



414 Nicollet Mall
Minneapolis, MN 55401

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July 29, 2019

—Via Electronic Filing—

Daniel P. Wolf
Executive Secretary
Minnesota Public Utilities Commission
121 7th Place East, Suite 350
St. Paul, MN 55101

RE: COMPLIANCE FILING
BUSINESS INCENTIVE AND SUSTAINABILITY (BIS) RIDER-RMS COMPANY
DOCKET NO. E002/GR-12-961

Dear Mr. Wolf:

Northern States Power Company, doing business as Xcel Energy, submits this filing in compliance with the Company's Business Incentive and Sustainability (BIS) Rider and the Minnesota Public Utilities Commission's April 8, 2016 Order in the above-referenced docket.

The Company's BIS Rider tariff requires the following:

...no later than 30 days after the Company signs a new ESA with a customer to be served under the BIS Rider, the Company must file with the Commission a report showing the incremental revenues and the incremental costs associated with the new ESA. If no party objects to the ESA within 30 days of the filing date, the ESA is deemed to be approved.

Ordering Paragraph 2 of the April 8, 2016 Order states:

2. Required Xcel [Energy] to provide the information in items 1 – 6, below, in both its annual December 1 compliance report on all BIS electric service agreements and in its compliance filings on new BIS electric-service agreements, as agreed to by Xcel and the Office of the Attorney General (OAG) at hearing on March 31, 2016.
 - 1) Xcel will provide information about the cumulative generation capacity that is necessary to serve the new load incentivized by the BIS Rider and its relationship to, and impacts on, (a) the Company's overall generation requirements; and (b) the Company's efforts to reduce the system peak through load management and demand response. . . .;

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- 2) *Xcel will provide information about the relationship between customers added to the BIS Rider and any sales forecasts provided for pending rate cases or other dockets involving sales forecasting. . . .;*
- 3) *Xcel will provide more information about the energy audit and other sustainability efforts required by the language of the BIS Rider tariff. The BIS Rider, while offering discounts aimed at increasing usage, requires customers to participate in sustainability and conservation programs. . . .;*
- 4) *Xcel will provide more information about the impact of the BIS Rider discount on incentivizing new energy consumption by business customers. . . .;*
- 5) *Xcel will provide information about the “Revenue Recovery” provision (noted above) of the BIS Rider Tariff – whether and how Xcel has sought, or intends to seek, recovery of the shortfall related to the BIS discount from other customer classes; and*
- 6) *Xcel will provide information about the amount of BIS Rider discounts and their financial impact on other classes. . . .*

RMS Company

The Electric Service Agreements (ESAs) with RMS Company (or RMS), which were executed on July 19, 2019, are included as **Attachments A1 and A2** to this filing. RMS manufactures parts for the medical device industry and chose to expand its business in Minnesota due in part to the incentives offered by the BIS Rider.

RMS Company’s expansion takes place at its existing plant. Three new transformers, cable and fuse upgrades were required to serve the expansion.

Consistent with the Department’s March 3, 2015 comments regarding our February 25, 2015 filing for another customer on the BIS rider, we analyzed the “worst case” scenario by assigning all currently known potential incremental generation and distribution costs to serve the expansion of RMS.

First, there are no current distribution upgrades required to serve this customer. Second, although the BIS Rider discount will be applied in a period where Xcel Energy has no incremental capacity need, for purposes of this analysis, we used the Commission-approved methodology of assigning generation capacity to near-term situations when the Company has longer-term needs for the generation capacity.¹

We provide the margin analysis for RMS as **Attachments B1 and B2** to this filing. RMS has two premises that qualify, so we provide margin analysis for each.

¹ FINDINGS OF FACT, CONCLUSIONS, AND ORDER dated May 14, 2012 in Docket No. E002/GR-10-971. See Minnesota Electric Rate Book, Section No. 10, 1st Revised Sheet No. 77.

