



414 Nicollet Mall
Minneapolis, MN 55401

March 12, 2018

—Via Electronic Filing—

Daniel P. Wolf
Executive Secretary
Minnesota Public Utilities Commission
121 7th Place East, Suite 350
St. Paul, MN 55101

RE: COMPLIANCE FILING
LAND AND TANKS SALE TO FLINT HILLS RESOURCES PINE BEND, LLC
DOCKET NO. E002/PA-17-529

Dear Mr. Wolf:

Northern States Power Company, doing business as Xcel Energy, submits to the Minnesota Public Utilities Commission this filing in compliance with the Commission's February 16, 2018 Order in the above mentioned docket. We completed our sale of the Inver Hills Generating Plant Facilities (land and oil tanks) to Flint Hills on February 28, 2018.

As required, we provide the journal entries as Attachment A to this filing. We also include the updated cost benefit analysis as Attachment B to this filing. We note that per Order Points 3 and 4 we are providing a credit to customers to return the applicable transaction gains through the Fuel Clause Adjustment (FCA). This credit will use a placeholder return on equity (ROE) of 9.2 percent subject to update when the Company's 2017 Transmission Cost Recovery (TCR) Rider Docket¹ ROE has been decided. The credit to Minnesota customers will be provided in April 2018. After the 2017 TCR ROE has been decided, we will provide a true-up through the FCA should it be necessary.

Our journal entries account for changes regarding: 1) the tax reform update necessitated by the 2017 Federal Tax Act; 2) a tax gross up correction to our previous calculation; and 3) a fuel price adjustment to reflect the fact that we had a gain on the fuel inventory compared to a loss as was estimated in our Petition. The

¹ Docket No. E002/M-17-797

net result of these updates is a customer benefit that is approximately \$36,000 greater than the estimate in the Petition.

We note that there is still work being done to separate the properties. The enclosed journal entries are final except for the remaining property separation work that is still in progress. For these items we have included estimates for the final costs.

Additionally, Order Point 7 requires the Company to identify this transaction as a separate line item in its next Capital Project True-Up Report. The next Capital Project True-Up Report will be for the year ending December 31, 2017. Because this transaction closed after December 31, 2017, this line item will not appear in the next Capital Project True-Up Report, but will instead be in our 2018 Capital Project True-Up Report to be filed in 2019.

We have electronically filed this document with the Minnesota Public Utilities Commission, and copies have been served on the parties on the attached service list. Please contact me at bria.e.shea@xcelenergy.com or (612) 330-6064 if you have any questions regarding this filing.

Sincerely,

/s/

BRIA E. SHEA
DIRECTOR, REGULATORY & STRATEGIC ANALYSIS

Enclosures
c: Service List

Xcel Energy
NSPM - Inver Hills Tank Sale
Journal Entries
Prepared 3/8/2018

Activity	FERC Account	Account Description	Debit	Credit		
Record Sale Proceeds	131	Cash or Equivalent	\$7,699,518.47			
	108.3	Retirement Work in Progress - Salvage			\$7,699,518.47	
Record Costs Associated with Sale ¹	108.2	Retirement Work in Progress - Cost of Removal	\$335,000.00			
	131	Cash or Equivalent			\$335,000.00	
Retire Assets Sold and Book Gain	108.3	Retirement Work in Progress - Salvage	\$7,699,518.47			
	108	FERC Account 108 - Accumulated Reserve			\$1,122,027.64	
	254	Other Reg Liability			\$1,929,053.00	
	421.1	Gain on Disposition of Property – Xcel's Gain			\$1,194,042.00	
	108.2	Retirement work in progress-Cost of Removal			\$335,000.00	
	108	FERC Account 108 - Accumulated Reserve		\$2,180,463.11		
	101	Electric Plant in Service-Equipment				\$3,054,376.70
	101	Electric Plant in Service-Land				\$80,757.29
151	Fuel Stock ²		\$2,164,724.95			

¹ NSPM will book these journal entries once all transaction costs have settled. The entries will also be tried-up with actual removal costs instead of estimated.

