



March 9, 2015

Daniel P. Wolf, Executive Secretary
Minnesota Public Utilities Commission
121 7th Place East, Suite 350
St. Paul, Minnesota 55101

**Re: Compliance Filing in the Matter of the Application by
Dakota Electric Association for Authority to
Increase Rates for Electric Service in Minnesota
Docket No. E-111/GR-14-482**

Dear Mr. Wolf:

On March 3, 2015, the Minnesota Public Utilities Commission (MPUC or Commission) issued a *Notice of Schedule for Filing Exceptions to the ALJ's Report and Request for Dakota Electric Association to File Schedules Reflecting the ALJ's Recommendation* (Notice) in the above-referenced docket. This Notice requires Dakota Electric Association (Dakota Electric or Cooperative) to file revised financial summaries and schedules that reflect the test year revenue requirement and rate design recommended by the ALJ. Specifically, the March 3rd Notice states:

Dakota Electric is requested to file a revised rate base, income statement, and revenue requirement summary, a schedule of the class revenue allocations and all billing determinants, and bridge schedules, that reflect the test year revenue requirement and rate design recommended by the ALJ by **Monday, March 9, 2015** at 4:30 pm.

Revenue Requirement Overview

Dakota Electric's July 2, 2014 filing initiating this general rate case detailed the development of the Cooperative's test year revenue requirement and requested increase. The Minnesota

Department of Commerce – Division of Energy Resources (“DOC” or “Department”) and the Office of the Attorney General – Antitrust and Utilities Division (“OAG”) each reviewed Dakota Electric’s filing and submitted testimony and recommendations for Commission action. Dakota Electric and the Department narrowed the contested issues between them and reached a Settlement Agreement that was entered into the evidentiary record during the hearing on December 18, 2014. (An amendment to this Settlement Agreement was subsequently filed to correct the calculation of overall rate of return.) During the course of prefiled testimony, Dakota Electric agreed to the exclusion of a specific expense related to the retirement of our attorney as recommended by the OAG.

The Administrative Law Judge (ALJ) recommendations build upon the amended Settlement Agreement and includes the exclusion of the expense related to the retirement of our attorney, as well as an additional recommendation by the OAG related to an annualization of salary and benefits for sixteen existing Dakota Electric staff positions. While Dakota Electric continues to assert that the annualization adjustment for these sixteen staff positions should be included in the test year (as we will describe in the upcoming March 12 Exceptions to the ALJ Report), we believe that the ALJ calculation of this annualization adjustment should be modified to reflect the intent described by the ALJ. This modification increases the recommended amount of the expense to be excluded from the test year by including the benefits on the excluded positions. Dakota Electric has discussed this modification with both the OAG and Department prior to submitting this compliance and it is our understanding that both parties concur with this modification. The attached compliance financial summaries and schedules include this modification.

Compliance Summary

Dakota Electric’s attached compliance financial summaries and schedules consists of twenty pages. Following is an identification of the information contained in these pages:

Page 1: Statement of Operations under Present Rates includes an overview/summary of Dakota Electric’s test year revenue and revenue requirement along with adjustments related to the Settlement Agreement and the ALJ recommendations.

Page 2: This is an expense adjustment reconciliation, or “bridging”, schedule showing the OAG recommendation regarding the staffing annualization adjustment and the ALJ recommendation for this adjustment. This sheet also includes the net income deficiency from the amended settlement agreement between DEA and the Department.

Page 3: Shows the modified ALJ recommendations related to staffing changes and the disallowed retirement dinner expense.

Page 4: This is a revenue requirement summary that walks through DEA’s original filing, the Settlement Agreement, and the ALJ recommendation. This sheet also summarizes the overall revenue from proposed rates that reflect the ALJ recommendations. Due to rate rounding

applied to test year billing units, this proposed revenue is \$28,158 lower than the annual revenue recommended by the ALJ.

Page 5: This page calculates the Cooperative's rate base incorporating adjustments recommended by the Department and agreed to by Dakota Electric in the Settlement Agreement.

Page 6: Statement of Operations under proposed rates incorporating the ALJ recommendations.

Page 7: Summary of rate schedule revenue under rates incorporating the ALJ recommendations.

Pages 8 through 14: Shows the specific calculation of tariffed revenue for each rate schedules by applying the ALJ recommended revenue apportionment and rate design to test year billing units.

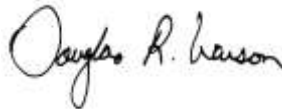
Page 15: Comparison of revenue under present rates, Settlement Agreement revenue apportionment, and the ALJ proposed revenue apportionment.

Pages 16 through 20: Comparison of specific rate components under present rates and the proposed rates incorporating the ALJ recommendations.

Conclusion

If you have any questions regarding the information in this compliance filing, please call me at (651) 463-6258.

Sincerely,

A handwritten signature in black ink that reads "Douglas R. Larson". The signature is written in a cursive style with a large initial 'D'.

Douglas R. Larson
Vice President of Regulatory Services
Dakota Electric Association
4300 220th St. West
Farmington, MN 55024

Certificate of Service

I, Cherry Jordan, hereby certify that I have this day served copies of the attached document to those on the following service list by e-filing, personal service, or by causing to be placed in the U.S. mail at Farmington, Minnesota.

Docket Nos. E-111/GR-14-482

Dated this 9th day of March, 2015

/s/ Cherry Jordan

Cherry Jordan

Statement of Operations
Present Rates
Test Year - 2013 Historical Adjusted

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
Line No.	Description	2013 Actual	Adjustments	Pro Forma Test Year	Settlement Agreement Adjustments	Pro Forma Settlement Agreement Test Year	ALJ Adjustments	ALJ Adjusted Test Year
1	Operating Revenue	(\$)	(\$)	(\$)				
2	Rate Schedules	193,604,527	5,267,594	198,872,121		198,872,121		198,872,121
3	Other	291,627	400,499	692,126		692,126		692,126
4	Total Operating Revenue	193,896,154	5,668,093	199,564,247	-	199,564,247		199,564,247
5	Operating Expenses							
6	Cost of Purchased Power	144,652,939	5,329,122	149,982,061		149,982,061		149,982,061
7	Transmission - O & M	-		-		-		
8	Distribution - Operation	6,795,123	589,479	7,384,602		7,384,602	(238,212)	7,146,390
9	Distribution - Maintenance	5,884,708	429,522	6,314,230		6,314,230	(221,369)	6,092,861
10	Consumer Accounts	4,214,264	101,354	4,315,618		4,315,618	(64,070)	4,251,548
11	Consumer Service & Information	3,288,198	(94,831)	3,193,367		3,193,367		3,193,367
12	Sales	-		-		-		-
13	Administrative & General	9,361,904	130,236	9,492,140		9,492,140	(68,734)	9,423,406
14	Depreciation & Amortization	8,419,183	78,749	8,497,932		8,497,932		8,497,932
15	Taxes - Property	3,521,344	179,106	3,700,450		3,700,450		3,700,450
16	Taxes - Other	-		-		-		-
17	Other Interest Expense	283,445		283,445		283,445		283,445
18	Other Deductions	(168,628)	(33,913)	(202,541)		(202,541)		(202,541)
19	Total Operating Expenses (Before Long Term Interest)	186,252,480	6,708,824	192,961,304	-	192,961,304	(592,385)	192,368,919
20	Net Operating Income (Before Long Term Interest)	7,643,674	(1,040,731)	6,602,943	-	6,602,943	592,385	7,195,328