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Attachments B1 and B2 provide supporting detail for the Incremental Energy, Capacity, and Distribution Costs, as well as the expected revenues after application of the BIS Rider discount for the period of August 1, 2019 through July 30, 2025, the time period covered by the RMS BIS Rider ESA. As evidenced by Attachments B1 and B2, even under our worst case scenario analysis, the estimated incremental revenue of [PROTECTED DATA BEGINS PROTECTED DATA ENDS] for RMS during the BIS Rider discount period is more than the incremental cost of [PROTECTED DATA BEGINS PROTECTED DATA ENDS].

Finally, we provide, as **Attachment C**, the additional information required by the Commission's April 8, 2016 Order for RMS.

This filing contains information marked as protected data pursuant to Minn. Rule 7829.0500. The protected data in this case is protected pursuant to Minn. Stat. § 13.37, subd. 1(b) and is considered sensitive by Xcel Energy and our customer. These provisions derive economic value, actual or potential, from not being generally known to, and not being readily ascertainable by other means by other persons who can obtain economic value from its disclosure or use. This filing also includes "private data on individuals" such as premise numbers. This information is maintained by the Company as private customer data, and for this reason, pursuant to Minn. Stat. § 13.679, we have excised this data from the public version of our filing.

We have electronically filed this document with the Minnesota Public Utilities Commission and copies have been served on the parties on the attached service list. Please contact me at holly.r.hinman@xcelenergy.com or (612) 330-5941 or Jennifer Roesler at jennifer.roesler@xcelenergy.com or (612) 330-1925 if you have any questions regarding this filing.

Sincerely,

/s/

HOLLY HINMAN
REGULATORY MANAGER

Enclosures
c: Service List

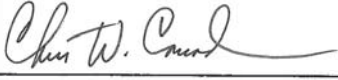


Electric Service Agreement

THIS AGREEMENT, Made this 19th day of July, 2019, by and between NORTHERN STATES POWER COMPANY, D/B/A XCEL ENERGY, a Minnesota Corporation, hereinafter called the "Company," and R M S COMPANY hereinafter called the "Customer" engaged in the business of design and manufacture, industrial instrumentation.

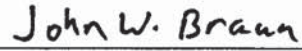
WITNESSETH: That the parties hereto, each in consideration of the agreements of the other, agree as follows:


1. KIND OF SERVICE: Company agrees to supply and Customer agrees to accept electric service in 3 Phase, 4 Wire. Alternating Current at a nominal frequency of 60 Hertz and a nominal voltage of 208, for Customer's use solely for operation of electric equipment not installed by Customer on the property known as RMS Company located at 8600 Evergreen Blvd, Coon Rapids, MN 55433. "208 Volt Service" Premise 304641376.
2. CAPACITY COMMITMENT: Company agrees to provide and keep available throughout the term of this Agreement for Customer's use at the above location 1,000 kilovolt-amperes of capacity. Company also agrees to provide additional capacity to an aggregate of 1,500 kilovolt-amperes upon reasonable notice from Customer specifying the additional amount of capacity and the date same will be required. Reasonable notice shall be construed as meaning ample time in which Company can provide such additional capacity in its system as may be necessary.
3. ANNUAL MINIMUM CHARGE: **N/A**
4. TERM: This Agreement shall commence at 12:01 A.M. August 1, 2019, and shall continue for a period ending at 12:01 A.M. on July 30, 2025, and, if not then terminated by at least six months prior written notice by either party, shall continue further until so terminated; provided, that in the event Company continues to supply electric service to customer at this location subsequent to the termination hereof.
5. RATE: Customer agrees to qualify for and elects the rate schedule now in effect being the one attached hereto (Rate Code: A14: General Service).
6. PAYMENT OF BILLS: All bills are payable at Company's office on or before the date the bill is due for service supplied by Company in the preceding billing period.
7. TERMS AND CONDITIONS: The service hereunder shall be supplied for Customer's use subject to the General Rules and Regulations of Company on file with the state Regulatory Commission as they now exist or may hereafter be changed. A copy of such rules and regulations is available from the Company. This Agreement is also subject to Sections(s) 1 and 2 appearing under the heading "Additional Terms and Conditions" on the reverse side of or attached to this Agreement. Customer agrees to use electrical service only as herein stated and will not assign this Agreement except upon written consent of Company.

