

September 19, 2025

Sasha Bergman
Executive Secretary
Minnesota Public Utilities Commission
121 7th Place East, Suite 350
St. Paul, Minnesota 55101-2147

RE: Comments of the Minnesota Department of Commerce Docket No. E002, ET2, E015, E017, ET6135/CN-25-116

Dear Ms. Bergman:

Attached are the comments of the Minnesota Department of Commerce (Department) in the following matter:

Exemption Request on the Matter of the Application for a Certificate of Need for the Bison to Alexandria Second Circuit 345 KV Transmission Line Project

The Petition was filed by Great River Energy, Minnesota Power, Otter Tail Power Company, Western Minnesota Municipal Power Agency and Northern States Power Company, doing business as Xcel Energy (Applicants).

The Department recommends acceptance of the exemptions with modifications and is available to answer any questions the Minnesota Public Utilities Commission may have.

Sincerely,

/s/ Dr. SYDNIE LIEB
Assistant Commissioner of Regulatory Analysis

DH, SR/ad

Comments of the Minnesota Department of Commerce

Docket No. E002, ET2, E015, E017, ET6135/CN-25-116

I. INTRODUCTION

On August 29, 2025, Applicants filed a request for exemption from certain Certificate of Need (CN) application requirements for the Bison to Alexandria second circuit 345 kilovolt (kV) transmission line project (Bison to Alexandria LHVTL project or Project). Applicants filed the request on August 15, 2025.

Applicants propose a 345 kV transmission circuit between existing Substations at Bison and Alexandria.³ The existing substations are already equipped for 345 kV and constructed as double-circuit capable from the Fargo – St. Cloud 345 kilovolt Transmission Project. Clay, Wilkin, Otter Tail, Grant, and Douglas counties will be affected by the project.

The Project addresses reliability issues with increased transmission capacity. Increased capacity allows transport of more electricity from generation resources in Western Minnesota, North Dakota, and South Dakota. The proposed line originated in the from the Long-Range Transmission Planning (LRTP) Tranche 2.1 Portfolio, where LRTP projects were developed by the Midcontinent Independent System Operator (MISO).

² Request for Exemption From Certain Certificate of Need Content Requirements, Great River Energy, Minnesota Power, Otter Tail Power Company, Western Minnesota Municipal Power Agency, and Xcel Energy, August 15, 2025, Docket No. E002, ET2, E015, E017, ET6135/CN-25-116 (eDockets) 20258-222169-01 at 1. (Hereinafter "Request for Exemptions").

³ Request for Exemptions at 1.

⁴ Petition at 2.

⁵ Request for Exemptions at 4.

⁶ Request for Exemptions at 3.

Docket No. E002, ET2, E015, E017, ET6135/CN-25-116. Analysts assigned: Steve Rakow, Ari Zwick

II. PROCEDURAL BACKGROUND

Applicants filed a Notice of Intent to Construct.⁷

August 15, 2025 Applicants filed a request for exemption from certain Certificate of Need Application content requirements.⁸

August 29, 2025 Commission opens comment on Applicants' request for exemption from

certain Certificate of Need application requirements.9

The July 15 Commission's Notice opened the following topics for comment:

 Should the Commission grant the exemptions to the certificate of need application content requirements as requested by the Applicants in their August 15, 2025, filing?¹⁰

III. DEPARTMENT ANALYSIS

A. GOVERNING STATUES AND RULES

The Applicants filed the Exemption Petition pursuant to Minn. R. 7849.0200, subp. 6, which states, in part:

Before submitting an application, a person is exempted from any data requirement of parts 7849.0010 to 7849.0400 if the person (1) requests an exemption from specified rules, in writing to the commission, and (2) shows that the data requirement is unnecessary to determine the need for the proposed facility or may be satisfied by submitting another document. A request for exemption must be filed at least 45 days before submitting an application.¹¹

Based on this standard, the Commission may grant exemptions when the data requirements are shown to be unnecessary to determine need or can be satisfied by submitting alternative information.

B. REPORTING OF PROJECTED LOSSES

Minn. R. 7849.0260 A(3) requires an applicant to provide "the expected losses under projected maximum loading and under projected average loading in the length of the transmission line and at the

⁷ Notice of Intent to Construct, Own, And Maintain the Bison Alexandria 345 kV Transmission Line Project, Great River Energy, Minnesota Power, Otter Tail Power Company, Western Minnesota Municipal Power Agency, and Xcel Energy, February 7, 2025, Docket No. E002,Et2,E015,E017,Et6135/Cn-25-116 (eDockets) 20252-215108-01.

⁸ Request for Exemptions at 1.

⁹ Notice at 1.

¹⁰ Ibid.

