



June 10, 2026

Ana Vang, Minnesota Power

Re: Docket No. E-015/AA-24-64

Enclosed is the Minnesota Public Utilities Commission Information Request 1 for Minnesota Power. Please e-file the Company's response by June 17, 2026. Please indicate where, if at all, your responses include trade secret information.

Respectfully submitted,

Justin Andringa
Financial Analyst
Minnesota Public Utilities Commission

This question is:

Trade Secret
 Public

**State of Minnesota
Public Utilities Commission
Utility Information Request**

Docket Number: E-015/AA-24-64

Date of Request: June 10, 2026

Requested From: Minnesota Power

Response Due: June 17, 2026

Analyst Requesting Information: Justin Andringa

Type of Inquiry:

<input checked="" type="checkbox"/>	Financial		Rate of Return		Rate Design
	Engineering		Forecasting		Conservation
	Cost of Service		CIP		Other:

If you believe your responses are proprietary, please indicate.

PUC Request Number 1	<p>On August 7, 2025, the Minnesota Public Utilities Commission issued an Order in Minnesota Power’s 2024 Annual FCA True-Up in Docket No. E-015/AA-23-180.</p> <p>The Order stated as follows in Ordering Paragraphs 4-5:</p> <p>4. Required Minnesota Power, in its next annual filing, to provide the following information:</p> <ul style="list-style-type: none">a. A list of all segments eligible for Auction Revenue Rights (ARRs);b. A list of all segments for which ARR were awarded;c. A list of all ARR segments converted to Financial Transmission Rights (FTRs);d. A comprehensive discussion of ARR nomination and FTR conversion strategies. <p>5. Required Minnesota Power, in its next annual filing, to provide the following information:</p> <ul style="list-style-type: none">a. A list of all the strategies Minnesota Power considered and implemented to address congestion and curtailment of energy. At a minimum, the list must include Grid Enhancing Technologies (e.g. Dynamic Line Rating, system reconfiguration, and system optimization), ARR, FTR, planning of transmission line projects to
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address congestion and curtailment within and between Regional Transmission Organizations, sequencing of transmission line outages, and sequencing of the construction schedule of pending transmission line projects; and

- b. A comprehensive discussion on the merit of each strategy and how Minnesota Power decides whether to implement each strategy. Minnesota Power must provide a cost-benefit analysis for each strategy or provide a justification for why a cost-benefit analysis cannot be performed.

Please provide this information, as ordered, for review in the 2025 fuel clause adjustment annual true up.