Expense Adjustment Reconciliation

	<u>DEA Proposed</u>	<u>OAG Proposal</u>	<u>ALJ Report</u>	<u>Modified ALJ Proposal</u>
Staffing Changes				
Salaries & Wages				
Partial Year Annualization	\$ 397,225	\$ (397,225)	(397,225)	(397,225)
New Position	<u>68,210</u>	<u>(68,210)</u>	<u>68,210</u>	<u>-</u>
	465,435	(465,435)	(329,015)	(397,225) ^{1/}
Benefits @ 48.34%				
Partial Year Annualization	\$ 192,019	\$ (192,019)		(192,019) ^{2/}
New Position	<u>32,973</u>	<u>(32,973)</u>		<u>-</u>
	224,992	(224,992)		(192,019)
Total				
Partial Year Annualization	\$ 589,244	\$ (589,244)	\$ (397,225)	\$ (589,244)
New Position	<u>101,183</u>	<u>(101,183)</u>	<u>68,210</u>	<u>-</u>
	690,427	(690,427)	(329,015)	(589,244)
Expense Adjustments				
Retirement Dinner			<u>\$ (3,141)</u>	<u>\$ (3,141)</u>
SUBTOTAL EXPENSE ADJUSTMENT			\$ (332,156)	\$ (592,385)
DOC - Income Deficiency per Settlement Agreement			<u>169,762</u>	<u>169,762</u>
TOTAL EXPENSE ADJUSTMENT			<u>(162,394)</u>	<u>(422,623)</u>
Change from ALJ Report				\$ (260,229)

^{1/} We believe it was the ALJ's intent to exclude all the partial year staffing changes and include the new position. Therefore it was not necessary to deduct the \$68,210 from the \$397,225 adjustment as it was not included in that number.

^{2/} We believe that the ALJ inadvertently failed to exclude the associated benefits on the disallowed positions at 48.34%

Updated

Summary of Test Year Adjustments to Operating Expenses

(a) Line No.	(b) Description	(c) 2013 Actual	(d) Adjustments	(e) Pro Forma Test Year	Change from 2013 Actual
<u>Operating Expenses</u>					
1	Distribution - Operation (DO)	\$ 6,795,123	\$ 351,267	\$ 7,146,390	5.2%
2	Distribution - Maintenance (DM)	5,884,708	208,153	6,092,861	3.5%
3	Consumer Accounts (CA)	4,214,264	37,284	4,251,548	0.9%
4	Consumer Service & Information (CS)	3,288,198	(94,831)	3,193,367	-2.9%
5	Sales		-	-	
6	Administrative & General (AG)	9,361,904	61,502	9,423,406	0.7%
7	Depreciation & Amortization	8,419,183	78,749	8,497,932	0.9%
8	Taxes - Property	3,521,344	179,106	3,700,450	5.1%
9	Taxes - Other	-	-	-	
10	Other Interest Expense	283,445	-	283,445	0.0%
11	Other Deductions	(168,628)	(33,913)	(202,541)	20.1%
12	Total Operating Expenses Excluding Purchased Power (Before Long Term Interest)	\$ 41,599,541	\$ 787,317	\$ 42,386,858	1.9%

Check Total

Summary of Test Year Adjustments to Operating Expenses

Reference

Payroll

General Payroll Increase	\$ 410,529	Page 3 of 20
Capital to Expense Changes	228,590	Page 4 of 20
Staffing Changes	465,435	Page 5 of 20

ALJ Disallowed Staffing Changes	(397,225)
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Special Adjustments (Storm Overtime)	(20,907)	Page 7 of 20
Total Payroll Adjustments	686,422	

Payroll Benefits

Benefits on General Payroll Increase	198,449	Page 7 of 20
Benefits on Capital to Expense Changes	110,500	Page 7 of 20
Benefits on Staffing Changes	224,992	Page 7 of 20

ALJ Disallowed Benefits on Staffing Changes	(192,019)
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Benefits on Special Adjustments (Storm Overtime)	(1,599)	Page 7 of 20
Base Benefit Decrease	(282,685)	Page 6 of 20
Total Payroll Benefits	57,638	

Depreciation

Other Adjustments	78,749	Page 8 of 20
Property Taxes	13,639	Page 10 of 20
Recovery of Tracker Balance over 5 years	179,106	Page 8 of 20
Recovery of Tractor Balance over 5 years	-	Page 9 of 20
Reduction in CIP Spending 2013 Actual to 2014 Budget	(111,606)	Page 9 of 20
Regulatory Filing Fees	32,343	Page 9 of 20
Rate Filing Fees recovery over 5 years	60,000	Page 10 of 20

ALJ Disallowed Retirement Dinner Expenses	(3,141)
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Net Deduction for Disallowed Expenses	(205,833)	Page 10 of 20
Total Test Year Adjustments	\$ 787,317	

Total ALJ Disallowed Expenses	\$ (592,385)
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Page 3 of 20