XCEL ENERGY 

Chris Conrad, Director of large accounts

By _____
_____, NSP-Minnesota





By _____
Director of Finance

Title



Electric Service Agreement

THIS AGREEMENT, Made this 19th day of July, 2019, by and between NORTHERN STATES POWER COMPANY, D/B/A XCEL ENERGY, a Minnesota Corporation, hereinafter called the "Company," and R M S COMPANY hereinafter called the "Customer" engaged in the business of design and manufacture, industrial instrumentation.

WITNESSETH: That the parties hereto, each in consideration of the agreements of the other, agree as follows:

1. KIND OF SERVICE: Company agrees to supply and Customer agrees to accept electric service in 3 Phase, 4 Wire. Alternating Current at a nominal frequency of 60 Hertz and a nominal voltage of 480 , for Customer's use solely for operation of electric equipment not installed by Customer on the property known as RMS Company located at 8600 Evergreen Blvd, Coon Rapids, MN 55433. "480 Volt Service" Premise 304641384.
2. CAPACITY COMMITMENT: Company agrees to provide and keep available throughout the term of this Agreement for Customer's use at the above location 750 kilovolt-amperes of capacity. Company also agrees to provide additional capacity to an aggregate of 1,500 kilovolt-amperes upon reasonable notice from Customer specifying the additional amount of capacity and the date same will be required. Reasonable notice shall be construed as meaning ample time in which Company can provide such additional capacity in its system as may be necessary.
3. ANNUAL MINIMUM CHARGE: **N/A**
4. TERM: This Agreement shall commence at 12:01 A.M. August 1, 2019, and shall continue for a period ending at 12:01 A.M. on July 30, 2025, and, if not then terminated by at least six months prior written notice by either party, shall continue further until so terminated; provided, that in the event Company continues to supply electric service to customer at this location subsequent to the termination hereof.
5. RATE: Customer agrees to qualify for and elects the rate schedule now in effect being the one attached hereto (Rate Code: A14: General Service).
6. PAYMENT OF BILLS: All bills are payable at Company's office on or before the date the bill is due for service supplied by Company in the preceding billing period.
7. TERMS AND CONDITIONS: The service hereunder shall be supplied for Customer's use subject to the General Rules and Regulations of Company on file with the state Regulatory Commission as they now exist or may hereafter be changed. A copy of such rules and regulations is available from the Company. This Agreement is also subject to Sections(s) 1 and 2 appearing under the heading "Additional Terms and Conditions" on the reverse side of or attached to this Agreement. Customer agrees to use electrical service only as herein stated and will not assign this Agreement except upon written consent of Company.

XCEL ENERGY Chris W. Conrad

Chris Conrad, Director of large Accounts

By

, NSP-Minnesota

John W Braun

JWB

By

Director of Finance

Title

RMS Company Margin Contribution Analysis
Premise 304641376

Year	RMS Company kWh Usage				RMS Company Incremental Energy Cost Analysis				
	Summer		Winter		Summer		Winter		Total Incremental Energy Costs
	1	2	3	4	5	6	7	8	9 = (1 * 5) + (2 * 6) + (3 * 7) + (4 * 8)
	On-Peak kWh	Off-Peak kWh	On-Peak kWh	Off-Peak kWh	Average Marginal On-Peak (\$ per kWh)	Average Marginal Off-Peak (\$ per kWh)	Average Marginal On-Peak (\$ per kWh)	Average Marginal Off-Peak (\$ per kWh)	Total Incremental Energy Costs
[PROTECTED DATA BEGINS]									
1									
2									
3									
4									
5									
6									
7									

