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February 27, 2026

—Via Electronic Filing—

Sasha Bergman
Executive Secretary
Minnesota Public Utilities Commission
121 7th Place East, Suite 350
St. Paul, MN 55101

RE: ANNUAL TRUE-UP COMPLIANCE REPORT
2025 ANNUAL FUEL FORECAST AND MONTHLY FUEL COST CHARGES
DOCKET NO. E002/AA-24-63

Dear Ms. Bergman:

Northern States Power Company, doing business as Xcel Energy, submits the enclosed Annual True-Up and Compliance Report for the fuel forecast and monthly fuel cost charges approved for the 2025 calendar year. This Report also includes compliance items required to be included in the Company's Electric Annual Automatic Adjustment of Charges Reports and a proposal to begin a customer refund on April 1.

We note that Order Point 3[1] of the Commission's June 12, 2019 Order allows the Company to implement a proposed rate adjustment due to unforeseen impact if no party objects to the revised rates within 30 days. The Company will implement the refund on April 1 if no objection is received prior to that date. We understand that implementation of new rates following the notice period remains subject to full Commission review within this docket.

Please note that portions of this filing are marked as "Not Public." Certain data is considered to be "not public data" pursuant to Minn. Stat. §13.02, Subd. 9, and is "Trade Secret" information pursuant to Minn. Stat. §13.37, subd. 1(b) as this data derives independent economic value, actual or potential, from not being generally

[1] Order Point 3 of the June 19, 2019 Order in Docket No. E999/CI-03-802 states: "The Commission adopts a threshold of plus or minus 5 percent of all FCA costs and revenues to determine whether an event qualifies as a significant unforeseen impact that may justify an adjustment to the approved fuel rates. The Electric Utilities are permitted to implement revised rates following a 30-day notice period, subject to a full refund, if no party objects to the revised rates."

known to, and not being readily ascertainable by proper means by other persons who can obtain economic value from its disclosure or use.

We have electronically filed this document, and copies have been served on the parties on the attached service list. Please contact Rebecca Eilers at 612-330-5570 or rebecca.d.eilers@xcelenergy.com or me at 612-330-7681 or lisa.r.peterson@xcelenergy.com if you have any questions regarding this filing.

Sincerely,

/s/

LISA R. PETERSON
DIRECTOR, REGULATORY PRICING AND ANALYSIS

Enclosures
cc: Service Lists

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STATE OF MINNESOTA
BEFORE THE
MINNESOTA PUBLIC UTILITIES COMMISSION

Katie J. Sieben	Chair
Hwikwon Ham	Commissioner
Audrey C. Partridge	Commissioner
Joseph K. Sullivan	Commissioner
John A. Tuma	Commissioner

IN THE MATTER OF THE PETITION OF NORTHERN STATES POWER COMPANY FOR APPROVAL OF THE 2025 ANNUAL FUEL FORECAST AND MONTHLY FUEL COST CHARGES	DOCKET NO. E002/AA-24-63 **ANNUAL TRUE-UP REPORT**

OVERVIEW

Northern States Power Company, doing business as Xcel Energy, submits to the Minnesota Public Utilities Commission (Commission) this Annual Fuel Forecast True-Up Report which provides a comparison of the approved 2025 fuel forecast to 2025 actuals. This report is submitted in compliance with the various Orders issued in Docket No. E999/CI-03-802 which implemented Fuel Clause Reform and provides other compliance items required to be filed in the Company's Electric Annual Automatic Adjustment of Charges Report (AAA).[1]

The Company's 2025 actual fuel expense was $845.7 million, or $45.5 million lower than our approved forecast of $891.2 million. The actual average fuel cost of $30.97 per MWh was 6.9 percent lower than the authorized rate of $33.27 per MWh. Actual fuel cost collections were $907.6 million, which was 1.8 percent higher than forecast, corresponding to Minnesota jurisdictional sales that were 1.9 percent greater than forecast. In addition, the Company refunded to customers $10.4 million in December 2025, reducing the 2025 Minnesota fuel over-collection to $51.6 million.

In addition, we have made adjustments to refund to customers $83.1 million of nuclear production tax credit (NPTC) transactions for 2025, and collect from customers $3.1 million over-refunded from the Sherco Unit 3 Replacement Power Costs refund.[2] When the adjustments are included, the final 2025 amount to be returned to customers is $131.8 million. As noted above, fuel cost overcollection only

[1] Orders dated December 17, 2017, December 12, 2018, and June 12, 2019.
[2] See Docket No. E999/AA-18-373, et al.

for items included in the approved forecast is $62 million, of which $10.4 million has already been refunded through our mid-year adjustment.

In this report, we provide details of the variance between forecast and actuals and discuss the prudency of our management of fuel costs in 2025. In addition, we discuss how we propose to return $131.8 million to customers. Lastly, we provide various additional compliance reports.

2025 ANNUAL TRUE-UP REPORT

I. DESCRIPTION AND PURPOSE OF FILING

A. Background

On December 19, 2017, the Commission issued its ORDER APPROVING NEW ANNUAL FUEL CLAUSE ADJUSTMENT REQUIREMENTS AND SETTING FILING REQUIREMENTS in Docket No. E999/CI-03-802 (December 2017 Order) which requires a utility's fuel rates to be set in a rate case or an annual fuel clause adjustment filing unless a utility can show a significant unforeseen impact. The Order specifies that these filings should include complete documentation supporting the proposed fuel rates, including information on Power Purchase Agreements (PPAs), estimates of costs for each type of fuel, and the proportion of each type of fuel, along with a complete description of any model used to develop the proposed dollars per MWh fuel rates, including but not limited to the identification and justification of the inputs and formulas used for all fuel types, and fully documented sales forecasts.

The December 2017 Order also requires utilities to report annually the actual dollars per MWh fuel costs in each month by fuel type (including identification of costs from specific power purchase agreements) and compare the annual revenue based on the fuel rates set by the Commission with annual revenues based on actual costs for the year. Each utility will refund any over-collections and show prudence of costs before recovery of under-collections. If annual revenues collected (dollars per MWh) are higher than total actual costs, the utility must refund the over-collection through a true-up mechanism. If annual revenues collected are lower than total actual costs, the utility must show why it is reasonable to charge the higher costs (under-collections) to ratepayers through a true-up mechanism. In this true-up report, the Company reports that the 2025 annual revenues collected were higher than total actual costs, and therefore we propose how to return over-collected costs to customers.

The Commission's December 12, 2018 Order in the same docket established January 1, 2020 as the implementation date for Fuel Clause Reform and also ordered that the forecast year be a calendar year. Each utility is required to file its Annual Fuel Forecast Petition in a separate docket.

The Commission's June 12, 2019 Order (June 2019 Order) in the same docket set forth a procedural schedule for the various filings, reviews, approvals, and implementation of the various components of the Annual Fuel Forecast process and approved the disposition of reporting items that are required to be included in Electric AAA Reports per Minn. Rules and past Commission Orders.[3]

The Commission's November 8, 2024 Order in Docket No. E002/AA-24-63 approved the Company's fuel forecast and revised monthly rate factors by customer class for calendar year 2025. The Company implemented monthly fuel rates January 1, 2025, as approved per the Commission's November 8, 2024 Order. Several updates to the approved 2025 rates were made throughout the year. First, rates were adjusted April 1, 2025 per the Company's March 3, 2025 True-Up filing in Docket No. E002/AA-23-153. Since no party objected, the Company implemented this adjustment as proposed. Second, the Company's monthly rates were later adjusted pursuant to the Company's October 22, 2025 filing in Docket No. E002/AA-24-63. Those rates took effect on December 1, 2025. We now present the final 2025 Fuel Forecast True-Up Report containing final actual data for calendar year 2025, which includes all of these adjustments impacting 2025.

B. Procedural Schedule

Under the procedural schedule detailed in Appendix A of the June 2019 Order, Comments on the true-up reports are due on April 15, Reply Comments are due on May 1, and Response Comments are due on May 15. A Commission Order is expected by August 1 to allow utilities to provide customers notice of true-up rate factors 30 days before implementation on September 1. We note that in this filing we propose to implement the true-up on April 1 to begin returning this amount to customers sooner as allowed by the June 2019 Order. Any adjustments to the true-up amount ordered by the Commission in this proceeding will be implemented on September 1 per the approved procedural schedule.

[3] See Part F, Attachment 5 of this Report for a compliance matrix detailing the various compliance items included in this report.

II. 2025 FORECAST VERSUS ACTUALS COMPARISON

A. Summary

The Company's 2025 actual fuel expense was $845.7 million, or $45.5 million lower than our approved forecast of $891.2 million. The actual average fuel cost of $30.97 per MWh was 6.9 percent lower than the authorized rate of $33.27 per MWh. Actual fuel cost collections were $907.6 million, which was 1.8 percent higher than forecast, corresponding to Minnesota jurisdictional sales that were 1.9 percent greater than forecast. In addition, the Company refunded to customers $10.4 million in December 2025, reducing the 2025 Minnesota fuel over-collection to $51.6 million.

Table 1 below summarizes the 2025 forecast to actuals comparison.

Table 1
2025 Fuel Cost and Revenue Comparison Summary MN Jurisdiction

	Actual (000s)	Forecast (000s)	Variance (000s)	Variance (%)
Total FCA Costs	$845,660	$891,200	($45,540)	-5.1%
MWh Sales[4]	27,308,156	26,788,077	520,079	1.9%
FCA Cost in $/MWh	$30.97	$33.27	($2.30)	-6.9%
Fuel Collections	$907,646	$891,200	$16,446	1.8%
2025 Mid-Year Adjustment	($10,367)			
(Over) Under Recovery	($51,619)			
Net 2025 Nuclear PTC Credits	($83,059)			
Land Sales Credits	($199)			
Net Balance - Sherco 3 Refund	$3,105			
Total (Over) Under Recovery	**($131,772)**			

We provide more detailed analysis of variances between the forecast and actuals for the primary components of fuel costs later in this report.

B. Management of 2025 Fuel Costs and Prudency of True-Up Proposal

For 2025, the primary factor that led to lower than forecast costs was lower solar generation from the CSG program. The year ended with lower than forecast volumes

[4] 2025 Actual sales of 27,308,156 MWh = 2025 Minnesota Retail Sales of 28,316,612 MWh less Minnesota Renewable*Connect Sales of 1,008,456 MWh

for this program, which resulted in $59.0 million lower costs for customers than originally forecast as shown in Section D.9, Figure 9.

In addition, natural gas costs were $90.4 million lower than forecast driven by lower than forecast volume of natural gas combined cycle generation. The reduction in volume was driven by greater outage days at combined cycle plants, principally related to the generator failure at Riverside, which is discussed in greater detail in Section G. Natural gas prices were lower than forecast for the winter months, but remained close to forecast for the rest of the year. Monthly gas prices are shown in Section D.5, Chart 1. Offsetting lower natural gas costs were $81.2 million higher net costs from the MISO market as shown in Section D.12, Figure 12. Variances for these and other cost categories are discussed in more detail in Section D.

As 2025 progressed and the Company began to see evidence that actual costs could be lower than forecast, we took action to provide additional relief to customers through a refund. The adjustment reduced the approved monthly fuel cost rates by $10 million per month for four months from December 1, 2025 through March 2026, for a total reduction of $40 million.

Overall, the Company managed our diverse generation fleet throughout 2025 to the benefit of customers. In addition, we are able to return a substantial NPTC value to customers. We believe our proposal to refund $131.8 million through the Fuel Cost Adjustment Rider as outlined below is reasonable, and we request the Commission approve our proposal.

C. Proposed True-Up Rate Factors

We propose to refund $131.8 million to customers through the monthly Fuel Cost Charge, from April 2026 through December 2026. As described below, the 2026 Fuel Clause Adjustment (FCA) rates currently in the tariff at the time of this true-up filing include a credit for 2025 over-recovery of $10 million per month through March 2026. We propose to update the FCA rates effective April 1, 2026 such that the remainder of the $131.8 million is refunded to customers over the following nine months. While the June 2019 Order established a schedule for review of the True-Up filing to allow for Commission approval before a true-up implementation date of September 1, Order Point 3 of the June 2019 Order allows the Company to implement a proposed rate adjustment due to unforeseen impact if no party objects to

the revised rates within 30 days.[5] We believe the size of the 2025 true-up due to factors we could not have predicted at the time we filed our forecast in 2024, as described above, meets the criteria for unforeseen circumstances, and the true-up amount exceeds the required threshold of plus or minus 5 percent.

Our proposal to implement a refund to customers on April 1 is submitted with 30 days' notice as specified in the June 2019 Order. The Company will implement the refund on April 1 if no objection is received prior to that date. We understand that our true-up filing is still subject to Commission review, and we would make adjustments to the true-up rate factors if any revisions are ordered, which would be implemented on September 1 per the schedule established in the June 2019 Order.

The proposed monthly true-up factors by customer class are shown in Part A, Attachment 3 and Part A, Attachment 4. As shown in these attachments, we implemented a mid-year rate adjustment to account for 2025 over-collected fuel costs on December 1, 2025 per our October 22, 2025 rate adjustment proposal compliance filing in this docket. This rate adjustment was calculated as a refund of $10 million per month for December 2025 through March 2026. The monthly rate adjustments related to this reduction are shown on the "2025 Mid-Year Adjustment" lines on Attachment 3 and Attachment 7. The remainder of the true-up we propose to implement in this filing is shown on Attachment 3 on the "2025 True-Up Refund" lines.

The Commission's November 9, 2023 Order in Docket No. E002/AA-23-153 approved the allocation of fuel costs to Minnesota using the FERC-approved Interchange Agreement tariff which governs cost allocation between the NSP-Minnesota and NSP-Wisconsin operating companies. For the 2025 true-up, we have therefore assigned costs to the NSP-Minnesota operating company through the application of the Interchange Agreement energy allocator. We then allocated the NSP-Minnesota fuel costs to the Minnesota jurisdiction using the sales allocator. This allows customers and the Company to remain whole on prudently incurred fuel cost recovery, as Minnesota customers would pay for their allocation of the fuel costs assigned to the NSPM operating company.

[5] Order Point 3 of the June 2019 Order in Docket No. E999/CI-03-802 states: "The Commission adopts a threshold of plus or minus 5 percent of all FCA costs and revenues to determine whether an event qualifies as a significant unforeseen impact that may justify an adjustment to the approved fuel rates. The Electric Utilities are permitted to implement revised rates following a 30-day notice period, subject to a full refund, if no party objects to the revised rates."

To determine the proposed true-up factors by customer class, we compare the 2025 forecasted Minnesota cost to the actual cost, which includes the mid-year rate adjustment. This monthly amount, further divided by the Minnesota jurisdiction MWh sales subject to the Fuel Clause Adjustment, yields the true-up per unit cost for each month. This per unit cost multiplied by the Fuel Adjustment Factor (FAF) ratio determines the proposed class true up factors. The proposed class refund will be added to the monthly Fuel Cost Charge (FCC) for each of 9 months beginning April 1, 2026. We provide the proposed tariff sheet reflecting the proposed true-up rates as Part A, Attachment 8.

We propose to update the Company web site with the true-up factors by April 1, 2026. Monthly fuel rates are presented at the following link: https://www.xcelenergy.com/company/rates_and_regulations/rates/rate_riders.

D. Detailed Variance Explanations

Part A, Attachment 1 of this report summarizes the year-end results by providing a comparison of forecast to actuals by fuel cost component, including the variance amount. Below we describe variances between the forecast and actuals for the primary components of fuel costs.

1. Company-Owned Hydro Generation

The Company-owned hydro generation forecast was based on a 30-year annual historical average of hydro generation for NSP System plants. There is no cost for hydro generation in the model because it is a fuel free resource.

Figure 1
Hydro Forecast to Actuals

	2025 ($000)			2025 GWh			2025 $/MWh		
	Actual	Forecast	Variance	Actual	Forecast	Variance	Actual	Forecast	Variance
Hydro	0	0	0	770	909	(139)	$0.00	$0.00	$0.00

Company-owned hydro facilities experienced lower than normal water flows in 2025, which resulted in less hydro generation than forecast. Less hydro generation than forecast increased generation from other fuel types.

2. Company-Owned Wind Generation

To forecast wind generation, the forecast model incorporates individual hourly profiles of each NSP-owned project based on historical data for projects with at least twelve months of operational data. For new projects that did not yet have annual data, the profiles were based on turbine technology, plant design, and localized weather data.

Figure 2
Company-Owned Wind Forecast to Actuals

	2025 ($000)			2025 GWh			2025 $/MWh		
	Actual	Forecast	Variance	Actual	Forecast	Variance	Actual	Forecast	Variance
Owned Wind	0	0	0	9,042	9,169	(127)	$0.00	$0.00	$0.00

Actual 2025 Company-owned wind generation was lower than forecast primarily due to repowering at Pleasant Valley and Borders and to an outage at Courtenay. This was partially offset by less curtailment at Company owned facilities. There is no cost for wind generation in the model because it is a fuel free resource. Lower generation than forecast increases generation from other fuel types.

3. Company-Owned Coal Generation

Coal prices are forecast based on coal purchases under contract and rail contracts in effect at the time of filing. Any coal requirements that are not under contract are forecast based on spot market prices. The coal forecast includes key modeling parameters, such as operating capacity and heat rate, based on capabilities of the individual plants. Planned maintenance for each unit, as well as forced outage rates based on historical data and expected plant conditions going forward, are included in the forecasted coal rates. We provide detailed outage data later in this report.

Figure 3
Company-Owned Coal Forecast to Actuals

	2025 ($000)			2025 GWh			2025 $/MWh		
	Actual	Forecast	Variance	Actual	Forecast	Variance	Actual	Forecast	Variance
Coal	$151,924	$158,986	($7,062)	6,026	6,001	25	$25.21	$26.49	($1.28)

Actual coal generation was within one percent of forecast showing good agreement to forecast. Furthermore, realized coal and rail prices were lower than forecast leading to 4.9 percent lower average cost/MWh of coal generation.

4. Company-Owned Wood/RDF Generation

The wood/refuse-derived fuel (RDF) forecast includes key modeling parameters, such as operating capacity and heat rate, based on capabilities of the individual plants. Planned maintenance for each unit, as well as forced outage rates based on historical data and expected plant conditions going forward, are included in the forecasted wood/RDF rates. We provide detailed outage data later in this report.

Figure 4
Company-Owned Wood/RDF Forecast to Actuals

	2025 ($000)			2025 GWh			2025 $/MWh		
	Actual	Forecast	Variance	Actual	Forecast	Variance	Actual	Forecast	Variance
Wood/ RDF	$8,336	$9,594	($1,258)	483	410	73	$17.26	$23.40	($6.14)

Actual 2025 Company-owned wood/RDF cost was lower than forecast due to lower fuel costs and higher credits for burning RDF at French Island than assumed in the forecast.

5. Company-Owned Natural Gas Generation

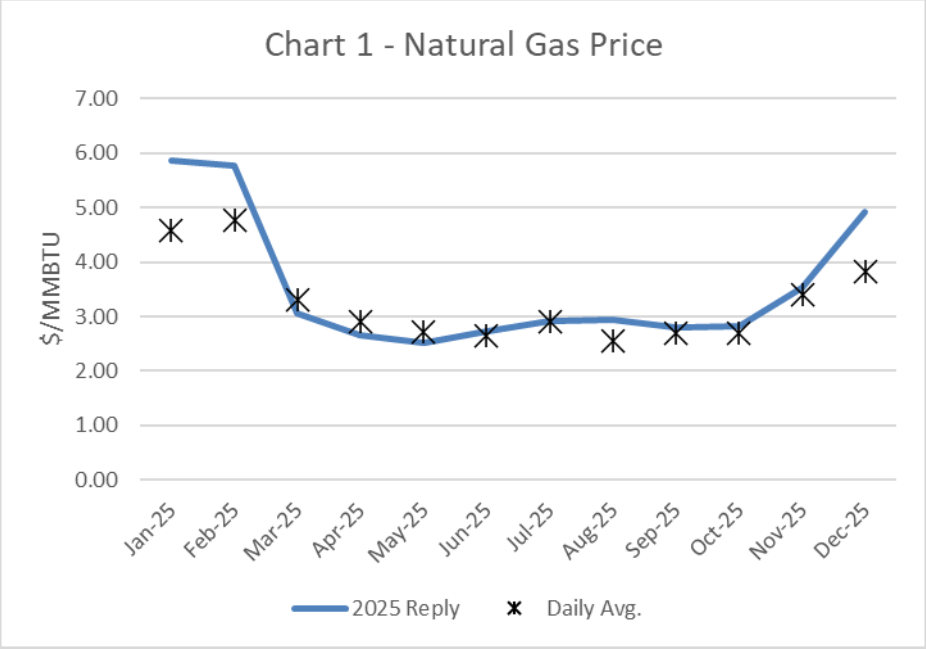
The Company-owned natural gas forecast includes key modeling parameters, such as operating capacity and heat rate, based on capabilities of the individual plants. Planned maintenance for each unit, as well as forced outage rates based on historical data and expected plant conditions going forward, are included in the natural gas forecast.

Natural gas fuel prices are forecast based on New York Mercantile Exchange (NYMEX) futures prices for natural gas at the Ventura hub at the time of our July 31, 2024 Reply Comments filing. Costs for transport of natural gas to each specific plant are based on the Company's transport and delivery contracts in place at the time we made our filing.

Figure 5
Company-Owned Natural Gas Forecast to Actuals

	2025 ($000)			2025 GWh			2025 $/MWh		
	Actual	Forecast	Variance	Actual	Forecast	Variance	Actual	Forecast	Variance
Owned Gas	$172,336	$261,161	($88,825)	5,033	7,596	(2,563)	$34.24	$34.38	($0.14)

The Company used natural gas futures prices in July 2024 in our Reply Comments forecast. The winter months of January, February, and December had lower actual natural gas prices, but for most of 2025, prices remained relatively close to the forecast. The natural gas prices were 8.2 percent lower than forecast for the year. Chart 1 compares actual monthly natural gas prices to the Reply forecast.



Cost/MWh showed close agreement to forecast with a variance of less than 0.5 percent. Generation was significantly below forecast driven by the generator failure at Riverside, which is discussed in section G below, and an outage at Black Dog that was longer than assumed in the forecast.

6. Company-Owned Nuclear Generation

The Company-owned nuclear forecast includes key modeling parameters, such as monthly operating capacity, based on the capability of each individual unit. Planned maintenance for each unit, as well as forced outage rates based on historical data and expected conditions going forward, are included in the forecasted nuclear rates. Forecasted nuclear fuel price is based on the Company's existing nuclear fuel contracts at the time the forecast was filed.

Figure 6
Company-Owned Nuclear Forecast to Actuals

	2025 ($000)			2025 GWh			2025 $/MWh		
	Actual	Forecast	Variance	Actual	Forecast	Variance	Actual	Forecast	Variance
Nuclear	$113,877	$121,629	($7,752)	13,234	13,806	(572)	$8.60	$8.81	($0.21)

Actual Company-owned nuclear generation was less than forecast in 2025 primarily due to the longer than forecast refueling outage at the Monticello Nuclear Generating Plant. Cost/MWh showed good agreement to forecast with a variance of 2.4 percent.

7. Purchased Natural Gas Generation

The purchased natural gas forecast includes key modeling parameters, such as operating capacity and heat rate, based on capabilities of the individual plants or according to terms specified in the individual Power Purchase Agreements (PPAs). Planned maintenance for each unit based on the overhaul schedule provided by the PPA counterparty, as well as forced outage rates based on historical data and expected plant conditions going forward, are included in the PPA natural gas forecast.

Figure 7
Purchased Natural Gas Forecast to Actuals

	2025 ($000)			2025 GWh			2025 $/MWh		
	Actual	Forecast	Variance	Actual	Forecast	Variance	Actual	Forecast	Variance
Gas PPAs	$136,512	$138,137	($1,625)	3,855	4,400	(545)	$35.41	$31.39	$4.02

As discussed above, the Company used natural gas futures prices in July 2024 in our Reply Comments forecast and showed generally good agreement with actual gas prices as shown in Chart 1 in section D.5 above.

8. Purchased Solar Generation (PPAs)

Each solar PPA is modeled in the forecast with hourly profiles for each project. These profiles are based on historical results from projects with operational data, and prices are based on the terms of each contract.

Figure 8
Solar PPAs Forecast to Actuals

	2025 ($000)			2025 GWh			2025 $/MWh		
	Actual	Forecast	Variance	Actual	Forecast	Variance	Actual	Forecast	Variance
Solar PPAs	$52,112	$55,498	($3,386)	1,061	1,131	(70)	$49.12	$49.07	$0.05

Actual 2025 PPA solar costs were slightly lower than forecast.

