The Commissioner of the Department of Commerce determines the scope of the EA,¹⁸ and may include alternative sites suggested during the scoping process if they would aid the Commission in making a permit decision.

Public Hearing

Site permit applications under the alternative permitting process require that a public hearing be held in the project area after completion and release of the EA.¹⁹ The hearing is typically presided over by an administrative law judge (ALJ) from the Office of Administrative Hearings.

The Commission may request that the ALJ solely provide a summary of public testimony. Alternately, the Commission may request that the ALJ provide a full report with findings of fact, conclusions of law, and recommendations regarding the project.

Advisory Task Force

The Commission may appoint an advisory task force to aid the environmental review process.²⁰ An advisory task force must include representatives of local governmental units in the project area.²¹ A task force would assist EERA staff with identifying additional sites or impacts and mitigation measures to be evaluated in the EA. A task force expires upon issuance of the EA scoping decision.²²

The Commission is not required to appoint an advisory task force for every project. If the Commission does not appoint a task force, citizens may request that one be appointed.²³ If such a request is made, the Commission must make this determination at its next regularly scheduled meeting. The decision whether to appoint an advisory task force does not need to be made at the time of application acceptance; however, it should be made as soon as practicable to ensure it can complete its charge prior to issuance of the EA scoping decision.

¹⁶ Minnesota Rule 7850.3700.

¹⁷ Minnesota Rule 7850.3700, subp. 2.

¹⁸ Id. at subp. 3.

¹⁹ Minnesota Rule 7850.3800.

²⁰ Minnesota Statute 216E.08.

²¹ Id.

²² Minnesota Rule 7850.3600.

²³ Id.

EERA Staff Analysis and Comments

EERA staff provide the following analysis and comments in response to the Commission's notice requesting comments on completeness and other issues related to Lake Charlotte's joint site permit application.

Application Completeness

EERA staff conferred with Lake Charlotte about the proposed project and reviewed a draft joint site permit application. EERA staff believes that staff comments on the draft application have largely been addressed in the joint site permit application submitted to the Commission. Staff evaluated the site permit application against the application completeness requirements of Minnesota Rule 7850.3100, which refers to 7850.1900, with the exception of proposing alternative sites (see Table 1). Staff finds that the joint site permit application is substantially complete with respect to these requirements.

Advisory Task Force

EERA staff analyzed the merits of establishing an advisory task force for the Lake Charlotte Solar project and concludes that a task force is not warranted.

In analyzing the need for an advisory task force for the project, EERA staff considered four characteristics: project size, project complexity, known or anticipated controversy, and sensitive resources.

- **Project Size.** The project will utilize a relatively large area of land – approximately 1,277 acres (1,004 acres to be developed). However, the concerns associated with such a large acreage are muted, to a great extent, by the fact that land for the project is privately owned and has been assembled through voluntary leases or agreements to purchase. Lake Charlotte has secured all necessary land rights for the construction and operation of the project. Therefore, this project-size factor weighs against a task force.
- **Project Complexity.** With respect to energy production and land use, the project is not complex. Though large solar electric projects are fairly new in Minnesota, they are relatively straightforward – solar panels are arranged to gather sunlight and create electric energy, which is then transferred to the electric transmission grid by an HVTL line, or stored for later use by a BESS. Land use in the project area is agricultural, and the topography is relatively flat. There are no special construction techniques or operational features that make the project complex. This project-complexity factor weighs against a task force.
- **Known or Anticipated Controversy.** To date, EERA staff has received one comment concerning the project, and there is currently one public comment on the record from the International Union of Operating Engineers Local 49 and the North Central States Regional Council of Carpenters.²⁴ Lake Charlotte has indicated it has conducted outreach with state and federal agencies, as well as Minnesota Tribal Nations and local governments in the project area.²⁵ Lake Charlotte has lease agreements or purchase options in place for the entire area of land control

²⁴ IUOE Local 49 and NCSRC of Carpenters, Comments, June 17, 2025, eDockets no. [20256-219951-01](#).