PROTECTED DATA ENDS]

Year	RMS Company Incremental Capacity Cost Analysis			Incremental Distribution Cost Analysis	RMS Company Margin Contribution Analysis		
	10	11	12 = 10 * 11	13	14 = 13 + 12 + 9	15	16 = 15 - 14
	RMS Company Annual Peak Billing Demands (kW)	Incremental Capacity Cost per kW per Yr	Total Incremental Capacity Costs	Incremental Distribution Costs *	Total Incremental Energy, Capacity and Distribution Costs	RMS Company Electric Revenue After BIS Rider Discount **	RMS Company Electric Revenue in Excess of Incremental Costs
[PROTECTED DATA BEGINS]							
1							
2							
3							
4							
5							
6							
7							

PROTECTED DATA ENDS]

* Includes transformer with associated cable and fuse upgrades.□

** Excludes Taxes and City Fees.

RMS Company Margin Contribution Analysis
Premise 304641384

Year	RMS Company kWh Usage				RMS Company Incremental Energy Cost Analysis				
	Summer		Winter		Summer		Winter		Total Incremental Energy Costs
	1	2	3	4	5	6	7	8	9 = (1 * 5) + (2 * 6) + (3 * 7) + (4 * 8)
	On-Peak kWh	Off-Peak kWh	On-Peak kWh	Off-Peak kWh	Average Marginal On-Peak (\$ per kWh)	Average Marginal Off-Peak (\$ per kWh)	Average Marginal On-Peak (\$ per kWh)	Average Marginal Off-Peak (\$ per kWh)	Total Incremental Energy Costs
[PROTECTED DATA BEGINS]									
1									
2									
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6									
7									

PROTECTED DATA ENDS]

Year	RMS Company Incremental Capacity Cost Analysis			Incremental Distribution Cost Analysis	RMS Company Margin Contribution Analysis		
	10	11	12 = 10 * 11	13	14 = 13 + 12 + 9	15	16 = 15 - 14
	RMS Company Annual Peak Billing Demands (kW)	Incremental Capacity Cost per kW per Yr	Total Incremental Capacity Costs	Incremental Distribution Costs *	Total Incremental Energy, Capacity and Distribution Costs	RMS Company Electric Revenue After BIS Rider Discount **	RMS Company Electric Revenue in Excess of Incremental Costs
[PROTECTED DATA BEGINS]							
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7							

PROTECTED DATA ENDS]

* Includes transformer with associated cable and fuse upgrades.□

** Excludes Taxes and City Fees.

Business Incentive and Sustainability (BIS) Rider

Additional Information in compliance with the Minnesota Public Utilities

Commission's April 8, 2016 Order.

BIS Rider Customer Name: RMS

- 1) Information about the cumulative generation capacity that is necessary to serve the new load incentivized by the BIS Rider and its relationship to, and impacts on, (a) the Company's overall generation requirements; and (b) the Company's efforts to reduce the system peak through load management and demand response.**

The generation capacity necessary to serve the new load is 23,960 kW (24.0 MW).

- a) The BIS incentivized load represents a 0.26% increase to the Company's overall generation requirements, and therefore does not materially impact the Company's overall generation requirements.
- b) The 2020-2034 Upper Midwest Resource Plan (Docket No. E002/RP-19-368) forecasts Load Management resources exceeding 10% of the total NSP System Obligation. While the BIS Rider has incentivized new load growth, this load will not have a material impact on the Company's efforts to reduce the system peak through load management and demand response.

- 2) Information about the relationship between customers added to the BIS Rider and any sales forecasts provided for pending rate cases or other dockets involving sales forecasting.**

The Minnesota sales forecast was not adjusted for the load increase associated with RMS's application for the BIS Rider. The Company determined that the increase in sales from the RMS BIS Rider would be implicitly captured by the established forecasting process.