9. Purchased Solar Generation (Community Solar Gardens)

The CSG program forecast includes expectations of future growth based on current applications for gardens seeking to participate in the program. We identified current projects to anticipate in-service dates and estimate project completion (in capacity) by month and year. We also forecast additional applications based on a three-year historical average (removing outliers) to help account for our future pipeline of projects. The program is modeled as one entity rather than individually by garden. The assumed price for the program is based on historical price data, incorporating the Applicable Retail Rate (ARR) and Value of Solar (VOS) vintage rates for projects forecasted to be in-service in 2025.

The market cost of energy from the solar gardens generation is determined based on the assumed LMP in the simulation. This cost is shared with all jurisdictions in the NSP system. The cost of the program above market is direct assigned to Minnesota customers.

Figure 9
Community Solar Gardens Forecast to Actuals

	2025 ($000)			2025 GWh			2025 $/MWh		
	Actual	Forecast	Variance	Actual	Forecast	Variance	Actual	Forecast	Variance
CSG Market	$70,975	$79,536	($8,638)						
CSG Above Market	$134,508	$184,921	($50,335)						
Total CSG	$205,484	$264,457	($58,973)	1,607	2,131	(524)	$127.87	$124.10	$3.77

Costs for CSGs were lower than forecast due to lower generation from CSGs than assumed in our 2025 Reply Comments. See Part C, Attachments 8-10 for more details about actual CSG above-market costs and total number of gardens and subscriptions.

10. Purchased Wind Generation

The wind PPA forecast reflects the hourly profiles for each individual project. For existing PPAs, profiles are based on historical data. For new PPAs, the profiles are based on turbine technology, plant design, and localized weather data. The price for each wind PPA is based on the terms of each contract. Projects for which the Company can allow MISO to curtail output are modeled as curtailable projects, while those for which curtailment is not allowed are modeled as non-curtailable projects.

Figure 10
Wind PPAs Forecast to Actuals

	2025 ($000)			2025 GWh			2025 $/MWh		
	Actual	**Forecast**	**Variance**	**Actual**	**Forecast**	**Variance**	**Actual**	**Forecast**	**Variance**
Wind PPAs	$212,239	$217,934	($5,695)	6,128	5,887	241	$34.63	$37.02	($2.39)

Actual purchased wind generation $/MWh was lower than forecast because PPA wind generation was higher than forecast due to less curtailment for wind PPAs overall. See Part C, Attachments 1, 2, and 7 for more details regarding wind curtailment and its relation to PPA pricing.

11. Purchased Generation – Other

PPAs that do not fit within one of the prior three categories (primarily small hydro PPAs, the remaining biomass PPA, and the PPA with Manitoba Hydro) are modeled based on historical generation (for the small hydro PPAs) or according to their contract terms (for the biomass and Manitoba Hydro PPAs). Price is determined based on contract terms or based on historical prices with assumed escalation.

Figure 11
Other PPAs Forecast to Actuals

	2025 ($000)			2025 GWh			2025 $/MWh		
	Actual	**Forecast**	**Variance**	**Actual**	**Forecast**	**Variance**	**Actual**	**Forecast**	**Variance**
Other PPAs	$76,474	$64,448	$12,026	961	877	84	$79.58	$73.49	$6.09

Actual 2025 costs for other purchased generation were higher than forecast due primarily to extension of the purchase agreement with St. Paul Cogeneration, LLC, which was not included in the Reply Comments forecast as it was not known until after our Reply Comments were completed.

12. Market Purchases and Sales

For forecasting purposes, the PLEXOS simulation can purchase energy from a simulated MISO market if that source of supply results in lower cost than utilization of one of the NSP system dispatchable resources. In addition, the model forecasts asset-based sales opportunities into the MISO market after system native requirements are fulfilled. This is done through an hourly dispatch simulation based on projected hourly market prices that represent LMP for the NSP system. The sum of these quantities plus the MISO charges represent the equivalent MISO Day 2 and Day 3 costs for the Forecast.

Figure 12
2025 Net MISO Costs and Revenues

	($000)			GWh		
	Actual	**Forecast**	**Variance**	**Actual**	**Forecast**	**Variance**
Net MISO	$4,744	($76,480)	$81,224	(7,412)	(9,231)	(1,819)

Actual MISO Day 2 and Day 3 activity showed a net cost as compared to a net revenue for the forecast. This was driven by greater volume and costs for purchases from the MISO market than forecast partially in response to generator outages at owned combined cycle plants. In addition, incremental transmission loss costs and RSG/RNU costs were greater than forecast as shown in Table 2. Greater than forecast revenues from FTRs provided some offset to higher MISO costs as shown in Table 2. Congestion costs were closely aligned with the forecast as shown in Table 2 demonstrating that the forecast methodology for congestion was reasonable.

Table 2 below compares the 2025 forecast to actuals by primary MISO charge type.

Table 2
2025 MISO Charge Type Forecast to Actuals ($000s)

Category	Actual	Forecast	Variance
Congestion	$225,777	$226,290	($513)
FTR	($118,776)	($77,727)	($41,049)
Incremental Transmission losses	$63,500	$9,198	$54,302
RSG/RNU	$18,855	$8,895	$9,959
ASM	($2,245)	($2,981)	$736
MISO Charges TOTAL	**$187,111**	**$163,675**	**$23,436**

We provide additional MISO charge details in Part B. In addition, we discuss system congestion in Part B, Attachment 1 and within our wind curtailment report provided as Part C, Attachment 1.

Table 3 compares the forecast to actual Asset-Based Margins.

Table 3
Actual 2025 Asset-Based Margins ($ millions)

	Revenue	Cost	Margin
Forecast	298.6	193.0	105.6
Actuals	307.2	199.3	107.9
Variance	8.6	6.3	2.3

Asset-based margins were within 2.1 percent of forecast.

13. Retail Sales

The Minnesota sales forecast used in the 2025 Fuel Forecast was developed in March 2024. Actual Minnesota retail sales in 2025 were 28,316,612 MWh, compared with the 2025 sales forecast of 28,277,355 MWh, resulting in a sales-to-forecast variance of 89,259 MWh (0.3 percent).[6] As summarized in Table 4 below, contributing factors to the forecast variance include: lower than expected savings from demand side management (DSM) programs, lower than anticipated load additions from commercial and industrial customers (C&I), increased sales due to extreme weather, lower than forecast Combined Heat and Power (CHP) and Large C&I solar generation, lower than anticipated distributed solar generation,[7] and other non-specified factors. Taken together, weather impact was the largest contributor to the sales forecast variance.

[6] Sales for the Renewable*Connect program are excluded from these figures in the fuel clause mechanism.
[7] Due to a sharp drop in observed installations in late 2023/early 2024.

Table 4
Sales-to-Forecast Variance in 2025 (MWh)

	2025 Minnesota Juris.
Spring 2024 Forecast of 2025 Sales	28,227,355
Actual 2025 Cal Month Sales	28,316,613
Actual Sales Variance from Forecast	89,259
Contribution to Forecast Variance:	
DSM Forecast Variance	61,302
	[PROTECTED DATA BEGINS
C&I Load additions/reductions	
	PROTECTED DATA ENDS]
2025 Weather Impact	209,727
	[PROTECTED DATA BEGINS
CHP Forecast Variance	
	PROTECTED DATA ENDS]
Solar Forecast Variance	68,494
Other Factors	-120,705
Total	89,259

E. Other Items Impacting Total Fuel Cost and the Amount to be Returned to Customers

1. Costs Excluded from Fuel Costs

Part A, Attachment 2 provides monthly details of the direct assigned Renewable*Connect amounts for 2025, which are excluded from total fuel costs.

2. Solar Energy Standard Exclusion

The Commission's January 16, 2018 Order in Docket No. E002/M-17-425 approved the Company's plan for crediting Solar Energy Standard (SES)-related costs back to SES-exempt customers and to annually recover this amount from the Company's customers through the riders through which solar costs are charged.[8] The 2025 annual FCA recovery is shown in Part A, Attachment 2, line 47, the month the excluded customers were issued their bill credit.[9] The amount is also included in the

[8] The FCA and Renewable Development Fund (RDF) Riders.
[9] The Company provided this amount in the June 1, 2025 SES Exclusion Annual Report filed in Docket No. E002/M-17-425.

"Other Adjustments" line on Part A, Attachment 1. This charge was not included in the original forecast given the small amount and in order to include only the exact amount after it is known.

3. Nuclear Production Tax Credits

The Inflation Reduction Act of 2022 (IRA) created a new PTC for existing nuclear resources. Under the IRA, beginning in 2024, nuclear facilities are eligible for base credits of 0.3 cents per kWh generated by existing facilities. This base credit is eligible to increase by a factor of five, to 1.5 cents per kWh, provided certain prevailing wage requirements are met. The value of the credits are subject to a sliding scale based on the revenue generated by the nuclear facilities, measured based on the LMP of energy, with the value of the credit diminishing as the LMP rises. The Commission's July 17, 2023 Order in the Company's last rate case in Docket No. E002/GR-21-630 approved the Company's proposal to include an NPTC tracker and refund in the Fuel Clause.[10]

The Minnesota allocated value of the NPTCs for 2025 is $83.1 million, inclusive of transaction costs. See Attachment 9 for the NPTC tracker detailing the derivation of this amount. NPTCs in 2025 were less than in 2024 due to higher annual gross receipts in 2025. As noted above, there is a phaseout of the credit based on annual gross receipts, which are calculated as generation multiplied by LMP.

As discussed in our Fuel True-Up a year ago in Docket No. E002/AA-23-153, NPTCs and the applicable prevailing wage requirements were new in 2024, and as such, we were still working through the review and documentation process to ensure compliance with these requirements when we made our True-Up filing for 2024. As noted in that filing, we believed there may be additional costs incurred to ensure compliance with the prevailing wage requirement and indicated that final adjustments to the 2024 nuclear PTC value would be addressed in our Fuel Forecast True-Up Report for 2025 due by March 1, 2026, in Docket No. E002/AA-24-63.

We now confirm that the Company incurred costs for consulting fees needed to adhere to the prevailing wage standards required to earn the NPTCs. These compliance costs will be incurred annually and are necessary to sustain the NPTC. We had not yet incurred these costs when we filed the True-Up for 2024, so no such costs were included in the 2024 True-Up at that time. We now, however, include Minnesota's jurisdictional share of these costs incurred in 2025 to confirm the prevailing wage standards for NPTCs earned in 2024. These costs are noted on line 55

[10] See Order Point No. 113.

of Part A, Attachment 2. No other aspect of the 2024 NPTC calculation has changed since we made our 2024 True-Up filing last year.

4. Sherco 3 Replacement Power Costs Refund

In its June 5, 2025 Compliance filing in Docket Nos. E999/AA-18-373, E999/AA-17-492, E999/AA-16-523, E999/AA-14-579, E002/GR-13-868, E999/AA-13-599, E002/GR-12-961, and E002/AA-23-153 the Company confirmed that the Sherco Unit 3 replacement power cost refund had been issued as authorized by the Commission, all in one month, in April 2025. The Company included a refund of $47,956,813, including interest of $22,375,076, in the FCA applied to customer usage for April 2025. Because actual sales were higher than forecasted for April, the actual refund was $51,061,965, or $3,105,152 higher than the refund obligation. We include approximately $3.1 million over-refunded in our true-up, reducing the total true-up refund amount.

5. Land Sale Credits

The Commission's April 12, 2023 Order in Docket No. E002/PA-23-110 approved the Company's proposal to credit the jurisdictional gains related to sales of land in Becker, MN to customers through the FCA. The Commission's May 2, 2023 Order in Docket No. E002/PA-23-118 approved the Company's proposal to credit the jurisdictional gains related to sales of land in Red Wing, MN to customers through the FCA. Compliance filings were made in these dockets on June 7, 2024 providing the final journal entries associated with these sales. The gain credited to Minnesota customers for the Becker land sale was $139,584,[11] and the gain credited to Minnesota customers for the Red Wing land sale was $59,025. We adjusted our January 2025 fuel rates to include the credits related to these land sales.[12] Part A, Attachment 2 shows these credits.

6. Riverside Outage Update

As discussed in our July 30, 2025 Reply Comments in Docket No. E002/AA-25-63 and above, the Riverside plant experienced an electric generator failure in April 2025. The Company filed a Root Cause Analysis Report on September 19, 2025 in this

[11] We note that the final journal entry for the Becker land sale was less than estimated in the June 5, 2023 filing which provided a draft journal entry.

[12] See Attachment A, page 6 of the Company's September 30, 2024 Compliance Filing and Rate Adjustment Proposal in Docket No. E002/AA-23-153 which included the land sale credits in January 2025, though the Becker credits were included at the draft journal entry amount rather than the updated final journal entry amount. We have corrected this amount to reflect the final journal entry in this True-Up filing.

docket as well as in Docket No. E002/AA-25-63, which concluded that the failure was caused by a manufacturing flaw.

In that filing, the Company committed to provide more information about the outage and its impacts on fuel costs in this March 1, 2026 Fuel True-Up Report. Riverside's electric generator experienced a catastrophic failure following the liberation of one of the generator's retaining rings. The event resulted in extensive damage to both the generator's field and stator. Xcel Energy initially partnered with Siemens Energy to identify a suitable used replacement generator. After evaluating multiple options, Xcel Energy determined that no viable replacement unit was available.

Subsequently, Ethos Energy, the generator's original equipment manufacturer (OEM), was contracted to perform detailed engineering assessments and execute the required repairs. Following inspection of the stator, field, and end bells, Ethos developed a repair-based recovery approach rather than replacement. The generator field has been transported to Ethos Energy's shop, where engineering design work is underway and long-lead materials are being procured. Copper and other critical materials required for field and stator repairs have extended procurement timelines, contributing to the overall outage duration.

Repair activities on the field, stator, and end bells are expected to take time to complete. Ethos Energy's current schedule projects Riverside's return to service **[PROTECTED DATA BEGINS PROTECTED DATA ENDS]** The Company is pursuing an insurance claim to cover the cost to replace the generator. The Company is continuing to assess whether it will file any other third-party claims.

As discussed above, the Riverside outage contributed to less natural gas costs than forecast, as driven by a lower than forecast volume of natural gas combined cycle generation. However, as discussed previously, much of the reduction in natural gas generation was offset through interactions with the MISO market. Please see Attachment 5 for an estimate of replacement power costs related to the outage in 2025, consistent with replacement power cost estimates provided in prior true-up filings. As with prior replacement power cost estimates in true-up filings, this is a high-level, simplified estimate, subject to further refinement as appropriate.

IV. REPORTING IN COMPLIANCE WITH MINNESOTA RULES

This filing contains information provided in response to the annual reporting requirements specified in the following rule sections:

7825.2800 Policies and Actions
7825.2810 Annual Report of Automatic Adjustment Charges
7825.2820 Annual Auditor's Report
7825.2830 Annual Five-Year Projection
7825.2840 Annual Notice of Reports Availability

A. 7825.2800 Annual Reports: Policies and Actions

Part D, Attachments 1-10 include information and supporting data in compliance with the following topics listed in Minn. Rule 7825.2800:

- Procurement Policies
- Dispatching Policies and Procedures
- Fuel Supply
- Conservation Policy
- Other Actions

The Commission's June 2019 Order approved a rule variance requiring this information to be submitted by March 1 each year with the Annual True-Up filing.

B. 7825.2810 Annual Report: Automatic Adjustment of Charges

Minn. Rule 7825.2810 requires the following information:

- Base Cost of Fuel
- Billing Adjustment Amounts Charged Customers for Each Month
- Total Cost of Fuel Delivered to Customers
- Revenue Collected from Customers for Energy Delivered
- Monthly Fuel Cost Charge

The Commission's June 2019 Order approved a rule variance requiring this information to be submitted by March 1 each year with the Annual True-Up filing.

1. Base Cost of Fuel

The Commission's November 5, 2019 Order in Docket No. E999/CI-03-802 approved the Company's proposed changes to the base cost of energy. The Company no longer recovers energy-related costs via a base costs of energy. For electric rate case filings, a representative level of test year fuel expense and revenues is set using the most recent fuel expense forecast filed in the Annual Fuel Forecast docket. Our tariff sheets reflect these changes.

As required by the Order, the Company included in our 2025 test year rate case application (including plan year 2026) a demonstration that the proposed base rates exclude Fuel Clause-Adjustment-related costs.[13]

2. Monthly Fuel Cost Charges

See Part A, Attachment 7 for the monthly fuel cost charges implemented in 2025.

C. 7825.2820 Annual Auditor's Report

The Annual Auditor's Report is provided as Part E, Attachment 2.

The Commission's March 20, 2002 Order in Docket Nos. E002/M-01-1953 and E,G999/AA-02-950 approved the Company's proposed method to separate, for accounting purposes, the costs and effects of financial instruments purchased to meet the needs of retail electric or natural gas ratepayers from the financial instruments purchased to mitigate price risk in the Company's non-jurisdictional wholesale electric sales activity. The Commission's Order also required the Company to submit a written request that its external auditors specifically examine these transactions in preparation of the auditor's report, to be submitted with the Company's 2001-2002 electric and natural gas AAA reports submitted September 1, 2002. The Company continues to annually provide such a written request to its external auditors. Part E, Attachment 1 is a copy of the letter that was sent to facilitate the independent audit by Deloitte & Touche LLP.

Additional audit reporting requirements included in the Commission's July 21, 2017 Order in the 2015 AAA Report proceeding (Docket No. E999/AA-15-611) are discussed in the letter outlining audit requirements that was sent to the auditor.

[13] Docket No. E002/GR-24-320

D. 7825.2830 Annual Five-Year Projection

The monthly five-year projection of fuel cost by energy source for the period of 2026-2030 was provided as part of the Company's May 1, 2025 fuel forecast for calendar year 2026 filed in Docket No. E002/AA-25-63. The monthly five-year projection of fuel cost by energy source for the period of 2027-2031 will be provided as part of the Company's May 1, 2026 fuel forecast for calendar year 2027.

E. 7825.2840 Annual Notice of Reports Availability

Minn. Rule 7825.2840 requires utilities to provide notice of the availability of the reports defined in parts 7825.2800 to 7825.2830 to all intervenors in the utility's two previous general rate cases. In compliance with this rule, the Company is providing notice to all intervenors in our 2021 and 2024 electric rate cases who have requested to remain on the docket service lists.

V. OTHER COMPLIANCE ITEMS

1. Prairie Island Reactor Coolant Pumps Vendor Liability Update

In compliance with Order Point 4 of the Commission's August 7, 2025 Order in Docket No. E002/AA-23-153, we provide an update related to the Reactor Coolant Pumps (RCPs) seal replacements at Prairie Island.

As discussed in our 2024 Fuel Forecast True-Up filing in Docket No. E002/AA-23-153, as well as DOC IR 18 in that same docket, an outage affecting Prairie Island Unit 1 included planned preventive maintenance that resulted in the seals on both RCPs being replaced.

During startup at the facility, both RCPs indicated high vibrations and one pump indicated seal leakage. Per plant procedure, both pumps were shut down. The plant was cooled down and depressurized, and both reactor coolant pumps were uncoupled for maintenance which included seal replacement on one pump. After completing maintenance and re-coupling the pumps, plant startup activities recommenced. Pump vibrations had been eliminated, but indications of leakage remained on the seal that had been replaced. The plant was cooled and depressurized and the seal was replaced with a new seal. Following restart of the pump, no further leakage was identified. The unit ultimately returned to service on January 17, 2025.

The vendor for the Prairie Island RCP seal replacements took partial responsibility for the issues requiring subsequent seal replacements. A settlement agreement reached with the vendor amended the contract for the work scope, with the vendor covering the cost of the second mobilization and replacement ($616,022) and providing a credit of $100,000 to be applied to the 22 RCP seal replacement for the 2025 Prairie Island Unit 2 refueling outage. The Company agreed to pay for the first mobilization and replacement ($639,202). There was no additional action taken beyond the settlement agreement regarding the vendor's liability, and the Company has preserved all contractual and legal rights as part of the agreement.

The $100,000 credit was applied to the scheduled work to replace the 22 RCP seals in the Fall of 2025 Prairie Island Unit 2 refueling outage. The $616,022 credit was applied to the cost of the second mobilization and replacement in the Fall of 2024 Prairie Island Unit refueling outage. These two credits lowered overall costs that customers would pay for through base rates.

2. Self-Commitment/Self-Scheduling Annual Report

On December 29, 2025, in compliance with Order Point 9 of the Commission's October 29, 2025 Order in Docket No. E999/CI-19-704 requiring utilities to propose reporting modifications, the Minnesota Department of Commerce, Division of Energy Resources, Minnesota Power, Otter Tail Power Company, and Xcel Energy, collectively the "Joint Parties," filed a letter proposing to include the entirety of the Self-Commitment and Self-Scheduling Annual Report within each utilities' Annual Fuel Forecast True-Up Report due on March 1, rather than filing it as a stand-alone report. Combining the two reports would allow plant operations discussed in the Self-Commitment and Self-Scheduling Annual Report to be evaluated in the context of other relevant data points included in the True-Up Report and fuel proceedings. As the Commission has not yet made a determination on that proposal, we have filed the 2025 Self-Commitment and Self-Scheduling Annual Report as Part G of our True-Up Report in the instant docket as well as a stand-alone report in Docket No. E999/CI-19-704.

3. Additional MISO Data

The Commission's August 7, 2025 Order in Docket No. E002/AA-23-153 requires new compliance items for this report regarding MISO metrics, Auction Revenue Rights (ARRs), and Financial Transmission Rights (FTRs). Part B, Attachments 15 and 16 include these compliance items.

4. Compliance Matrix

Please see Part F, Attachment 5 for a complete list of items included in this filing in compliance with a variety of Commission Orders in various dockets.

CONCLUSION

Xcel Energy respectfully requests the Commission approve our 2025 Annual Fuel Forecast True-Up Report, our proposal to return $131.8 million to customers over 9 months for the 2025 reporting year, and the Electric AAA reporting requirements included in this report.

Dated: February 27, 2026

Northern States Power Company

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Northern States Power Company
Electric Utility - State of Minnesota
Comparison of Actual Fuel and Purchased Power Costs to Filed Forecast

	2025 ($'000)		
MN Jurisdiction Fuel Collections	$907,646		
MN Jurisdiction Fuel Costs	$762,402		
(Over)/Under Recovery (Deferred to Balance Sheet)	**($145,244)**	**Liability**	
Refunds via Mid-Year Rate Adjustment	($10,367)		
Net (Over)/Under Recovery	**($134,877)**	**Net Liability**	

	Actual	Forecast (1)	Variance	% Variance	Actual	Forecast (1)	Variance	Actual	Forecast (1)	Variance
	2025 ($'000)				2025 GWh			2025 $/MWh		
Coal	$151,924	158,986	($7,062)		6,026	6,001	24	$25.21	$26.49	-$1.28
Wood/RDF	8,336	9,594	(1,258)		483	410	73	$17.26	$23.40	-$6.14
Natural Gas & Oil	172,336	261,161	(88,825)		5,033	7,596	(2,562)	$34.24	$34.38	-$0.14
Wind, Solar, Hydro		0	0		10,425	10,596	(171)	$0.00	$0.00	$0.00
Nuclear Fuel	113,877	121,629	(7,752)		13,234	13,806	(572)	$8.61	$8.81	-$0.20
Total Fuel	$446,473	$551,370	($104,896)	-19.0%	35,201	38,409	(3,208)	$12.68	$14.36	-$1.67
Purchased Energy	337,794	219,137	118,657		7,378	5,670	1,709	$45.78	$38.65	$7.13
Purchased Energy (Solar)	52,112	55,498	(3,386)		1,061	1,131	(70)	$49.11	$49.07	$0.03
Community Solar*Gardens	205,484	264,458	(58,973)		1,607	2,131	(524)	$127.85	$124.08	$3.77
Purchased Energy (Wind)	212,239	217,934	(5,695)		6,128	5,887	241	$34.64	$37.02	-$2.39
MISO Market Charges	187,110	163,676	23,434							
Total Purchased Power	$994,739	$920,702	$74,037	8.0%	16,175	14,819	1,356	$61.50	$62.13	-$0.63
Less Sales Revenue	($307,174)	(256,708)	($50,466)		(9,974)	(9,458)	(516)	**$30.80**	**$27.14**	**$3.66**
Less Costs Direct Assigned (2)	(158,234)	(230,867)	72,633							
Net System Costs	**$975,805**	**$984,497**	**($8,693)**	**-0.9%**	41,402	43,770	**(2,369)**	**$23.57**	**$22.49**	**$1.08**
NSPM I/A Energy Allocator	**83.00%**	**82.58%**								
NSPM Fuel Costs	**$809,951**	813,005								
Calculator Month Mwh Sales (3)	**31,707,252**	31,208,159								
System Cost in $/Mwh	**$25.54**	**$26.05**	**($0.51)**	**-2.0%**						
MN Jurisdictional Fuel Cost	***$698,112***	***697,792***	***$320***							
Direct Assigned Costs:										
Solar Gardens - Above Market Cost	134,439	184,921	(50,483)							
Biomass Termination Costs	8,487	8,487	(0)							
St. Paul Cogeneration	439	0	439							
Net CSG Cost Exclusion	2,246									
Net Direct Assigned Costs	**$145,611**	**$193,409**	**($50,044)**	**-25.9%**						
MN Direct Assigned	***$145,610.94***	***$193,409***	***($47,798)***							
SES Exemption	***1,937***		***1,937***							
Becker land Sale Credits	***(140)***		***(140)***							
Red Wing land Sale Credits	***(59)***		***(59)***							
Nuclear PTCs	***(83,059)***		***(83,059)***							
			0							
Total MN Jurisdiction FCA Costs	**$762,402**	**$891,200**	**($128,798)**	**-14.5%**						
MN Jursdiction Mwh Sales	**27,308,156**	**26,788,077**	**520,079**	**1.9%**						
MN Jurisdiction FCA Cost in $/MWh	**$27.92**	**$33.27**	**($5.35)**	**-16.1%**						

(1) As filed with the MPUC in July 2024
(2) Community Solar Garden, Renewable Connect
(3) For actual month, sales allocator is NSPM Calendar Month Sales. For forecast month, sales allocator is System Calendar Month Sales.