¹¹ Minn. R. 7849.0200, subp. 6.

Docket No. E002, ET2, E015, E017, ET6135/CN-25-116.

Analysts assigned: Steve Rakow, Ari Zwick

terminals or substations."¹² Minn. R. 7849.0260 C(6) requires an applicant to provide "its efficiency, expressed for a transmission facility as the estimated losses under projected maximum loading and under projected average loading in the length of the transmission line and at the terminals or substations."¹³

The Applicants request an exemption from Minn. R. 7849.0260 A(3) and Minn. r. C(6). ¹⁴ The Applicants propose to provide system losses information in lieu of line-specific losses required by the rules. ¹⁵

The Department agrees with the Applicants that the requested exemptions are consistent with several prior exemption requests approved by the Commission in other Certificate of Need transmission line dockets and is more relevant to the analysis. ¹⁶ Therefore, the Department recommends that the Commission approve the requested exemption from Minn. R. 7849.0260 A(3) and Minn. R. 7849.0260 C(6), with provision of the proposed alternative data.

C. DISCUSSION OF THE AVAILABILITY OF ALTERNATIVE LINES WITH DIFFERENT TERMINALS OR SUBSTATIONS

The Applicants seek exemptions from the discussion of alternatives to the Bison to Alexandria LHVTL project under Minn. R. 7849.0260 B(4) and Minn. R. 7849.0260 B(8). 17

Minn. R. 7849.0260 B(4) requires a discussion of "transmission lines with different terminals or substations." Likewise, clause B(8) of that rule requires a discussion of "any reasonable combination of the alternatives." Minn. Stat. § 216B.243, subd. 3(6), however, states that "the [C]ommission must not require evaluation of alternative end points for a high-voltage transmission line qualifying as a large energy facility unless the alternative end points are (i) consistent with end points identified in a federally registered planning authority transmission plan, or (ii) otherwise agreed to for further evaluation by the applicant."

¹² Minn. R. 7849.0260 A(3).

¹³ Minn. R. 7849.0260 C(6).

¹⁴ Minn. R. 7849.0260 A(3) and C(6). Request for Exemption at 7.

¹⁵ Request for Exemptions at 7.

¹⁶ The Department verified prior exemptions to the dockets cited by the Applicants. Consent Items, Docket No. O. E002, E017, ET2, E015, ET10/CN-22-538 (eDockets) 20234-194896-04 at 1. Comments Of The Minnesota Department Of Commerce, March 30, 2023, E002, E017, ET2, E015, ET10/CN-22-538 (eDockets) 20233-194320-02 at 3. In the Matter of the Application of Xcel Energy and ITC Midwest, LLC for the HuntleyWilmarth 345 KV Transmission Line Project, Order, September 1, 2017, Docket Noo. E-002,ET-6675/CN-17-184 (eDockets) 20179-135212-01 at 1. Comments of the Minnesota Department of Commerce, August 3, 2017, Docket No. E002, ET6675/CN-17-184 (eDockets) 20177-134081-01 at 3. In the Matter of the Application of Northern States Power Company d/b/a Xcel Energy for a Certificate of Need for the Upgrade of the Southwest Twin Cities Bluff Creek – Westgate Area 69 kV Transmission Line to 115 kV Capacity, Order, November 16, 201, Docket No. E-002/CN-11-332 (eDockets) 201111-68376-01. Comments of the Minnesota Department oof Commerce, August 3, 2011, Division of Energy Resources, DOCKET NO. E002/CN-11-332 (eDockets) 20118-64960-01 at 3.

¹⁷ Minn. R. 7849.0260 B(4) and B(8).

¹⁸ Minn. R. 7849.0260 A(3).

¹⁹ Minn. R. 7849.0260 B(8).

Docket No. E002, ET2, E015, E017, ET6135/CN-25-116. Analysts assigned: Steve Rakow, Ari Zwick

The only end points identified in the Bison to Alexandria LHVTL project are those proposed by the Applicants, and the Applicants have not agreed to an evaluation of an alternative. Thus, the Applicants' request an exemption from analyzing alternative endpoints for the Project consistent with Minn. Stat. § 216B.243, subd. 3(6). The Department agrees with the Applicants that Minnesota Statutes limit the consideration of alternative end points in this matter and, therefore, an exemption is appropriate.

The Department recommends that the Commission approve the requested exemption from Minn. R. 7849.0260 B(4) and 7849.0260 B(8), with provision of the proposed alternative data.