² The gain on fuel is being shared with customers via the fuel clause, per calculation at Attachment B.

	<u>Total Company</u>		<u>MN Jurisdiction</u>
1 Asset Purchase Price	\$ 5,321		\$ 3,916
2 Estimated Fuel Purchase Price (a)	2,378		\$ 1,750
3 Tank & Equipment Book Value (b)	3,054		2,248
4 Fuel Inventory Book Value (b)	2,165		1,594
5 Land Book Value (b)	81		59
6 Less Accumulated Reserve (b)	<u>(2,180)</u>		<u>(1,605)</u>
7 Total Asset Net Book Value	3,119		2,296
8 Estimated Transaction Costs	335		247
9 Pre-tax Gain on Sale (line 1+2-7-8)	<u>\$ 4,245</u>	Total NSPM Gain	<u>\$ 3,123</u> MN Jurisdiction Gain

	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026
11 Calculation of Customer Savings (MN Jur):										
12 Asset Revenue Requirement (pg. 2)	170	142	137	132	126	121	116	110	105	100
13 Fuel Revenue Requirement (pg. 3)	187	143	143	143	143	143	143	143	143	143
14 O&M Expense (c, d)	32	33	33	34	35	35	36	37	38	491
15 Total Revenue Requirements if Retain Assets	<u>390</u>	<u>318</u>	<u>314</u>	<u>309</u>	<u>304</u>	<u>300</u>	<u>295</u>	<u>290</u>	<u>286</u>	<u>734</u>
16 Estimated Fuel Supply Agreement (d)	<u>(125)</u>	<u>(128)</u>	<u>(131)</u>	<u>(135)</u>	<u>(138)</u>	<u>(142)</u>	<u>(145)</u>	<u>(149)</u>	<u>(152)</u>	<u>(156)</u>
17 Net Customer Savings	<u>265</u>	<u>190</u>	<u>182</u>	<u>174</u>	<u>166</u>	<u>158</u>	<u>150</u>	<u>142</u>	<u>133</u>	<u>577</u>
18 Net Present Value of Customer Savings		\$ 1,296								
ROE 9.2% @ 52.50 Equity Ratio		NPV 2018 - 2026								
19 NSPM to Retain Return on Investments (MN Jur):										
20 Asset Debt & Equity Return (pg. 2) + Equity Tax Gross-up	48	36	30	23	17	11	4	(2)	(8)	(14)
21 Fuel Debt & Equity Return (pg. 3) + Equity Tax Gross-up	197	170	170	170	170	170	170	170	170	170
22 Total NSPM Return on Investments	<u>245</u>	<u>206</u>	<u>200</u>	<u>193</u>	<u>187</u>	<u>181</u>	<u>174</u>	<u>168</u>	<u>162</u>	<u>155</u>
23 Net Present Value of NSPM Return on Investments		\$ 1,194								
NPV 2018 - 2026		NPV 2018 - 2026								
24 Proposed Sharing of Gain on Sale (MN Jur):										
25 Pre-tax Gain on Sale (line 9)		\$ 3,123								
26 Less Gain Retained by NSPM (line 23)		<u>\$ (1,194)</u>								
27 Net Gain to Customers		<u>\$ 1,929</u>								
28 Total Customer Benefit (Cost Savings + Gain on Sale) (line 18 + line 27)		\$ 3,225								

(a) The actual market price of fuel as of 2/28/18 results in a gain on the sale of fuel inventory.