²⁵ Joint Site Permit Application, Section 6.0.

within the project area. The project area is comprised entirely of private land. On whole, EERA staff does not anticipate controversy with the project.²⁶

- **Sensitive Natural Resources.** There are a few sensitive natural resources in the project area. The project area is located predominantly on agricultural land.²⁷ The DNR recommends avoidance of MBS Sites of Biodiversity Significance ranked High or Outstanding, none of which are present in the project area. The DNR also recommends avoidance of rare native plant communities. There are no such communities in the project area.

There are two federally proposed threatened species, the Western Regal Fritillary, and the Monarch Butterfly, listed as potentially being present within the project area.²⁸ The project area also has the potential for several Birds of Conservation Concern to occur, as the Land Control Area is located within the Mississippi Flyway, a crucial migration route.²⁹ Lake Charlotte will use best practice measures during construction, post-construction, and operation of the project to stabilize, protect, and mitigate potential impacts to species' habitat.³⁰ In Lake Charlotte's agency coordination, DNR noted that there are no species or communities of concern identified in the DNR review of the area.³¹ On whole, potential impacts to sensitive natural resources weigh against a task force.

Based on the assessment of the above factors, EERA staff believe that an advisory task force is not warranted for the project at this time.

Contested Issue of Fact

Based on its review of Lake Charlotte's application and the record to date, EERA staff has not identified any contested issues of fact. Staff is unaware of any issues or concerns associated with the application or project that require a contested case hearing.

EERA staff recommends that the Commission request a full ALJ report for the project's public hearing. EERA staff believe that a full ALJ report with recommendations provides an unbiased, efficient, and transparent method to voice and resolve any issues that may emerge as the record is developed. Requiring a full ALJ report reduces the burden on staff and helps to ensure that the Commission has a robust record on which to base its decision. Additionally, a full ALJ report does not significantly lengthen the site permitting process. EERA staff has provided a draft schedule for the Lake Charlotte Solar permitting process, which includes a comparison of potential hearing work products and schedules – i.e., a summary of public testimony versus a full ALJ report with findings, conclusions, and recommendations (see Table 2).

²⁶ Joint Site Permit Application, Section 1.2, 1.4.

²⁷ Joint Site Permit Application, Section 5.2.

²⁸ Joint Site Permit Application, Section 5.5.8.1.

²⁹ Joint Site Permit Application, Section 5.5.7.1.

³⁰ Joint Site Permit Application, Section 5.5.7.4.

³¹ Joint Site Permit Application, Appendix A: Agency Coordination.

EERA Staff Recommendations

EERA staff recommends that:

- The Commission accept Lake Charlotte Solar's joint site permit application as complete.
- The Commission not appoint an advisory task force for the project at this time.
- The Commission request a full ALJ report with findings, conclusions, and recommendations for the project's public hearing.

Table 1. Joint Site Permit Application Completeness Requirements

Minnesota Rule 7850.1900, Subpart 1	Location in Site Permit Application	EERA Staff Comments
A. a statement of proposed ownership of the facility at the time of filing the application and after commercial operation;	1.2.2	Satisfactory. Lake Charlotte Solar, LLC is the owner of the project.
B. the precise name of any person or organization to be initially named as permittee or permittees and the name of any other person to whom the permit may be transferred if transfer of the permit is contemplated;	1.2.1	Satisfactory. Lake Charlotte Solar, LLC will be the permittee.
C. at least two proposed sites for the proposed large electric power generating plant and identification of the applicant's preferred site and the reasons for the preference;	3.4	The project can use the alternative permitting process of Minnesota Statute 216E.04, which does not require providing this information via Minnesota Rule 7850.3100.
D. a description of the proposed large electric power generating plant and all associated facilities, including the size and type of the facility;	2.0 and 4.1	Satisfactory.
E. the environmental information required under subpart 3;	See Minnesota Rule 7850.1900, subpart 3 below.	
F. the names of the owners of the property for each proposed site;	1.2.2	Satisfactory.
G. the engineering and operational design for the large electric power generating plant at each of the proposed sites;	4.0	Satisfactory.
H. a cost analysis of the large electric power generating plant at each proposed site, including the costs of constructing and operating the facility that are dependent on design and site;	2.3	Satisfactory.