**Determination of Revenue
Requirements - Summary**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Line No.	Description	2013 Actual	Present Rates Pro Forma Test Year	Settlement Agreement Adjustments	Adjusted Present Rates Pro Forma Test Year	Proposed Rates Pro Forma Test Year	ALJ Adjustments	ALJ Adjusted Proposed Rates Pro Forma Test Year	Original Proposed Rates Pro Forma Test Year
Financial Results From Rates		(\$)	(\$)						(\$)
1	Total Revenue ¹	193,896,154	199,564,247		199,564,247	203,699,381		203,302,698	203,699,381
2	Operating Expense ¹	186,252,480	192,961,304	-	192,961,304	192,961,304	(592,385)	192,368,919	192,961,304
3	Net Operating Income (before interest expense) ²	7,643,674	6,602,943	-	6,602,943	10,738,077	592,385	10,933,779	10,738,077
4	Capital Credits ³	8,694,772	8,694,772		8,694,772	8,694,772		8,694,772	8,694,772
5	Other Non-Operating Income ³	399,147	399,147	(282,889)	116,258	116,258		116,258	399,147
6	Total Margin (before interest expense) ⁴	16,737,593	15,696,862	(282,889)	15,413,973	19,549,107	592,385	19,744,809	19,831,996
Required Increase (Decrease) --ROR Objective									
7	Operating Expense (excluding interest) ¹	186,252,480	192,961,304		192,961,304	192,961,304	(592,385)	192,368,919	192,961,304
8	Margin Requirements								
9	Rate Base ⁵	171,613,635	171,613,635	(432,629)	171,181,006	171,181,006		171,181,006	171,613,635
10	Rate of Return ⁶	6.52%	6.52%		6.47%	6.47%		6.47%	6.52%
11	Required Return ⁷	11,191,322	11,191,322		11,078,195	11,078,195		11,078,195	11,191,322
12	Less: Non-Operating Income ³	399,147	399,147	(282,889)	116,258	116,258		116,258	399,147
13	Net Operating Income Required ⁸	10,792,175	10,792,175		10,961,937	10,961,937		10,961,937	10,792,175
14	Total Revenue Requirements ⁹	197,044,655	203,753,479		203,923,241	203,923,241	(592,385)	203,330,856	203,753,479
15	Revenue Present Rates								
16	Tariff Revenue ¹	193,604,527	198,872,121		198,872,121	203,007,255		202,610,572	203,007,255
17	Other Operating Revenue ¹	291,627	692,126		692,126	692,126		692,126	692,126
18	Total Revenue ¹⁰	193,896,154	199,564,247		199,564,247	203,699,381		203,302,698	203,699,381
19	Required Increase (Decrease) ¹¹	3,148,501	4,189,232		4,358,994	216,879		28,158	54,098
20	Percent Increase (Decrease) ¹²	1.63	2.11		2.19	0.11			0.03
21	Recommended Total Tariff Revenue							202,638,730	
22	Total Increase							3,766,609	

Updated

Rate Base

(a)	(b)	(c)	(d)	(e)
Line No.	Description	Proposed Pro Forma Test Year	Settlement Agreement Adjustments⁴	Adjusted Pro Forma Test Year
		(\$)		
1	Utility Plant in Service ¹	259,168,736	(228,590)	258,940,146
2	Construction Work in Progress ¹	5,053,958		5,053,958
3	Less: Accumulated Provision for Deprec. ¹	104,266,354	78,749	104,345,103
4	Net Plant ¹	159,956,340	(307,339)	159,649,001
5	Materials & Supplies - Electric ²	5,229,359		5,229,359
6	Working Capital ³	6,987,282	(125,290)	6,861,992
7	Subtotal	12,216,641	(125,290)	12,091,351
8	Less: Consumer Deposits ¹	559,346		559,346
9	Total Rate Base	171,613,635	(432,629)	171,181,006

¹ December 31, 2013 Form 7 amount. See Workpaper 1.

² Thirteen - month average. See Exhibit __ (DEA-2), page 3.

³ Per Lead Lag Study, Exhibit __ (DEA- 9).

⁴ Per Amended Settlement Agreement Exhibit MAJ-SA-2

Updated

Statement of Operations
Proposed Rates
Test Year - 2013 Historical Adjusted

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Line No.	Description	2013 Actual	Original Adjustments ¹	Income Deficiency per Settlement Agreement	ALJ Adjustments	Initial Proposed Deficiency	Current Proposed Deficiency	Pro Forma Test Year	Original Pro Forma Test Year
1	Operating Revenue	(\$)						(\$)	
2	Rate Schedules	193,604,527	9,402,728	169,762	(592,385)	54,098	(28,158)	202,610,572	203,007,255
3	Current Deficiency						28,158	28,158	
4	Total Tariff Revenue Allowed						-	202,638,730	
5	Other	291,627	400,499					692,126	692,126
6	Total Operating Revenue	193,896,154	9,803,227	169,762	(592,385)	54,098		203,330,856	203,699,381
7	Operating Expenses								
8	Cost of Purchased Power	144,652,939	5,329,122					149,982,061	149,982,061
9	Transmission - O & M	-						-	-
10	Distribution - Operation	6,795,123	589,479		(238,212)			7,146,390	7,384,602
11	Distribution - Maintenance	5,884,708	429,522		(221,369)			6,092,861	6,314,230
12	Consumer Accounts	4,214,264	101,354		(64,070)			4,251,548	4,315,618
13	Consumer Service & Information	3,288,198	(94,831)					3,193,367	3,193,367
14	Sales	-	-					-	-
15	Administrative & General	9,361,904	130,236		(68,734)			9,423,406	9,492,140
16	Depreciation & Amortization	8,419,183	78,749					8,497,932	8,497,932
17	Taxes - Property	3,521,344	179,106					3,700,450	3,700,450
18	Taxes - Other	-	-					-	-
19	Other Interest Expense	283,445	-					283,445	283,445
20	Other Deductions	(168,628)	(33,913)					(202,541)	(202,541)
	Total Operating Expenses (Before Long								
21	Term Interest)	186,252,480	6,708,824		(592,385)			192,368,919	192,961,304
	Net Operating Income (Before Long Term								
22	Interest)	7,643,674	3,094,403	169,762	-	54,098		10,961,937	10,738,077

¹ The operating expense adjustments are summarized on page 2 of Exhibit__(DEA-1).

Updated

**Summary of Consumers, Energy Sales, and
Revenue Under Proposed Rates**

(Continued)

I. Consumer and Sales Data for Pro Forma Test Year

(a)	(b)	(c)	(d)	(e)	(f)
Line No.	Description	Avg. No. Cons.	Energy Sales ¹ (kWh)	Billing Demand (kW)	Revenue ² (\$)
1	Residential & Farm Service (31)	95,586	879,773,544	N.A.	116,202,295
2	Residential & Farm Demand Control (32)	18	442,584	1,158.8	49,990
3	Electric Vehicle (33)	5	13,080	N.A.	990
4	Irrigation Service (36) Firm	9	273,780	2,704.2	72,108
5	Irrigation Service (36) Interruptible	340	10,342,800	61,855.0	919,328
6	Small General Service (41)	4,630	53,504,280	N.A.	6,984,275
7	Security Lighting Service (44)	1,214	714,480	N.A.	159,938
8	Street Lighting Service (44-2)	2,480	2,599,800	N.A.	497,955
9	Street Lighting System (44-1)	474	484,680	N.A.	67,130
10	Custom Residential Street Lighting (44-3)	11,944	6,566,880	N.A.	1,282,945
11	Low Wattage Unmetered Service (45)	54	-	N.A.	6,480
12	General Service (46)	2,316	446,839,776	1,394,678.8	47,371,751
13	Municipal Civil Defense Sirens (47)	65	-	N.A.	3,900
14	Geothermal Heat Pump (49)	5	387,300	N.A.	36,406
15	Controlled Energy Storage (51)	1,346	9,529,680	N.A.	419,307
16	Controlled Interruptible Service (52)	6,648	46,828,512	-	2,575,568
17	Residential & Farm Time of Day (53)	19	246,468	N.A.	32,430
18	General Service Time of Day (54)	8	4,934,016	23,268.5	445,374
19	Standby Service (60)	1	-	-	60,990
20	Full Interruptible Service (70)	211	408,431,856	925,439.3	25,046,730
21	Partial Interruptible Service (71)	28	26,293,344	115,434.9	1,999,854
22	Cycled Air Conditioning Service (80)	39,480	408,431,856		(1,664,599)
23	Wellspring				39,427
24	Total ³	103,176	1,898,206,860	2,524,539.5	202,610,572

¹ See Exhibit __ (DEA-1), page 13.