Northern States Power Company
Electric Utility - State of Minnesota
2025 Fuel, Purchased Power and Other Costs

	($000)	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	2025 Total
	Own Generation													
	Fossil Fuel													
1	Coal	$20,625	$17,620	$9,910	$7,113	$6,006	$5,802	$24,579	$23,177	$8,696	$6,343	$5,979	$16,075	$151,924
2	Wood/RDF	$138	($218)	$1,089	$914	$753	$595	$941	$957	$578	$785	$923	$882	$8,336
3	Natural Gas CC	$16,609	$11,114	$11,144	$5,583	$8,347	$11,027	$11,273	$10,093	$4,733	$5,647	$10,454	$13,104	$119,128
4	Natural Gas & Oil CT	$1,884	$782	$495	$1,377	$2,210	$8,419	$11,667	$10,634	$8,620	$4,039	$1,042	$2,041	$53,209
5	Total Fossil Fuel 1+2+3+4	$39,255	$29,297	$22,638	$14,987	$17,316	$25,843	$48,460	$44,862	$22,627	$16,814	$18,397	$32,102	$332,597
6	Hydro	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
7	Solar	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
8	Wind	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9	Nuclear Fuel	$8,700	$9,583	$10,287	$8,812	$7,784	$9,987	$10,023	$10,246	$10,912	$8,120	$8,586	$10,836	$113,877
10	Total Fuel 5+6+7+8	$47,955	$38,880	$32,925	$23,799	$25,100	$35,830	$58,483	$55,108	$33,539	$24,934	$26,983	$42,938	$446,473
	Purchased Energy													
11	LT Purchased Energy (Gas)	$9,739	$7,738	$6,635	$10,772	$5,744	$14,125	$17,769	$15,036	$10,882	$11,148	$12,599	$14,326	$136,512
12	LT Purchased Energy (Solar)	$2,122	$2,663	$4,636	$5,226	$6,739	$5,658	$6,826	$5,686	$4,945	$3,479	$2,823	$1,306	$52,112
13	Community Solar*Gardens	$11,682	$10,267	$24,912	$21,858	$22,747	$17,999	$26,252	$21,388	$17,804	$16,171	$10,253	$4,151	$205,484
14	LT Purchased Energy (Wind)	$22,333	$18,445	$22,700	$22,596	$16,508	$14,431	$10,830	$9,824	$11,480	$21,241	$20,428	$21,423	$212,239
15	LT Purchased Energy (Other)	$13,104	$11,667	$12,510	$11,868	$5,341	$5,713	$7,658	$5,992	$790	$609	$420	$803	$76,474
16	Total Purchased Energy 10+11+12+13+14+15	$58,979	$50,780	$71,393	$72,320	$57,080	$57,927	$69,334	$57,927	$45,902	$52,649	$46,524	$42,008	$682,821
17	ST Market Purchase	$12,323	$5,485	$6,943	$5,118	$8,723	$11,153	$25,355	$12,604	$17,011	$9,818	$3,725	$6,549	$124,808
18	Asset Based Sales Revenues (Market Sales)	($48,795)	($39,041)	($28,528)	($21,599)	($9,880)	($23,168)	($42,161)	($34,961)	($11,712)	($9,435)	($12,637)	($25,258)	($307,174)
19	Net Market Cost 17+18	($36,473)	($33,556)	($21,584)	($16,481)	($1,157)	($12,015)	($16,806)	($22,358)	$5,300	$383	($8,911)	($18,708)	($182,365)
20	MISO Cost	$19,723	$10,416	$14,913	$19,035	$15,647	$12,658	$11,745	$11,439	$11,142	$21,687	$18,789	$19,919	$187,110
21	Net MISO D2 and ASM Cost 19+20	($16,750)	($23,141)	($6,672)	$2,554	$14,490	$643	($5,061)	($10,919)	$16,441	$22,070	$9,877	$1,211	$4,744
22	**Total System Cost 10+16+21**	$90,184	$66,519	$97,646	$98,673	$96,671	$94,400	$122,756	$102,116	$95,881	$99,652	$83,384	$86,156	$1,134,039
23	Less Solar Gardens - Above Market Cost	($9,349)	($4,902)	($21,162)	($9,255)	($15,398)	($13,678)	($11,650)	($8,767)	($13,997)	($13,050)	($6,832)	($6,475)	($134,517)
24	Less Renewable Connect	($2,167)	($1,677)	($2,226)	($2,212)	($2,076)	($2,093)	($2,241)	($1,975)	($1,839)	($1,558)	($1,786)	($1,866)	($23,717)
25	Total Costs Direct Assigned 23+24	($11,516)	($6,580)	($23,388)	($11,468)	($17,475)	($15,772)	($13,891)	($10,742)	($15,837)	($14,608)	($8,618)	($8,341)	($158,234)
26	**Net System Costs 22+25**	$78,668	$59,940	$74,258	$87,205	$79,196	$78,629	$108,865	$91,373	$80,045	$85,044	$74,766	$77,816	$975,805
27	Interchange Allocator	82.10%	82.51%	82.49%	81.93%	83.18%	83.98%	84.17%	84.07%	83.70%	83.26%	81.98%	81.94%	
28	NSPM System Costs 26*27	$64,586	$49,453	$61,255	$71,448	$65,874	$66,036	$91,627	$76,815	$67,000	$70,808	$61,291	$63,759	$809,951
	Calendar Month MWh Sales													
29	Total NSPM Retail Sales	2,874,120	2,490,589	2,569,758	2,331,370	2,471,960	2,817,985	3,365,461	3,120,790	2,641,615	2,681,770	2,469,355	2,880,935	32,715,708
30	Less Minnesota Renewable*Connect	(92,125)	(81,506)	(84,210)	(86,865)	(74,328)	(78,027)	(98,825)	(87,079)	(83,997)	(72,620)	(74,834)	(94,040)	(1,008,456)
31	**Net NSPM MWh Sales 29+30**	2,781,995	2,409,083	2,485,548	2,244,505	2,397,632	2,739,958	3,266,636	3,033,711	2,557,618	2,609,150	2,394,521	2,786,895	31,707,252
32	Minnesota Jurisdictional Retail Sales	2,468,119	2,128,324	2,207,520	2,037,276	2,146,643	2,439,592	2,950,824	2,723,486	2,276,515	2,334,532	2,142,634	2,461,147	28,316,612
33	Less Minnesota Renewable*Connect	(92,125)	(81,506)	(84,210)	(86,865)	(74,328)	(78,027)	(98,825)	(87,079)	(83,997)	(72,620)	(74,834)	(94,040)	(1,008,456)
34	**Total Minnesota Retail Sales 32+33**	2,375,994	2,046,818	2,123,310	1,950,411	2,072,315	2,361,565	2,851,999	2,636,407	2,192,518	2,261,912	2,067,800	2,367,107	27,308,156
35	**NSPM Fuel Costs in cents/kWh 28/31x100**	2.322¢	2.053¢	2.464¢	3.183¢	2.747¢	2.410¢	2.805¢	2.532¢	2.620¢	2.714¢	2.560¢	2.288¢	2.554¢
	Minnesota Jurisdictional Energy Costs													
36	NSPM Fuel Costs in cents/kWh 35	2.322¢	2.053¢	2.464¢	3.183¢	2.747¢	2.410¢	2.805¢	2.532¢	2.620¢	2.714¢	2.560¢	2.288¢	
37	Total Minnesota Retail Sales Subject to FCA 34	2,375,994	2,046,818	2,123,310	1,950,411	2,072,315	2,361,565	2,851,999	2,636,407	2,192,518	2,261,912	2,067,800	2,367,107	27,308,156
38	Minnesota Costs Subject to FCA 36x37/100	$55,171	$42,021	$52,318	$62,082	$56,926	$56,914	$79,999	$66,754	$57,444	$61,388.292	$52,936	$54,159	$698,112
	MN Direct Assigned Cost (Solar Gardens & Biomass PPA Buyout)													
39	Solar Garden Above Market Direct Recovery	$9,344	$4,899	$21,101	$9,290	$15,387	$13,672	$11,652	$8,763	$13,990	$13,040	$6,827	$6,474	$134,439
40	St. Paul Cogen	$95	$77	$100	$0	$123	$82	($37)	($56)	$40	($4)	($4)	$22	$439
41	Benson and Laurentian Buyout costs	$724	$721	$718	$715	$712	$709	$706	$703	$699	$696	$693	$690	$8,487
42	MN Direct Assigned Total 39+40+41	$10,163	$5,698	$21,919	$10,005	$16,222	$14,462	$12,321	$9,410	$14,730	$13,733	$7,516	$7,186	$143,365
43	Minnesota Direct Assigned Cost in cents/kWh 42/34*100	0.428¢	0.278¢	1.032¢	0.513¢	0.783¢	0.612¢	0.432¢	0.357¢	0.672¢	0.607¢	0.363¢	0.304¢	0.525¢
44	Minnesota Fuel Costs in cents/kWh 35+43	2.750¢	2.331¢	3.496¢	3.696¢	3.530¢	3.022¢	3.237¢	2.889¢	3.292¢	3.321¢	2.923¢	2.592¢	3.079¢
45	**Minnesota Fuel Costs Subtotal 44*34/100**	$65,334	$47,719	$74,237	$72,087	$73,148	$71,376	$92,319	$76,163	$72,174	$75,121	$60,452	$61,346	$841,476
	Other Adjustments													
46	Net Cost of Community Solar Garden generation	$1	$97	$234	$218	$202	$146	$208	$290	$274	$248	$171	$158	$2,246
47	SES Refund	$0	$0	$1,937	$0	$0	$0	$0	$0	$0	$0	$0	$0	$1,937
48	Other Adjustments Total 46+47	$1	$97	$2,171	$218	$202	$146	$208	$290	$274	$248	$171	$158	$4,183
49	**Minnesota Fuel Costs 45+48**	$65,335	$47,816	$76,408	$72,305	$73,350	$71,522	$92,527	$76,453	$72,449	$75,368	$60,622	$61,504	$845,660
50	**Minnesota Fuel Costs in cents/kWh 49/34x100**	2.750¢	2.336¢	3.599¢	3.707¢	3.540¢	3.029¢	3.244¢	2.900¢	3.304¢	3.332¢	2.932¢	2.598¢	3.097¢
51	Becker land Sale Credits	($140)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($140)
52	Red Wing land Sale Credits	($59)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($59)
53	**Total Land Sale Credits to MN Customers**	($199)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($199)
54	2025 Nuclear Production Tax Credits	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($83,343)	($83,343)
55	2025 Nuclear Production Tax Credit Costs	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$284	$284
56	**Net 2025 Nuclear Production Tax Credits**	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($83,059)	($83,059)
57	**Minnesota Fuel Costs with Land Sales Credits and NPTCs 49+53+56**	$65,136	$47,816	$76,408	$72,305	$73,350	$71,522	$92,527	$76,453	$72,449	$75,368	$60,622	($21,555)	$762,402
58	**Minnesota Fuel Costs with Land Sale Credits and NPTCs in cents/kWh 57/37*100**	2.741¢	2.336¢	3.599¢	3.707¢	3.540¢	3.029¢	3.244¢	2.900¢	3.304¢	3.332¢	2.932¢	-0.911¢	2.792¢
59	**Minnesota Fuel Costs with Land Sale Credits and NPTCs in $/MWh 58*10**	$ 27.41	$ 23.36	$ 35.99	$ 37.07	$ 35.40	$ 30.29	$ 32.44	$ 29.00	$ 33.04	$ 33.32	$ 29.32	$ (9.11)	$ 27.92
	$/KWh	$0.02741	$0.02336	$0.03599	$0.03707	$0.03540	$0.03029	$0.03244	$0.02900	$0.03304	$0.03332	$0.02932	($0.00911)	$0.02792

2026 Monthly Fuel Clause Charges with 2024 True-Up, NPTCs and 2025 Mid-Year Adjustment and 2025 True-Up ($/kWh)

	Residential	Commercial & Industrial				Outdoor Lighting	Commercial & Industrial General TOUService Pilot		
		Non-Demand	Demand				Demand		
			Non-TOD	On-Peak	Off-Peak		Peak	Base	Off-Peak
January									
Forecast	$0.02848	$0.02845	$0.02802	$0.03560	$0.02236	$0.02141	$0.03695	$0.02980	$0.01466
2024 True-Up	($0.00174)	($0.00174)	($0.00172)	($0.00218)	($0.00137)	($0.00131)	($0.00226)	($0.00182)	($0.00090)
2024 NPTCs	($0.00679)	($0.00678)	($0.00668)	($0.00849)	($0.00533)	($0.00510)	($0.00881)	($0.00710)	($0.00349)
2025 Mid-Year Adj.	($0.00427)	($0.00427)	($0.00420)	($0.00534)	($0.00335)	($0.00321)	($0.00554)	($0.00447)	($0.00220)
Total	$0.01568	$0.01566	$0.01542	$0.01959	$0.01231	$0.01179	$0.02034	$0.01640	$0.00807
February									
Forecast	$0.03039	$0.03037	$0.02991	$0.03801	$0.02386	$0.02284	$0.03945	$0.03180	$0.01562
2024 True-Up	($0.00201)	($0.00201)	($0.00198)	($0.00251)	($0.00158)	($0.00151)	($0.00261)	($0.00210)	($0.00103)
2024 NPTCs	($0.00786)	($0.00785)	($0.00773)	($0.00983)	($0.00617)	($0.00591)	($0.01020)	($0.00822)	($0.00404)
2025 Mid-Year Adj.	($0.00477)	($0.00477)	($0.00469)	($0.00596)	($0.00375)	($0.00359)	($0.00619)	($0.00499)	($0.00245)
Total	$0.01575	$0.01574	$0.01551	$0.01971	$0.01237	$0.01184	$0.02045	$0.01649	$0.00810
March									
Forecast	$0.03048	$0.03046	$0.03000	$0.03813	$0.02393	$0.02291	$0.03957	$0.03190	$0.01567
2024 True-Up	($0.00183)	($0.00183)	($0.00181)	($0.00229)	($0.00144)	($0.00138)	($0.00238)	($0.00192)	($0.00094)
2024 NPTCs	($0.00718)	($0.00717)	($0.00706)	($0.00897)	($0.00563)	($0.00539)	($0.00931)	($0.00751)	($0.00369)
2025 Mid-Year Adj.	($0.00466)	($0.00467)	($0.00459)	($0.00584)	($0.00367)	($0.00351)	($0.00606)	($0.00488)	($0.00240)
Total	$0.01681	$0.01679	$0.01654	$0.02102	$0.01319	$0.01263	$0.02181	$0.01759	$0.00864
April									
Forecast	$0.03110	$0.03108	$0.03061	$0.03888	$0.02443	$0.02339	$0.04036	$0.03255	$0.01602
2025 True-Up	($0.00112)	($0.00112)	($0.00110)	($0.00140)	($0.00088)	($0.00084)	($0.00146)	($0.00117)	($0.00058)
2025 NPTCs	($0.00499)	($0.00499)	($0.00491)	($0.00624)	($0.00392)	($0.00375)	($0.00648)	($0.00522)	($0.00257)
Total	$0.02499	$0.02497	$0.02460	$0.03124	$0.01963	$0.01880	$0.03242	$0.02616	$0.01287
May									
Forecast	$0.03234	$0.03231	$0.03183	$0.04043	$0.02539	$0.02431	$0.04197	$0.03384	$0.01664
2025 True-Up	($0.00099)	($0.00099)	($0.00097)	($0.00124)	($0.00078)	($0.00074)	($0.00128)	($0.00103)	($0.00051)
2025 NPTCs	($0.00440)	($0.00439)	($0.00433)	($0.00550)	($0.00345)	($0.00330)	($0.00571)	($0.00460)	($0.00226)
Total	$0.02695	$0.02693	$0.02653	$0.03369	$0.02116	$0.02027	$0.03498	$0.02821	$0.01387
June									
Forecast	$0.03450	$0.03447	$0.03395	$0.04315	$0.02708	$0.02592	$0.04479	$0.03610	$0.01773
2025 True-Up	($0.00088)	($0.00088)	($0.00086)	($0.00110)	($0.00069)	($0.00066)	($0.00114)	($0.00092)	($0.00045)
2025 NPTCs	($0.00389)	($0.00388)	($0.00383)	($0.00486)	($0.00305)	($0.00292)	($0.00505)	($0.00407)	($0.00200)
Total	$0.02973	$0.02971	$0.02926	$0.03719	$0.02334	$0.02234	$0.03860	$0.03111	$0.01528
July									
Forecast	$0.03332	$0.03329	$0.03279	$0.04168	$0.02614	$0.02502	$0.04327	$0.03487	$0.01710
2025 True-Up	($0.00074)	($0.00074)	($0.00073)	($0.00093)	($0.00058)	($0.00056)	($0.00097)	($0.00078)	($0.00038)
2025 NPTCs	($0.00331)	($0.00331)	($0.00326)	($0.00414)	($0.00260)	($0.00249)	($0.00430)	($0.00346)	($0.00170)
Total	$0.02927	$0.02924	$0.02880	$0.03661	$0.02296	$0.02197	$0.03800	$0.03063	$0.01502
August									
Forecast	$0.03213	$0.03210	$0.03161	$0.04018	$0.02521	$0.02413	$0.04171	$0.03362	$0.01650
2025 True-Up	($0.00079)	($0.00079)	($0.00078)	($0.00099)	($0.00062)	($0.00060)	($0.00103)	($0.00083)	($0.00041)
2025 NPTCs	($0.00354)	($0.00353)	($0.00348)	($0.00442)	($0.00278)	($0.00266)	($0.00459)	($0.00370)	($0.00182)
Total	$0.02780	$0.02778	$0.02735	$0.03477	$0.02181	$0.02087	$0.03609	$0.02909	$0.01427
September									
Forecast	$0.02967	$0.02964	$0.02920	$0.03710	$0.02329	$0.02230	$0.03851	$0.03105	$0.01526
2025 True-Up	($0.00096)	($0.00096)	($0.00094)	($0.00120)	($0.00075)	($0.00072)	($0.00124)	($0.00100)	($0.00049)
2025 NPTCs	($0.00423)	($0.00423)	($0.00416)	($0.00529)	($0.00332)	($0.00318)	($0.00549)	($0.00443)	($0.00218)
Total	$0.02448	$0.02445	$0.02410	$0.03061	$0.01922	$0.01840	$0.03178	$0.02562	$0.01259
October									
Forecast	$0.02791	$0.02789	$0.02747	$0.03490	$0.02192	$0.02099	$0.03622	$0.02921	$0.01437
2025 True-Up	($0.00101)	($0.00101)	($0.00099)	($0.00126)	($0.00079)	($0.00076)	($0.00131)	($0.00106)	($0.00052)
2025 NPTCs	($0.00447)	($0.00446)	($0.00440)	($0.00559)	($0.00351)	($0.00336)	($0.00580)	($0.00468)	($0.00230)
Total	$0.02243	$0.02242	$0.02208	$0.02805	$0.01762	$0.01687	$0.02911	$0.02347	$0.01155
November									
Forecast	$0.02486	$0.02484	$0.02446	$0.03108	$0.01952	$0.01868	$0.03226	$0.02601	$0.01279
2025 True-Up	($0.00103)	($0.00103)	($0.00101)	($0.00129)	($0.00081)	($0.00077)	($0.00134)	($0.00108)	($0.00053)
2025 NPTCs	($0.00457)	($0.00456)	($0.00450)	($0.00571)	($0.00359)	($0.00343)	($0.00593)	($0.00478)	($0.00235)
Total	$0.01926	$0.01925	$0.01895	$0.02408	$0.01512	$0.01448	$0.02499	$0.02015	$0.00991
December									
Forecast	$0.02644	$0.02641	$0.02602	$0.03306	$0.02076	$0.01987	$0.03431	$0.02766	$0.01360
2025 True-Up	($0.00089)	($0.00089)	($0.00087)	($0.00111)	($0.00070)	($0.00067)	($0.00115)	($0.00093)	($0.00046)
2025 NPTCs	($0.00393)	($0.00393)	($0.00387)	($0.00492)	($0.00309)	($0.00296)	($0.00511)	($0.00412)	($0.00202)
Total	$0.02162	$0.02159	$0.02128	$0.02703	$0.01697	$0.01624	$0.02805	$0.02261	$0.01112