D. DISCUSSION OF EFFECT ON RATES

Minn. R. 7849.0260 C (5) requires an applicant provide for the proposed facility" an estimate of its effect on rates systemwide and in Minnesota, assuming a test year beginning with the proposed inservice date."²¹

The Applicants request exemption from this rule and propose an alternate solution.²² Instead, Applicants would provide the necessary information to determine the effect on rates—estimated cost of the project, general information on how the costs would be allocated across the MISO footprint and estimates of the revenue requirement for capital costs for 20 years into the future. The Applicants further note that similar requests have been granted in previous projects.

The Department concludes that:

- the proposed data will provide enough information to estimate the revenue requirement;
- information regarding how the costs for LRTP projects are actually allocated across the MISO footprint is a reasonable data source to estimate systemwide rates and in Minnesota; and
- similar request has been granted before this docket. ²³

With provision of the proposed alternative data, the Department recommends approval of the exemption.

E. FORECAST ON PEAK DEMAND AND ANNUAL CONSUMPTION

Minn. R. 7849.0270, subp. 1 to 6 requires an applicant for a CN to provide detailed forecasting information. Applicants state that the project serves multiple reasons, such as thermal and voltage issues and to increase transmission line capacity. The Applicants request an exemption from

²⁰ Request for Exemptions at 8.

²¹ Minn. R. 7849.0260 C(5).

²² Request for Exemptions at 8.

²³ ORDER ACCEPTING Applications as COMPLETE and Establishing Procedural Requirements, December 5, 2023, Docket No. E-002, E-017, ET-2, E-015, ET-10/CN-22-538 (eDockets) <u>202312-200978-01</u> at 5.

²⁴ Minn. R. 7826.0270 subps. 1 to 6.

²⁵ Minn. R. 7849.0270 subps. 1-6

²⁶ Request for Exemption at 9.

Docket No. E002, ET2, E015, E017, ET6135/CN-25-116.

Analysts assigned: Steve Rakow, Ari Zwick

Minn. R. 7849.0270 subp. 1 to 6 and propose to provide information regarding the forecasts used by MISO and the Applicants to assess the need for the proposed Project.²⁷

The Department agrees that the use of information actually used by MISO and the Applicants is superior to the use of the information required by the rule. Therefore, the Department recommends that the Commission grant the exemption.

F. FORECAST OF ANNUAL REVENUE REQUIREMENTS

Minn. R. 7849.0270, subp. 2E requires an applicant for a CN to provide the estimated annual revenue requirement per kilowatt hour for the system in current dollars. The Applicants request an exemption from this rule and instead propose to provide information regarding how the costs for LRTP projects are shared within the MISO footprint. The Applicants also propose to provide a revenue requirement forecast for the capital costs for a 20-year period.

The Department agrees that providing information regarding how the costs for LRTP projects are actually allocated across the MISO footprint is superior to using the information required by the rule. The Department also notes that a similar request for exemption has been granted before.³⁰ Therefore, the Department recommends that the Commission grant the requested exemption to Minnesota Rules 7849.0270 subp. 2E with the provision of the proposed alternative data.

G. CAPACITY OF THE SYSTEM

Minnesota Rules 7849.0280 requires an applicant for a CN to provide information that describes the ability of its existing system to meet forecasted demand; in essence, load and capability information.³¹

The Applicants request that the Commission grant an exemption from Minn. R. 7849.0280, subparts B through I.³² The Applicants note that the Commission has previously granted exemption requests from parts of Minn. R. 7849.0280 in several other transmission line Certificate of Need dockets where issues of transmission adequacy, rather than generation adequacy, were at issue.³³

²⁷ Request for Exemption at 9.

²⁸ Minn. R. 7849.0270, subp. 2E.

²⁹ Request for Exemptions at 10.

³⁰ In the Matter of the Application for a Certificate of Need for the Big Stone South – Alexandria – Big Oaks Transmission Project, Comments of the Minnesota Department of Commerce, March 30, 2023, Dockett No. E002, E017, ET2, E015, ET10/CN-22-538 (eDockets) 20233-194320-02 at 4. In the Matter of the Application for a Certificate of Need for the Big Stone South – Alexandria – Big Oaks Transmission Project, Order, April 19, 2023, Docket No. E-017, ET-2, E-002, ET-10, E-015/CN-22-538 (eDockets) 20234-194943-01 at 1.

³¹ See Minn. R. 7849.0280 subp. B through I.

³² Request for Exemptions at 11.

³³ The Applicants cite the following examples: In the Matter of the Application for a Certificate of Need for the Big Stone South – Alexandria – Big Oaks Transmission Project, Order, April 19, 2023, Docket No. E-017, ET-2, E-002, ET-10, E-015/CN-22-538 (eDockets) 20234-194943-01 at 1. In the Matter of the Application Completeness Certificate of Need for Two Gen-Tie Lines from Sherburne County to Lyon County, Order, May 2, 2023, Docket No. E-002/CN-22-131 (eDockets) 20235-195506-01 at 1. In the Matter of the Application of Minnesota Power for a Certificate of Need for the HVDC Modernization Project, Order, Feb. 1, 2023, Docket No. E015/CN-22-607 (eDockets) 20232-192809-01 at 1.

