

Parties' Preferred Decision Options

Docket Nos. E999/CI-07-1199 and E999/DI-22-236

September 14, 2023, Agenda Meeting

D.O.	Ag.	CEE	CEO	GRE	MP	OTP	Xcel
1							
2							
3				3a, 3b	3b	3a, 3b	3b
4							
5							
6						a	b
7		c					
8							
9				9a			9a
10							
11							
12		d					
13							
14							e
15				f	g	h	i

Green = support

Yellow = do not oppose

^a OTP can support Decision Option 6 with the understanding that OTP will continue to model no externalities consistent with current practice.

^b Xcel can support Decision Option 6 but clarifies that Xcel would continue to model a \$0 cost of carbon as part of its analysis.

^c CEE stated that "Commission adoption of decision option 7 is CEE's highest priority for the September 14, 2023 agenda meeting."

^d CEE stated that it can support Decision Options 11 or 12.

^e Xcel supports Decision Option 14 with the amendment "provisional adoption and application..."

^f GRE would support decision option 15 if amended to apply all regulatory costs and modeling scenarios ordered by the Commission in this proceeding in dockets opened after issuance of a final Commission Order.

^g MP can support Decision Option 15 if modified to apply after the Commission's order is issued.

^h OTP can support Decision Option 15 if it is modified to make clear that it applies to proceedings initiated or otherwise commenced after the Commission's final order in this docket.

ⁱ Xcel supports Decision Option 15 with the amendments in redline: For dockets initiated after the Commission Order, or as otherwise Ordered by the Commission, apply all regulatory cost assumptions and modeling scenarios ordered in this proceeding to all electricity generation resource acquisition proceedings. ~~during 2023 and 2024.~~