² See Exhibit __ (DEA-5), pages 3 through 9.

³ The total number of consumers excludes Security, Street & Residential Lighting, Low Wattage Unmetered Service, Municipal Civil Defense Sirens, Controlled Off-Peak Energy Storage, Interruptible Heating, and Controlled Air Conditioning Service.

**Summary of Consumers, Energy Sales, and
Revenue Under Proposed Rates**
(Continued)

II. Estimate of Revenue Under Proposed Rates

Rate Class	Billing Determinants	Units	Rate	Revenue
<u>Residential & Farm Service (31)</u>				(\$)
Fixed Charge	95,586	cons.	\$9.00	10,323,288
Energy Charge				
Summer	241,222,599	kWh	\$0.13060	31,503,671
Other	638,550,945	kWh	\$0.11660	74,455,040
	879,773,544	kWh	Subtotal	116,281,999
RTA Charge ¹	879,773,544	kWh		
Controlled Water Heater Credit	1,107	units	(\$6.00)	(79,704)
			Total	<u>116,202,295</u>
<u>Residential & Farm Demand Control (32)</u>				
Fixed Charge	18	cons.	\$12.00	2,592
Demand Charge				
Summer	261.9	kW	\$14.70	3,850
Other	896.9	kW	\$11.10	9,956
Energy Charge	442,584	kWh	\$0.07590	33,592
			Subtotal	49,990
RTA Charge ¹	442,584	kWh		
			Total	<u>49,990</u>
<u>Irrigation Service (36)</u>				
Firm Service				
Fixed Charge	9	cons.	\$30.00	3,240
Demand Charge				
Summer	1,240.5	kW	\$26.27	32,588
Winter	0.6	kW	\$20.90	13
Other	1,463.1	kW	\$15.45	22,605
Energy Charge	273,780	kWh	\$0.04990	13,662
RTA Charge ¹	273,780	kWh		
			Total	<u>72,108</u>
Interruptible Service				
Fixed Charge	340	cons.	\$30.00	122,400
Demand Charge	61,855	kW	\$4.54	280,822
Energy Charge	10,342,800	kWh	\$0.04990	516,106
RTA Charge ¹	10,342,800	kWh		
			Total	<u>919,328</u>

¹ Proposed rates assume zero RTA.

Updated

**Summary of Consumers, Energy Sales, and
Revenue Under Proposed Rates**
(Continued)

II. Estimate of Revenue Under Proposed Rates

Rate Class	Billing Determinants	Units	Rate	Revenue
<u>Small General Service (41)</u>				(\$)
Fixed Charge				
Energy Charge	4,630	cons.	\$12.00	666,720
Summer	12,998,758	kWh	\$0.12870	1,672,940
Other	40,505,522	kWh	\$0.11470	4,645,983
	53,504,280	kWh	Subtotal	6,985,643
RTA Charge ¹	53,504,280	kWh		
Controlled Water Heater Credit		19 units	(\$6.00)	(\$1,368)
			Total	6,984,275
<u>Security Lighting Service (44)</u>				
175 W MV	302	lights	\$13.06	47,329
100 W HPS	872	lights	\$10.09	105,582
150 W HPS	12	lights	\$11.98	1,725
250 W HPS	28	lights	\$15.78	5,302
	1,214	lights	Subtotal	159,938
RTA Charge ¹	714,480	kWh		
			Total	159,938
<u>Street Lighting Service (44-2)</u>				
175 W MV	13	lights	\$15.21	2,373
250 W MV	6	lights	\$18.14	1,306
400 W MV	4	lights	\$23.23	1,115
100 W HPS	55	lights	\$12.25	8,085
150 W HPS	699	lights	\$14.14	118,606
250 W HPS	1,702	lights	\$17.93	366,202
400 W HPS	1	lights	\$22.36	268
	2,480	lights	Subtotal	497,955
RTA Charge ¹	2,599,800	kWh		
			Total	497,955

¹ Proposed rates assume zero RTA.

Updated

**Summary of Consumers, Energy Sales, and
Revenue Under Proposed Rates**
(Continued)

III. Estimate of Revenue Under Proposed Rates

Rate Class	Billing Determinants	Units	Rate	Revenue
<u>Street Lighting System (44-1)</u>				(\$)
175 W MV		7 lights	\$10.51	883
250 W MV		lights	\$13.45	
400 W MV		lights	\$18.53	
100 W HPS		4 lights	\$7.55	362
150 W HPS		99 lights	\$9.45	11,227
200 W HPS		151 lights	\$11.40	20,657
250 W HPS		198 lights	\$13.24	31,458
400 W HPS		12 lights	\$17.66	2,543
		471 lights	Subtotal	67,130
RTA Charge ¹		484,680 kWh		
			Total	67,130
<u>Custom Residential Street Lighting (44-3)</u>				
175 W MV		4 lights	\$11.36	545
50 W HPS		90 lights	\$6.69	7,225
100 W HPS		8,294 lights	\$8.40	836,035
150 W HPS		3,555 lights	\$10.29	438,971
250 W HPS		1 lights	\$14.08	169
		11,944 lights	Subtotal	1,282,945
RTA Charge ¹		6,566,880 kWh		
			Total	1,282,945

¹ Proposed rates assume zero RTA.

Updated

**Summary of Consumers, Energy Sales, and
Revenue Under Proposed Rates**
(Continued)

III. Estimate of Revenue Under Proposed Rates

Rate Class	Billing Determinants	Units	Rate	Revenue
<u>Low Wattage Unmetered Service (45)</u>				(\$)
Fixed Charge	54	cons.	\$10.00	6,480
<u>General Service (46)</u>				
Fixed Charge	2,316	cons.	\$34.00	944,928
Demand Charge	1,394,678.8	kW		
Summer	384,315.8	kW	\$12.26	4,711,712
Other	1,010,363.0	kW	\$9.16	9,254,925
Energy Charge				
First 200 kWh/kW	257,761,683	kWh	\$0.07760	20,002,307
Next 200 kWh/kW	156,698,120	kWh	\$0.06760	10,592,793
Over 400 kWh/kW	32,379,973	kWh	\$0.05760	1,865,086
			Subtotal	47,371,751
Discounts				
Primary Voltage			(\$0.15)	
Primary Metering			(2.00%)	
RTA Charge ¹	446,839,776			
			Total	<u>47,371,751</u>
<u>Municipal Civil Defense Sirens (47)</u>				
Fixed Charge	65	kWh cons.	\$5.00	3,900
<u>Geothermal Heat Pump (49)</u>				
Energy Charge	387,300	kWh	\$0.09400	36,406
RTA Charge ¹	387,300	kWh		
			Total	<u>36,406</u>
<u>Controlled Energy Storage (51)</u>				
Energy Net Charge - Rate 31				
Summer	1,640,935	kWh	\$0.04400	72,201
Other	7,708,308	kWh	\$0.04400	339,166
Energy Charge - Rate 41				
Summer	7,425	kWh	\$0.04400	327
Other	94,905	kWh	\$0.04400	4,176
Energy Charge - Rate 46				
Demand Charge - Rate 46	78,107	kWh	\$0.04400	3,437
Demand Charge - Rate 46				
	1,077	kW		
			Subtotal	419,307
RTA Charge ¹	9,529,680	kWh	NA	
			Total	<u>419,307</u>