Docket No. E002, ET2, E015, E017, ET6135/CN-25-116. Analysts assigned: Steve Rakow, Ari Zwick

The Department agrees with the Applicants that the Commission has approved exemptions to Minn. R. 7849.0280, subparts B through I in similar circumstances.³⁴ Also, the Department agrees that subparts B through I generally pertain to generation adequacy and do not address transmission planning.³⁵ For those reasons, the Department recommends acceptance of exemption from Minn. R. 0280, subparts B through I.³⁶

H. MINN. R. 7849.0290– CONSERVATION AND ENERGY EFFICIENCY

Minn. R. 7849.0290 requires the applicant for a CN to provide conservation program information and quantification of the impact of conservation programs on forecast data.³⁷

Instead of the required information, the Applicants propose to provide:

- substitute information related either to their conservation programs or to the conservation programs that are available to their members serving load in Minnesota; and
- information regarding how conservation and energy efficiency was considered by MISO in its evaluation of the proposed Project.³⁸

The Department agrees that the proposed information, particularly how MISO considered energy efficiency, will better inform the record as to the need for the proposed Project than the required information. Therefore, the Department recommends that the Commission grant the requested exemption to Minn. R. 7849.0290 with the provision of the proposed alternative data.³⁹

I. CONSEQUENCES OF DELAY

Minn. R. 7849.0300 requires an applicant to a CN to provide detailed information regarding the consequences of delay at three specific, statistically-based levels of demand and energy consumption. ⁴⁰ Minn. R. 7849.0340 requires an applicant for a CN to provide detailed information regarding the no build alternative at the same three statistically-based levels of demand and energy consumption. ⁴¹

The Applicants state they "will discuss the consequences of delay and a no build alternative in its application, there is no need to discuss these items in terms of three levels of demand." In addition, the Applicants note that the Commission has approved similar partial exemption requests from the

³⁴ *Id. See also*, Minn. R. 7849.0280, B-I.

³⁵ See Minn. R. 7849.0280, B-I.

³⁶ Minn. R. 7849.0280, B-I.

³⁷ Minn. R. 7849.0290.

³⁸ Request for Exemptions at 11.

³⁹ Minn. R. 7849.0290.

⁴⁰ Minn. R. 7849.0300.

⁴¹ Minn. R. 7849.0340.

⁴² Request for Exemptions at 11.

Docket No. E002, ET2, E015, E017, ET6135/CN-25-116.

Analysts assigned: Steve Rakow, Ari Zwick

requirements of Minn. R. 7849.0300 and 7849.0340 in other transmission line Certificate of Need dockets. 43

The Department agrees with the Applicants that information on the consequences of a no-build alternative tied to three specific statistically-based levels of demand and energy consumption is not likely to be a critical part of the analysis for the proposed Project. Also, the Department believes a general discussion is appropriate. However, it is not entirely clear what the Applicants will discuss. Therefore, the Department recommends that the Applicants' discussion of the consequences of delay and a no-build option will at a minimum include a generalized summary-level discussion.

IV. DEPARTMENT RECOMMENDATIONS

Based on analysis of the information in the record, the Department has prepared recommendations, which are provided below. The recommendations correspond to the subheadings of Section III above.

- B. The Department recommends that the Commission approve the requested exemption from Minn. R. 7849.0260 A(3) and Minn. r. 7849.0260 C(6)., with provision of the proposed alternative data.
- C. Department recommends that the Commission approve the requested exemption from Minn. R. 7849.0260 B(4) and 7849.0260 B(8), with provision of the proposed alternative data.
- D. The Department recommends that the Commission approve the requested exemption from Minn. R. 7849.0260 C (5), with provision of the proposed alternative data.
- E. The Department recommends that the Commission approve the requested exemption from Minn. R. 7849.0270, subparts 1 to 6, with provision of the proposed alternative data.
- F. The Department recommends that the Commission approve the requested exemption from Minn. R. 7849.0270, subpart 2), with provision of the proposed alternative data.
- G. The Department recommends that the Commission approve the requested exemption from Minn. R. 7849.0280, clauses B through I only.
- H. The Department recommends that the Commission approve the requested exemption to Minnesota Rules 7849.0290 with the provision of the proposed alternative data.
- I. The Department recommends the Commission modify the requested exemption and approve the requested exemption to Minn. R. 7849.0300 and Minn. R. 7839.0340 with the following provision. Applicants' discussion of the consequences of delay and a nobuild option will at a minimum include a generalized summary-level discussion.