(b) Asset values as of 2/28/18

(c) Assumes tank inspection in 2026

(d) Includes inflation assumptions

	Total Company (Before IA)										MN Jurisdiction									
	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026
Rate Analysis																				
1 <u>Average Balances:</u>																				
2 Plant Investment	3,135	3,135	3,135	3,135	3,135	3,135	3,135	3,135	3,135	3,135	2,738	2,738	2,738	2,738	2,738	2,738	2,738	2,738	2,738	2,738
3 Depreciation Reserve	2,310	2,418	2,554	2,690	2,827	2,963	3,099	3,235	3,372	3,508	2,018	2,112	2,231	2,350	2,469	2,588	2,707	2,826	2,945	3,064
4 CWP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5 Accumulated Deferred Taxes	301	257	201	146	90	34	(21)	(77)	(133)	(188)	283	224	178	127	79	30	(19)	(87)	(116)	(164)
6 Average Rate Base = line 2 - line 3 + line 4 - line 5	525	461	380	299	219	138	57	(23)	(104)	(185)	458	402	332	261	191	120	50	(20)	(91)	(161)
7																				
8 <u>Revenues:</u>																				
9 Interchange Agreement offset = -line 40 x line 52 x line 53											(32)	(27)	(26)	(25)	(24)	(23)	(22)	(21)	(20)	(19)
10																				
11 <u>Expenses:</u>																				
12 Book Depreciation	136	136	136	136	136	136	136	136	136	136	119	119	119	119	119	119	119	119	119	119
13 Annual Deferred Tax	(56)	(56)	(56)	(56)	(56)	(56)	(56)	(56)	(56)	(56)	(49)	(49)	(49)	(49)	(49)	(49)	(49)	(49)	(49)	(49)
14 ITC Flow Thru	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15 Property Taxes	39	39	39	39	39	39	39	39	39	39	34	34	34	34	34	34	34	34	34	34
16 subtotal expense = lines 12 thru 15	120	120	120	120	120	120	120	120	120	120	105	105	105	105	105	105	105	105	105	105
17																				
18 <u>Tax Preference Items:</u>																				
19 Tax Depreciation & Removal Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20 Tax Credits (enter as negative)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
21 Avoided Tax Interest	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22																				
23 AFUDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
24																				
25 <u>Returns:</u>																				
26 Debt Return = line 6 x (line 44 + line 45)	12	10	8	7	5	3	1	(1)	(2)	(4)	10	9	7	6	4	3	1	(0)	(2)	(4)
27 Equity Return = line 6 x (line 46 + line 47)	25	22	18	14	11	7	3	(1)	(5)	(9)	22	19	16	13	9	6	2	(1)	(4)	(8)
28																				
29 <u>Tax Calculations:</u>																				
30 Equity Return = line 27	25	22	18	14	11	7	3	(1)	(5)	(9)	22	19	16	13	9	6	2	(1)	(4)	(8)
31 Taxable Expenses = lines 12 thru 14	81	81	81	81	81	81	81	81	81	81	70	70	70	70	70	70	70	70	70	70
32 plus Tax Additions = line 21	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33 less Tax Deductions = (line 19 + line 23)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34 subtotal	106	103	99	95	91	87	83	80	76	72	83	80	77	73	69	66	62	58	54	50