		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	2025 Total
2025 FCC Factors														
	Approved 2025 Forecast Fuel Cost Charge													
	Docket No. E002/AA-24-63, Reply Comments filed on July 31 2024; Approval Order Dated November 8, 2024, Compliance filed November 18, 2024													
1	Residential	3.269¢	3.573¢	3.611¢	3.871¢	3.614¢	3.707¢	3.524¢	3.393¢	3.244¢	3.080¢	2.847¢	2.950¢	
2	C&I Non-Demand	3.267¢	3.570¢	3.608¢	3.867¢	3.611¢	3.704¢	3.520¢	3.390¢	3.241¢	3.077¢	2.844¢	2.947¢	
3	C&I Demand Non-TOD	3.218¢	3.517¢	3.554¢	3.809¢	3.557¢	3.648¢	3.467¢	3.339¢	3.193¢	3.031¢	2.801¢	2.903¢	
4	C&I Demand On-Peak	4.087¢	4.468¢	4.516¢	4.841¢	4.519¢	4.637¢	4.408¢	4.245¢	4.058¢	3.852¢	3.560¢	3.689¢	
5	C&I Demand Off-Peak	2.568¢	2.806¢	2.835¢	3.039¢	2.838¢	2.909¢	2.764¢	2.662¢	2.546¢	2.418¢	2.234¢	2.315¢	
6	Outdoor Lighting	2.459¢	2.686¢	2.713¢	2.909¢	2.717¢	2.785¢	2.646¢	2.548¢	2.437¢	2.315¢	2.139¢	2.216¢	
7	C&I Demand TOU Pilot Peak	4.242¢	4.638¢	4.688¢	5.024¢	4.690¢	4.813¢	4.576¢	4.406¢	4.212¢	3.998¢	3.695¢	3.829¢	
8	C&I Demand TOU Pilot Base	3.421¢	3.739¢	3.779¢	4.051¢	3.782¢	3.879¢	3.687¢	3.551¢	3.395¢	3.223¢	2.979¢	3.087¢	
9	C&I Demand TOU Pilot Off-Peak	1.684¢	1.838¢	1.856¢	1.990¢	1.859¢	1.904¢	1.807¢	1.741¢	1.666¢	1.583¢	1.463¢	1.516¢	
	2025 Mid-Year Adjustment													
	Docket No. E002/AA-24-63, Compliance filing - Rate Adjustment Proposal, filed October 22, 2025													
10	Residential	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	-0.447¢	
11	C&I Non-Demand	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	-0.446¢	
12	C&I Demand Non-TOD	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	-0.440¢	
13	C&I Demand On-Peak	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	-0.558¢	
14	C&I Demand Off-Peak	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	-0.350¢	
15	Outdoor Lighting	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	-0.335¢	
16	C&I Demand TOU Pilot Peak	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	-0.579¢	
17	C&I Demand TOU Pilot Base	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	-0.468¢	
18	C&I Demand TOU Pilot Off-Peak	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	-0.230¢	
	2025 Forecast with Mid-year Adjustment													
19	Residential 1+10	3.269¢	3.573¢	3.611¢	3.871¢	3.614¢	3.707¢	3.524¢	3.393¢	3.244¢	3.080¢	2.847¢	2.503¢	
20	C&I Non-Demand 2+11	3.267¢	3.570¢	3.608¢	3.867¢	3.611¢	3.704¢	3.520¢	3.390¢	3.241¢	3.077¢	2.844¢	2.501¢	
21	C&I Demand Non-TOD 3+12	3.218¢	3.517¢	3.554¢	3.809¢	3.557¢	3.648¢	3.467¢	3.339¢	3.193¢	3.031¢	2.801¢	2.463¢	
22	C&I Demand On-Peak 4+13	4.087¢	4.468¢	4.516¢	4.841¢	4.519¢	4.637¢	4.408¢	4.245¢	4.058¢	3.852¢	3.560¢	3.131¢	
23	C&I Demand Off-Peak 5+14	2.568¢	2.806¢	2.835¢	3.039¢	2.838¢	2.909¢	2.764¢	2.662¢	2.546¢	2.418¢	2.234¢	1.965¢	
24	Outdoor Lighting 6+15	2.459¢	2.686¢	2.713¢	2.909¢	2.717¢	2.785¢	2.646¢	2.548¢	2.437¢	2.315¢	2.139¢	1.881¢	
25	C&I Demand TOU Pilot Peak 7+16	4.242¢	4.638¢	4.688¢	5.024¢	4.690¢	4.813¢	4.576¢	4.406¢	4.212¢	3.998¢	3.695¢	3.250¢	
26	C&I Demand TOU Pilot Base 8+17	3.421¢	3.739¢	3.779¢	4.051¢	3.782¢	3.879¢	3.687¢	3.551¢	3.395¢	3.223¢	2.979¢	2.619¢	
27	C&I Demand TOU Pilot Off-Peak 9+18	1.684¢	1.838¢	1.856¢	1.990¢	1.859¢	1.904¢	1.807¢	1.741¢	1.666¢	1.583¢	1.463¢	1.286¢	
	2024 Mid-Year Adjustment													
	Docket No. E002/AA-24-63, Compliance filing; Approval Order Dated November 8, 2024, Compliance filed November 18, 2024													
28	Residential	-0.652¢	-0.754¢	-0.692¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	
29	C&I Non-Demand	-0.652¢	-0.753¢	-0.692¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	
30	C&I Demand Non-TOD	-0.642¢	-0.743¢	-0.681¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	
31	C&I Demand On-Peak	-0.815¢	-0.943¢	-0.865¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	
32	C&I Demand Off-Peak	-0.512¢	-0.593¢	-0.544¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	
33	Outdoor Lighting	-0.491¢	-0.567¢	-0.520¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	
34	C&I Demand TOU Pilot Peak	-0.846¢	-0.979¢	-0.899¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	
35	C&I Demand TOU Pilot Base	-0.683¢	-0.789¢	-0.724¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	
36	C&I Demand TOU Pilot Off-Peak	-0.336¢	-0.388¢	-0.356¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	
	2024 True-Up Refund in 2025													
	Docket No. E002/AA-23-153, 2024 Annual True-up Report (Alternative Decision Option), filed March 24, 2025, Tariff Compliance filed March 31, 2025, approved order dated August 7, 2025													
37	Residential	0.000¢	0.000¢	0.000¢	-0.227¢	-0.203¢	-0.177¢	-0.150¢	-0.158¢	-0.193¢	-0.200¢	-0.206¢	-0.182¢	
38	C&I Non-Demand	0.000¢	0.000¢	0.000¢	-0.227¢	-0.203¢	-0.177¢	-0.150¢	-0.158¢	-0.192¢	-0.200¢	-0.206¢	-0.182¢	
39	C&I Demand Non-TOD	0.000¢	0.000¢	0.000¢	-0.224¢	-0.200¢	-0.175¢	-0.147¢	-0.155¢	-0.190¢	-0.197¢	-0.203¢	-0.180¢	
40	C&I Demand On-Peak	0.000¢	0.000¢	0.000¢	-0.284¢	-0.254¢	-0.222¢	-0.187¢	-0.198¢	-0.241¢	-0.250¢	-0.257¢	-0.228¢	
41	C&I Demand Off-Peak	0.000¢	0.000¢	0.000¢	-0.178¢	-0.159¢	-0.139¢	-0.118¢	-0.124¢	-0.151¢	-0.157¢	-0.162¢	-0.143¢	
42	Outdoor Lighting	0.000¢	0.000¢	0.000¢	-0.171¢	-0.152¢	-0.133¢	-0.113¢	-0.119¢	-0.145¢	-0.150¢	-0.155¢	-0.137¢	
43	C&I Demand TOU Pilot Peak	0.000¢	0.000¢	0.000¢	-0.295¢	-0.263¢	-0.230¢	-0.194¢	-0.205¢	-0.250¢	-0.259¢	-0.267¢	-0.237¢	
44	C&I Demand TOU Pilot Base	0.000¢	0.000¢	0.000¢	-0.238¢	-0.212¢	-0.186¢	-0.157¢	-0.165¢	-0.202¢	-0.209¢	-0.215¢	-0.191¢	
45	C&I Demand TOU Pilot Off-Peak	0.000¢	0.000¢	0.000¢	-0.117¢	-0.104¢	-0.091¢	-0.077¢	-0.081¢	-0.099¢	-0.103¢	-0.106¢	-0.094¢	
	Sherco 3 Replacement Power Costs Refund													
	Docket No. E002/AA-23-153, 2024 Annual True-up Report (Alternative Decision Option), filed March 24, 2025, Tariff Compliance filed March 31, 2025, approved order dated August 7, 2025													
46	Residential	0.000¢	0.000¢	0.000¢	-2.672¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	
47	C&I Non-Demand	0.000¢	0.000¢	0.000¢	-2.670¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	
48	C&I Demand Non-TOD	0.000¢	0.000¢	0.000¢	-2.630¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	
49	C&I Demand On-Peak	0.000¢	0.000¢	0.000¢	-3.342¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	
50	C&I Demand Off-Peak	0.000¢	0.000¢	0.000¢	-2.098¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	
51	Outdoor Lighting	0.000¢	0.000¢	0.000¢	-2.008¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	
52	C&I Demand TOU Pilot Peak	0.000¢	0.000¢	0.000¢	-3.469¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	
53	C&I Demand TOU Pilot Base	0.000¢	0.000¢	0.000¢	-2.796¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	
54	C&I Demand TOU Pilot Off-Peak	0.000¢	0.000¢	0.000¢	-1.374¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	

2024 Nuclear Production Tax Credits in 2025

Docket No. E002/AA-23-153, 2024 Annual True-up Report (Alternative Decision Option), filed March 24, 2025, Tariff Compliance filed March 31, 2025, approved order dated August 7, 2025

55	Residential	0.000¢	0.000¢	0.000¢	0.000¢	-0.793¢	-0.691¢	-0.587¢	-0.618¢	-0.751¢	-0.781¢	-0.802¢	-0.713¢
56	C&I Non-Demand	0.000¢	0.000¢	0.000¢	0.000¢	-0.792¢	-0.690¢	-0.587¢	-0.617¢	-0.750¢	-0.780¢	-0.801¢	-0.713¢
57	C&I Demand Non-TOD	0.000¢	0.000¢	0.000¢	0.000¢	-0.780¢	-0.680¢	-0.578¢	-0.608¢	-0.739¢	-0.768¢	-0.789¢	-0.702¢
58	C&I Demand On-Peak	0.000¢	0.000¢	0.000¢	0.000¢	-0.992¢	-0.864¢	-0.734¢	-0.772¢	-0.939¢	-0.976¢	-1.003¢	-0.892¢
59	C&I Demand Off-Peak	0.000¢	0.000¢	0.000¢	0.000¢	-0.622¢	-0.542¢	-0.461¢	-0.485¢	-0.590¢	-0.613¢	-0.630¢	-0.560¢
60	Outdoor Lighting	0.000¢	0.000¢	0.000¢	0.000¢	-0.596¢	-0.519¢	-0.441¢	-0.464¢	-0.564¢	-0.587¢	-0.603¢	-0.536¢
61	C&I Demand TOU Pilot Peak	0.000¢	0.000¢	0.000¢	0.000¢	-1.029¢	-0.897¢	-0.762¢	-0.802¢	-0.975¢	-1.013¢	-1.041¢	-0.926¢
62	C&I Demand TOU Pilot Base	0.000¢	0.000¢	0.000¢	0.000¢	-0.830¢	-0.723¢	-0.614¢	-0.646¢	-0.786¢	-0.817¢	-0.839¢	-0.747¢
63	C&I Demand TOU Pilot Off-Peak	0.000¢	0.000¢	0.000¢	0.000¢	-0.408¢	-0.355¢	-0.302¢	-0.317¢	-0.386¢	-0.401¢	-0.412¢	-0.367¢

2025 Forecast Factors with 2024 Mid-yr Adj., True-Up refund, Sherco 3 Refund and NPTCs

64	Residential 19+28+37+46+55	2.617¢	2.819¢	2.919¢	0.972¢	2.618¢	2.839¢	2.787¢	2.617¢	2.300¢	2.099¢	1.839¢	1.608¢
65	C&I Non-Demand 20+29+38+47+56	2.615¢	2.817¢	2.916¢	0.970¢	2.616¢	2.837¢	2.783¢	2.615¢	2.299¢	2.097¢	1.837¢	1.606¢
66	C&I Demand Non-TOD 21+30+39+48+57	2.576¢	2.774¢	2.873¢	0.955¢	2.577¢	2.793¢	2.742¢	2.576¢	2.264¢	2.066¢	1.809¢	1.581¢
67	C&I Demand On-Peak 22+31+40+49+58	3.272¢	3.525¢	3.651¢	1.215¢	3.273¢	3.551¢	3.487¢	3.275¢	2.878¢	2.626¢	2.300¢	2.011¢
68	C&I Demand Off-Peak 23+32+41+50+59	2.056¢	2.213¢	2.291¢	0.763¢	2.057¢	2.228¢	2.185¢	2.053¢	1.805¢	1.648¢	1.442¢	1.262¢
69	Outdoor Lighting 24+33+42+51+60	1.968¢	2.119¢	2.193¢	0.730¢	1.969¢	2.133¢	2.092¢	1.965¢	1.728¢	1.578¢	1.381¢	1.208¢
70	C&I Demand TOU Pilot Peak 25+34+43+52+61	3.396¢	3.659¢	3.789¢	1.260¢	3.398¢	3.686¢	3.620¢	3.399¢	2.987¢	2.726¢	2.387¢	2.087¢
71	C&I Demand TOU Pilot Base 26+35+44+53+62	2.738¢	2.950¢	3.055¢	1.017¢	2.740¢	2.970¢	2.916¢	2.740¢	2.407¢	2.197¢	1.925¢	1.681¢
72	C&I Demand TOU Pilot Off-Peak 27+36+45+54+63	1.348¢	1.450¢	1.500¢	0.499¢	1.347¢	1.458¢	1.428¢	1.343¢	1.181¢	1.079¢	0.945¢	0.825¢

	($000)	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	2025 Total
	Minnesota Calendar Month Retail Sales													
	Minnesota Retail Sales:													
73	Residential	837,548	706,035	646,135	584,884	666,102	794,688	1,111,411	936,167	715,584	690,093	646,230	835,337	9,170,214
74	C&I Non-Demand	121,508	67,453	68,698	59,107	65,492	62,982	75,632	76,264	62,348	54,810	57,426	68,725	840,445
75	C&I Demand Non-TOD	544,034	637,681	693,277	634,479	683,712	764,533	852,796	815,545	709,342	725,152	672,104	727,674	8,460,329
76	C&I Demand On-Peak	337,987	260,210	292,645	279,583	264,335	296,547	332,747	333,434	287,448	318,987	285,487	295,870	3,585,280
77	C&I Demand Off-Peak	607,169	438,793	477,890	464,350	447,262	488,796	555,396	534,196	478,238	517,867	450,936	508,253	5,969,146
78	Outdoor Lighting	14,103	9,450	10,082	7,728	7,449	6,598	6,553	6,357	8,152	9,089	9,283	12,626	107,470
79	C&I Demand TOU Pilot Peak	1,457	2,937	6,717	2,109	4,158	9,187	5,487	7,445	5,322	6,395	7,563	5,564	64,341
80	C&I Demand TOU Pilot Base	3,570	5,359	11,362	4,384	7,576	15,509	9,967	13,108	9,408	11,337	12,568	6,554	110,702
81	C&I Demand TOU Pilot Off-Peak	743	406	714	652	557	752	835	970	673	802	1,037	543	8,684
82	Total	2,468,119	2,128,324	2,207,520	2,037,276	2,146,643	2,439,592	2,950,824	2,723,486	2,276,515	2,334,532	2,142,634	2,461,146	28,316,611
	Less Renewable*Connect													
83	Residential	19,630	17,127	16,846	15,625	14,341	16,484	20,873	20,043	17,683	17,384	12,909	18,667	207,612
84	C&I Non-Demand	751	673	680	537	309	571	665	648	648	601	580	725	7,388
85	C&I Demand Non-TOD	11,967	9,709	11,854	9,928	9,928	11,990	13,029	12,286	12,083	11,146	8,457	13,959	136,336
86	C&I Demand On-Peak	24,407	22,047	22,388	24,814	20,301	19,250	25,963	21,443	21,397	17,291	21,125	24,236	264,662
87	C&I Demand Off-Peak	35,370	31,950	32,442	35,961	29,421	27,898	37,626	31,075	31,008	25,058	30,614	35,121	383,544
88	Outdoor Lighting	-	-	-	-	28	309	404	381	437	462	502	601	3,124
89	C&I Demand TOU Pilot Peak	-	-	-	-	-	1,525	-	-	-	-	-	-	1,525
90	C&I Demand TOU Pilot Base	-	-	-	-	-	-	265	1,203	741	678	647	730	4,264
91	C&I Demand TOU Pilot Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
92	Total	92,125	81,506	84,210	86,865	74,328	78,027	98,825	87,079	83,997	72,620	74,834	94,039	1,008,455
	Minnesota FCA Calendar Month Sales:													
93	Residential 73-83	817,918	688,908	629,289	569,259	651,761	778,204	1,090,538	916,124	697,901	672,709	633,321	816,670	8,962,602
94	C&I Non-Demand 74-84	120,757	66,780	68,018	58,570	65,183	62,411	74,967	75,616	61,700	54,209	56,846	68,000	833,057
95	C&I Demand Non-TOD 75-85	532,067	627,972	681,423	624,551	673,784	752,543	839,767	803,259	697,259	714,006	663,647	713,715	8,323,993
96	C&I Demand On-Peak 76-86	313,580	238,163	270,257	254,769	244,034	277,297	306,784	311,991	266,051	301,696	264,362	271,634	3,320,618
97	C&I Demand Off-Peak 77-87	571,799	406,843	445,448	428,389	417,841	460,898	517,770	503,121	447,230	492,809	420,322	473,132	5,585,602
98	Outdoor Lighting 78-88	14,103	9,450	10,082	7,728	7,421	6,289	6,149	5,976	7,715	8,627	8,781	12,025	104,346
99	C&I Demand TOU Pilot Peak 79-89	1,457	2,937	6,717	2,109	4,158	7,662	5,487	7,445	5,322	6,395	7,563	5,564	62,816
100	C&I Demand TOU Pilot Base 80-90	3,570	5,359	11,362	4,384	7,576	15,509	9,702	11,905	8,667	10,659	11,921	5,824	106,438
101	C&I Demand TOU Pilot Off-Peak 81-91	743	406	714	652	557	752	835	970	673	802	1,037	543	8,684
102	Total	2,375,994	2,046,818	2,123,310	1,950,411	2,072,315	2,361,565	2,851,999	2,636,407	2,192,518	2,261,912	2,067,800	2,367,107	27,308,156
	Recovery Based on 2025 Forecast Factors													
103	Residential 19x93/100	$26,738	$24,615	$22,724	$22,036	$23,555	$28,848	$38,431	$31,084	$22,640	$20,719	$18,031	$20,441	$299,861
104	C&I Non-Demand 20x94/100	$3,945	$2,384	$2,454	$2,265	$2,354	$2,312	$2,639	$2,563	$2,000	$1,668	$1,617	$1,701	$27,901
105	C&I Demand Non-TOD 21x95/100	$17,122	$22,086	$24,218	$23,789	$23,966	$27,453	$29,115	$26,821	$22,263	$21,642	$18,589	$17,579	$274,642
106	C&I Demand On-Peak 22x96/100	$12,816	$10,641	$12,205	$12,333	$11,028	$12,858	$13,523	$13,244	$10,796	$11,621	$9,411	$8,505	$138,982
107	C&I Demand Off-Peak 23x97/100	$14,684	$11,416	$12,628	$13,019	$11,858	$13,408	$14,311	$13,393	$11,386	$11,916	$9,390	$9,297	$146,707
108	Outdoor Lighting 24x98/100	$347	$254	$274	$225	$202	$175	$163	$152	$188	$200	$188	$226	$2,592
109	C&I Demand TOU Pilot Peak 25x99/100	$62	$136	$315	$106	$195	$369	$251	$328	$224	$256	$279	$181	$2,702
110	C&I Demand TOU Pilot Base 26x100/100	$122	$200	$429	$178	$287	$602	$358	$423	$294	$344	$355	$153	$3,743
111	C&I Demand TOU Pilot Off-Peak 27x101/100	$13	$7	$13	$13	$10	$14	$15	$17	$11	$13	$15	$7	$149
112	MN 2025 Forecast Fuel Recoveries	$75,848	$71,740	$75,260	$73,964	$73,455	$86,038	$98,805	$88,025	$69,804	$68,378	$57,875	$58,089	$897,279

	2025 Under (+)/Over(-) Recovered Expense													
113	Expected Minnesota Fuel Costs Recovery	$65,335	$47,816	$76,408	$72,305	$73,350	$71,522	$92,527	$76,453	$72,449	$75,368	$60,622	$61,504	$845,660
114	Minnesota Actual Recovery **Line 112**	$75,848	$71,740	$75,260	$73,964	$73,455	$86,038	$98,805	$88,025	$69,804	$68,378	$57,875	$58,089	$897,279
115	**2025 Total Under (+)/Over(-) Recovered Exp 113-114**	**($10,513)**	**($23,923)**	**$1,149**	**($1,658)**	**($105)**	**($14,516)**	**($6,278)**	**($11,572)**	**$2,645**	**$6,990**	**$2,747**	**$3,415**	**($51,619)**

	($000)	**Jan-25**	**Feb-25**	**Mar-25**	**Apr-25**	**May-25**	**Jun-25**	**Jul-25**	**Aug-25**	**Sep-25**	**Oct-25**	**Nov-25**	**Dec-25**	**2025 Total**
	Sherco 3 Outage Replacement Refund (Docket No. E002/AA-23-153, 2024 Annual True-up Report (Alternative Decision Option), filed March 24, 2025, Compliance filed March 31, 2025)													
116	Expected Sherco 3 Refund	$ -	$ -	$ -	$ (47,957)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (47,957)
	Actual Refund													
117	Residential 46x93/100	$0	$0	$0	($15,211)	$0	$0	$0	$0	$0	$0	$0	$0	($15,211)
118	C&I Non-Demand 47x94/100	$0	$0	$0	($1,564)	$0	$0	$0	$0	$0	$0	$0	$0	($1,564)
119	C&I Demand Non-TOD 48x95/100	$0	$0	$0	($16,426)	$0	$0	$0	$0	$0	$0	$0	$0	($16,426)
120	C&I Demand On-Peak 49x96/100	$0	$0	$0	($8,514)	$0	$0	$0	$0	$0	$0	$0	$0	($8,514)
121	C&I Demand Off-Peak 50x97/100	$0	$0	$0	($8,988)	$0	$0	$0	$0	$0	$0	$0	$0	($8,988)
122	Outdoor Lighting 51x98/100	$0	$0	$0	($155)	$0	$0	$0	$0	$0	$0	$0	$0	($155)
123	C&I Demand TOU Pilot Peak 52x99/100	$0	$0	$0	($73)	$0	$0	$0	$0	$0	$0	$0	$0	($73)
124	C&I Demand TOU Pilot Base 53x100/100	$0	$0	$0	($123)	$0	$0	$0	$0	$0	$0	$0	$0	($123)
125	C&I Demand TOU Pilot Off-Peak 54x101/100	$0	$0	$0	($9)	$0	$0	$0	$0	$0	$0	$0	$0	($9)
126	Total Sherco 3 Outage Replacement Refund	$0	$0	$0	($51,062)	$0	$0	$0	$0	$0	$0	$0	$0	($51,062)
127	**Sherco 3 Refund Under (+)/Over(-) Recovered**	**$ -**	**$0**	**$0**	**$ 3,105**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$ 3,105**
	Summary of 2025 Total True-up Under (+)/Over (-) Recovery													
128	2025 Total Under (+)/Over(-) Recovered Exp line 115	(10,513)	(23,923)	1,149	(1,658)	(105)	(14,516)	(6,278)	(11,572)	2,645	6,990	2,747	3,415	(51,619)
129	Land Sale Credits												(199)	(199)
130	2025 Nuclear Production Credits												(83,059)	(83,059)
131	2025 (Over)/Under Recovery 128+129+130	(10,513)	(23,923)	1,149	(1,658)	(105)	(14,516)	(6,278)	(11,572)	2,645	6,990	2,747	(79,843)	(134,877)
132	Net Balance of 2024 Sherco 3 Refund in 2025 line 139	0	0	0	3,105	0	0	0	0	0	0	0	0	3,105
133	Total Under (+)/Over(-) Recovered lines 131+132	**$ (10,513)**	**$ (23,923)**	**$ 1,149**	**$ 1,447**	**$ (105)**	**$ (14,516)**	**$ (6,278)**	**$ (11,572)**	**$ 2,645**	**$ 6,990**	**$ 2,747**	**$ (79,843)**	**$ (131,772)**

	Proposed 2025 True-Up Factors													
	($000)	**Jan-26**	**Feb-26**	**Mar-26**	**Apr-26**	**May-26**	**Jun-26**	**Jul-26**	**Aug-26**	**Sep-26**	**Oct-26**	**Nov-26**	**Dec-26**	**2026 Total**
134	2025 Total Under (+)/Over(-) Recovered line 128+129+132													$ (48,713)
135	2025 Mid-Year Adjustment (Over recovery reduction)	$ 10,000	$ 10,000	$ 10,000										$ 30,000
136	**2025 Net Under (+)/Over(-) Recovered line 147+148**													**$ (18,713)**
137	Monthly Refund Amount	$ (10,000)	$ (10,000)	$ (10,000)	$ (2,079)	$ (2,079)	$ (2,079)	$ (2,079)	$ (2,079)	$ (2,079)	$ (2,079)	$ (2,079)	$ (2,079)	$ (48,713)
138	2026 Forecast Net Minnesota MWh Sales				1,884,787	2,138,870	2,419,983	2,841,154	2,659,892	2,222,550	2,105,321	2,058,840	2,391,361	20,722,758
139	**2025 True Up Factor ($/kWh) 137/138**				**$ (0.00110)**	**$ (0.00097)**	**$ (0.00086)**	**$ (0.00073)**	**$ (0.00078)**	**$ (0.00094)**	**$ (0.00099)**	**$ (0.00101)**	**$ (0.00087)**	
140	2025 Net Nuclear Production Credits line 130				(9,229)	(9,229)	(9,229)	(9,229)	(9,229)	(9,229)	(9,229)	(9,229)	(9,229)	(83,059)
141	**2025 Nuclear PTCs Factor ($/kWh) 140/138**				**$ (0.00490)**	**$ (0.00431)**	**$ (0.00381)**	**$ (0.00325)**	**$ (0.00347)**	**$ (0.00415)**	**$ (0.00438)**	**$ (0.00448)**	**$ (0.00386)**	

		Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	2026 Total
	FAF Ratio													
142	Residential	1.0192	1.0192	1.0192	1.0192	1.0192	1.0192	1.0192	1.0192	1.0192	1.0192	1.0192	1.0192	
143	C&I Non-Demand	1.0183	1.0183	1.0183	1.0183	1.0183	1.0183	1.0183	1.0183	1.0183	1.0183	1.0183	1.0183	
144	C&I Demand Non-TOD	1.0030	1.0030	1.0030	1.0030	1.0030	1.0030	1.0030	1.0030	1.0030	1.0030	1.0030	1.0030	
145	C&I Demand On-Peak	1.2746	1.2746	1.2746	1.2746	1.2746	1.2746	1.2746	1.2746	1.2746	1.2746	1.2746	1.2746	
146	C&I Demand Off-Peak	0.8001	0.8001	0.8001	0.8001	0.8001	0.8001	0.8001	0.8001	0.8001	0.8001	0.8001	0.8001	
147	Outdoor Lighting	0.7659	0.7659	0.7659	0.7659	0.7659	0.7659	0.7659	0.7659	0.7659	0.7659	0.7659	0.7659	
148	C&I Demand TOU Pilot Peak	1.3230	1.3230	1.3230	1.3230	1.3230	1.3230	1.3230	1.3230	1.3230	1.3230	1.3230	1.3230	
149	C&I Demand TOU Pilot Base	1.0665	1.0665	1.0665	1.0665	1.0665	1.0665	1.0665	1.0665	1.0665	1.0665	1.0665	1.0665	
150	C&I Demand TOU Pilot Off-Peak	0.5239	0.5239	0.5239	0.5239	0.5239	0.5239	0.5239	0.5239	0.5239	0.5239	0.5239	0.5239	
	Proposed 2025 True-Up Factor by Class Category													
151	Residential				$ (0.00112)	$ (0.00099)	$ (0.00088)	$ (0.00074)	$ (0.00079)	$ (0.00096)	$ (0.00101)	$ (0.00103)	$ (0.00089)	
152	C&I Non-Demand				$ (0.00112)	$ (0.00099)	$ (0.00088)	$ (0.00074)	$ (0.00079)	$ (0.00096)	$ (0.00101)	$ (0.00103)	$ (0.00089)	
153	C&I Demand Non-TOD				$ (0.00110)	$ (0.00097)	$ (0.00086)	$ (0.00073)	$ (0.00078)	$ (0.00094)	$ (0.00099)	$ (0.00101)	$ (0.00087)	
154	C&I Demand On-Peak				$ (0.00140)	$ (0.00124)	$ (0.00110)	$ (0.00093)	$ (0.00099)	$ (0.00120)	$ (0.00126)	$ (0.00129)	$ (0.00111)	
155	C&I Demand Off-Peak				$ (0.00088)	$ (0.00078)	$ (0.00069)	$ (0.00058)	$ (0.00062)	$ (0.00075)	$ (0.00079)	$ (0.00081)	$ (0.00070)	
156	Outdoor Lighting				$ (0.00084)	$ (0.00074)	$ (0.00066)	$ (0.00056)	$ (0.00060)	$ (0.00072)	$ (0.00076)	$ (0.00077)	$ (0.00067)	
157	C&I Demand TOU Pilot Peak				$ (0.00146)	$ (0.00128)	$ (0.00114)	$ (0.00097)	$ (0.00103)	$ (0.00124)	$ (0.00131)	$ (0.00134)	$ (0.00115)	
158	C&I Demand TOU Pilot Base				$ (0.00117)	$ (0.00103)	$ (0.00092)	$ (0.00078)	$ (0.00083)	$ (0.00100)	$ (0.00106)	$ (0.00108)	$ (0.00093)	
159	C&I Demand TOU Pilot Off-Peak				$ (0.00058)	$ (0.00051)	$ (0.00045)	$ (0.00038)	$ (0.00041)	$ (0.00049)	$ (0.00052)	$ (0.00053)	$ (0.00046)	
	2025 Nuclear PTCs Factor by Class Category													
160	Residential				$ (0.00499)	$ (0.00440)	$ (0.00389)	$ (0.00331)	$ (0.00354)	$ (0.00423)	$ (0.00447)	$ (0.00457)	$ (0.00393)	
161	C&I Non-Demand				$ (0.00499)	$ (0.00439)	$ (0.00388)	$ (0.00331)	$ (0.00353)	$ (0.00423)	$ (0.00446)	$ (0.00456)	$ (0.00393)	
162	C&I Demand Non-TOD				$ (0.00491)	$ (0.00433)	$ (0.00383)	$ (0.00326)	$ (0.00348)	$ (0.00416)	$ (0.00440)	$ (0.00450)	$ (0.00387)	
163	C&I Demand On-Peak				$ (0.00624)	$ (0.00550)	$ (0.00486)	$ (0.00414)	$ (0.00442)	$ (0.00529)	$ (0.00559)	$ (0.00571)	$ (0.00492)	
164	C&I Demand Off-Peak				$ (0.00392)	$ (0.00345)	$ (0.00305)	$ (0.00260)	$ (0.00278)	$ (0.00332)	$ (0.00351)	$ (0.00359)	$ (0.00309)	
165	Outdoor Lighting				$ (0.00375)	$ (0.00330)	$ (0.00292)	$ (0.00249)	$ (0.00266)	$ (0.00318)	$ (0.00336)	$ (0.00343)	$ (0.00296)	
166	C&I Demand TOU Pilot Peak				$ (0.00648)	$ (0.00571)	$ (0.00505)	$ (0.00430)	$ (0.00459)	$ (0.00549)	$ (0.00580)	$ (0.00593)	$ (0.00511)	
167	C&I Demand TOU Pilot Base				$ (0.00522)	$ (0.00460)	$ (0.00407)	$ (0.00346)	$ (0.00370)	$ (0.00443)	$ (0.00468)	$ (0.00478)	$ (0.00412)	
168	C&I Demand TOU Pilot Off-Peak				$ (0.00257)	$ (0.00226)	$ (0.00200)	$ (0.00170)	$ (0.00182)	$ (0.00218)	$ (0.00230)	$ (0.00235)	$ (0.00202)	
	2024 True-Up Refund Factor by Class Category													
169	Residential	$ (0.00174)	$ (0.00201)	$ (0.00183)										
170	C&I Non-Demand	$ (0.00174)	$ (0.00201)	$ (0.00183)										
171	C&I Demand Non-TOD	$ (0.00172)	$ (0.00198)	$ (0.00181)										
172	C&I Demand On-Peak	$ (0.00218)	$ (0.00251)	$ (0.00229)										
173	C&I Demand Off-Peak	$ (0.00137)	$ (0.00158)	$ (0.00144)										
174	Outdoor Lighting	$ (0.00131)	$ (0.00151)	$ (0.00138)										
175	C&I Demand TOU Pilot Peak	$ (0.00226)	$ (0.00261)	$ (0.00238)										
176	C&I Demand TOU Pilot Base	$ (0.00182)	$ (0.00210)	$ (0.00192)										
177	C&I Demand TOU Pilot Off-Peak	$ (0.00090)	$ (0.00103)	$ (0.00094)										
	2024 Nuclear PTCs Factor by Class Category													
178	Residential	$ (0.00679)	$ (0.00786)	$ (0.00718)										
179	C&I Non-Demand	$ (0.00678)	$ (0.00785)	$ (0.00717)										
180	C&I Demand Non-TOD	$ (0.00668)	$ (0.00773)	$ (0.00706)										
181	C&I Demand On-Peak	$ (0.00849)	$ (0.00983)	$ (0.00897)										
182	C&I Demand Off-Peak	$ (0.00533)	$ (0.00617)	$ (0.00563)										
183	Outdoor Lighting	$ (0.00510)	$ (0.00591)	$ (0.00539)										
184	C&I Demand TOU Pilot Peak	$ (0.00881)	$ (0.01020)	$ (0.00931)										
185	C&I Demand TOU Pilot Base	$ (0.00710)	$ (0.00822)	$ (0.00751)										
186	C&I Demand TOU Pilot Off-Peak	$ (0.00349)	$ (0.00404)	$ (0.00369)										
	Forecast Fuel Cost Factors 2026													
187	Residential	$ 0.02421	$ 0.02562	$ 0.02582	$ 0.03110	$ 0.03234	$ 0.03450	$ 0.03332	$ 0.03213	$ 0.02967	$ 0.02791	$ 0.02486	$ 0.02644	
188	C&I Non-Demand	$ 0.02418	$ 0.02560	$ 0.02579	$ 0.03108	$ 0.03231	$ 0.03447	$ 0.03329	$ 0.03210	$ 0.02964	$ 0.02789	$ 0.02484	$ 0.02641	
189	C&I Demand Non-TOD	$ 0.02382	$ 0.02522	$ 0.02541	$ 0.03061	$ 0.03183	$ 0.03395	$ 0.03279	$ 0.03161	$ 0.02920	$ 0.02747	$ 0.02446	$ 0.02602	
190	C&I Demand On-Peak	$ 0.03026	$ 0.03205	$ 0.03229	$ 0.03888	$ 0.04043	$ 0.04315	$ 0.04168	$ 0.04018	$ 0.03710	$ 0.03490	$ 0.03108	$ 0.03306	
191	C&I Demand Off-Peak	$ 0.01901	$ 0.02011	$ 0.02026	$ 0.02443	$ 0.02539	$ 0.02708	$ 0.02614	$ 0.02521	$ 0.02329	$ 0.02192	$ 0.01952	$ 0.02076	
192	Outdoor Lighting	$ 0.01820	$ 0.01925	$ 0.01940	$ 0.02339	$ 0.02431	$ 0.02592	$ 0.02502	$ 0.02413	$ 0.02230	$ 0.02099	$ 0.01868	$ 0.01987	
193	C&I Demand TOU Pilot Peak	$ 0.03141	$ 0.03326	$ 0.03351	$ 0.04036	$ 0.04197	$ 0.04479	$ 0.04327	$ 0.04171	$ 0.03851	$ 0.03622	$ 0.03226	$ 0.03431	
194	C&I Demand TOU Pilot Base	$ 0.02533	$ 0.02681	$ 0.02702	$ 0.03255	$ 0.03384	$ 0.03610	$ 0.03487	$ 0.03362	$ 0.03105	$ 0.02921	$ 0.02601	$ 0.02766	
195	C&I Demand TOU Pilot Off-Peak	$ 0.01246	$ 0.01317	$ 0.01327	$ 0.01602	$ 0.01664	$ 0.01773	$ 0.01710	$ 0.01650	$ 0.01526	$ 0.01437	$ 0.01279	$ 0.01360	
	2026 Forecast Fuel Cost Factors With Proposed 2025 True Up and Other Refunds													
196	Residential 151+160+169+178+187	**$ 0.01568**	**$ 0.01575**	**$ 0.01681**	**$ 0.02499**	**$ 0.02695**	**$ 0.02973**	**$ 0.02927**	**$ 0.02780**	**$ 0.02448**	**$ 0.02243**	**$ 0.01926**	**$ 0.02162**	
197	C&I Non-Demand 152+161+170+179+188	**$ 0.01566**	**$ 0.01574**	**$ 0.01679**	**$ 0.02497**	**$ 0.02693**	**$ 0.02971**	**$ 0.02924**	**$ 0.02778**	**$ 0.02445**	**$ 0.02242**	**$ 0.01925**	**$ 0.02159**	
198	C&I Demand Non-TOD 153+162+171+180+189	**$ 0.01542**	**$ 0.01551**	**$ 0.01654**	**$ 0.02460**	**$ 0.02653**	**$ 0.02926**	**$ 0.02880**	**$ 0.02735**	**$ 0.02410**	**$ 0.02208**	**$ 0.01895**	**$ 0.02128**	
199	C&I Demand On-Peak 154+163+172+181+190	**$ 0.01959**	**$ 0.01971**	**$ 0.02102**	**$ 0.03124**	**$ 0.03369**	**$ 0.03719**	**$ 0.03661**	**$ 0.03477**	**$ 0.03061**	**$ 0.02805**	**$ 0.02408**	**$ 0.02703**	
200	C&I Demand Off-Peak 155+164+173+182+191	**$ 0.01231**	**$ 0.01237**	**$ 0.01319**	**$ 0.01963**	**$ 0.02116**	**$ 0.02334**	**$ 0.02296**	**$ 0.02181**	**$ 0.01922**	**$ 0.01762**	**$ 0.01512**	**$ 0.01697**	
201	Outdoor Lighting 156+165+174+183+192	**$ 0.01179**	**$ 0.01184**	**$ 0.01263**	**$ 0.01880**	**$ 0.02027**	**$ 0.02234**	**$ 0.02197**	**$ 0.02087**	**$ 0.01840**	**$ 0.01687**	**$ 0.01448**	**$ 0.01624**	
202	C&I Demand TOU Pilot Peak 157+166+175+184+193	**$ 0.02034**	**$ 0.02045**	**$ 0.02181**	**$ 0.03242**	**$ 0.03498**	**$ 0.03860**	**$ 0.03800**	**$ 0.03609**	**$ 0.03178**	**$ 0.02911**	**$ 0.02499**	**$ 0.02805**	
203	C&I Demand TOU Pilot Base 158+167+176+185+194	**$ 0.01640**	**$ 0.01649**	**$ 0.01759**	**$ 0.02616**	**$ 0.02821**	**$ 0.03111**	**$ 0.03063**	**$ 0.02909**	**$ 0.02562**	**$ 0.02347**	**$ 0.02015**	**$ 0.02261**	
204	C&I Demand TOU Pilot Off-Peak 159+168+177+186+195	**$ 0.00807**	**$ 0.00810**	**$ 0.00864**	**$ 0.01287**	**$ 0.01387**	**$ 0.01528**	**$ 0.01502**	**$ 0.01427**	**$ 0.01259**	**$ 0.01155**	**$ 0.00991**	**$ 0.01112**	

Northern States Power Company (Minnesota)
Electric Utility - State of Minnesota
Company Generation, Purchased Power and Other GWh

		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	2025 Total
	Own Generation													
	Fossil Fuel													
1	Coal	856.4	703.1	391.6	294.8	234.2	160.7	957.7	909.7	352.7	251.5	249.9	663.4	6,025.6
2	Wood/RDF	37.4	33.2	32.2	42.3	41.5	40.6	39.5	45.4	36.5	43.2	47.0	44.3	483.0
3	Natural Gas CC	439.0	370.7	322.8	168.4	315.9	368.6	389.8	375.3	220.3	186.4	298.3	344.1	3,799.6
4	Natural Gas & Oil CT	13.3	2.7	10.1	42.2	69.3	234.3	312.4	246.3	201.1	57.6	21.5	22.7	1,233.6
5	Subtotal	1,346.1	1,109.7	756.6	547.7	660.8	804.3	1,699.4	1,576.8	810.6	538.7	616.7	1,074.5	11,541.8
6	Hydro	45.6	40.6	87.6	126.7	84.9	88.9	87.4	48.1	44.9	38.1	38.3	38.8	769.9
	Solar	10.8	31.3	42.5	27.4	64.9	60.2	93.4	93.8	83.4	58.7	25.7	21.0	613.1
7	Wind	1,109.1	886.4	1,026.5	982.2	760.9	615.6	456.2	413.3	473.0	804.5	694.2	820.1	9,042.2
8	Nuclear Fuel	1,067.1	1,164.8	1,226.2	996.6	864.1	1,112.7	1,110.4	1,136.9	1,225.7	1,004.3	1,025.3	1,299.2	13,233.5
9	Total Fuel 5+6+7+8	3,578.8	3,232.8	3,139.4	2,680.6	2,435.7	2,681.7	3,446.7	3,268.9	2,637.7	2,444.3	2,400.3	3,253.7	35,200.6
	Purchased Energy													
10	LT Purchased Energy (Gas)	234.7	189.8	169.8	286.9	234.3	420.9	564.5	506.2	327.1	276.3	327.8	317.2	3,855.4
11	LT Purchased Energy (Solar)	50.4	61.3	96.0	102.4	121.7	112.5	138.1	117.8	98.0	71.2	51.0	40.7	1,061.2
12	Community Solar*Gardens	86.1	68.0	182.2	150.2	154.5	194.0	210.6	170.9	146.6	129.5	81.2	33.6	1,607.2
13	LT Purchased Energy (Wind)	665.5	577.4	643.5	586.7	464.0	401.6	351.0	319.5	346.7	612.7	533.0	626.2	6,127.9
14	LT Purchased Energy (Other)	150.2	127.8	140.1	131.0	32.6	108.4	107.9	104.1	16.3	14.6	14.7	13.3	961.1
15	Total Purchased Energy 10+11+12+13+14	1,187.0	1,024.3	1,231.6	1,257.3	1,007.1	1,237.4	1,372.1	1,218.4	934.7	1,104.3	1,007.7	1,030.9	13,612.8
16	ST Market Purchase	244.5	161.4	225.9	143.1	228.3	228.2	272.8	248.6	296.0	153.4	173.8	185.9	2,561.9
17	Asset Based Sales Revenues (Market Sales)	(1,337.0)	(1,172.5)	(1,352.7)	(1,097.3)	(501.4)	(564.4)	(841.7)	(834.0)	(425.9)	(466.5)	(492.0)	(888.3)	(9,973.7)
18	Net Market Cost 16+17	(1,092.5)	(1,011.0)	(1,126.8)	(954.2)	(273.2)	(336.2)	(568.9)	(585.4)	(129.8)	(313.1)	(318.2)	(702.4)	(7,411.8)
19	MISO Cost													
20	Net MISO D2 and ASM Cost 18+19	(1,092.5)	(1,011.0)	(1,126.8)	(954.2)	(273.2)	(336.2)	(568.9)	(585.4)	(129.8)	(313.1)	(318.2)	(702.4)	(7,411.8)
21	**Total System GWh (At Generator) 9+15+20**	3,673.3	3,246.1	3,244.2	2,983.7	3,169.6	3,583.0	4,250.0	3,902.0	3,442.5	3,235.4	3,089.7	3,582.2	41,401.5
22	Less Solar Gardens - Above Market													
23	Less WindSource													-
24	Less Renewable*Connect	(92.1)	(81.5)	(84.2)	(86.9)	(74.3)	(78.0)	(98.8)	(87.1)	(84.0)	(72.6)	(74.8)	(94.0)	(1,008.5)
25	Total Costs Direct Assigned 22+23+24	(92.1)	(81.5)	(84.2)	(86.9)	(74.3)	(78.0)	(98.8)	(87.1)	(84.0)	(72.6)	(74.8)	(94.0)	(1,008.5)
26	**Net System GWh (At Generator) 21+25**	3,581.1	3,164.6	3,160.0	2,896.8	3,095.3	3,504.9	4,151.1	3,814.9	3,358.5	3,162.8	3,014.9	3,488.1	40,393.1

Northern States Power Company (Minnesota)
Electric Utility - State of Minnesota
Estimated Fuel Related Costs Per MWh (At Generator)

		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	2025 Total
	Own Generation													
	Fossil Fuel													
1	Coal	$24.08	$25.06	$25.31	$24.13	$25.65	$36.10	$25.66	$25.48	$24.66	$25.22	$23.92	$24.23	$25.21
2	Wood/RDF	$3.68	($6.57)	$33.87	$21.61	$18.15	$14.64	$23.83	$21.07	$15.83	$18.19	$19.66	$19.90	$17.26
3	Natural Gas CC	$37.83	$29.98	$34.52	$33.15	$26.43	$29.91	$28.92	$26.89	$21.48	$30.29	$35.04	$38.09	$31.35
4	Natural Gas & Oil CT	$141.20	$287.46	$48.98	$32.66	$31.89	$35.93	$37.35	$43.17	$42.86	$70.15	$48.44	$89.78	$43.13
5	Subtotal	$29.16	$26.40	$29.92	$27.37	$26.20	$32.13	$28.52	$28.45	$27.91	$31.21	$29.83	$29.88	$28.82
6	Hydro	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
7	Wind	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
8	Nuclear Fuel	$8.15	$8.23	$8.39	$8.84	$9.01	$8.98	$9.03	$9.01	$8.90	$8.09	$8.37	$8.34	$8.61
9	Total Fuel	$13.40	$12.03	$10.49	$8.88	$10.31	$13.36	$16.97	$16.86	$12.72	$10.20	$11.24	$13.20	$12.68
	Purchased Energy													
10	LT Purchased Energy (Gas)	$41.49	$40.77	$39.07	$37.54	$24.52	$33.56	$31.48	$29.70	$33.27	$40.35	$38.44	$45.17	$35.41
11	LT Purchased Energy (Solar)	$42.07	$43.44	$48.32	$51.03	$55.35	$50.30	$49.43	$48.28	$50.45	$48.88	$55.32	$32.08	$49.11
12	Community Solar*Gardens	$135.75	$151.01	$136.74	$145.49	$147.23	$92.79	$124.67	$125.17	$121.48	$124.85	$126.21	$123.70	$127.85
13	LT Purchased Energy (Wind)	$33.56	$31.95	$35.28	$38.52	$35.57	$35.93	$30.85	$30.74	$33.11	$34.67	$38.33	$34.21	$34.64
14	LT Purchased Energy (Other)	$87.23	$91.26	$89.27	$90.56	$164.02	$52.68	$70.94	$57.58	$48.45	$41.79	$28.67	$60.37	$79.57
15	Total Purchased Energy	$49.69	$49.57	$57.97	$57.52	$56.68	$46.81	$50.53	$47.54	$49.11	$47.68	$46.17	$40.75	$50.16
16	ST Market Purchase	$50.40	$33.98	$30.73	$35.77	$38.22	$48.88	$92.96	$50.70	$57.47	$63.99	$21.43	$35.23	$48.72
17	Asset Based Sales Revenues (Market Sales)	$36.50	$33.30	$21.09	$19.68	$19.70	$41.05	$50.09	$41.92	$27.50	$20.22	$25.68	$28.43	$30.80
18	Net Market Cost	$33.38	$33.19	$19.16	$17.27	$4.23	$35.74	$29.54	$38.19	($40.81)	($1.22)	$28.00	$26.63	$24.60
19	MISO Cost													
20	Net MISO D2 and ASM Cost	$15.33	$22.89	$5.92	($2.68)	($53.04)	($1.91)	$8.90	$18.65	($126.62)	($70.49)	($31.04)	($1.72)	($0.64)
21	**Total System $/MWh**	$24.55	$20.49	$30.10	$33.07	$30.50	$26.35	$28.88	$26.17	$27.85	$30.80	$26.99	$24.05	$27.39
22	Less Solar Gardens - Above Market													
23	Less WindSource	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Less Renewable* Connect	$23.52	$20.58	$26.43	$25.47	$27.94	$26.83	$22.68	$22.68	$21.90	$21.46	$23.86	$19.84	$23.52
25	Total Costs Direct Assigned	$125.00	$80.73	$277.73	$132.02	$235.10	$202.13	$140.56	$123.36	$188.54	$201.16	$115.16	$88.70	$156.91
26	**Net System $/MWh**	$21.97	$18.94	$23.50	$30.10	$25.59	$22.43	$26.23	$23.95	$23.83	$26.89	$24.80	$22.31	$24.16

Northern States Power Company
Electric Utility - State of Minnesota
Minnesota Retail Electric Fuel Cost Charges ($/kWh)