¹ Proposed rates assume zero RTA.

Updated

**Summary of Consumers, Energy Sales, and
Revenue Under Proposed Rates**
(Continued)

III. Estimate of Revenue Under Proposed Rates

Rate Class	Billing Determinants	Units	Rate	Revenue
<u>Controlled Interruptible Service (52)</u>				(\$)
Energy Net Charge - Rate 31				
Summer	9,799,727	kWh	\$ 0.0550	538,985
Other	35,769,182	kWh	0.0550	1,967,305
Energy Charge - Rate 41				
Summer	70,797	kWh	\$0.05500	3,894
Other	452,003	kWh	\$0.05500	24,860
Energy Charge - Rate 46				
Other	736,803		\$0.05500	40,524
Demand Charge - Rate 46				
Other	3,340			
RTA Charge ¹				
	46,828,512		NA	
			Total	2,575,568
<u>Residential & Farm Time of Day (53)</u>				
Fixed Charge		19 cons.	\$12.00	2,736
Energy Charge				
Peak Period				
Summer	59,043	kWh	\$0.18720	11,053
Other	13,897	kWh	\$0.17260	2,399
Off-Peak Period				
	173,528	kWh	\$0.09360	16,242
			Subtotal	32,430
RTA Charge ¹				
	246,468	kWh		-
			Total	32,430
<u>General Service Time of Day (54)</u>				
Fixed Charge		8 cons.	\$36.00	3,456
Demand Charge				
Peak Period				
Summer	2,051.0	kW	\$24.85	50,967
Winter	1,067.6	kW	\$18.95	20,231
Other	3,511.2	kW	\$13.00	45,646
				6,629.8 kW
Maximum				
	16,638.7	kW	\$4.74	78,867
Energy Charge				
	4,934,016	kWh	\$0.04990	246,207
			Subtotal	445,374
Discounts				
Primary Voltage		kW	(\$0.15)	
Primary Metering			(2.00%)	
RTA Charge ¹				
	4,934,016	kWh		
			Total	445,374

¹ Proposed rates assume zero RTA.

Updated

**Summary of Consumers, Energy Sales, and
Revenue Under Proposed Rates**
(Continued)

III. Estimate of Revenue Under Proposed Rates

Rate Class	Billing Determinants	Units	Rate	Revenue (\$)
<u>Standby Service (60)</u>				
Generation Reservation Fee				
Summer	1,000	kW	\$2.57	7,710
Winter	1,000	kW	\$1.96	5,880
Other	1,000	kW	\$1.34	8,040
Distribution Reservation Fee				
Primary	1,000	kW	\$3.28	39,360
Secondary		kW	\$3.51	
			Total	60,990
<u>Full Interruptible Service (70)</u>				
(\$)				
Fixed Charge	211	cons.	\$110.00	278,520
Communication Fee	51		\$8.70	5,324
Coinc. Demand Charge				
Summer	143.7	kW	\$24.85	3,572
Winter		kW	\$18.95	
Other		kW	\$13.00	
Total Coinc Demand	143.7	kW		
Non-Coinc. Demand	925,439.3	kW	\$4.74	4,386,582
Failure to Control	143.7	kW	\$5.00	719
Energy Charge	408,431,856	kWh	\$0.04990	20,380,750
Discounts				Subtotal 25,055,467
Primary Voltage	58,248.0	kW	(\$0.15)	(\$8,737)
Primary Metering			(2.0%)	
RTA Charge ¹	408,431,856	kWh		
			Total	25,046,730
<u>Partial Interruptible Service (71)</u>				
Fixed Charge	28	cons.	\$110.00	36,960
Communication Fee	17		\$8.70	1,775
Coinc. Demand Charge				
Summer	1,912.0	kW	\$24.85	47,513
Winter	2,305.0	kW	\$18.95	43,680
Other	5,142.2	kW	\$13.00	66,849
Total Coinc Demand	9,359.2	kW		
Non-Coinc. Demand	105,438.0	kW	\$4.74	499,776
Excess Demand		kW	\$5.00	
Energy Charge	26,293,344	kWh	\$0.04990	1,312,038
Discounts				Subtotal 2,008,591
Primary Voltage	58,248	kW	\$0.15	(8,737)
Primary Metering			2.0%	-
RTA Charge ¹	26,293,344	kWh		
			Total	1,999,854

¹ Proposed rates assume zero RTA.

Updated

**Summary of Consumers, Energy Sales, and
Revenue Under Proposed Rates**
(Continued)

III. Estimate of Revenue Under Proposed Rates

Rate Class	Billing Determinants	Units	Rate	Revenue
<u>Cycled Air Conditioning Service (80)</u>				
Option 1		kWh		
Option 2				
Residential Rate 8131	5,224,821	kWh	(\$0.03200)	(167,194)
Rate 8141	441,179	kWh	(\$0.03200)	(14,118)
Rate 8146		kWh	(\$0.03200)	
	5,666,000	kWh		(181,312)
Option 3				
Residential Rate 8231	35,158	cons.	(\$13.00)	(1,371,162)
Commercial		cons.	(\$13.00)	
				(1,371,162)
Option 4				
Rate 8441	5,750	tons	(\$6.50)	(112,125)
Rate 8446		tons	(\$6.50)	
	5,750			(112,125)
				(1,664,599)
			Total	
<u>Electric Vehicle (33)</u>				
Energy Charge				
Off Peak	11,911	kWh	\$0.06740	803
On Peak	158	kWh	\$0.41440	65
Other				
Summer	294	kWh	\$0.13060	38
Other	717	kWh	\$0.11660	84
			Subtotal	990
RTA Charge ¹	13,080	kWh		990
Wellspring				39,427
Grand Total	1,898,206,860			202,610,572
Additional Revenue Allowed				28,158
Total Tariff Revenue Allowed				202,638,730

¹ Proposed rates assume zero RTA.