⁴³ Applicants refer the following documents: *In the Matter of the Application of Minnesota Power for a Certificate of Need for the HVDC Modernization Project, Order,* Docket No. E-015/CN-22-607 (eDockets) <u>20232-192809-0</u> at 1. *In the Matter of the Application of Minnesota Power for a Certificate of Need for the HVDC Modernization Project,* Comments of the Minnesota Department of Commerce, December 12, 2022, Docket No. E015/CN-22-607 (eDockets) <u>202212-191260-01</u> at 6.

CERTIFICATE OF SERVICE

I, Sharon Ferguson, hereby certify that I have this day, served copies of the following document on the attached list of persons by electronic filing, certified mail, e-mail, or by depositing a true and correct copy thereof properly enveloped with postage paid in the United States Mail at St. Paul, Minnesota.

Minnesota Department of Commerce Comments

Docket No. E002, ET2, E015, E017, ET6135/CN-25-116

Dated this 19th day of September 2025

/s/Sharon Ferguson

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
1	Michael	Ahern	ahern.michael@dorsey.com	Dorsey & Whitney, LLP		50 S 6th St Ste 1500 Minneapolis MN, 55402- 1498 United States	Electronic Service		No	CN-25- 116
2	Kristine	Anderson	kanderson@greatermngas.com	Greater Minnesota Gas, Inc.		1900 Cardinal Lane PO Box 798 Faribault MN, 55021 United States	Electronic Service		No	CN-25- 116
3	Sasha	Bergman	sasha.bergman@state.mn.us		Public Utilities Commission		Electronic Service		No	CN-25- 116
4	Matthew	Brodin	mbrodin@allete.com	Minnesota Power		30 West Superior Street Duluth MN, 55802 United States	Electronic Service		No	CN-25- 116
5	Mike	Bull	mike.bull@state.mn.us		Public Utilities Commission	121 7th Place East, Suite 350 St. Paul MN, 55101 United States	Electronic Service		Yes	CN-25- 116
6	James	Canaday	james.canaday@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	Suite 1400 445 Minnesota St. St. Paul MN, 55101 United States	Electronic Service		No	CN-25- 116
7	Cody	Chilson	cchilson@greatermngas.com	Greater Minnesota Gas, Inc. & Greater MN Transmission, LLC		1900 Cardinal Ln PO Box 798 Faribault MN, 55021 United States	Electronic Service		No	CN-25- 116
8	Ray	Choquette	rchoquette@agp.com	Ag Processing Inc.		12700 West Dodge Road PO Box 2047 Omaha NE, 68103-2047 United States	Electronic Service		No	CN-25- 116
9	John	Coffman	john@johncoffman.net	AARP		871 Tuxedo Blvd. St, Louis MO, 63119-2044 United States	Electronic Service		No	CN-25- 116
10	Generic	Commerce Attorneys	commerce.attorneys@ag.state.mn.us		Office of the Attorney General - Department of Commerce	Minnesota Street Suite 1400 St. Paul MN, 55101 United States	Electronic Service		Yes	CN-25- 116
11	Hillary	Creurer	hcreurer@allete.com	Minnesota Power		30 W Superior St Duluth MN, 55802 United States	Electronic Service		No	CN-25- 116
12	George	Crocker	gwillc@nawo.org	North American Water Office		5093 Keats Avenue Lake Elmo MN, 55042 United States	Electronic Service		No	CN-25- 116
13	John	Farrell	jfarrell@ilsr.org	Institute for Local Self- Reliance		2720 E. 22nd St Institute for Local Self- Reliance Minneapolis MN, 55406 United States	Electronic Service		No	CN-25- 116