3) Information about the energy audit and other sustainability efforts required by the language of the BIS Rider tariff. The BIS Rider, while offering discounts aimed at increasing usage, requires customers to participate in sustainability and conservation programs.

BIS Rider customers participate in Xcel Energy's energy conservation program. The Company offers many packages that address energy conservation. Our program for new customers typically starts with our Energy Design Assistance program. This program helps customers by providing comprehensive energy modeling for new buildings, recommends energy efficiency measures that can be incorporated into the building's construction. If the customer plans to operate its business in an existing building, we often include the customer in our Process Efficiency program. This holistic program provides a broad opportunity for customers to participate in all of our programs. We work with them to establish long term goals and track results.

RMS is an active, engaged participant in Xcel Energy's Process Efficiency Program and has worked with Xcel Energy on a variety of conservation measures and sustainability programs. Since 2016, RMS has worked with Xcel Energy on 11 energy-efficiency projects, saving 1.8 GWH of electricity. The conservation effort is led by a RMS Executive Sponsor and cross-functional engagement in annual joint energy efficiency planning and achievements.

4) Information about the impact of the BIS Rider discount on incentivizing new energy consumption by business customers.

The BIS Rider provides a competitive platform to attract customers. We hear from customers that the BIS Rider played an important role in their decision to locate or expand operations in Minnesota. The BIS Rider helps provide an incentive package, along with local and state government initiatives, to get businesses, and the jobs they generate, into Minnesota.

Electricity is a significant cost to RMS. RMS customers are looking for low cost options, and in order to remain competitive with overseas options, RMS is

aggressive in finding efficiencies at its Coon Rapids site. The BIS Rider is one of the tools that helps RMS remain competitive in the U.S.

5) Information about the “Revenue Recovery” provision of the BIS Rider Tariff – whether and how Xcel has sought, or intends to seek, recovery of the shortfall related to the BIS discount from other customer classes.

We will request revenue recovery of BIS discounts in our next rate case filing, as provided in the tariff. The anticipated method for the recovery request will be to allocate the cost of BIS discounts to each customer class on the basis of present revenue, consistent with past practice and direction from the Commission. The estimated year 1 BIS Rider discount for this customer is estimated as \$55,515 at the present rate level.

6) Information about the amount of BIS Rider discounts and their financial impact on other classes.

Recovery of the BIS Rider discount for this customer will not begin until Commission approved rates from our next rate case filing become effective. The total level of current and projected discounts approved by the Commission will be included in proposed class cost responsibilities using a present class revenue based allocation. As an example, the table below provides the class cost recovery of the year 1 BIS Rider discount for this customer based on present rate levels.

Class	Present Revenue \$1,000s	Allocation	BIS Year 1
Residential	\$1,136,824	36.73%	\$20,390
Non-Demand	\$108,661	3.51%	\$1,949
Demand	\$1,821,366	58.84%	\$32,667
Lighting	\$27,733	0.90%	\$497
Interdepartmental	\$644	0.02%	\$12
Total	\$3,095,228	100.00%	\$55,515

CERTIFICATE OF SERVICE

I, Jim Erickson, hereby certify that I have this day served copies of the foregoing document on the attached list of persons.

xx by depositing a true and correct copy thereof, properly enveloped with postage paid in the United States mail at Minneapolis, Minnesota