**Comparison of Revenue
Present and Proposed Rates**

(a)	(b)	(c)	(d)	(e)		(g)	(h)		(i)	(j)	(k)		(l)
Line No.	Rate Class	Revenue Present Rates	Original Revenue Proposed Rates	<u>Increase (Decrease)</u>		Settlement Agreement Proposed Rates	<u>Increase (Decrease)</u>			Revenue Proposed Rates	<u>Increase (Decrease)</u>		
		(\$)		Amount	Percent		Amount	Percent		(\$)	Amount	Percent	
1	Residential & Farm Service (31)	113,330,908	116,469,554	3,138,646	2.77	116,466,227	3,135,319	2.77		116,202,295	2,871,387	2.53	
2	Residential & Farm Demand Control (32)	48,617	50,073	1,456	2.99	50,079	1,462	3.01		49,990	1,373	2.82	
3	Electric Vehicle (33)	1,037	989	(48)	(4.63)	990	(47)	(4.53)		990	(47)	(4.53)	
4	Irrigation Service (36) Firm	69,220	72,307	3,087	4.46	72,307	3,087	4.46		72,108	2,888	4.17	
5	Irrigation Service (36) Interruptible	904,565	920,980	16,415	1.81	920,980	16,415	1.81		919,328	14,763	1.63	
6	Small General Service (41)	6,767,752	7,111,447	343,695	5.08	7,004,438	236,686	3.50		6,984,275	216,523	3.20	
7	Security Lighting Service (44)	158,673	160,230	1,557	0.98	160,230	1,557	0.98		159,938	1,265	0.80	
8	Street Lighting Service (44-2)	494,127	499,146	5,019	1.02	499,146	5,019	1.02		497,955	3,828	0.77	
9	Street Lighting System (44-1)	66,583	67,243	660	0.99	67,243	660	0.99		67,130	547	0.82	
10	Custom Residential Street Lighting (44-3)	1,272,737	1,285,813	13,076	1.03	1,285,813	13,076	1.03		1,282,945	10,208	0.80	
11	Low Wattage Unmetered Service (45)	5,184	6,480	1,296	25.00	6,480	1,296	25.00		6,480	1,296	25.00	
12	General Service (46)	47,284,619	47,313,119	28,500	0.06	47,430,382	145,763	0.31		47,371,751	87,132	0.18	
13	Municipal Civil Defense Sirens (47)	3,900	3,900	-	-	3,900	-	-		3,900	-	-	
14	Geothermal Heat Pump (49)	32,921	36,406	3,485	10.59	36,406	3,485	10.59		36,406	3,485	10.59	
15	Controlled Energy Storage (51)	404,057	419,307	15,250	3.77	419,307	15,250	3.77		419,307	15,250	3.77	
16	Controlled Interruptible Service (52)	2,481,912	2,575,568	93,656	3.77	2,575,568	93,656	3.77		2,575,568	93,656	3.77	
17	Residential & Farm Time of Day (53)	31,553	32,474	921	2.92	32,521	968	3.07		32,430	877	2.78	
18	General Service Time of Day (54)	455,726	446,035	(9,691)	(2.13)	446,035	(9,691)	(2.13)		445,374	(10,352)	(2.27)	
19	Standby Service (60)	56,550	60,990	4,440	7.85	60,990	4,440	7.85		60,990	4,440	7.85	
20	Full Interruptible Service (70)	24,579,461	25,096,828	517,367	2.10	25,096,828	517,367	2.10		25,046,730	467,269	1.90	
21	Partial Interruptible Service (71)	1,921,760	2,003,538	81,778	4.26	2,003,538	81,778	4.26		1,999,854	78,094	4.06	
22	Cycled Air Conditioning Service (80)	(1,539,168)	(1,664,599)	(125,431)	8.15	(1,664,599)	(125,431)	8.15		(1,664,599)	(125,431)	8.15	
23	Wellspring	39,427	39,427	-	-	39,427	-	-		39,427	-	-	
24	Total	198,872,121	203,007,255	4,135,134	2.08	203,014,236	4,142,115	2.08		202,610,572	3,738,451	1.88	
	Increase Allowed			4,189,232	2.11		4,358,994	2.19			3,766,609	1.89	
	Additional Increase Allowed (Excess)			54,098			216,879				28,158		

**Comparison of
Present and Proposed Rate Schedules**

Present Rates**Proposed Rates****Residential & Farm Service (31)**

Fixed Charge	@	\$8.00	/month
Energy Charge			
Summer	@	\$0.11544	/kWh
Other	@	\$0.10144	/kWh

Residential & Farm Service (31)

Fixed Charge	@	\$	9.00	/month
Energy Charge				
Summer	@	\$0.13060	/kWh	
Other	@	\$0.11660	/kWh	

Residential & Farm Demand Control (32)

Fixed Charge	@	\$11.00	/month
Demand Charge			
Summer	@	\$12.90	/kW
Other	@	\$9.30	/kW
Energy Charge	@	\$0.06480	/kWh

Residential & Farm Demand Control (32)

Fixed Charge	@	\$12.00	/month
Demand Charge			
Summer	@	\$14.70	/kW
Other	@	\$11.10	/kW
Energy Charge	@	\$0.07590	/kWh

Irrigation Service (36)***Firm Service***

Fixed Charge	@	\$24.00	/month
Demand Charge			
Summer	@	\$23.80	/kW/mo.
Winter	@	\$18.90	/kW/mo.
Other	@	\$14.00	/kW/mo.
Energy Charge	@	\$0.04767	/kWh

Irrigation Service (36)***Firm Service***

Fixed Charge	@	\$30.00	/month
Demand Charge			/kW/mo.
Summer	@	\$26.27	/kW/mo.
Winter	@	\$20.90	
Other	@	\$15.45	/kW/mo.
Energy Charge	@	\$0.04990	/kWh

Interruptible Service

Fixed Charge	@	\$24.00	/month
Demand Charge	@	\$4.05	/kW/mo.
Energy Charge	@	\$0.04767	/kWh

Interruptible Service

Fixed Charge	@	\$30.00	/month
Demand Charge	@	\$4.54	/kW/mo.
Energy Charge	@	\$0.04990	/kWh

Small General Service (41)

Fixed Charge	@	\$10.00	/month
Energy Charge			
Summer	@	\$0.11363	/kWh
Other	@	\$0.09963	/kWh

Small General Service (41)

Fixed Charge	@	\$12.00	/month
Energy Charge			
Summer	@	\$0.12870	/kWh
Other	@	\$0.11470	/kWh