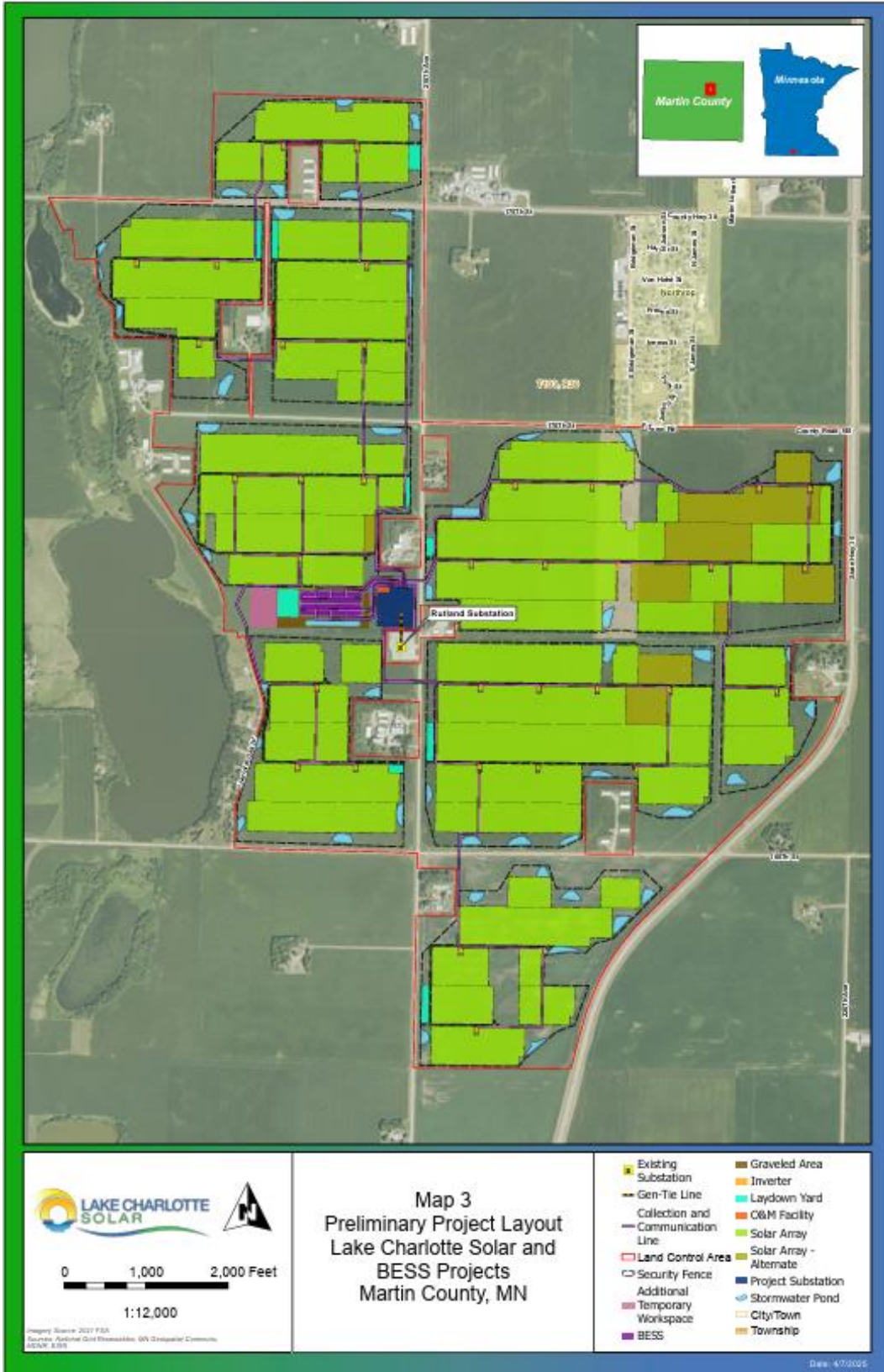
Minnesota Rule 7850.1900, Subpart 1	Location in Site Permit Application	EERA Staff Comments
I. an engineering analysis of each of the proposed sites, including how each site could accommodate expansion of generating capacity in the future;	4.1 and 2.4	Satisfactory. Future expansion is not anticipated.
J. identification of transportation, pipeline, and electrical transmission systems that will be required to construct, maintain, and operate the facility;	5.2.8.2, 4.1.7, and 4.1.8	Satisfactory.
K. a listing and brief description of federal, state, and local permits that may be required for the project at each proposed site; and	1.5	Satisfactory.
L. a copy of the certificate of need for the project from the Commission or documentation that an application for a certificate of need has been submitted or is not required;	1.5.1	Satisfactory. A certificate of need is not required for the project per Minnesota Statute 216B.243, subdivision 8.
Minnesota Rule 7850.1900, Subpart 3	Location in Site Permit Application	EERA Staff Comments
A. a description of the environmental setting for each site or route;	5.1	Satisfactory.
B. a description of the effects of construction and operation of the facility on human settlement, including, but not limited to, public health and safety, displacement, noise, aesthetics, socioeconomic impacts, cultural values, recreation, and public services;	5.2	Satisfactory.
C. a description of the effects of the facility on land-based economies, including, but not limited to, agriculture, forestry, tourism, and mining;	5.3	Satisfactory.

