



Minnesota Public Utilities Commission

PUC Agenda Meeting

Thursday, March 12, 2026

10:00 AM

INTRODUCTION

DECISION ITEMS

1. [Details 2024-014](#)

** E002/GR-21-630

Northern States Power Co. d/b/a Xcel Energy

In the Matter of the Application of Xcel Energy for Authority to Increase Rates for Electric Service in the State of Minnesota.

What disallowance, if any, should the Commission make for Top 10 Executive Compensation in the 2021 Xcel Electric Rate Case? (PUC: **Manning**)

Attachments:

[Briefing Papers](#)

2. [Details 2026-035](#)

* IP7013/TL-25-389

**Big Bend Wind, LLC;
Great River Energy**

In the Matter of the Application of Big Bend Wind, LLC and Great River Energy for a Route Permit for a 161-kV high voltage transmission line and associated facilities in Martin County.

1. Should the Commission require an addendum to the Environmental Assessment?
2. If an addendum is required, should the Commission authorize the issuance of an Environmental Assessment addendum scoping decision?
3. Should the Commission issue the draft route permit attached to these briefing papers?
4. Should the Commission request an ALJ from CAH conduct the public hearings for the project and prepare a summary of public testimony? (PUC: **Panait, Davis**)

Attachments:

[Briefing Papers](#)

The following items will not be heard before 12:30 PM

3. [Details 2021-039](#)

** G999/CI-21-135;

G008/M-21-138;

CenterPoint Energy Resources Corp. d/b/a

CenterPoint Energy Minnesota Gas;

G004/M-21-235;

Great Plains Natural Gas Co.;

G002/CI-21-610;

Northern States Power Co. d/b/a Xcel Energy;

G011/CI-21-611

Minnesota Energy Resources Corp.

In the Matter of a Commission Investigation into the Impact of Severe Weather in February 2021 on Impacted Minnesota Natural Gas Utilities and Customers;

In the Matter of the Petition of CenterPoint Energy Minnesota Gas for Approval of a Recovery Process for Cost Impacts Due to February Extreme Gas Market Conditions;

In the Matter of the Petition by Great Plains Natural Gas Co. for Approval of Rule Variances to Recover Natural Gas Costs from February 2021;

In the Matter of the Petition of Xcel Energy to Recover February 2021 Natural Gas Costs;

In the Matter of the Petition of Minnesota Energy Resources Corp. for Approval of a Recovery Process for Cost Impacts Due to February Extreme Gas Market Conditions.

1. Do the Gas Utilities' annual compliance filings comply with the February 2023 and June 2025 Commission's Orders?
2. Are Great Plains' conclusions of its voluntary conservation report reasonable?
3. Are the Gas Utilities' reports regarding interruptible customer compliance and incorporation of curtailment calls reasonable?
4. Are the Gas Utilities' reports regarding hedging, procurement and customer communication strategies achieving reasonable savings for ratepayers?
5. Should the Gas Utilities' August 1, 2025 Annual Compliance Filings be accepted and approved? (PUC: **Andringa, Larson, Worlobah**)

Attachments:

[Briefing Papers](#)

4. [Details 2013-293](#)

** E,G999/CI-08-133

All Electric and Gas Utilities

In the Matter of Commission Review of Utility Performance Incentives for Energy Conservation.

Should the Commission approve, modify, or deny the proposed modifications to the existing Shared Savings Demand-Side Management (DSM) Financial Incentive Mechanism for implementation beginning in 2027, as proposed by the Department, Center for Energy and Environment, and Fresh Energy? (PUC: **Ricker**)

Attachments:

[Briefing Papers](#)

[Preferred Decision Options - Commissioner Partridge](#)

ADJOURNMENT

*** One star indicates that an agenda item is not disputed.**

**** Two stars indicate that an agenda item is disputed and there may be legal, procedural, or policy issues to be resolved.**

***** Three stars indicate a complex or lengthy disputed agenda item that may have significant legal, procedural, or policy issues to be resolved.**

Please note: For the complete record, please see eDockets.