**Comparison of
Present and Proposed Rate Schedules**
(Continued)

<u>Present Rates</u>				<u>Proposed Rates</u>			
<u>Security Lighting Service (44)</u>				<u>Security Lighting Service (44)</u>			
175 W MV	@	\$11.96	/month	175 W MV	@	\$13.06	/month
100 W HPS	@	\$9.45	/month	100 W HPS	@	\$10.09	/month
150 W HPS	@	\$11.04	/month	150 W HPS	@	\$11.98	/month
250 W HPS	@	\$14.23	/month	250 W HPS	@	\$15.78	/month
<u>Street Lighting Service (44-2)</u>				<u>Street Lighting Service (44-2)</u>			
175 W MV	@	\$14.11	/month	175 W MV	@	\$15.21	/month
250 W MV	@	\$16.59	/month	250 W MV	@	\$18.14	/month
400 W MV	@	\$20.78	/month	400 W MV	@	\$23.23	/month
100 W HPS	@	\$11.60	/month	100 W HPS	@	\$12.25	/month
150 W HPS	@	\$13.19	/month	150 W HPS	@	\$14.14	/month
250 W HPS	@	\$16.38	/month	250 W HPS	@	\$17.93	/month
400 W HPS	@	\$19.92	/month	400 W HPS	@	\$22.36	/month
<u>Street Lighting System (44-1)</u>				<u>Street Lighting System (44-1)</u>			
175 W MV	@	\$9.44	/month	175 W MV	@	\$10.51	/month
250 W MV	@	\$11.93	/month	250 W MV	@	\$13.45	/month
400 W MV	@	\$16.11	/month	400 W MV	@	\$18.53	/month
100 W HPS	@	\$6.93	/month	100 W HPS	@	\$7.55	/month
150 W HPS	@	\$8.53	/month	150 W HPS	@	\$9.45	/month
200 W HPS	@	\$10.18	/month	200 W HPS	@	\$11.40	/month
250 W HPS	@	\$11.72	/month	250 W HPS	@	\$13.24	/month
400 W HPS	@	\$15.25	/month	400 W HPS	@	\$17.66	/month
<u>Custom Residential Street Lighting (44-3)</u>				<u>Custom Residential Street Lighting (44-3)</u>			
175 W MV	@	\$10.28	/month	175 W MV	@	\$11.36	/month
50 W HPS	@	\$6.36	/month	50 W HPS	@	\$6.69	/month
100 W HPS	@	\$7.77	/month	100 W HPS	@	\$8.40	/month
150 W HPS	@	\$9.36	/month	150 W HPS	@	\$10.29	/month
250 W HPS	@	\$12.55	/month	250 W HPS	@	\$14.08	/month

**Comparison of
Present and Proposed Rate Schedules**
(Continued)

<u>Present Rates</u>				<u>Proposed Rates</u>			
<u>Low Wattage Unmetered Service (45)</u>				<u>Low Wattage Unmetered Service (45)</u>			
Fixed Charge	@	\$8.00	/month	Fixed Charge	@	\$10.00	/month
<u>General Service (46)</u>				<u>General Service (46)</u>			
Fixed Charge	@	\$28.00	/month	Fixed Charge	@	\$34.00	/month
Demand Charge				Demand Charge			
Summer	@	\$11.75	/kW	Summer	@	\$12.26	/kW
Other	@	\$8.65	/kW	Other	@	\$9.16	/kW
Energy Charge				Energy Charge			
First 200 kWh/kW	@	\$0.06637	/kWh	First 200 kWh/kW	@	\$0.07760	/kWh
Next 200 kWh/kW	@	\$0.05637	/kWh	Next 200 kWh/kW	@	\$0.06760	/kWh
Over 400 kWh/kW	@	\$0.04637	/kWh	Over 400 kWh/kW	@	\$0.05760	/kWh
Primary Voltage Disc.	@	\$0.15	/kW	Primary Voltage Disc.	@	\$0.15	/kW
Primary Metering Disc.	@	2.00%		Primary Metering Disc.	@	2.00%	
<u>Municipal Civil Defense Sirens (47)</u>				<u>Municipal Civil Defense Sirens (47)</u>			
Fixed Charge	@	\$5.00	/month	Fixed Charge	@	\$5.00	/month
<u>Geothermal Heat Pump (49)</u>				<u>Geothermal Heat Pump (49)</u>			
Energy Charge	@	\$0.06000	/kWh	Energy Charge	@	\$0.09400	/kWh
<u>Controlled Energy Storage (51)</u>				<u>Controlled Energy Storage (51)</u>			
Net Energy Charge	@	\$0.04000	/kWh	Net Energy Charge	@	\$0.04400	/kWh
<u>Controlled Interruptible Service (52)</u>				<u>Controlled Interruptible Service (52)</u>			
Net Energy Charge	@	\$0.04800	/kWh	Net Energy Charge	@	\$0.05500	/kWh
Alternate Rate for Water				Alternate Rate for Water			
Heaters		(\$6.00)	/month	Heaters		(\$6.00)	/month
<u>Residential & Farm Time of Day (53)</u>				<u>Residential & Farm Time of Day (53)</u>			
Fixed Charge	@	\$11.00	/month	Fixed Charge	@	\$12.00	/month
Energy Charge				Energy Charge			
Peak Period				Peak Period			
Summer	@	\$0.16000	/kWh	Summer	@	\$0.18720	/kWh
Other	@	\$0.14600	/kWh	Other	@	\$0.17260	/kWh
Off-Peak	@	\$0.08250	/kWh	Off-Peak	@	\$0.09360	/kWh