Minnesota Rule 7850.1900, Subpart 1	Location in Site Permit Application	EERA Staff Comments
D. a description of the effects of the facility on archaeological and historic resources;	5.4	Satisfactory.
E. a description of the effects of the facility on the natural environment, including effects on air and water quality resources and flora and fauna;	5.5	Satisfactory.
F. a description of the effects of the facility on rare and unique natural resources;	5.5.8	Satisfactory. EERA staff recommends that Lake Charlotte Solar confer with the Minnesota Department of Natural Resources (MDNR) regarding any Wildlife Action Network lands in the proposed development area.
G. identification of human and natural environmental effects that cannot be avoided if the facility is approved at a specific site or route; and	5.6	Satisfactory.
H. a description of measures that might be implemented to mitigate the potential human and environmental impacts identified in items A to G and the estimated costs of such mitigative measures.	5.1 – 5.5	Satisfactory. Generally discussed throughout the section by resource.

Table 2. Draft Permitting and Environmental Review Schedule

Permitting Day	Process Step (Summary of Public Testimony)	Process Step (Full ALJ Report)
0	Site Permit Application Filed	
	Comment Period on Application Completeness	
	Reply Comment Period	
	Commission Considers Application Completeness	
1	Application Acceptance Order	
5	Public Information and Scoping Meeting Notice	
30	Public Information and Scoping Meeting	
60	Scoping Decision Issued	
170	EA Issued Notice of EA Availability and Public Hearing	
190	Public Hearing	
200	Public Hearing Comment Period Closes	
210	Applicant Responses to Hearing Comments	
220	Applicant Proposes Findings	
230	EERA Responses to Comments on EA; Technical Analysis; Replies to Applicant Proposed Findings	
230	ALJ Submits Summary of Public Testimony	NA
260	Commission Prepares Findings and Proposed Site Permit	ALJ Submits Full Report
275	NA	Exceptions to ALJ Report
280	Commission Considers Site Permit Issuance	NA
290	NA	Commission Prepares Proposed Site Permit
310	NA	Commission Considers Site Permit Issuance

Project Overview Map



CERTIFICATE OF SERVICE

I, Hannah Olson, hereby certify that I have this day, served a true and correct copy of the following document to all persons at the addresses indicated below or on the attached list by electronic filing, electronic mail, courier, interoffice mail or by depositing the same enveloped with postage paid in the United States mail at St. Paul, Minnesota.