FUEL COST CHARGE ($/kWh)								
Residential	C&I Non-Demand	Non-TOD	TOD		Outdoor Lighting	General Time of Use Service Pilot Program		
			On-Peak	Off-Peak		On-Peak	Base	Off-Peak
2025 Actual Rates								
FAF Ratio *	**1.0192**	**1.0183**	**1.0030**	**1.2746**	**0.8001**	**0.7659**	**1.3230**	**1.0665**	**0.5239**
January								
Forecast	$0.03269	$0.03267	$0.03218	$0.04087	$0.02568	$0.02459	$0.04242	$0.03421	$0.01684
2024 Mid-Yr Adj.	($0.00652)	($0.00652)	($0.00642)	($0.00815)	($0.00512)	($0.00491)	($0.00846)	($0.00683)	($0.00336)
Total	$0.02617	$0.02615	$0.02576	$0.03272	$0.02056	$0.01968	$0.03396	$0.02738	$0.01348
February								
Forecast	$0.03573	$0.03570	$0.03517	$0.04468	$0.02806	$0.02686	$0.04638	$0.03739	$0.01838
2024 Mid-Yr Adj.	($0.00754)	($0.00753)	($0.00743)	($0.00943)	($0.00593)	($0.00567)	($0.00979)	($0.00789)	($0.00388)
Total	$0.02819	$0.02817	$0.02774	$0.03525	$0.02213	$0.02119	$0.03659	$0.02950	$0.01450
March								
Forecast	$0.03611	$0.03608	$0.03554	$0.04516	$0.02835	$0.02713	$0.04688	$0.03779	$0.01856
2024 Mid-Yr Adj.	($0.00692)	($0.00692)	($0.00681)	($0.00865)	($0.00544)	($0.00520)	($0.00899)	($0.00724)	($0.00356)
Total	$0.02919	$0.02916	$0.02873	$0.03651	$0.02291	$0.02193	$0.03789	$0.03055	$0.01500
April								
Forecast	$0.03871	$0.03867	$0.03809	$0.04841	$0.03039	$0.02909	$0.05024	$0.04051	$0.01990
2024 True-Up Refund	($0.00227)	($0.00227)	($0.00224)	($0.00284)	($0.00178)	($0.00171)	($0.00295)	($0.00238)	($0.00117)
Sherco 3 Refund	($0.02672)	($0.02670)	($0.02630)	($0.03342)	($0.02098)	($0.02008)	($0.03469)	($0.02796)	($0.01374)
Total	$0.00972	$0.00970	$0.00955	$0.01215	$0.00763	$0.00730	$0.01260	$0.01017	$0.00499
May								
Forecast	$0.03614	$0.03611	$0.03557	$0.04519	$0.02838	$0.02717	$0.04690	$0.03782	$0.01859
2024 True-Up Refund	($0.00203)	($0.00203)	($0.00200)	($0.00254)	($0.00159)	($0.00152)	($0.00263)	($0.00212)	($0.00104)
NPTC Refund	($0.00793)	($0.00792)	($0.00780)	($0.00992)	($0.00622)	($0.00596)	($0.01029)	($0.00830)	($0.00408)
Total	$0.02618	$0.02616	$0.02577	$0.03273	$0.02057	$0.01969	$0.03398	$0.02740	$0.01347
June								
Forecast	$0.03707	$0.03704	$0.03648	$0.04637	$0.02909	$0.02785	$0.04813	$0.03879	$0.01904
2024 True-Up Refund	($0.00177)	($0.00177)	($0.00175)	($0.00222)	($0.00139)	($0.00133)	($0.00230)	($0.00186)	($0.00091)
NPTC Refund	($0.00691)	($0.00690)	($0.00680)	($0.00864)	($0.00542)	($0.00519)	($0.00897)	($0.00723)	($0.00355)
Total	$0.02839	$0.02837	$0.02793	$0.03551	$0.02228	$0.02133	$0.03686	$0.02970	$0.01458
July								
Forecast	$0.03524	$0.03520	$0.03467	$0.04408	$0.02764	$0.02646	$0.04576	$0.03687	$0.01807
2024 True-Up Refund	($0.00150)	($0.00150)	($0.00147)	($0.00187)	($0.00118)	($0.00113)	($0.00194)	($0.00157)	($0.00077)
NPTC Refund	($0.00587)	($0.00587)	($0.00578)	($0.00734)	($0.00461)	($0.00441)	($0.00762)	($0.00614)	($0.00302)
Total	$0.02787	$0.02783	$0.02742	$0.03487	$0.02185	$0.02092	$0.03620	$0.02916	$0.01428
August								
Forecast	$0.03393	$0.03390	$0.03339	$0.04245	$0.02662	$0.02548	$0.04406	$0.03551	$0.01741
2024 True-Up Refund	($0.00158)	($0.00158)	($0.00155)	($0.00198)	($0.00124)	($0.00119)	($0.00205)	($0.00165)	($0.00081)
NPTC Refund	($0.00618)	($0.00617)	($0.00608)	($0.00772)	($0.00485)	($0.00464)	($0.00802)	($0.00646)	($0.00317)
Total	$0.02617	$0.02615	$0.02576	$0.03275	$0.02053	$0.01965	$0.03399	$0.02740	$0.01343
September								
Forecast	$0.03244	$0.03241	$0.03193	$0.04058	$0.02546	$0.02437	$0.04212	$0.03395	$0.01666
2024 True-Up Refund	($0.00193)	($0.00192)	($0.00190)	($0.00241)	($0.00151)	($0.00145)	($0.00250)	($0.00202)	($0.00099)
NPTC Refund	($0.00751)	($0.00750)	($0.00739)	($0.00939)	($0.00590)	($0.00564)	($0.00975)	($0.00786)	($0.00386)
Total	$0.02300	$0.02299	$0.02264	$0.02878	$0.01805	$0.01728	$0.02987	$0.02407	$0.01181
October								
Forecast	$0.03080	$0.03077	$0.03031	$0.03852	$0.02418	$0.02315	$0.03998	$0.03223	$0.01583
2024 True-Up Refund	($0.00200)	($0.00200)	($0.00197)	($0.00250)	($0.00157)	($0.00150)	($0.00259)	($0.00209)	($0.00103)
NPTC Refund	($0.00781)	($0.00780)	($0.00768)	($0.00976)	($0.00613)	($0.00587)	($0.01013)	($0.00817)	($0.00401)
Total	$0.02099	$0.02097	$0.02066	$0.02626	$0.01648	$0.01578	$0.02726	$0.02197	$0.01079
November								
Forecast	$0.02847	$0.02844	$0.02801	$0.03560	$0.02234	$0.02139	$0.03695	$0.02979	$0.01463
2024 True-Up Refund	($0.00206)	($0.00206)	($0.00203)	($0.00257)	($0.00162)	($0.00155)	($0.00267)	($0.00215)	($0.00106)
NPTC Refund	($0.00802)	($0.00801)	($0.00789)	($0.01003)	($0.00630)	($0.00603)	($0.01041)	($0.00839)	($0.00412)
Total	$0.01839	$0.01837	$0.01809	$0.02300	$0.01442	$0.01381	$0.02387	$0.01925	$0.00945
December								
Forecast	$0.02950	$0.02947	$0.02903	$0.03689	$0.02315	$0.02216	$0.03829	$0.03087	$0.01516
2024 True-Up Refund	($0.00182)	($0.00182)	($0.00180)	($0.00228)	($0.00143)	($0.00137)	($0.00237)	($0.00191)	($0.00094)
NPTC Refund	($0.00713)	($0.00713)	($0.00702)	($0.00892)	($0.00560)	($0.00536)	($0.00926)	($0.00747)	($0.00367)
2025 Mid-Year Adjustment	($0.00447)	($0.00446)	($0.00440)	($0.00558)	($0.00350)	($0.00335)	($0.00579)	($0.00468)	($0.00230)
Total	$0.01608	$0.01606	$0.01581	$0.02011	$0.01262	$0.01208	$0.02087	$0.01681	$0.00825
Average	**$0.02336**	**$0.02334**	**$0.02299**	**$0.02922**	**$0.01834**	**$0.01755**	**$0.03033**	**$0.02445**	**$0.01200**

* FAF Ratio effective January 1, 2024.

Redline

FUEL COST FACTORS (2026)

Month	Residential	Commercial & Industrial				Outdoor Lighting
		Non-Demand	Non-TOD	Demand On-Peak	Off-Peak	
January	$0.01568	$0.01566	$0.01542	$0.01959	$0.01231	$0.01179
February	$0.01575	$0.01574	$0.01551	$0.01971	$0.01237	$0.01184
March	$0.01681	$0.01679	$0.01654	$0.02102	$0.01319	$0.01263
April	~~$0.03110~~ 0.02499	~~$0.03108~~ 0.02497	~~$0.03061~~0.02460	~~$0.03888~~ 0.03124	~~$0.02443~~ 0.01963	~~$0.02339~~ 0.01880
May	~~$0.03234~~ 0.02695	~~$0.03231~~ 0.02693	~~$0.03183~~0.02653	~~$0.04043~~ 0.03369	~~$0.02539~~ 0.02116	~~$0.02431~~ 0.02027
June	~~$0.03450~~ 0.02973	~~$0.03447~~ 0.02971	~~$0.03395~~0.02926	~~$0.04315~~ 0.03719	~~$0.02708~~ 0.02334	~~$0.02592~~ 0.02234
July	~~$0.03332~~ 0.02927	~~$0.03329~~ 0.02924	~~$0.03279~~0.02880	~~$0.04168~~ 0.03661	~~$0.02614~~ 0.02296	~~$0.02502~~ 0.02197
August	~~$0.03213~~ 0.02780	~~$0.03210~~ 0.02778	~~$0.03161~~0.02735	~~$0.04018~~ 0.03477	~~$0.02521~~ 0.02181	~~$0.02413~~ 0.02087
September	~~$0.02967~~ 0.02448	~~$0.02964~~ 0.02445	~~$0.02920~~0.02410	~~$0.03710~~ 0.03061	~~$0.02329~~ 0.01922	~~$0.02230~~ 0.01840
October	~~$0.02791~~ 0.02243	~~$0.02789~~ 0.02242	~~$0.02747~~0.02208	~~$0.03490~~ 0.02805	~~$0.02192~~ 0.01762	~~$0.02099~~ 0.01687
November	~~$0.02486~~ 0.01926	~~$0.02484~~ 0.01925	~~$0.02446~~0.01895	~~$0.03108~~ 0.02408	~~$0.01952~~ 0.01512	~~$0.01868~~ 0.01448
December	~~$0.02644~~ 0.02162	~~$0.02641~~ 0.02159	~~$0.02602~~0.02128	~~$0.03306~~ 0.02703	~~$0.02076~~ 0.01697	~~$0.01987~~ 0.01624

Commercial & Industrial General TOU Service Pilot Program

Month	Peak	Base	Off-Peak
January	$0.02034	$0.01640	$0.00807
February	$0.02045	$0.01649	$0.00810
March	$0.02181	$0.01759	$0.00864
April	~~$0.04036~~0.03242	~~$0.03255~~0.02616	~~$0.01602~~0.01287
May	~~$0.04197~~0.03498	~~$0.03384~~0.02821	~~$0.01664~~0.01387
June	~~$0.04479~~0.03860	~~$0.03610~~0.03111	~~$0.01773~~0.01528
July	~~$0.04327~~0.03800	~~$0.03487~~0.03063	~~$0.01710~~0.01502
August	~~$0.04171~~0.03609	~~$0.03362~~0.02909	~~$0.01650~~0.01427
September	~~$0.03851~~0.03178	~~$0.03105~~0.02562	~~$0.01526~~0.01259
October	~~$0.03622~~0.02911	~~$0.02921~~0.02347	~~$0.01437~~0.01155
November	~~$0.03226~~0.02499	~~$0.02601~~0.02015	~~$0.01279~~0.00991
December	~~$0.03431~~0.02805	~~$0.02766~~0.02261	~~$0.01360~~0.01112

CURRENT PERIOD COST OF ENERGY

The Current Period Cost of Energy per kWh is defined as the qualifying costs, forecasted to be incurred during the calendar month, divided by the kWh sales forecasted for the same month. Qualifying kWh sales are all kWh

(Continued on Sheet No. 5-91.2)

sales excluding intersystem, Renewable*Connect, Renewable*Connect Government, Voluntary Renewable*Connect Program Rider (Renewable*Connect Flex), and Voluntary Renewable*Connect Program Rider (Long Term) kWh sales. Qualifying costs are the sum of the following:

(Continued on Sheet No. 5-91.2)

Clean

FUEL COST FACTORS (2026)

Month	Residential	Commercial & Industrial				Outdoor Lighting	
		Non-Demand	Non-TOD	Demand On-Peak	Off-Peak		
January	$0.01568	$0.01566	$0.01542	$0.01959	$0.01231	$0.01179	
February	$0.01575	$0.01574	$0.01551	$0.01971	$0.01237	$0.01184	
March	$0.01681	$0.01679	$0.01654	$0.02102	$0.01319	$0.01263	
April	$0.02499	$0.02497	$0.02460	$0.03124	$0.01963	$0.01880	R
May	$0.02695	$0.02693	$0.02653	$0.03369	$0.02116	$0.02027	
June	$0.02973	$0.02971	$0.02926	$0.03719	$0.02334	$0.02234	
July	$0.02927	$0.02924	$0.02880	$0.03661	$0.02296	$0.02197	
August	$0.02780	$0.02778	$0.02735	$0.03477	$0.02181	$0.02087	
September	$0.02448	$0.02445	$0.02410	$0.03061	$0.01922	$0.01840	
October	$0.02243	$0.02242	$0.02208	$0.02805	$0.01762	$0.01687	
November	$0.01926	$0.01925	$0.01895	$0.02408	$0.01512	$0.01448	
December	$0.02162	$0.02159	$0.02128	$0.02703	$0.01697	$0.01624	R

Commercial & Industrial General TOU Service Pilot Program

Month	Peak	Base	Off-Peak	
January	$0.02034	$0.01640	$0.00807	
February	$0.02045	$0.01649	$0.00810	
March	$0.02181	$0.01759	$0.00864	
April	$0.03242	$0.02616	$0.01287	R
May	$0.03498	$0.02821	$0.01387	
June	$0.03860	$0.03111	$0.01528	
July	$0.03800	$0.03063	$0.01502	
August	$0.03609	$0.02909	$0.01427	
September	$0.03178	$0.02562	$0.01259	
October	$0.02911	$0.02347	$0.01155	
November	$0.02499	$0.02015	$0.00991	
December	$0.02805	$0.02261	$0.01112	R

CURRENT PERIOD COST OF ENERGY

The Current Period Cost of Energy per kWh is defined as the qualifying costs, forecasted to be incurred during the calendar month, divided by the kWh sales forecasted for the same month. Qualifying kWh sales are all kWh sales excluding intersystem, Renewable*Connect, Renewable*Connect Government, Voluntary Renewable*Connect Program Rider (Renewable*Connect Flex), and Voluntary Renewable*Connect Program Rider (Long Term) kWh sales. Qualifying costs are the sum of the following:

(Continued on Sheet No. 5-91.2)

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

2025	PTCs ($)
	[PROTECTED DATA BEGINS
Monticello	[redacted]
Prairie Island I	
Prairie Island II	
Total PTCs ($)	
Less Transaction Costs	
	PROTECTED DATA ENDS]

Net Nuclear PTCs ($)		**81,679,385**
	Allocator (IA Demand)	
Allocation to NSPW	15.9307%	13,012,098
Allocation to NSPM	**84.0693%**	**68,667,287**
		81,679,385

Allocation of NSPM to State	Allocator (EEnergy)		Tax Gross-up 1/(1-T)*	Grossed up PTCs
Minnesota	**86.4875%**	**59,388,620**	**1.4033512**	**83,343,091**
North Dakota	6.3973%	4,392,852	1.3228371	5,811,028
South Dakota	7.1152%	4,885,815	1.2658228	6,184,576
		68,667,287		

* T = Composite Tax Rate in each State

I. Miscellaneous MISO Reporting Requirements

The Commission has required a variety of reporting related to MISO Day 1, Day 2, Day 3, and the Ancillary Services Market (ASM) in a variety of dockets. These reporting items are provided below.

A. Monthly MISO Charge Details

In compliance with the Commission's February 6, 2008 Order in Docket No. E,G999/AA-06-1208 (the 2006 AAA Report docket) and the April 24, 2006 Settlement Agreement in the Company's 2006 Electric Rate Case (Docket No. E002/GR-05-1428, Exhibit 46), Part B, Attachments 2-11 provide monthly MISO charge details for the 2025 reporting period.[1]

B. MISO ASM

The Commission's August 23, 2010 Order in Docket No. E002/M-08-528 requires utilities to report on costs and revenues from their participation in the MISO ancillary services market and to report all negative benefits (costs) of participation in the MISO ancillary services market.

1. Overall Market Performance to Date

During the 2025 Fuel Forecast Period, MISO continued to operate the electric system reliably and has exceeded compliance thresholds for all North American Electric Reliability Corporation (NERC) reliability standards to which they are subject. The MISO Independent Market Monitor (IMM), which is tasked with monitoring both the behavior of Market Participants and the operation of the market, stated the following:

2025 Winter saw Energy prices rise by 29 percent compared to the previous winter as average natural gas prices rose 21 (Chicago) to 41 (Henry Hub) percent partly due to cold weather events. MISO declared Conservative Operations for winter storms Blair, Cora, and Enzo, but MISO managed to avoid emergency procedures. Day-ahead congestion revenues fell while real-time congestion increased by 4 percent. Average

[1] The reporting formats are provided in compliance with the Commission's June 12, 2019 Order in Docket No. E002/CI-03-802. See Attachment 3 of the March 1, 2019 Joint Comments in that docket which details the agreed upon disposition of AAA reporting items.

wind output was 16 percent higher compared to last year, and wind curtailments increased by 26 percent.

Spring 2025 saw Energy Prices about 41 percent higher than they were for Spring 2024, and Natural Gas Prices came through double the prices seen in the historically low previous Spring. MISO experienced multiple severe weather events, declaring two transmission emergencies leading to load shedding.

In the Summer of 2025, Energy prices rose 56 percent compared to Summer 2024, as Natural Gas Prices increased 49 percent year over year. Severe heat led to a number of emergencies while still maintaining reliability. Operational improvements in out-of-market commitment processes resulted in low uplift costs.

For the Fall of 2025, MISO saw Energy Prices 44 percent higher and Natural Gas Prices rose an average of 54 percent compared to Fall 2024. Day-ahead and real-time congestion increased by 38 and 52 percent, respectively, consistent with rising gas prices. Real-time Revenue Sufficiency Guarantee (RSG) more than doubled over last Fall.

2. Estimated Market Benefits

The comparison of NSP's participation in the MISO ASM market to an alternative scenario where NSP must self-supply ancillary services will always result in benefits to NSP and its ratepayers. Ancillary services are always supplied by the most economical set of resources within MISO, including periods where NSP sells excess to the market. The alternative for NSP is to self-supply ancillary services from a restricted number of NSP resources and never sell excess to the market. The results of the ASM benefit analysis continue to show an overall benefit for the 2025 Fuel Forecast reporting period and are provided in the following table.

	ASM Market Run Cost	Self Schedule Run Cost	ASM Market Savings	Other Market Charge Types	ASM Admin Fees	Net Savings
Jan '25	74,950,270	75,383,610	433,340	309,248	42,632	81,459
Feb '25	63,739,420	64,112,270	372,850	95,400	47,313	230,138
Mar '25	43,393,330	43,840,790	447,460	96,241	38,960	312,259
Apr '25	33,724,970	35,188,530	1,463,560	112,385	37,101	1,314,075
May '25	33,865,780	34,666,350	800,570	101,664	20,803	678,103
Jun '25	51,534,090	52,157,670	623,580	188,395	21,948	413,237
Jul '25	81,734,510	82,640,800	906,290	150,190	37,642	718,458
Aug '25	76,270,810	77,756,410	1,485,600	121,373	37,660	1,326,566
Sep '25	48,082,800	48,401,260	318,460	113,852	32,231	172,377
Oct '25	35,366,920	35,921,450	554,530	105,729	29,876	418,925
Nov '25	44,833,900	45,409,240	575,340	120,641	27,053	427,646
Dec '25	63,791,500	63,688,240	(103,260)	110,324	34,732	(248,316)

The Company estimates the ASM resulted in total NSP System savings of approximately $5.84 million for the 2025 reporting period. The Minnesota jurisdictional allocation of the savings is approximately 75 percent, or $4.38 million. This is the savings associated with optimizing the generation units that are carrying ancillary services across the entire MISO footprint and does not include any additional benefits that have accrued to ratepayers from reducing the regional regulation reserve requirement.

3. Excessive Deficient Energy Deployment Charges

The Excessive Deficient Energy Deployment Charge (EDEDC) amount represents the charge to a generator that was not able to maintain actual generator output to within a tolerance band around the set point. During the hours where a generator was unable to meet this requirement, MISO assesses a charge equal to any day ahead or real time payments to the generator for carrying regulation reserve plus the generator's pro rata share of costs to procure regulation from all resources within MISO. Part B, Attachment 13 shows the EDEDCs assessed to each NSP System resource by month during the reporting period.

A certain level of EDEDCs is unavoidable given the current design of the ASM market. Currently for each generator, the Company can only submit a single ramp rate value that represents the average rate at which the generator can increase or decrease

output across its entire dispatchable range. For a typical coal unit, the ramp rate varies significantly as the unit moves from minimum load to full load. For example, a coal generator with a minimum capability of 200 MW and a maximum capability of 400 MW might be able to operate to 300 MW with one coal pulverizer in operation, while a generator with a capability between 300 MW and 400 MW would require two coal pulverizers to be in operation. The unit might be able to ramp at a rate of 10 MW/minute up to 300 MW, then slow to 3 MW/minute while the second pulverizer is starting, and then ramp at 5 MW/minute up to 400 MW. The Company could offer only 3 MW/minute of ramp capability to MISO for dispatch, which would ensure that the unit would be able to follow its dispatch instruction close to 100 percent of the time, but would drastically under-represent the capability of the unit over most of its dispatchable range.

Offers with low ramp rates mean that the unit will not be able to clear for as much regulation reserve or spinning reserve, and therefore will not be available to fully hedge the Company's cost to procure these services. Low ramp rates also limit the unit's ability to respond to increasing or decreasing LMP prices, which ultimately leads to higher purchase power costs in the market. A more prudent strategy would be to offer 5 or 6 MW/minute of ramp capability for the entire range to strike an appropriate balance between incurring penalties during the limited intervals that the unit would not be able to "keep up," and ensuring the unit can provide sufficient quantities of ancillary and load following services to hedge exposure to market prices.

The ASM benefit calculation is a measure of the extent to which the Company has struck the *appropriate balance* between too much or too little flexibility being offered to MISO. For the 2025 Fuel Forecast reporting period, the net benefit for the Company was approximately $5.84 million[2] while the amount incurred in EDEDCs was $1.67 million. The $5.84 million in gross benefits would not have been achievable if the Company had been offering ramp rates for its units that would have all but eliminated the chance of incurring an Excessive Deficient Energy charge.

To minimize the incurrence of excessive charges, generation unit performance to MISO setpoints is monitored in real time by the system dispatcher to ensure that

[2] The $5.84 million in ASM benefits calculated by the Company for 2025 does not include all of the savings made possible by offering high flexibility to MISO. In addition to the ASM related benefits, increased ramp rates and flexibility minimizes overall price volatility in the market, increases the ability to integrate intermittent resources such as wind, and limits uneconomic market purchases or sales.

plants are keeping up with offered ramp rates. Computer displays show the dispatcher a graphical depiction of actual unit output compared to setpoint along with calculations of the deviation. The system analyst and system dispatcher communicate with the plants daily to discuss operational issues affecting unit performance and adjust offers to MISO accordingly. This iterative process helps ensure that these charges are, to the extent possible, minimized while still creating opportunities for lower overall costs for ratepayers. For these reasons, a certain level of Excessive Deficient Energy Deployment Charges is expected, and prudent, in light of the overwhelming benefits associated with high unit flexibility that more than offset these charges.

4. Contingency Reserve Deployment Failure Charges

The Contingency Reserve Deployment Failure Charge (CRDFC) represents the charge incurred by generation or demand response resources that fail to deploy contingency reserves at or above the contingency reserve deployment instruction. This charge is assessed if a unit that is selected to provide spinning or supplemental reserves during a specific hour does not perform and MISO must then deploy another resource.

Part B, Attachment 14 shows NSP incurred a total of $1,750 in CRDFC during the 2025 Fuel Reporting period. NSP carries reserves on units with Automatic Generation Control (AGC) and units without AGC. For units without AGC, a phone call to the facility is required to deploy the reserves, adding to the time from receiving the signal and deployment. When deploying a large amount of reserves on many facilities, that action requires many more steps and time becomes critical. Additionally, MISO must meet Disturbance Control Standards within 15 minutes but does not always provide market participants the remaining time between the deployment signal and the end of the 15-minute timeframe to deploy reserves. Instead, MISO holds participants to a 10-minute response regardless if MISO has 15 minutes to meet the standard or less than 10 minutes.

The charges were not the result of any improper action by the Company, but simply reflect the fact that generating units are sometimes not able to deliver every requested MW. The Company attempts to minimize these occurrences, as evidenced by the limited charges incurred over the reporting period. Had a similar situation occurred before the start of ASM, the Company would have been required to deploy reserves

from another generator in its fleet and would have incurred increased energy costs that were recovered in the FCA. Thus, it is reasonable for the Company to recover these minor charges from MISO.

The Company tests all resources capable of providing supplemental reserve response every two months to validate capability and readiness if called on by MISO during a contingency. If a resource fails to perform during a test, plant management will address the issue with any required maintenance to return the unit to reliable service. The offer to MISO for the unit to provide reserves will be adjusted accordingly to ensure the capabilities of the unit are not overstated during this time.

In short, CRDFCs are prudently incurred for the same reasons described above regarding Excessive Deficient Energy Deployment charges. Generators are complicated mechanical machines whose performance varies based on many conditions. The benefits of making these units available to provide significant amounts of spinning and supplemental reserves to hedge the Company's cost to procure ancillary services more than offsets the cost of the extremely infrequent circumstances where the unit may not be able to provide 100 percent of the amount required. Also, Xcel Energy is working to modify the rules which evaluate failure to deploy so that this charge is only applied when a unit fails compared to its offered physical capability.

5. Conclusion

The analysis performed by the Company and described above captures only the benefit associated with a more optimal assignment of reserves in the MISO footprint; *i.e.*, freeing up low-cost generation resources to provide energy while carrying reserves on higher cost resources. When combined with the benefits estimated by MISO of a decreasing regulation requirement, the Ancillary Services Market has helped to reduce ratepayer fuel costs significantly during the reporting period.

C. Schedule 10 Administrative Charge Paid to MISO Under MISO Tariff

The Commission's May 9, 2002 Order in Docket Nos. E002/M-00-257, *et al.* and August 16, 2013 Order in Docket No. E999/AA-11-792 require the Company to provide the Schedule 10 Administrative Charges Paid to MISO Under the MISO

Tariff, including the allocation factor used and support for why the allocator is reasonable.

Schedule 10 Administrative Charges Paid to MISO Under MISO Tariff
Calendar Year 2025

Period*	Invoiced Amount (NSP System)	Juris Trans Alloc	Interchange Alloc	MN Jurisdiction Net of Interchange
January	$1,292,883	86.58%	84.07%	$941,090
February	$1,155,804	86.58%	84.07%	$841,310
March	$1,278,334	86.58%	84.07%	$930,500
April	$1,417,361	86.58%	84.07%	$1,031,698
May	$1,708,245	86.58%	84.07%	$1,243,433
June	$1,508,671	86.58%	84.07%	$1,098,162
July	$1,582,021	86.58%	84.07%	$1,151,554
August	$1,498,806	86.58%	84.07%	$1,090,982
September	$1,516,573	86.58%	84.07%	$1,103,914
October	$1,651,218	86.58%	84.07%	$1,201,923
November	$1,401,694	86.58%	84.07%	$1,020,294
December	$1,155,865	86.58%	84.07%	$841,355
Total	**$17,167,475**			**$12,496,215**

*The month shown is the MISO billing month. For the Company, these costs are recorded in the Company's books and records the following month. The demand allocators are shown are preliminary at the time of this filing.