Updated

**Comparison of
Present and Proposed Rate Schedules
(Continued)**

<u>Present Rates</u>				<u>Proposed Rates</u>			
<u>General Service Time of Day (54)</u>				<u>General Service Time of Day (54)</u>			
Fixed Charge	@	\$30.00	/month	Fixed Charge	@	\$36.00	/month
Demand Charge				Demand Charge			
Peak Period				Peak Period			
Summer	@	\$21.70	/kW/mo.	Summer	@	\$24.85	/kW/mo.
Winter	@	\$16.30	/kW/mo.	Winter	@	\$18.95	/kW/mo.
Other	@	\$10.95	/kW/mo.	Other	@	\$13.00	/kW/mo.
Maximum	@	\$4.30	/kW	Maximum	@	\$4.74	/kW
Energy Charge	@	\$0.04394	/kWh	Energy Charge	@	\$0.04990	/kWh
Primary Voltage Disc.	@	\$0.15	/kW	Primary Voltage Disc.	@	\$0.15	/kW
Primary Metering Disc.	@	2.00%		Primary Metering Disc.	@	2.00%	
<u>Standby Service (60)</u>				<u>Standby Service (60)</u>			
Generation Reservation Fee				Generation Reservation Fee			
Summer	@	\$2.57	/kW	Summer	@	\$2.57	/kW
Winter	@	\$1.96	/kW	Winter	@	\$1.96	/kW
Other	@	\$1.34	/kW	Other	@	\$1.34	/kW
Distribution Reservation Fee				Distribution Reservation Fee			
Primary	@	\$2.91	/kW	Primary	@	\$3.28	/kW
Secondary	@	\$3.09	/kW	Secondary	@	\$3.51	/kW
<u>Full Interruptible Service (70)</u>				<u>Full Interruptible Service (70)</u>			
Fixed Charge	@	\$80.00	/month	Fixed Charge	@	\$110.00	/month
Communication Fee	@	\$8.70	/month	Communication Fee	@	\$8.70	/month
Coinc. Demand Charge				Coinc. Demand Charge			
Summer	@	\$21.70	/kW	Summer	@	\$24.85	/kW/mo.
Winter	@	\$16.30	/kW	Winter	@	\$18.95	/kW/mo.
Other	@	\$10.95	/kW	Other	@	\$13.00	/kW/mo.
Non-Coinc. Demand	@	\$4.30	/kW	Non-Coinc. Demand	@	\$4.74	/kW
Failure to Control		\$5.00	/kW	Failure to Control	@	\$5.00	/kW
Energy Charge	@	\$0.04394	/kWh	Energy Charge	@	\$0.04990	/kWh
Primary Voltage Disc.	@	\$0.15	/kW	Primary Voltage Disc.	@	\$0.15	/kW
Primary Metering Disc.	@	2.00%		Primary Metering Disc.	@	2.00%	
<u>Partial Interruptible Service (71)</u>				<u>Partial Interruptible Service (71)</u>			
Fixed Charge	@	\$80.00	/month	Fixed Charge	@	\$110.00	/month
Communication Fee	@	\$8.70	/month	Communication Fee	@	\$8.70	/month
Coinc. Demand Charge				Coinc. Demand Charge			
Summer	@	\$21.70	/kW	Summer	@	\$24.85	/kW/mo.
Winter	@	\$16.30	/kW	Winter	@	\$18.95	/kW/mo.
Other	@	\$10.95	/kW	Other	@	\$13.00	/kW/mo.
Non-Coinc. Demand	@	\$4.30	/kW	Non-Coinc. Demand	@	\$4.74	/kW
Excess Demand	@	\$5.00	/kW	Excess Demand	@	\$5.00	/kW
Energy Charge	@	\$0.04394	/kWh	Energy Charge	@	\$0.04990	/kWh
Primary Voltage Disc.	@	\$0.15	/kW	Primary Voltage Disc.	@	\$0.15	/kW
Primary Metering Disc.	@	2.00%		Primary Metering Disc.	@	2.00%	

**Comparison of
Present and Proposed Rate Schedules**
(Continued)

<u>Present Rates</u>				<u>Proposed Rates</u>			
<u>Cycled Air Conditioning Service (\$0)</u>				<u>Cycled Air Conditioning Service (\$0)</u>			
Option 1	@		/kWh	Option 1	@		/kWh
Option 2	@	(\$0.03000)	/kWh	Option 2	@	(\$0.03200)	/kWh
Option 3	@	(\$12.00)	/month	Option 3	@	(\$13.00)	/month
Option 4	@	(\$6.00)	/ton/mo.	Option 4	@	(\$6.50)	/ton/mo.
<u>Electric Vehicle</u>							
Energy Charge				Energy Charge			
Off Peak	@	\$0.05850	/kWh	Off Peak	@	\$0.06740	/kWh
On Peak	@	\$0.37850	/kWh	On Peak	@	\$0.41440	/kWh
Other				Other			
Summer	@	\$0.11544	/kWh	Summer	@	\$0.13060	/kWh
Other	@	\$0.10144	/kWh	Other	@	\$0.11660	/kWh

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Julia	Anderson	Julia.Anderson@ag.state.mn.us	Office of the Attorney General-DOC	1800 BRM Tower 445 Minnesota St St. Paul, MN 551012134	Electronic Service	Yes	OFF_SL_14-482_Official cc Service List
Andrew	Bahn	Andrew.Bahn@state.mn.us	Public Utilities Commission	121 7th Place E., Suite 350 St. Paul, MN 55101	Electronic Service	Yes	OFF_SL_14-482_Official cc Service List
Ryan	Barlow	Ryan.Barlow@ag.state.mn.us	Office of the Attorney General-RUD	445 Minnesota Street Bremer Tower, Suite 1400 St. Paul, Minnesota 55101	Electronic Service	Yes	OFF_SL_14-482_Official cc Service List
Ian	Dobson	ian.dobson@ag.state.mn.us	Office of the Attorney General-RUD	Antitrust and Utilities Division 445 Minnesota Street, BRM Tower St. Paul, MN 55101	Electronic Service	Yes	OFF_SL_14-482_Official cc Service List
Robert	Harding	robert.harding@state.mn.us	Public Utilities Commission	Suite 350 121 7th Place East St. Paul, MN 55101	Electronic Service	Yes	OFF_SL_14-482_Official cc Service List
Corey	Hintz	chintz@dakotaelectric.com	Dakota Electric Association	4300 220th Street Farmington, MN 550249583	Electronic Service	No	OFF_SL_14-482_Official cc Service List
Linda	Jensen	linda.s.jensen@ag.state.mn.us	Office of the Attorney General-DOC	1800 BRM Tower 445 Minnesota Street St. Paul, MN 551012134	Electronic Service	Yes	OFF_SL_14-482_Official cc Service List
Ganesh	Krishnan	ganesh.krishnan@state.mn.us	Public Utilities Commission	Suite 350121 7th Place East St. Paul, MN 55101	Electronic Service	Yes	OFF_SL_14-482_Official cc Service List
Douglas	Larson	dlarson@dakotaelectric.com	Dakota Electric Association	4300 220th St W Farmington, MN 55024	Electronic Service	Yes	OFF_SL_14-482_Official cc Service List
Harold	LeVander, Jr.	hlevander@felhaber.com	Felhaber, Larson, Fenton & Vogt, P.A.	Suite 2100 444 Cedar Street St. Paul, MN 551012136	Electronic Service	Yes	OFF_SL_14-482_Official cc Service List

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
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Dorothy	Morrissey	dorothy.morrissey@state.mn.us	Public Utilities Commission	121 7th Place East Suite 350 St. Paul, MN 55101	Electronic Service	Yes	OFF_SL_14-482_Official cc Service List
LauraSue	Schlatter	LauraSue.Schlatter@state.mn.us	Office of Administrative Hearings	PO Box 64620 St. Paul, Minnesota 55164-0620	Electronic Service	Yes	OFF_SL_14-482_Official cc Service List
Janet	Shaddix Elling	jshaddix@janetshaddix.com	Shaddix And Associates	Ste 122 9100 W Bloomington Frwy Bloomington, MN 55431	Electronic Service	Yes	OFF_SL_14-482_Official cc Service List
Lou Ann	Weflen	lweflen@dakotaelectric.com	Dakota Electric Association	4300 220th Street West Farmington, MN 55024	Electronic Service	Yes	OFF_SL_14-482_Official cc Service List
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