35 Tax gross-up factor = 1 / (1-t) from line 50	0.705611	0.403351	0.403351	0.403351	0.403351	0.403351	0.403351	0.403351	0.403351	0.403351	0.705611	0.403351	0.403351	0.403351	0.403351	0.403351	0.403351	0.403351	0.403351	0.403351
36 Current Income Tax Requirement = line 34 x line 35	75	42	40	38	37	35	34	32	31	29	65	36	35	34	32	31	29	28	27	25
37 Tax Credit Revenue Requirement = line 20 x line 35 + line 20	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
38 Total Current Tax Revenue Requirement = line 36 + line 37	75	42	40	38	37	35	34	32	31	29	65	36	35	34	32	31	29	28	27	25
39																				
40 Total Capital Revenue Requirements	231	194	186	179	172	165	157	150	143	136	170	142	137	132	126	121	116	110	105	100
41 = line 16 + line 26 + line 27 + line 38 - line 23 + line 9	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
42 O&M Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
43 Total Revenue Requirements	231	194	186	179	172	165	157	150	143	136	170	142	137	132	126	121	116	110	105	100
<u>Capital Structure</u>																				
44 Long Term Debt	2.1700%	2.1700%	2.1700%	2.1700%	2.1700%	2.1700%	2.1700%	2.1700%	2.1700%	2.1700%	2.1700%	2.1700%	2.1700%	2.1700%	2.1700%	2.1700%	2.1700%	2.1700%	2.1700%	2.1700%
45 Short Term Debt	0.0300%	0.0300%	0.0300%	0.0300%	0.0300%	0.0300%	0.0300%	0.0300%	0.0300%	0.0300%	0.0300%	0.0300%	0.0300%	0.0300%	0.0300%	0.0300%	0.0300%	0.0300%	0.0300%	0.0300%
46 Preferred Stock	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
47 Common Equity	4.8300%	4.8300%	4.8300%	4.8300%	4.8300%	4.8300%	4.8300%	4.8300%	4.8300%	4.8300%	4.8300%	4.8300%	4.8300%	4.8300%	4.8300%	4.8300%	4.8300%	4.8300%	4.8300%	4.8300%
48 Required Rate of Return (a.k.a. Discount Rate for NPV)	7.0300%	7.0300%	7.0300%	7.0300%	7.0300%	7.0300%	7.0300%	7.0300%	7.0300%	7.0300%	7.0300%	7.0300%	7.0300%	7.0300%	7.0300%	7.0300%	7.0300%	7.0300%	7.0300%	7.0300%
49 PT Rate	1.8750%	1.8750%	1.8750%	1.8750%	1.8750%	1.8750%	1.8750%	1.8750%	1.8750%	1.8750%	1.8750%	1.8750%	1.8750%	1.8750%	1.8750%	1.8750%	1.8750%	1.8750%	1.8750%	1.8750%
50 Tax Rate (MN)	41.3700%	28.7420%	28.7420%	28.7420%	28.7420%	28.7420%	28.7420%	28.7420%	28.7420%	28.7420%	28.7420%	28.7420%	28.7420%	28.7420%	28.7420%	28.7420%	28.7420%	28.7420%	28.7420%	28.7420%
51 MN JUR Energy	87.3858%	87.3858%	87.3858%	87.3858%	87.3858%	87.3858%	87.3858%	87.3858%	87.3858%	87.3858%	87.3858%	87.3858%	87.3858%	87.3858%	87.3858%	87.3858%	87.3858%	87.3858%	87.3858%	87.3858%
52 MN JUR Demand	87.3462%	87.3462%	87.3462%	87.3462%	87.3462%	87.3462%	87.3462%	87.3462%	87.3462%	87.3462%	87.3462%	87.3462%	87.3462%	87.3462%	87.3462%	87.3462%	87.3462%	87.3462%	87.3462%	87.3462%
53 IA Demand	84.2464%	84.2464%	84.2464%	84.2464%	84.2464%	84.2464%	84.2464%	84.2464%	84.2464%	84.2464%	84.2464%	84.2464%	84.2464%	84.2464%	84.2464%	84.2464%	84.2464%	84.2464%	84.2464%	84.2464%