For comparison purposes, we also provide the data for calendar year 2024, below.

Schedule 10 Administrative Charges Paid to MISO Under MISO Tariff
Calendar Year 2024

Period*	Invoiced Amount (NSP System)	Juris Trans Alloc	Interchange Alloc	MN Jurisdiction Net of Interchange
January	$1,043,461	86.88%	83.89%	$760,559
February	$840,785	86.88%	83.89%	$612,833
March	$1,031,482	86.88%	83.89%	$751,828
April	$997,811	86.88%	83.89%	$727,286
May	$875,379	86.88%	83.89%	$638,048
June	$1,092,844	86.88%	83.89%	$796,554
July	$1,129,665	86.88%	83.89%	$823,392
August	$1,343,592	86.88%	83.89%	$979,319
September	$1,216,854	86.88%	83.89%	$886,942
October	$1,285,213	86.88%	83.89%	$936,768
November	$1,201,550	86.88%	83.89%	$875,788
December	$1,099,543	86.88%	83.89%	$801,436
Total	**$13,158,180**			**$9,590,752**

*The month shown is the MISO billing month. For the Company, these costs are recorded in the Company's books and records the following month. The demand allocators are shown for the month when Schedule 10 costs are recorded on the Company's books and records.

The charges shown are the totals billed to the integrated system of the Company (NSP-Minnesota) and Northern States Power Company, a Wisconsin corporation (NSP-Wisconsin) (collectively, the NSP System).

MISO Schedule 10 charges are recorded to FERC Accounts based on instructions from MISO in their letter dated May 12, 2006. As indicated in their instructions, Schedule 10 costs are allocated to the following accounts:

Percent	FERC Class	FERC Account	FERC Account Description
90.4%	Transmission	561.4	Scheduling, System Control and Dispatch Services
6.5%	Transmission	561.8	Reliability Planning and Standards Development Services
3.1%	Regional Market	575.7	Market Facilities, Monitoring and Compliance Services

The Company allocates costs recorded in these accounts between the NSP-Minnesota and NSP-Wisconsin Companies, as well as to NSP-Minnesota jurisdictions (Minnesota, North Dakota, and South Dakota), based on a demand allocator. The Interchange Agreement demand allocator (36 month coincident peak demand) increased the NSP System allocation to the Company effective January 1, 2025, pursuant to the annual update to the Interchange Agreement allocation factors accepted by FERC in Docket No. ER25-1620-000, letter order dated May 6, 2025.

The State of Minnesota jurisdictional demand allocator (12 month coincident peak demand) decreased effective January 1, 2025 based on State of Minnesota demands. The net impact of the increase in the 2025 Interchange Agreement demand allocator and the decrease in the 2025 State of Minnesota jurisdictional demand allocator is an decrease in the 2025 NSP System allocation to the Minnesota jurisdiction.

The August 16, 2013 Order in Docket No. E999/AA-11-792 also requires utilities to provide information to support increases in MISO Schedule 10 costs of five percent or higher over the prior year's costs, including an explanation of benefits received by customers for these added costs. The MISO Schedule 10 administrative charges increased $4,009,295 or approximately 30.5 percent from 2024 to 2025. The increase in MISO Schedule 10 costs is due to an increase in Schedule 10-D and 10-E rates from MISO.

D. Congestion Costs

The August 16, 2013 Order in Docket No. E999/AA-11-792 also requires that utilities provide data relating to congested paths, including related costs and revenues. We provide the requested analysis and discussion below.

The ten generation-load paths with the highest congestion costs, determined using a load allocation method as NSP bids in at multiple load nodes, are as follows:

Generation Node	Load Node	Total Congestion Cost
[PROTECTED DATA BEGINS		
		PROTECTED DATA ENDS]

NSP's Financial Transmission Rights (FTR) portfolio for these Generation-Load Node pairs (in MW) during the reporting period was:

Generation Node	Load Node	Winter 2024-25	
[PROTECTED DATA BEGINS		**Peak**	**Off Peak**
			PROTECTED DATA ENDS]

Generation Node	Load Node	Spring 2025	
[PROTECTED DATA BEGINS		**Peak**	**Off Peak**
			PROTECTED DATA ENDS]

Generation Node	Load Node	Summer 2025	
[PROTECTED DATA BEGINS		**Peak**	**Off Peak**
			PROTECTED DATA ENDS]

Generation Node	Load Node	Fall 2025	
[PROTECTED DATA BEGINS		**Peak**	**Off Peak**
		PROTECTED DATA ENDS]	

Generation Node	Load Node	Winter 2025-26	
[PROTECTED DATA BEGINS		**Peak**	**Off Peak**
		PROTECTED DATA ENDS]	

The Company uses FTRs as a hedging mechanism to manage the risk of congestion charges that may arise from the use of the transmission system in the Day-Ahead market. In order to minimize our customers' exposure to congestion costs, the Company nominates in the Stage 1a step of the FTR Auction **[PROTECTED DATA BEGINS**

PROTECTED DATA ENDS]. Through this nomination approach, the Company minimizes risk to net congestion costs for its most critical generation units.

During the Stage 1b step of the FTR auction, NSP nominates **[PROTECTED DATA BEGINS**

PROTECTED DATA ENDS]. This approach has resulted in offsetting some congestion costs with FTR revenues but cannot completely offset congestion due to the limited amount of FTR that MISO makes available to NSP, and thus does not fully cover the installed generator capacity to load node paths.

Below are the FTR Revenues, Congestion Expense, and the Net Revenue/ (Cost) of each of the ten Generation-Load Pairs identified in the tables above.

Award Node	Load Location	FTR Revenue	Congestion Cost	Net Revenue/(Cost)
[PROTECTED DATA BEGINS				
				PROTECTED DATA ENDS]

MISO DAY 2 MARKET SETTLEMENT BY CATEGORIES

		System	Intersystem	System Retail	Minnesota Retail
January 2025 Actual					
Energy and Loss Charges					
1 a	Day-Ahead Asset Energy Amount - Energy Component	$ (34,355,007)	$ 43,415,851	$ 9,060,844	$ 6,353,272
1 c	Day-Ahead Asset Energy Amount - Loss Component	$ 8,745,292	$ -	$ 8,745,292	$ 6,132,014
3	Day-Ahead Financial Bilateral Transaction Loss Amount	$ 7,835	$ -	$ 7,835	$ 5,494
5 a	Day-Ahead Non-Asset Energy Amount - Energy Component	$ (8,583,166)	$ -	$ (8,583,166)	$ (6,018,335)
5 c	Day-Ahead Non-Asset Energy Amount - Loss Component	$ 262,544	$ -	$ 262,544	$ 184,090
7	Day-Ahead Losses Rebate on Carve-Out Grandfathered Agreements	$ (7,835)	$ -	$ (7,835)	$ (5,494)
9	Day-Ahead Losses Rebate on Option B Grandfathered Agreements	$ -	$ -	$ -	$ -
13 a	Real-Time Asset Energy Amount - Energy Component	$ (608,986)	$ 3,904,795	$ 3,295,809	$ 2,310,952
13 c	Real-Time Asset Energy Amount - Loss Component	$ 85,607	$ -	$ 85,607	$ 60,026
14	Real-Time Distribution of Losses Amount	$ (3,828,267)	$ -	$ (3,828,267)	$ (2,684,300)
16	Real-Time Financial Bilateral Transaction Loss Amount	$ -	$ -	$ -	$ -
18	Real-Time Losses Rebate on Carve-Out Grandfathered Agreements	$ -	$ -	$ -	$ -
21	Real-time Net inadvertent Distribution	$ (742,679)	$ -	$ (742,679)	$ (520,751)
22 a	Real-Time Non-Asset Energy Amount - Energy Component	$ 42,195	$ -	$ 42,195	$ 29,586
22 c	Real-Time Non-Asset Energy Amount - Loss Component	$ (27)	$ -	$ (27)	$ (19)
Congestion Related Charges					
1 b	Day-Ahead Asset Energy Amount - Congestion Component	$ 16,803,469	$ -	$ 16,803,469	$ 11,782,237
2	Day-Ahead Financial Bilateral Transmission Congestion Amount	$ 8,813	$ -	$ 8,813	$ 6,180
5 b	Day-Ahead Non-Asset Energy Amount - Congestion Component	$ 1,182,377	$ -	$ 1,182,377	$ 829,058
6	Day-Ahead Congestion Rebate on Carve-Out Grandfathered Agreements	$ (8,813)	$ -	$ (8,813)	$ (6,180)
8	Day-Ahead Congestion Rebate on Option B Grandfathered Agreements	$ -	$ -	$ -	$ -
13 b	Real-Time Asset Energy Amount - Congestion Component	$ 233,578	$ -	$ 233,578	$ 163,780
15	Real-Time Financial Bilateral Transaction Congestion Amount	$ -	$ -	$ -	$ -
17	Real-Time Congestion Rebate on Carve-Out Grandfathered Agreements	$ -	$ -	$ -	$ -
22 b	Real-Time Non-Asset Energy Amount - Congestion Component	$ 8	$ -	$ 8	$ 6
FTR Related Charges					
28	Financial Transmission Rights Hourly Allocation Amount	$ (2,177,753)	$ -	$ (2,177,753)	$ (1,526,995)
30	Financial Transmission Rights Monthly Allocation Amount	$ (297,032)	$ -	$ (297,032)	$ (208,273)
31	Financial Transmission Rights Transaction Amount	$ -	$ -	$ -	$ -
32	Financial Transmission Rights Yearly Allocation Amount	$ (576,218)	$ -	$ (576,218)	$ (404,032)
36	Financial Transmission Rights Full Funding Guarantee Amount	$ 400,385	$ -	$ 400,385	$ 280,741
37	Financial Transmission Guarantee Uplift Amount	$ (732,041)	$ -	$ (732,041)	$ (513,292)
38	Financial Transmission Rights Monthly Transaction Amount	$ -	$ -	$ -	$ -
Uplift (RNU) Charges					
23	Real-Time Revenue Neutrality Uplift Amount	$ 1,889,362	$ -	$ 1,889,362	$ 1,324,781
Revenue Sufficiency Guarantee (RSG) Charges					
10	Day-Ahead Revenue Sufficiency Guarantee Distribution Amount	$ 292,908	$ -	$ 292,908	$ 205,381
11	Day-Ahead Revenue Sufficiency Guarantee Make Whole Payment Amount	$ (201,982)	$ 67,853	$ (134,129)	$ (94,048)
24	Real-Time Revenue Sufficiency Guarantee First Pass Distribution Amount	$ 184,101	$ -	$ 184,101	$ 129,088
25	Real-Time Revenue Sufficiency Make Whole Payment Amount	$ (331,497)	$ 17,996	$ (313,500)	$ (219,820)
43	Real Time Price Volatility Make Whole Payment	$ (143,263)	$ 74,193	$ (69,071)	$ (48,431)
Market Administration Charges					
4	Day-Ahead Market Administration Amount	$ 835,899	$ (112,688)	$ 723,211	$ 507,100
19	Real-Time Market Administration Amount	$ 79,349	$ (17,704)	$ 61,645	$ 43,224
29	Financial Transmission Rights Market Administration Amount	$ 35,784	$ -	$ 35,784	$ 25,091
33	Day-Ahead Schedule 24 Allocation Amount	$ 108,805	$ (14,829)	$ 93,976	$ 65,894
34	Real -Time Schedule 24 Allocation Amount	$ 10,337	$ (2,241)	$ 8,096	$ 5,677
35	Schedule 24 Admin Allocation	$ -	$ -	$ -	$ -
Virtual Energy Charges					
12	Day-Ahead Virtual Energy Amount	$ -	$ -	$ -	$ -
27	Real-Time Virtual Energy Amount	$ -	$ -	$ -	$ -
Other MISO Charges					
20	Real-Time Miscellaneous Amount	$ 85,490	$ -	$ 85,490	$ 59,944
26	Real-Time Uninstructed Deviation Amount	$ -	$ -	$ -	$ -
Auction Revenue Rights (ARR)					
39	Auction Revenue Rights - FTR Auction Transactions	$ 7,089,351	$ -	$ 7,089,351	$ 4,970,903
40	Auction Revenue Rights - Monthly ARR Revenue	$ (7,098,113)	$ -	$ (7,098,113)	$ (4,977,047)
41	Auction Revenue Rights - ARR Stage 2 Distribution	$ (1,213,988)	$ -	$ (1,213,988)	$ (851,223)
42	Auction Revenue Rights - Monthly Infeasible ARR Revenue	$ 133,022	$ -	$ 133,022	$ 93,272
	TOTAL MISO CHARGES	**$ (22,390,157)**	**$ 47,333,226**	**$ 24,943,069**	**$ 17,489,553**
	SCHEDULE 16 & 17 (FOR RETAIL)			**$ 820,640**	**$ 575,416**
	SCHEDULE 24 (FOR RETAIL)			**$ 102,072**	**$ 71,571**
	TOTAL MISO CHARGES LESS SCHEDULES 16 & 17 (FOR RETAIL)			**$ 24,020,356**	**$ 16,842,566**

MISO DAY 2 MARKET SETTLEMENT BY CATEGORIES

		System	Intersystem	System Retail	Minnesota Retail
February 2025 Actual					
Energy and Loss Charges					
1 a	Day-Ahead Asset Energy Amount - Energy Component	$ (25,019,707)	$ 36,578,602	$ 11,558,895	$ 8,102,600
1 c	Day-Ahead Asset Energy Amount - Loss Component	$ 6,742,736	$ -	$ 6,742,736	$ 4,726,550
3	Day-Ahead Financial Bilateral Transaction Loss Amount	$ 9,819	$ -	$ 9,819	$ 6,883
5 a	Day-Ahead Non-Asset Energy Amount - Energy Component	$ (7,708,727)	$ -	$ (7,708,727)	$ (5,403,694)
5 c	Day-Ahead Non-Asset Energy Amount - Loss Component	$ 186,149	$ -	$ 186,149	$ 130,487
7	Day-Ahead Losses Rebate on Carve-Out Grandfathered Agreements	$ (9,819)	$ -	$ (9,819)	$ (6,883)
9	Day-Ahead Losses Rebate on Option B Grandfathered Agreements	$ -	$ -	$ -	$ -
13 a	Real-Time Asset Energy Amount - Energy Component	$ (5,176,405)	$ 1,880,676	$ (3,295,729)	$ (2,310,254)
13 c	Real-Time Asset Energy Amount - Loss Component	$ 172,436	$ -	$ 172,436	$ 120,875
14	Real-Time Distribution of Losses Amount	$ (1,010,684)	$ -	$ (1,010,684)	$ (708,473)
16	Real-Time Financial Bilateral Transaction Loss Amount	$ -	$ -	$ -	$ -
18	Real-Time Losses Rebate on Carve-Out Grandfathered Agreements	$ -	$ -	$ -	$ -
21	Real-time Net inadvertent Distribution	$ 204,121	$ -	$ 204,121	$ 143,086
22 a	Real-Time Non-Asset Energy Amount - Energy Component	$ 82,686	$ -	$ 82,686	$ 57,961
22 c	Real-Time Non-Asset Energy Amount - Loss Component	$ -	$ -	$ -	$ -
Congestion Related Charges					
1 b	Day-Ahead Asset Energy Amount - Congestion Component	$ 8,241,091	$ -	$ 8,241,091	$ 5,776,873
2	Day-Ahead Financial Bilateral Transmission Congestion Amount	$ 21,621	$ -	$ 21,621	$ 15,156
5 b	Day-Ahead Non-Asset Energy Amount - Congestion Component	$ 731,951	$ -	$ 731,951	$ 513,086
6	Day-Ahead Congestion Rebate on Carve-Out Grandfathered Agreements	$ (21,621)	$ -	$ (21,621)	$ (15,156)
8	Day-Ahead Congestion Rebate on Option B Grandfathered Agreements	$ -	$ -	$ -	$ -
13 b	Real-Time Asset Energy Amount - Congestion Component	$ 647,369	$ -	$ 647,369	$ 453,795
15	Real-Time Financial Bilateral Transaction Congestion Amount	$ -	$ -	$ -	$ -
17	Real-Time Congestion Rebate on Carve-Out Grandfathered Agreements	$ -	$ -	$ -	$ -
22 b	Real-Time Non-Asset Energy Amount - Congestion Component	$ -	$ -	$ -	$ -
FTR Related Charges					
28	Financial Transmission Rights Hourly Allocation Amount	$ (3,386,596)	$ -	$ (3,386,596)	$ (2,373,949)
30	Financial Transmission Rights Monthly Allocation Amount	$ 98,510	$ -	$ 98,510	$ 69,054
31	Financial Transmission Rights Transaction Amount	$ -	$ -	$ -	$ -
32	Financial Transmission Rights Yearly Allocation Amount	$ -	$ -	$ -	$ -
36	Financial Transmission Rights Full Funding Guarantee Amount	$ 106,160	$ -	$ 106,160	$ 74,416
37	Financial Transmission Guarantee Uplift Amount	$ (104,920)	$ -	$ (104,920)	$ (73,547)
38	Financial Transmission Rights Monthly Transaction Amount	$ -	$ -	$ -	$ -
Uplift (RNU) Charges					
23	Real-Time Revenue Neutrality Uplift Amount	$ 108,525	$ -	$ 108,525	$ 76,074
Revenue Sufficiency Guarantee (RSG) Charges					
10	Day-Ahead Revenue Sufficiency Guarantee Distribution Amount	$ 93,976	$ -	$ 93,976	$ 65,876
11	Day-Ahead Revenue Sufficiency Guarantee Make Whole Payment Amount	$ (210,089)	$ 105,779	$ (104,310)	$ (73,120)
24	Real-Time Revenue Sufficiency Guarantee First Pass Distribution Amount	$ 105,069	$ -	$ 105,069	$ 73,652
25	Real-Time Revenue Sufficiency Make Whole Payment Amount	$ (201,080)	$ 152,799	$ (48,281)	$ (33,844)
43	Real Time Price Volatility Make Whole Payment	$ (185,636)	$ 99,202	$ (86,433)	$ (60,588)
Market Administration Charges					
4	Day-Ahead Market Administration Amount	$ 907,062	$ (130,636)	$ 776,425	$ 544,262
19	Real-Time Market Administration Amount	$ 100,864	$ (6,790)	$ 94,074	$ 65,944
29	Financial Transmission Rights Market Administration Amount	$ 16,541	$ -	$ 16,541	$ 11,595
33	Day-Ahead Schedule 24 Allocation Amount	$ 109,812	$ (15,991)	$ 93,822	$ 65,768
34	Real -Time Schedule 24 Allocation Amount	$ 12,215	$ (700)	$ 11,514	$ 8,071
35	Schedule 24 Admin Allocation	$ -	$ -	$ -	$ -
Virtual Energy Charges					
12	Day-Ahead Virtual Energy Amount	$ -	$ -	$ -	$ -
27	Real-Time Virtual Energy Amount	$ -	$ -	$ -	$ -
Other MISO Charges					
20	Real-Time Miscellaneous Amount	$ 306,502	$ -	$ 306,502	$ 214,853
26	Real-Time Uninstructed Deviation Amount	$ -	$ -	$ -	$ -
Auction Revenue Rights (ARR)					
39	Auction Revenue Rights - FTR Auction Transactions	$ 7,089,351	$ -	$ 7,089,351	$ 4,969,521
40	Auction Revenue Rights - Monthly ARR Revenue	$ (7,098,113)	$ -	$ (7,098,113)	$ (4,975,664)
41	Auction Revenue Rights - ARR Stage 2 Distribution	$ (1,213,916)	$ -	$ (1,213,916)	$ (850,935)
42	Auction Revenue Rights - Monthly Infeasible ARR Revenue	$ 132,994	$ -	$ 132,994	$ 93,227
	TOTAL MISO CHARGES	**$ (25,119,754)**	**$ 38,662,941**	**$ 13,543,187**	**$ 9,493,558**
	SCHEDULE 16 & 17 (FOR RETAIL)			**$ 887,040**	**$ 621,801**
	SCHEDULE 24 (FOR RETAIL)			**$ 105,336**	**$ 73,839**
	TOTAL MISO CHARGES LESS SCHEDULES 16 & 17 (FOR RETAIL)			**$ 12,550,811**	**$ 8,797,918**

MISO DAY 2 MARKET SETTLEMENT BY CATEGORIES

		System	Intersystem	System Retail	Minnesota Retail
March 2025 Actual					
Energy and Loss Charges					
1 a	Day-Ahead Asset Energy Amount - Energy Component	$ (18,479,145)	$ 25,341,085	$ 6,861,941	$ 4,835,442
1 c	Day-Ahead Asset Energy Amount - Loss Component	$ 4,483,696	$ -	$ 4,483,696	$ 3,159,551
3	Day-Ahead Financial Bilateral Transaction Loss Amount	$ 1,962	$ -	$ 1,962	$ 1,383
5 a	Day-Ahead Non-Asset Energy Amount - Energy Component	$ (6,197,880)	$ -	$ (6,197,880)	$ (4,367,495)
5 c	Day-Ahead Non-Asset Energy Amount - Loss Component	$ 227,684	$ -	$ 227,684	$ 160,443
7	Day-Ahead Losses Rebate on Carve-Out Grandfathered Agreements	$ (1,962)	$ -	$ (1,962)	$ (1,383)
9	Day-Ahead Losses Rebate on Option B Grandfathered Agreements	$ -	$ -	$ -	$ -
13 a	Real-Time Asset Energy Amount - Energy Component	$ (1,526,636)	$ 2,852,716	$ 1,326,081	$ 934,457
13 c	Real-Time Asset Energy Amount - Loss Component	$ 120,569	$ -	$ 120,569	$ 84,962
14	Real-Time Distribution of Losses Amount	$ 223,550	$ -	$ 223,550	$ 157,530
16	Real-Time Financial Bilateral Transaction Loss Amount	$ -	$ -	$ -	$ -
18	Real-Time Losses Rebate on Carve-Out Grandfathered Agreements	$ -	$ -	$ -	$ -
21	Real-time Net inadvertent Distribution	$ 515,273	$ -	$ 515,273	$ 363,101
22 a	Real-Time Non-Asset Energy Amount - Energy Component	$ 17,667	$ -	$ 17,667	$ 12,450
22 c	Real-Time Non-Asset Energy Amount - Loss Component	$ 1	$ -	$ 1	$ 1
Congestion Related Charges					
1 b	Day-Ahead Asset Energy Amount - Congestion Component	$ 9,795,254	$ -	$ 9,795,254	$ 6,902,476
2	Day-Ahead Financial Bilateral Transmission Congestion Amount	$ 1,861	$ -	$ 1,861	$ 1,312
5 b	Day-Ahead Non-Asset Energy Amount - Congestion Component	$ 1,223,077	$ -	$ 1,223,077	$ 861,873
6	Day-Ahead Congestion Rebate on Carve-Out Grandfathered Agreements	$ (1,861)	$ -	$ (1,861)	$ (1,312)
8	Day-Ahead Congestion Rebate on Option B Grandfathered Agreements	$ -	$ -	$ -	$ -
13 b	Real-Time Asset Energy Amount - Congestion Component	$ 388,542	$ -	$ 388,542	$ 273,796
15	Real-Time Financial Bilateral Transaction Congestion Amount	$ -	$ -	$ -	$ -
17	Real-Time Congestion Rebate on Carve-Out Grandfathered Agreements	$ -	$ -	$ -	$ -
22 b	Real-Time Non-Asset Energy Amount - Congestion Component	$ 29	$ -	$ 29	$ 20
FTR Related Charges					
28	Financial Transmission Rights Hourly Allocation Amount	$ (688,324)	$ -	$ (688,324)	$ (485,045)
30	Financial Transmission Rights Monthly Allocation Amount	$ (61,800)	$ -	$ (61,800)	$ (43,549)
31	Financial Transmission Rights Transaction Amount	$ -	$ -	$ -	$ -
32	Financial Transmission Rights Yearly Allocation Amount	$ -	$ -	$ -	$ -
36	Financial Transmission Rights Full Funding Guarantee Amount	$ (15,399)	$ -	$ (15,399)	$ (10,851)
37	Financial Transmission Guarantee Uplift Amount	$ 15,399	$ -	$ 15,399	$ 10,851
38	Financial Transmission Rights Monthly Transaction Amount	$ -	$ -	$ -	$ -
Uplift (RNU) Charges					
23	Real-Time Revenue Neutrality Uplift Amount	$ 783,881	$ -	$ 783,881	$ 552,382
Revenue Sufficiency Guarantee (RSG) Charges					
10	Day-Ahead Revenue Sufficiency Guarantee Distribution Amount	$ 86,992	$ -	$ 86,992	$ 61,301
11	Day-Ahead Revenue Sufficiency Guarantee Make Whole Payment Amount	$ (144,493)	$ 86,808	$ (57,685)	$ (40,649)
24	Real-Time Revenue Sufficiency Guarantee First Pass Distribution Amount	$ (5,009)	$ -	$ (5,009)	$ (3,530)
25	Real-Time Revenue Sufficiency Make Whole Payment Amount	$ (64,489)	$ 39,744	$ (24,745)	$ (17,437)
43	Real Time Price Volatility Make Whole Payment	$ (195,193)	$ 74,582	$ (120,611)	$ (84,992)
Market Administration Charges					
4	Day-Ahead Market Administration Amount	$ 726,448	$ (124,722)	$ 601,726	$ 424,022
19	Real-Time Market Administration Amount	$ 92,608	$ (6,271)	$ 86,337	$ 60,839
29	Financial Transmission Rights Market Administration Amount	$ 19,135	$ -	$ 19,135	$ 13,484
33	Day-Ahead Schedule 24 Allocation Amount	$ 106,472	$ (18,063)	$ 88,409	$ 62,300
34	Real -Time Schedule 24 Allocation Amount	$ 13,700	$ (1,116)	$ 12,584	$ 8,868
35	Schedule 24 Admin Allocation	$ -	$ -	$ -	$ -
Virtual Energy Charges					
12	Day-Ahead Virtual Energy Amount	$ -	$ -	$ -	$ -
27	Real-Time Virtual Energy Amount	$ -	$ -	$ -	$ -
Other MISO Charges					
20	Real-Time Miscellaneous Amount	$ 79,890	$ -	$ 79,890	$ 56,296
26	Real-Time Uninstructed Deviation Amount	$ -	$ -	$ -	$ -
Auction Revenue Rights (ARR)					
39	Auction Revenue Rights - FTR Auction Transactions	$ 4,529,415	$ -	$ 4,529,415	$ 3,191,768
40	Auction Revenue Rights - Monthly ARR Revenue	$ (4,535,950)	$ -	$ (4,535,950)	$ (3,196,373)
41	Auction Revenue Rights - ARR Stage 2 Distribution	$ (1,021,021)	$ -	$ (1,021,021)	$ (719,489)
42	Auction Revenue Rights - Monthly Infeasible ARR Revenue	$ 125,375	$ -	$ 125,375	$ 88,349
	TOTAL MISO CHARGES	**$ (9,360,679)**	**$ 28,244,763**	**$ 18,884,084**	**$ 13,307,154**
	SCHEDULE 16 & 17 (FOR RETAIL)			**$ 707,198**	**$ 498,345**
	SCHEDULE 24 (FOR RETAIL)			**$ 100,993**	**$ 71,168**
	TOTAL MISO CHARGES LESS SCHEDULES 16 & 17 (FOR RETAIL)			**$ 18,075,893**	**$ 12,737,641**