xx electronic filing

DOCKET NO. E002/GR-12-961

Dated this 29th day of July 2019

/s/

Jim Erickson
Regulatory Administrator

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
David	Aafedt	daafedt@winthrop.com	Winthrop & Weinstine, P.A.	Suite 3500, 225 South Sixth Street Minneapolis, MN 554024629	Electronic Service	No	OFF_SL_12-961_Official List
Christopher	Anderson	canderson@allete.com	Minnesota Power	30 W Superior St Duluth, MN 558022191	Electronic Service	No	OFF_SL_12-961_Official List
Alison C	Archer	aarcher@misoenergy.org	MISO	2985 Ames Crossing Rd Eagan, MN 55121	Electronic Service	No	OFF_SL_12-961_Official List
Mara	Ascheman	mara.k.ascheman@xcelenenergy.com	Xcel Energy	414 Nicollet Mall Fl 5 Minneapolis, MN 55401	Electronic Service	No	OFF_SL_12-961_Official List
Gail	Baranko	gail.baranko@xcelenergy.com	Xcel Energy	414 Nicollet Mall 7th Floor Minneapolis, MN 55401	Electronic Service	No	OFF_SL_12-961_Official List
James J.	Bertrand	james.bertrand@stinson.com	STINSON LLP	50 S 6th St Ste 2600 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_12-961_Official List
James	Canaday	james.canaday@ag.state.mn.us	Office of the Attorney General-RUD	Suite 1400 445 Minnesota St. St. Paul, MN 55101	Electronic Service	Yes	OFF_SL_12-961_Official List
Generic Notice	Commerce Attorneys	commerce.attorneys@ag.state.mn.us	Office of the Attorney General-DOC	445 Minnesota Street Suite 1800 St. Paul, MN 55101	Electronic Service	Yes	OFF_SL_12-961_Official List
James	Denniston	james.r.denniston@xcelenenergy.com	Xcel Energy Services, Inc.	414 Nicollet Mall, Fifth Floor Minneapolis, MN 55401	Electronic Service	Yes	OFF_SL_12-961_Official List
Ian	Dobson	residential.utilities@ag.state.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012131	Electronic Service	Yes	OFF_SL_12-961_Official List

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Rebecca	Eilers	rebecca.d.eilers@xcelenergy.com	Xcel Energy	414 Nicollet Mall - 401 7th Floor Minneapolis, MN 55401	Electronic Service	No	OFF_SL_12-961_Official List
Sharon	Ferguson	sharon.ferguson@state.mn.us	Department of Commerce	85 7th Place E Ste 280 Saint Paul, MN 551012198	Electronic Service	No	OFF_SL_12-961_Official List
Edward	Garvey	garveyed@aol.com	Residence	32 Lawton St Saint Paul, MN 55102	Electronic Service	No	OFF_SL_12-961_Official List
Janet	Gonzalez	Janet.gonzalez@state.mn.us	Public Utilities Commission	Suite 350 121 7th Place East St. Paul, MN 55101	Electronic Service	Yes	OFF_SL_12-961_Official List
Kimberly	Hellwig	kimberly.hellwig@stoel.com	Stoel Rives LLP	33 South Sixth Street Suite 4200 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_12-961_Official List
Michael	Hoppe	il23@mtn.org	Local Union 23, I.B.E.W.	932 Payne Avenue St. Paul, MN 55130	Electronic Service	No	OFF_SL_12-961_Official List
Alan	Jenkins	aj@jenkinsatlaw.com	Jenkins at Law	2265 Roswell Road Suite 100 Marietta, GA 30062	Electronic Service	No	OFF_SL_12-961_Official List
Linda	Jensen	linda.s.jensen@ag.state.mn.us	Office of the Attorney General-DOC	1800 BRM Tower 445 Minnesota Street St. Paul, MN 551012134	Electronic Service	Yes	OFF_SL_12-961_Official List
Richard	Johnson	Rick.Johnson@lawmoss.com	Moss & Barnett	150 S. 5th Street Suite 1200 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_12-961_Official List