Minnesota Public Utilities Commission ORDER

Docket Number IP-7159/ESS-25-205; IP-7159/GS-25-206
Dated this 22nd day of July, 2025

/s/ Hannah Olson

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
1	Mike	Bull	mike.bull@state.mn.us		Public Utilities Commission	121 7th Place East, Suite 350 St. Paul MN, 55101 United States	Electronic Service		Yes	ESS-25-205
2	Generic	Commerce Attorneys	commerce.attorneys@ag.state.mn.us		Office of the Attorney General - Department of Commerce	445 Minnesota Street Suite 1400 St. Paul MN, 55101 United States	Electronic Service		Yes	ESS-25-205
3	Jeremy	Duehr	jduehr@fredlaw.com	Fredrikson & Byron, P.A.		60 S Sixth St Ste 1500 Minneapolis MN, 55402-4400 United States	Electronic Service		No	ESS-25-205
4	Sharon	Ferguson	sharon.ferguson@state.mn.us		Department of Commerce	85 7th Place E Ste 280 Saint Paul MN, 55101-2198 United States	Electronic Service		No	ESS-25-205
5	Breann	Jurek	bjurek@fredlaw.com	Fredrikson & Byron PA		60 S Sixth St Ste 1500 Minneapolis MN, 55402 United States	Electronic Service		No	ESS-25-205
6	Marta	Lasch	mlasch@geronimopower.com	Lake Charlotte Solar, LLC		8400 Normandale Lake Blvd Ste 1200 Bloomington MN, 55437 United States	Electronic Service		No	ESS-25-205
7	Molly	Leisen	mleisen@fredlaw.com	Fredrikson & Byron P.A.		60 South Sixth Street Suite 1500 Minneapolis MN, 55402 United States	Electronic Service		No	ESS-25-205
8	Generic Notice	Residential Utilities Division	residential.utilities@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	1400 BRM Tower 445 Minnesota St St. Paul MN, 55101-2131 United States	Electronic Service		Yes	ESS-25-205

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
1	Mike	Bull	mike.bull@state.mn.us		Public Utilities Commission	121 7th Place East, Suite 350 St. Paul MN, 55101 United States	Electronic Service		Yes	GS-25-206
2	Generic	Commerce Attorneys	commerce.attorneys@ag.state.mn.us		Office of the Attorney General - Department of Commerce	445 Minnesota Street Suite 1400 St. Paul MN, 55101 United States	Electronic Service		Yes	GS-25-206
3	Jeremy	Duehr	jduehr@fredlaw.com	Fredrikson & Byron, P.A.		60 S Sixth St Ste 1500 Minneapolis MN, 55402-4400 United States	Electronic Service		No	GS-25-206
4	Sharon	Ferguson	sharon.ferguson@state.mn.us		Department of Commerce	85 7th Place E Ste 280 Saint Paul MN, 55101-2198 United States	Electronic Service		No	GS-25-206
5	Breann	Jurek	bjurek@fredlaw.com	Fredrikson & Byron PA		60 S Sixth St Ste 1500 Minneapolis MN, 55402 United States	Electronic Service		No	GS-25-206
6	Marta	Lasch	mlasch@geronimopower.com	Lake Charlotte Solar, LLC		8400 Normandale Lake Blvd Ste 1200 Bloomington MN, 55437 United States	Electronic Service		No	GS-25-206
7	Molly	Leisen	mleisen@fredlaw.com	Fredrikson & Byron P.A.		60 South Sixth Street Suite 1500 Minneapolis MN, 55402 United States	Electronic Service		No	GS-25-206
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