Cap Structure Source:

2017 NSPMN ND and SD Utility Cap Structures 020317.xlsx
 S:\General-Offices-GO-01RATE Revenue Analysis\Annual16Actual\Capital Structure

2017 Jurisdictional Report Forecasted Capitalization Structures - Minnesota

Northern States Power Company (Minnesota)						
Northern States Power Company (Minnesota)						NSPM Electric ROE: 9.2%
Regulated Gas and Electric Utility - State of Minnesota						
RATE OF RETURN COST OF CAPITAL SCHEDULES						
SUMMARY SCHEDULES (\$000's)						
2017 Capitalization Structure:	Amount (A)	Percent of Total Capitalization (B)	Cost of Capital (C)	Before Tax Weighted Cost of Capital (D)	After Tax Weighted Cost of Capital (E)	Revenue Requirements (F)
Electric Utility Capital Structure						
Long-Term Debt	\$4,818,598	46.9500%	4.7100%	2.1300%	1.2100%	2.1700%
Direct Borrowings Under Multi-Year Credit Facility	\$0	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
Short-Term Debt	\$151,511	1.4500%	1.9100%	0.0300%	0.0200%	0.0300%
Total Short-Term Debt	\$151,511	1.4500%	0.0300%	0.0300%	0.0200%	0.0300%
Long-Term and Short-Term Debt	\$4,970,109	47.5000%	4.7500%	2.2000%	1.2900%	2.2000%
Preferred Stock	\$0	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
Net Common Equity	\$5,493,623	52.5000%	9.2000%	4.8300%	4.8300%	8.2400%
Total Equity	\$5,493,623	52.5000%	4.8300%	4.8300%	4.8300%	8.2400%
Total Capitalization	\$10,463,732	100.0000%	7.0300%	7.0300%	6.1200%	10.4400%
Income Tax Rate	41.37%					

ROE	9.2000%
Equity Ratio	52.5000%
Wtd Equity	4.8300%
LTD Cost	4.7100%
LTD Ratio	46.0500%
Wtd LTD	2.1700%
STD Cost	1.9100%
STD Ratio	1.4500%
Wtd STD	0.0300%

<u>Rate Analysis</u>	Total Company (Before IA) 2018	MN Jurisdiction 2018
1 <u>Average Balances:</u>		
2 Other Rate Base	2,165	1,892
3 Depreciation Reserve	-	-
4 CWIP	-	-
5 Accumulated Deferred Taxes	-	-
6 Average Rate Base = line 2 - line 3 + line 4 - line 5	2,165	1,892
7		
8 <u>Revenues:</u>		
9 Interchange Agreement offset = -line 40 x line 52 x line 53		(27)
10		
11 <u>Expenses:</u>		
12 Book Depreciation	-	-
13 Annual Deferred Tax	-	-
14 ITC Flow Thru	-	-
15 Property Taxes	-	-
16 subtotal expense = lines 12 thru 15	-	-
17		
18 <u>Tax Preference Items:</u>		
19 Tax Depreciation & Removal Expense	-	-
20 Tax Credits (enter as negative)	-	-
21 Avoided Tax Interest	-	-
22		
23 AFUDC	-	-
24		
25 <u>Returns:</u>		
26 Debt Return = line 6 x (line 44 + line 45)	48	42
27 Equity Return = line 6 x (line 46 + line 47)	105	91
28		
29 <u>Tax Calculations:</u>		
30 Equity Return = line 27	105	91
31 Taxable Expenses = lines 12 thru 14	-	-
32 plus Tax Additions = line 21	-	-
33 less Tax Deductions = (line 19 + line 23)	-	-
34 subtotal	105	91
35 Tax gross-up factor = t / (1-t) from line 50	0.403351	0.403351
36 Current Income Tax Requirement = line 34 x line 35	42	37
37 Tax Credit Revenue Requirement = line 20 x line 35 + line 20	-	-
38 Total Current Tax Revenue Requirement = line 36+ line 37	42	37
39		
40 Total Capital Revenue Requirements	194	143
41 = line 16 + line 26 + line 27 + line 38 - line 23 + line 9		
42 O&M Expense	-	-
43 Total Revenue Requirements	194	143

<u>Capital Structure</u>	Weighted Cost
44 Long Term Debt	2.1700%
45 Short Term Debt	0.0300%
46 Preferred Stock	0.0000%
47 Common Equity	4.8300%
48 Required Rate of Return	7.0300%
49 PT Rate	0.0000%
50 Tax Rate (MN)	28.7420%
51 MN JUR Energy	87.3858%
52 MN JUR Demand	87.3462%
53 IA Demand	84.2464%