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Mark J.	Kaufman	mkaufman@ibewlocal949.org	IBEW Local Union 949	12908 Nicollet Avenue South Burnsville, MN 55337	Electronic Service	No	OFF_SL_12-961_Official List
Thomas	Koehler	TGK@IBEW160.org	Local Union #160, IBEW	2909 Anthony Ln St Anthony Village, MN 55418-3238	Electronic Service	No	OFF_SL_12-961_Official List
Michael	Krikava	mkrikava@briggs.com	Briggs And Morgan, P.A.	2200 IDS Center 80 S 8th St Minneapolis, MN 55402	Electronic Service	No	OFF_SL_12-961_Official List
Douglas	Larson	dlarson@dakotaelectric.com	Dakota Electric Association	4300 220th St W Farmington, MN 55024	Electronic Service	No	OFF_SL_12-961_Official List
Kavita	Maini	kmairi@wi.rr.com	KM Energy Consulting LLC	961 N Lost Woods Rd Oconomowoc, WI 53066	Electronic Service	No	OFF_SL_12-961_Official List
Pam	Marshall	pam@energycents.org	Energy CENTS Coalition	823 7th St E St. Paul, MN 55106	Electronic Service	No	OFF_SL_12-961_Official List
Mary	Martinka	mary.a.martinka@xcelenergy.com	Xcel Energy Inc	414 Nicollet Mall 7th Floor Minneapolis, MN 55401	Electronic Service	No	OFF_SL_12-961_Official List
Brian	Meloy	brian.meloy@stinson.com	STINSON LLP	50 S 6th St Ste 2600 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_12-961_Official List
Andrew	Moratzka	andrew.moratzka@stoel.com	Stoel Rives LLP	33 South Sixth St Ste 4200 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_12-961_Official List
David	Niles	david.niles@avantenergy.com	Minnesota Municipal Power Agency	220 South Sixth Street Suite 1300 Minneapolis, Minnesota 55402	Electronic Service	No	OFF_SL_12-961_Official List

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Kevin	Reuther	kreuther@mncenter.org	MN Center for Environmental Advocacy	26 E Exchange St, Ste 206 St. Paul, MN 551011667	Electronic Service	No	OFF_SL_12-961_Official List
Richard	Savelkoul	rsavelkoul@martinsquires.com	Martin & Squires, P.A.	332 Minnesota Street Ste W2750 St. Paul, MN 55101	Electronic Service	No	OFF_SL_12-961_Official List
Janet	Shaddix Elling	jshaddix@janetshaddix.com	Shaddix And Associates	7400 Lyndale Ave S Ste 190 Richfield, MN 55423	Electronic Service	Yes	OFF_SL_12-961_Official List
Ken	Smith	ken.smith@districtenergy.com	District Energy St. Paul Inc.	76 W Kellogg Blvd St. Paul, MN 55102	Electronic Service	No	OFF_SL_12-961_Official List
Byron E.	Starns	byron.starns@stinson.com	STINSON LLP	50 S 6th St Ste 2600 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_12-961_Official List
James M	Strommen	jstrommen@kennedy-graven.com	Kennedy & Graven, Chartered	200 S 6th St Ste 470 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_12-961_Official List
Eric	Swanson	eswanson@winthrop.com	Winthrop & Weinstine	225 S 6th St Ste 3500 Capella Tower Minneapolis, MN 554024629	Electronic Service	No	OFF_SL_12-961_Official List
Lynnette	Sweet	Regulatory.records@xcelenergy.com	Xcel Energy	414 Nicollet Mall FL 7 Minneapolis, MN 554011993	Electronic Service	No	OFF_SL_12-961_Official List
Lisa	Veith	lisa.veith@ci.stpaul.mn.us	City of St. Paul	400 City Hall and Courthouse 15 West Kellogg Blvd. St. Paul, MN 55102	Electronic Service	No	OFF_SL_12-961_Official List

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Scott M.	Wilensky	scott.wilensky@xcelenergy.com	Xcel Energy	7th Floor 414 Nicollet Mall Minneapolis, MN 554011993	Electronic Service	No	OFF_SL_12-961_Official List
Daniel P	Wolf	dan.wolf@state.mn.us	Public Utilities Commission	121 7th Place East Suite 350 St. Paul, MN 551012147	Electronic Service	Yes	OFF_SL_12-961_Official List