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
14	Eric	Fehlhaber	efehlhaber@dakotaelectric.com	Dakota Electric Association		4300 220th St W Farmington MN, 55024 United States	Electronic Service		No	CN-25- 116
15	Sharon	Ferguson	sharon.ferguson@state.mn.us		Department of Commerce	85 7th Place E Ste 280 Saint Paul MN, 55101- 2198 United States	Electronic Service		No	CN-25- 116
16	Daryll	Fuentes	energy@usg.com	USG Corporation		550 W Adams St Chicago IL, 60661 United States	Electronic Service		No	CN-25- 116
17	Todd J.	Guerrero	todd.guerrero@kutakrock.com	Kutak Rock LLP		Suite 1750 220 South Sixth Street Minneapolis MN, 55402- 1425 United States	Electronic Service		No	CN-25- 116
18	Daniel	Gunderson	dgunderson@allete.com	Minnesota Power		30 W Superior St Duluth MN, 55802 United States	Electronic Service		No	CN-25- 116
19	Adam	Heinen	aheinen@dakotaelectric.com	Dakota Electric Association		4300 220th St W Farmington MN, 55024 United States	Electronic Service		No	CN-25- 116
20	Annete	Henkel	mui@mnutilityinvestors.org	Minnesota Utility Investors		413 Wacouta Street #230 St.Paul MN, 55101 United States	Electronic Service		No	CN-25- 116
21	Corey	Hintz	chintz@dakotaelectric.com	Dakota Electric Association		4300 220th Street Farmington MN, 55024- 9583 United States	Electronic Service		No	CN-25- 116
22	Michael	Норре	lu23@ibew23.org	Local Union 23, I.B.E.W.		445 Etna Street Ste. 61 St. Paul MN, 55106 United States	Electronic Service		No	CN-25- 116
23	Lori	Hoyum	lhoyum@mnpower.com	Minnesota Power		30 West Superior Street Duluth MN, 55802 United States	Electronic Service		No	CN-25- 116
24	Travis	Jacobson	travis.jacobson@mdu.com	Great Plains Natural Gas Company		400 N 4th St Bismarck ND, 58501 United States	Electronic Service		No	CN-25- 116
25	Alan	Jenkins	aj@jenkinsatlaw.com	Jenkins at Law		2950 Yellowtail Ave. Marathon FL, 33050 United States	Electronic Service		No	CN-25- 116
26	Richard	Johnson	rick.johnson@lawmoss.com	Moss & Barnett		150 S. 5th Street Suite 1200 Minneapolis MN, 55402 United States	Electronic Service		No	CN-25- 116

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
27	Sarah	Johnson Phillips	sjphillips@stoel.com	Stoel Rives LLP		33 South Sixth Street Suite 4200 Minneapolis MN, 55402 United States	Electronic Service		No	CN-25- 116
28	Nick	Kaneski	nick.kaneski@enbridge.com	Enbridge Energy Company, Inc.		11 East Superior St Ste 125 Duluth MN, 55802 United States	Electronic Service		No	CN-25- 116
29	Michael	Krikava	mkrikava@taftlaw.com	Taft Stettinius & Hollister LLP		2200 IDS Center 80 S 8th St Minneapolis MN, 55402 United States	Electronic Service		No	CN-25- 116
30	Nicolle	Kupser	nkupser@greatermngas.com	Greater Minnesota Gas, Inc.		1900 Cardinal Ln PO Box 798 Faribault MN, 55021 United States	Electronic Service		No	CN-25- 116
31	James D.	Larson	james.larson@avantenergy.com	Avant Energy Services		220 S 6th St Ste 1300 Minneapolis MN, 55402 United States	Electronic Service		No	CN-25- 116
32	Peder	Larson	plarson@larkinhoffman.com	Larkin Hoffman Daly & Lindgren, Ltd.		8300 Norman Center Drive Suite 1000 Bloomington MN, 55437 United States	Electronic Service		No	CN-25- 116
33	Eric	Lipman	eric.lipman@state.mn.us		Office of Administrative Hearings	PO Box 64620 St. Paul MN, 55164-0620 United States	Electronic Service		No	CN-25- 116
34	Susan	Ludwig	sludwig@mnpower.com	Minnesota Power		30 West Superior Street Duluth MN, 55802 United States	Electronic Service		No	CN-25- 116
35	Kavita	Maini	kmaini@wi.rr.com	KM Energy Consulting, LLC		961 N Lost Woods Rd Oconomowoc WI, 53066 United States	Electronic Service		No	CN-25- 116
36	Christine	Marquis	regulatory.records@xcelenergy.com	Xcel Energy		414 Nicollet Mall MN1180-07- MCA Minneapolis MN, 55401 United States	Electronic Service		No	CN-25- 116
37	Joseph	Meyer	joseph.meyer@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	Bremer Tower, Suite 1400 445 Minnesota Street St Paul MN, 55101-2131 United States	Electronic Service		No	CN-25- 116
38	Stacy	Miller	stacy.miller@minneapolismn.gov	City of Minneapolis		350 S. 5th Street Room M 301 Minneapolis MN, 55415 United States	Electronic Service		No	CN-25- 116