CERTIFICATE OF SERVICE

I, Jim Erickson, hereby certify that I have this day served copies of the foregoing document on the attached list of persons.

xx by depositing a true and correct copy thereof, properly enveloped with postage paid in the United States mail at Minneapolis, Minnesota

xx electronic filing

Docket No. E002/PA-17-529

Dated this 12th day of March 2018

/s/

Jim Erickson
Regulatory Administrator

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
David	Aafedt	daafedt@winthrop.com	Winthrop & Weinstine, P.A.	Suite 3500, 225 South Sixth Street Minneapolis, MN 554024629	Electronic Service	No	OFF_SL_17-529_PA-17-529
Christopher	Anderson	canderson@allete.com	Minnesota Power	30 W Superior St Duluth, MN 558022191	Electronic Service	No	OFF_SL_17-529_PA-17-529
Alison C	Archer	aarcher@misoenergy.org	MISO	2985 Ames Crossing Rd Eagan, MN 55121	Electronic Service	No	OFF_SL_17-529_PA-17-529
Mara	Ascheman	mara.k.ascheman@xcelenenergy.com	Xcel Energy	414 Nicollet Mall Fl 5 Minneapolis, MN 55401	Electronic Service	No	OFF_SL_17-529_PA-17-529
Ryan	Barlow	Ryan.Barlow@ag.state.mn.us	Office of the Attorney General-RUD	445 Minnesota Street Bremer Tower, Suite 1400 St. Paul, Minnesota 55101	Electronic Service	No	OFF_SL_17-529_PA-17-529
James J.	Bertrand	james.bertrand@stinson.com	Stinson Leonard Street LLP	50 S 6th St Ste 2600 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_17-529_PA-17-529
William A.	Blazar	bblazar@mnchamber.com	Minnesota Chamber Of Commerce	Suite 1500 400 Robert Street North St. Paul, MN 55101	Electronic Service	No	OFF_SL_17-529_PA-17-529
James	Canaday	james.canaday@ag.state.mn.us	Office of the Attorney General-RUD	Suite 1400 445 Minnesota St. St. Paul, MN 55101	Electronic Service	No	OFF_SL_17-529_PA-17-529
Jeanne	Cochran	Jeanne.Cochran@state.mn.us	Office of Administrative Hearings	P.O. Box 64620 St. Paul, MN 55164-0620	Electronic Service	No	OFF_SL_17-529_PA-17-529
John	Coffman	john@johncoffman.net	AARP	871 Tuxedo Blvd. St. Louis, MO 63119-2044	Electronic Service	No	OFF_SL_17-529_PA-17-529

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Generic Notice	Commerce Attorneys	commerce.attorneys@ag.state.mn.us	Office of the Attorney General-DOC	445 Minnesota Street Suite 1800 St. Paul, MN 55101	Electronic Service	Yes	OFF_SL_17-529_PA-17-529
Corey	Conover	corey.conover@minneapolismn.gov	Minneapolis City Attorney	350 S. Fifth Street City Hall, Room 210 Minneapolis, MN 554022453	Electronic Service	No	OFF_SL_17-529_PA-17-529
Carl	Cronin	Regulatory.records@xcelenergy.com	Xcel Energy	414 Nicollet Mall FL 7 Minneapolis, MN 554011993	Electronic Service	No	OFF_SL_17-529_PA-17-529
Joseph	Dammel	joseph.dammel@ag.state.mn.us	Office of the Attorney General-RUD	Bremer Tower, Suite 1400 445 Minnesota Street St. Paul, MN 55101-2131	Electronic Service	No	OFF_SL_17-529_PA-17-529
Ian	Dobson	residential.utilities@ag.state.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012130	Electronic Service	Yes	OFF_SL_17-529_PA-17-529
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