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
39	David	Moeller	dmoeller@allete.com	Minnesota Power			Electronic Service		No	CN-25- 116
40	Andrew	Moratzka	andrew.moratzka@stoel.com	Stoel Rives LLP		33 South Sixth St Ste 4200 Minneapolis MN, 55402 United States	Electronic Service		No	CN-25- 116
41	David	Niles	david.niles@avantenergy.com	Minnesota Municipal Power Agency		220 South Sixth Street Suite 1300 Minneapolis MN, 55402 United States	Electronic Service		No	CN-25- 116
42	Samantha	Norris	samanthanorris@alliantenergy.com	Interstate Power and Light Company		200 1st Street SE PO Box 351 Cedar Rapids IA, 52406- 0351 United States	Electronic Service		No	CN-25- 116
43	Matthew	Olsen	molsen@otpco.com	Otter Tail Power Company		215 South Cascade Street Fergus Falls MN, 56537 United States	Electronic Service		No	CN-25- 116
44	Carol A.	Overland	overland@legalectric.org	Legalectric - Overland Law Office		1110 West Avenue Red Wing MN, 55066 United States	Electronic Service		No	CN-25- 116
45	Greg	Palmer	gpalmer@greatermngas.com	Greater Minnesota Gas, Inc.		1900 Cardinal Ln PO Box 798 Faribault MN, 55021 United States	Electronic Service		No	CN-25- 116
46	Priti	Patel	ppatel@grenergy.com	Great River Energy		12300 Elm Creek Blvd Maple Grove MN, 55369- 4718 United States	Electronic Service		No	CN-25- 116
47	Jennifer	Peterson	jjpeterson@mnpower.com	Minnesota Power		30 West Superior Street Duluth MN, 55802 United States	Electronic Service		No	CN-25- 116
48	Catherine	Phillips	catherine.phillips@wecenergygroup.com	Minnesota Energy Resources		231 West Michigan St Milwaukee WI, 53203 United States	Electronic Service		No	CN-25- 116
49	Generic Notice	Residential Utilities Division	residential.utilities@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	1400 BRM Tower 445 Minnesota St St. Paul MN, 55101-2131 United States	Electronic Service		Yes	CN-25- 116
50	Kevin	Reuther	kreuther@mncenter.org	MN Center for Environmental Advocacy		26 E Exchange St, Ste 206 St. Paul MN, 55101-1667 United States	Electronic Service		No	CN-25- 116
51	Susan	Romans	sromans@allete.com	Minnesota Power		30 West Superior Street Legal Dept Duulth MN,	Electronic Service		No	CN-25- 116

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						55802 United States				
52	Elizabeth	Schmiesing	eschmiesing@winthrop.com	Winthrop & Weinstine, P.A.		225 South Sixth Street Suite 3500 Minneapolis MN, 55402 United States	Electronic Service		No	CN-25- 116
53	Bria	Shea	bria.e.shea@xcelenergy.com	Xcel Energy		414 Nicollet Mall Minneapolis MN, 55401 United States	Electronic Service		No	CN-25- 116
54	Ken	Smith	ken.smith@districtenergy.com	District Energy St. Paul Inc.		76 W Kellogg Blvd St. Paul MN, 55102 United States	Electronic Service		No	CN-25- 116
55	Peggy	Sorum	peggy.sorum@centerpointenergy.com	CenterPoint Energy		505 Nicollet Mall Minneapolis MN, 55402 United States	Electronic Service		No	CN-25- 116
56	Byron E.	Starns	byron.starns@stinson.com	STINSON LLP		50 S 6th St Ste 2600 Minneapolis MN, 55402 United States	Electronic Service		No	CN-25- 116
57	Kristin	Stastny	kstastny@taftlaw.com	Taft Stettinius & Hollister LLP		2200 IDS Center 80 South 8th Street Minneapolis MN, 55402 United States	Electronic Service		No	CN-25- 116
58	Cary	Stephenson	cstephenson@otpco.com	Otter Tail Power Company		215 South Cascade Street Fergus Falls MN, 56537 United States	Electronic Service		No	CN-25- 116
59	James M	Strommen	jstrommen@kennedy-graven.com	Kennedy & Graven, Chartered		150 S 5th St Ste 700 Minneapolis MN, 55402 United States	Electronic Service		No	CN-25- 116
60	JoAnn	Thompson	jthompson@otpco.com	Otter Tail Power Company		P.O. Box 496 215 South Cascade Street Fergus Falls MN, 56538- 0496 United States	Electronic Service		No	CN-25- 116
61	Stuart	Tommerdahl	stommerdahl@otpco.com	Otter Tail Power Company		215 S Cascade St PO Box 496 Fergus Falls MN, 56537 United States	Electronic Service		No	CN-25- 116
62	Joseph	Windler	jwindler@winthrop.com	Winthrop & Weinstine		225 South Sixth Street, Suite 3500 Minneapolis MN, 55402 United States	Electronic Service		No	CN-25- 116
63	Terry	Wolf	terry.wolf@mrenergy.com	Missouri River Energy Services		3724 W Avera Dr PO Box Sioux Falls SD, 57109- 8920 United States	Electronic Service		No	CN-25- 116

#	First Name	Last Name	Email	Organization Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
64	Kurt	Zimmerman	kwz@ibew160.org	Local Union #160, IBEW	2909 Anthony Ln St Anthony Village MN, 55418-3238 United States	Electronic Service		No	CN-25- 116
65	Patrick	Zomer	pat.zomer@lawmoss.com	Moss & Barnett PA	150 S 5th St #1200 Minneapolis MN, 55402 United States	Electronic Service		No	CN-25- 116

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
1	David	Bell	david.bell@state.mn.us		Department of Health	POB 64975 St. Paul MN, 55164 United States	Electronic Service		No	CN - CERTIFICATE OF NEEDS
2	Water Programs	Coordinator	waterprograms.bwsr@state.mn.us		Minnesota Board of Water and Soil Resources	520 Lafayette Road N St. Paul MN, 55155 United States	Electronic Service		No	CN - CERTIFICATE OF NEEDS
3	Randall	Doneen	randall.doneen@state.mn.us		Department of Natural Resources	500 Lafayette Rd, PO Box 25 Saint Paul MN, 55155 United States	Electronic Service		No	CN - CERTIFICATE OF NEEDS
4	Kate	Fairman	kate.fairman@state.mn.us		Department of Natural Resources	Box 32 500 Lafayette Rd St. Paul MN, 55155-4032 United States	Electronic Service		No	CN - CERTIFICATE OF NEEDS
5	Annie	Felix Gerth	annie.felix-gerth@state.mn.us			Board of Water & Soil Resources 520 Lafayette Rd Saint Paul MN, 55155 United States	Electronic Service		No	CN - CERTIFICATE OF NEEDS
6	Kari	Howe	kari.howe@state.mn.us		DEED	332 Minnesota St, #E200 1ST National Bank Bldg St. Paul MN, 55101 United States	Electronic Service		No	CN - CERTIFICATE OF NEEDS
7	Dean	Hunter	dean.hunter@state.mn.us		Minnesota Department of Labor & Industry	443 Lafayette Rd N St. Paul MN, 55155-4341 United States	Electronic Service		No	CN - CERTIFICATE OF NEEDS
8	Raymond	Kirsch	raymond.kirsch@state.mn.us		Department of Commerce	85 7th Place E Ste 500 St. Paul MN, 55101 United States	Electronic Service		No	CN - CERTIFICATE OF NEEDS
9	Chad	Konickson	chad.konickson@usace.army.mil	U.S.Army Corps of Engineers		332 Minnesota St. Suite E1500 Saint Paul MN, 55101 United States	Electronic Service		No	CN - CERTIFICATE OF NEEDS
10	Stacy	Kotch Egstad	stacy.kotch@state.mn.us		MINNESOTA DEPARTMENT OF TRANSPORTATION	395 John Ireland Blvd. St. Paul MN, 55155 United States	Electronic Service		No	CN - CERTIFICATE OF NEEDS
11	Dawn S	Marsh	dawn_marsh@fws.gov	U.S. Fish & Wildlife Service		Minnesota- Wisconsin Field Offices 4101 American Blvd E Bloomington MN, 55425 United States	Electronic Service		No	CN - CERTIFICATE OF NEEDS
12	Stephan	Roos	stephan.roos@state.mn.us		Minnesota Department of Agriculture	625 Robert St N Saint Paul MN, 55155- 2538 United States	Electronic Service		No	CN - CERTIFICATE OF NEEDS

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
13	Jayme	Trusty	execdir@swrdc.org	SWRDC		2401 Broadway Ave #1 Slayton MN, 56172 United States	Electronic Service		No	CN - CERTIFICATE OF NEEDS
14	Jen	Tyler	tyler.jennifer@epa.gov	US Environmental Protection Agency		Environmental Planning & Evaluation Unit 77 W Jackson Blvd. Mailstop B-19J Chicago IL, 60604-3590 United States	Electronic Service		No	CN - CERTIFICATE OF NEEDS
15	Cynthia	Warzecha	cynthia.warzecha@state.mn.us	Minnesota Department of Natural Resources		500 Lafayette Road Box 25 St. Paul MN, 55155-4040 United States	Electronic Service		No	CN - CERTIFICATE OF NEEDS
16	Alan	Whipple	sa.property@state.mn.us		Minnesota Department Of Revenue	Property Tax Division 600 N. Robert Street St. Paul MN, 55146-3340 United States	Electronic Service		No	CN - CERTIFICATE OF NEEDS
17	Jonathan	Wolfgram	jonathan.wolfgram@state.mn.us		Office of Pipeline Safety	445 Minnesota St Ste 147 Woodbury MN, 55125 United States	Electronic Service		No	CN - CERTIFICATE OF NEEDS