MISO DAY 2 MARKET SETTLEMENT BY CATEGORIES

		System	Intersystem	System Retail	Minnesota Retail
April 2025 Actual					
Energy and Loss Charges					
1 a	Day-Ahead Asset Energy Amount - Energy Component	$ (10,087,972)	$ 18,433,900	$ 8,345,929	$ 5,941,930
1 c	Day-Ahead Asset Energy Amount - Loss Component	$ 4,071,192	$ -	$ 4,071,192	$ 2,898,508
3	Day-Ahead Financial Bilateral Transaction Loss Amount	$ 2,335	$ -	$ 2,335	$ 1,662
5 a	Day-Ahead Non-Asset Energy Amount - Energy Component	$ (6,264,080)	$ -	$ (6,264,080)	$ (4,459,746)
5 c	Day-Ahead Non-Asset Energy Amount - Loss Component	$ 234,836	$ -	$ 234,836	$ 167,192
7	Day-Ahead Losses Rebate on Carve-Out Grandfathered Agreements	$ (2,335)	$ -	$ (2,335)	$ (1,662)
9	Day-Ahead Losses Rebate on Option B Grandfathered Agreements	$ -	$ -	$ -	$ -
13 a	Real-Time Asset Energy Amount - Energy Component	$ (1,902,597)	$ 2,664,087	$ 761,490	$ 542,147
13 c	Real-Time Asset Energy Amount - Loss Component	$ 67,011	$ -	$ 67,011	$ 47,709
14	Real-Time Distribution of Losses Amount	$ (829,309)	$ -	$ (829,309)	$ (590,431)
16	Real-Time Financial Bilateral Transaction Loss Amount	$ -	$ -	$ -	$ -
18	Real-Time Losses Rebate on Carve-Out Grandfathered Agreements	$ -	$ -	$ -	$ -
21	Real-time Net inadvertent Distribution	$ 58,909	$ -	$ 58,909	$ 41,941
22 a	Real-Time Non-Asset Energy Amount - Energy Component	$ 16,506	$ -	$ 16,506	$ 11,752
22 c	Real-Time Non-Asset Energy Amount - Loss Component	$ -	$ -	$ -	$ -
Congestion Related Charges					
1 b	Day-Ahead Asset Energy Amount - Congestion Component	$ 14,496,569	$ -	$ 14,496,569	$ 10,320,912
2	Day-Ahead Financial Bilateral Transmission Congestion Amount	$ 7,101	$ -	$ 7,101	$ 5,056
5 b	Day-Ahead Non-Asset Energy Amount - Congestion Component	$ 1,285,463	$ -	$ 1,285,463	$ 915,192
6	Day-Ahead Congestion Rebate on Carve-Out Grandfathered Agreements	$ (7,101)	$ -	$ (7,101)	$ (5,056)
8	Day-Ahead Congestion Rebate on Option B Grandfathered Agreements	$ -	$ -	$ -	$ -
13 b	Real-Time Asset Energy Amount - Congestion Component	$ 243,255	$ -	$ 243,255	$ 173,187
15	Real-Time Financial Bilateral Transaction Congestion Amount	$ -	$ -	$ -	$ -
17	Real-Time Congestion Rebate on Carve-Out Grandfathered Agreements	$ -	$ -	$ -	$ -
22 b	Real-Time Non-Asset Energy Amount - Congestion Component	$ -	$ -	$ -	$ -
FTR Related Charges					
28	Financial Transmission Rights Hourly Allocation Amount	$ 87,296	$ -	$ 87,296	$ 62,151
30	Financial Transmission Rights Monthly Allocation Amount	$ (69,877)	$ -	$ (69,877)	$ (49,749)
31	Financial Transmission Rights Transaction Amount	$ -	$ -	$ -	$ -
32	Financial Transmission Rights Yearly Allocation Amount	$ -	$ -	$ -	$ -
36	Financial Transmission Rights Full Funding Guarantee Amount	$ (11,809)	$ -	$ (11,809)	$ (8,408)
37	Financial Transmission Guarantee Uplift Amount	$ 11,809	$ -	$ 11,809	$ 8,408
38	Financial Transmission Rights Monthly Transaction Amount	$ -	$ -	$ -	$ -
Uplift (RNU) Charges					
23	Real-Time Revenue Neutrality Uplift Amount	$ 1,007,414	$ -	$ 1,007,414	$ 717,234
Revenue Sufficiency Guarantee (RSG) Charges					
10	Day-Ahead Revenue Sufficiency Guarantee Distribution Amount	$ 80,944	$ -	$ 80,944	$ 57,629
11	Day-Ahead Revenue Sufficiency Guarantee Make Whole Payment Amount	$ 35,217	$ 2,793	$ 38,010	$ 27,061
24	Real-Time Revenue Sufficiency Guarantee First Pass Distribution Amount	$ 60,012	$ -	$ 60,012	$ 42,726
25	Real-Time Revenue Sufficiency Make Whole Payment Amount	$ (3,929)	$ 6,385	$ 2,456	$ 1,749
43	Real Time Price Volatility Make Whole Payment	$ (165,217)	$ 89,245	$ (75,972)	$ (54,089)
Market Administration Charges					
4	Day-Ahead Market Administration Amount	$ 747,402	$ (65,287)	$ 682,115	$ 485,635
19	Real-Time Market Administration Amount	$ 81,429	$ (9,067)	$ 72,362	$ 51,519
29	Financial Transmission Rights Market Administration Amount	$ 7,974	$ -	$ 7,974	$ 5,677
33	Day-Ahead Schedule 24 Allocation Amount	$ 101,140	$ (13,171)	$ 87,969	$ 62,630
34	Real -Time Schedule 24 Allocation Amount	$ 11,045	$ (1,870)	$ 9,175	$ 6,532
35	Schedule 24 Admin Allocation	$ -	$ -	$ -	$ -
Virtual Energy Charges					
12	Day-Ahead Virtual Energy Amount	$ -	$ -	$ -	$ -
27	Real-Time Virtual Energy Amount	$ -	$ -	$ -	$ -
Other MISO Charges					
20	Real-Time Miscellaneous Amount	$ 98,413	$ -	$ 98,413	$ 70,066
26	Real-Time Uninstructed Deviation Amount	$ -	$ -	$ -	$ -
Auction Revenue Rights (ARR)					
39	Auction Revenue Rights - FTR Auction Transactions	$ 4,529,415	$ -	$ 4,529,415	$ 3,224,742
40	Auction Revenue Rights - Monthly ARR Revenue	$ (4,535,950)	$ -	$ (4,535,950)	$ (3,229,394)
41	Auction Revenue Rights - ARR Stage 2 Distribution	$ (1,015,859)	$ -	$ (1,015,859)	$ (723,246)
42	Auction Revenue Rights - Monthly Infeasible ARR Revenue	$ 126,625	$ -	$ 126,625	$ 90,152
	TOTAL MISO CHARGES	**$ 2,573,278**	**$ 21,107,014**	**$ 23,680,292**	**$ 16,859,314**
	SCHEDULE 16 & 17 (FOR RETAIL)			**$ 762,451**	**$ 542,831**
	SCHEDULE 24 (FOR RETAIL)			**$ 97,143**	**$ 69,162**
	TOTAL MISO CHARGES LESS SCHEDULES 16 & 17 (FOR RETAIL)			**$ 22,820,699**	**$ 16,247,322**

MISO DAY 2 MARKET SETTLEMENT BY CATEGORIES

		System	Intersystem	System Retail	Minnesota Retail
May 2025 Actual					
Energy and Loss Charges					
1 a	Day-Ahead Asset Energy Amount - Energy Component	$ (1,095,208)	$ 8,324,129	$ 7,228,921	$ 5,197,055
1 c	Day-Ahead Asset Energy Amount - Loss Component	$ 4,310,473	$ -	$ 4,310,473	$ 3,098,909
3	Day-Ahead Financial Bilateral Transaction Loss Amount	$ 2,954	$ -	$ 2,954	$ 2,124
5 a	Day-Ahead Non-Asset Energy Amount - Energy Component	$ (1,100,985)	$ -	$ (1,100,985)	$ (791,526)
5 c	Day-Ahead Non-Asset Energy Amount - Loss Component	$ 92,526	$ -	$ 92,526	$ 66,519
7	Day-Ahead Losses Rebate on Carve-Out Grandfathered Agreements	$ (2,954)	$ -	$ (2,954)	$ (2,124)
9	Day-Ahead Losses Rebate on Option B Grandfathered Agreements	$ -	$ -	$ -	$ -
13 a	Real-Time Asset Energy Amount - Energy Component	$ 262,695	$ 1,090,305	$ 1,353,000	$ 972,706
13 c	Real-Time Asset Energy Amount - Loss Component	$ (5,220)	$ -	$ (5,220)	$ (3,753)
14	Real-Time Distribution of Losses Amount	$ (272,620)	$ -	$ (272,620)	$ (195,994)
16	Real-Time Financial Bilateral Transaction Loss Amount	$ -	$ -	$ -	$ -
18	Real-Time Losses Rebate on Carve-Out Grandfathered Agreements	$ -	$ -	$ -	$ -
21	Real-time Net inadvertent Distribution	$ (2,110)	$ -	$ (2,110)	$ (1,517)
22 a	Real-Time Non-Asset Energy Amount - Energy Component	$ 25,883	$ -	$ 25,883	$ 18,608
22 c	Real-Time Non-Asset Energy Amount - Loss Component	$ -	$ -	$ -	$ -
Congestion Related Charges					
1 b	Day-Ahead Asset Energy Amount - Congestion Component	$ 12,680,552	$ -	$ 12,680,552	$ 9,116,372
2	Day-Ahead Financial Bilateral Transmission Congestion Amount	$ 6,432	$ -	$ 6,432	$ 4,624
5 b	Day-Ahead Non-Asset Energy Amount - Congestion Component	$ 551,679	$ -	$ 551,679	$ 396,616
6	Day-Ahead Congestion Rebate on Carve-Out Grandfathered Agreements	$ (6,432)	$ -	$ (6,432)	$ (4,624)
8	Day-Ahead Congestion Rebate on Option B Grandfathered Agreements	$ -	$ -	$ -	$ -
13 b	Real-Time Asset Energy Amount - Congestion Component	$ (224,653)	$ -	$ (224,653)	$ (161,509)
15	Real-Time Financial Bilateral Transaction Congestion Amount	$ -	$ -	$ -	$ -
17	Real-Time Congestion Rebate on Carve-Out Grandfathered Agreements	$ -	$ -	$ -	$ -
22 b	Real-Time Non-Asset Energy Amount - Congestion Component	$ -	$ -	$ -	$ -
FTR Related Charges					
28	Financial Transmission Rights Hourly Allocation Amount	$ (1,577,799)	$ -	$ (1,577,799)	$ (1,134,320)
30	Financial Transmission Rights Monthly Allocation Amount	$ (169,676)	$ -	$ (169,676)	$ (121,985)
31	Financial Transmission Rights Transaction Amount	$ -	$ -	$ -	$ -
32	Financial Transmission Rights Yearly Allocation Amount	$ -	$ -	$ -	$ -
36	Financial Transmission Rights Full Funding Guarantee Amount	$ (34,736)	$ -	$ (34,736)	$ (24,972)
37	Financial Transmission Guarantee Uplift Amount	$ 34,736	$ -	$ 34,736	$ 24,972
38	Financial Transmission Rights Monthly Transaction Amount	$ -	$ -	$ -	$ -
Uplift (RNU) Charges					
23	Real-Time Revenue Neutrality Uplift Amount	$ 1,337,219	$ -	$ 1,337,219	$ 961,361
Revenue Sufficiency Guarantee (RSG) Charges					
10	Day-Ahead Revenue Sufficiency Guarantee Distribution Amount	$ 73,600	$ -	$ 73,600	$ 52,913
11	Day-Ahead Revenue Sufficiency Guarantee Make Whole Payment Amount	$ (27,068)	$ 18,853	$ (8,215)	$ (5,906)
24	Real-Time Revenue Sufficiency Guarantee First Pass Distribution Amount	$ 48,535	$ -	$ 48,535	$ 34,893
25	Real-Time Revenue Sufficiency Make Whole Payment Amount	$ (3,065)	$ (10,923)	$ (13,988)	$ (10,056)
43	Real Time Price Volatility Make Whole Payment	$ (117,119)	$ 45,570	$ (71,549)	$ (51,438)
Market Administration Charges					
4	Day-Ahead Market Administration Amount	$ 429,293	$ (70,220)	$ 359,073	$ 258,147
19	Real-Time Market Administration Amount	$ 39,440	$ (10,236)	$ 29,204	$ 20,996
29	Financial Transmission Rights Market Administration Amount	$ 12,099	$ -	$ 12,099	$ 8,698
33	Day-Ahead Schedule 24 Allocation Amount	$ 87,030	$ (7,125)	$ 79,905	$ 57,446
34	Real -Time Schedule 24 Allocation Amount	$ 8,345	$ (1,054)	$ 7,291	$ 5,242
35	Schedule 24 Admin Allocation	$ -	$ -	$ -	$ -
Virtual Energy Charges					
12	Day-Ahead Virtual Energy Amount	$ -	$ -	$ -	$ -
27	Real-Time Virtual Energy Amount	$ -	$ -	$ -	$ -
Other MISO Charges					
20	Real-Time Miscellaneous Amount	$ 106,610	$ -	$ 106,610	$ 76,645
26	Real-Time Uninstructed Deviation Amount	$ -	$ -	$ -	$ -
Auction Revenue Rights (ARR)					
39	Auction Revenue Rights - FTR Auction Transactions	$ 4,529,415	$ -	$ 4,529,415	$ 3,256,312
40	Auction Revenue Rights - Monthly ARR Revenue	$ (4,535,950)	$ -	$ (4,535,950)	$ (3,261,010)
41	Auction Revenue Rights - ARR Stage 2 Distribution	$ (1,018,445)	$ -	$ (1,018,445)	$ (732,186)
42	Auction Revenue Rights - Monthly Infeasible ARR Revenue	$ 124,202	$ -	$ 124,202	$ 89,292
	TOTAL MISO CHARGES	**$ 14,569,678**	**$ 9,379,298**	**$ 23,948,977**	**$ 17,217,529**
	SCHEDULE 16 & 17 (FOR RETAIL)			**$ 400,376**	**$ 287,841**
	SCHEDULE 24 (FOR RETAIL)			**$ 87,196**	**$ 62,688**
	TOTAL MISO CHARGES LESS SCHEDULES 16 & 17 (FOR RETAIL)			**$ 23,461,404**	**$ 16,867,001**

MISO DAY 2 MARKET SETTLEMENT BY CATEGORIES

		System	Intersystem	System Retail	Minnesota Retail
June 2025 Actual					
Energy and Loss Charges					
1 a	Day-Ahead Asset Energy Amount - Energy Component	$ (7,765,749)	$ 20,026,261	$ 12,260,512	$ 8,874,879
1 c	Day-Ahead Asset Energy Amount - Loss Component	$ 6,356,355	$ -	$ 6,356,355	$ 4,601,103
3	Day-Ahead Financial Bilateral Transaction Loss Amount	$ 9,756	$ -	$ 9,756	$ 7,062
5 a	Day-Ahead Non-Asset Energy Amount - Energy Component	$ (6,998,974)	$ -	$ (6,998,974)	$ (5,066,269)
5 c	Day-Ahead Non-Asset Energy Amount - Loss Component	$ 191,407	$ -	$ 191,407	$ 138,551
7	Day-Ahead Losses Rebate on Carve-Out Grandfathered Agreements	$ (9,756)	$ -	$ (9,756)	$ (7,062)
9	Day-Ahead Losses Rebate on Option B Grandfathered Agreements	$ -	$ -	$ -	$ -
13 a	Real-Time Asset Energy Amount - Energy Component	$ (305,191)	$ 2,094,475	$ 1,789,284	$ 1,295,189
13 c	Real-Time Asset Energy Amount - Loss Component	$ (17,017)	$ -	$ (17,017)	$ (12,318)
14	Real-Time Distribution of Losses Amount	$ (1,376,617)	$ -	$ (1,376,617)	$ (996,477)
16	Real-Time Financial Bilateral Transaction Loss Amount	$ -	$ -	$ -	$ -
18	Real-Time Losses Rebate on Carve-Out Grandfathered Agreements	$ -	$ -	$ -	$ -
21	Real-time Net inadvertent Distribution	$ 80,163	$ -	$ 80,163	$ 58,027
22 a	Real-Time Non-Asset Energy Amount - Energy Component	$ (1,362,581)	$ -	$ (1,362,581)	$ (986,316)
22 c	Real-Time Non-Asset Energy Amount - Loss Component	$ 45,937	$ -	$ 45,937	$ 33,252
Congestion Related Charges					
1 b	Day-Ahead Asset Energy Amount - Congestion Component	$ 16,391,703	$ -	$ 16,391,703	$ 11,865,278
2	Day-Ahead Financial Bilateral Transmission Congestion Amount	$ 50,457	$ -	$ 50,457	$ 36,524
5 b	Day-Ahead Non-Asset Energy Amount - Congestion Component	$ 424,001	$ -	$ 424,001	$ 306,917
6	Day-Ahead Congestion Rebate on Carve-Out Grandfathered Agreements	$ (50,457)	$ -	$ (50,457)	$ (36,524)
8	Day-Ahead Congestion Rebate on Option B Grandfathered Agreements	$ -	$ -	$ -	$ -
13 b	Real-Time Asset Energy Amount - Congestion Component	$ (120,958)	$ -	$ (120,958)	$ (87,557)
15	Real-Time Financial Bilateral Transaction Congestion Amount	$ -	$ -	$ -	$ -
17	Real-Time Congestion Rebate on Carve-Out Grandfathered Agreements	$ -	$ -	$ -	$ -
22 b	Real-Time Non-Asset Energy Amount - Congestion Component	$ 67,304	$ -	$ 67,304	$ 48,719
FTR Related Charges					
28	Financial Transmission Rights Hourly Allocation Amount	$ (7,378,091)	$ -	$ (7,378,091)	$ (5,340,696)
30	Financial Transmission Rights Monthly Allocation Amount	$ (138,132)	$ -	$ (138,132)	$ (99,988)
31	Financial Transmission Rights Transaction Amount	$ -	$ -	$ -	$ -
32	Financial Transmission Rights Yearly Allocation Amount	$ -	$ -	$ -	$ -
36	Financial Transmission Rights Full Funding Guarantee Amount	$ (48,360)	$ -	$ (48,360)	$ (35,006)
37	Financial Transmission Guarantee Uplift Amount	$ 48,360	$ -	$ 48,360	$ 35,006
38	Financial Transmission Rights Monthly Transaction Amount	$ -	$ -	$ -	$ -
Uplift (RNU) Charges					
23	Real-Time Revenue Neutrality Uplift Amount	$ 2,072,349	$ -	$ 2,072,349	$ 1,500,088
Revenue Sufficiency Guarantee (RSG) Charges					
10	Day-Ahead Revenue Sufficiency Guarantee Distribution Amount	$ 97,300	$ -	$ 97,300	$ 70,431
11	Day-Ahead Revenue Sufficiency Guarantee Make Whole Payment Amount	$ (41,416)	$ 7,001	$ (34,415)	$ (24,912)
24	Real-Time Revenue Sufficiency Guarantee First Pass Distribution Amount	$ 188,478	$ -	$ 188,478	$ 136,431
25	Real-Time Revenue Sufficiency Make Whole Payment Amount	$ (67,743)	$ 32,513	$ (35,230)	$ (25,502)
43	Real Time Price Volatility Make Whole Payment	$ (75,962)	$ 7,823	$ (68,139)	$ (49,323)
Market Administration Charges					
4	Day-Ahead Market Administration Amount	$ 423,342	$ (28,898)	$ 394,444	$ 285,522
19	Real-Time Market Administration Amount	$ 43,028	$ (3,191)	$ 39,837	$ 28,836
29	Financial Transmission Rights Market Administration Amount	$ 7,562	$ -	$ 7,562	$ 5,474
33	Day-Ahead Schedule 24 Allocation Amount	$ 99,248	$ (6,748)	$ 92,500	$ 66,957
34	Real -Time Schedule 24 Allocation Amount	$ 10,335	$ (798)	$ 9,537	$ 6,904
35	Schedule 24 Admin Allocation	$ -	$ -	$ -	$ -
Virtual Energy Charges					
12	Day-Ahead Virtual Energy Amount	$ -	$ -	$ -	$ -
27	Real-Time Virtual Energy Amount	$ -	$ -	$ -	$ -
Other MISO Charges					
20	Real-Time Miscellaneous Amount	$ 112,860	$ -	$ 112,860	$ 81,695
26	Real-Time Uninstructed Deviation Amount	$ -	$ -	$ -	$ -
Auction Revenue Rights (ARR)					
39	Auction Revenue Rights - FTR Auction Transactions	$ 5,094,396	$ -	$ 5,094,396	$ 3,687,623
40	Auction Revenue Rights - Monthly ARR Revenue	$ (5,094,395)	$ -	$ (5,094,395)	$ (3,687,623)
41	Auction Revenue Rights - ARR Stage 2 Distribution	$ (1,337,316)	$ -	$ (1,337,316)	$ (968,028)
42	Auction Revenue Rights - Monthly Infeasible ARR Revenue	$ 2,618	$ -	$ 2,618	$ 1,895
	TOTAL MISO CHARGES	**$ (371,754)**	**$ 22,128,436**	**$ 21,756,681**	**$ 15,748,765**
	SCHEDULE 16 & 17 (FOR RETAIL)			**$ 441,843**	**$ 319,832**
	SCHEDULE 24 (FOR RETAIL)			**$ 102,037**	**$ 73,860**
	TOTAL MISO CHARGES LESS SCHEDULES 16 & 17 (FOR RETAIL)			**$ 21,212,802**	**$ 15,355,073**

MISO DAY 2 MARKET SETTLEMENT BY CATEGORIES

		System	Intersystem	System Retail	Minnesota Retail
July 2025 Actual					
Energy and Loss Charges					
1 a	Day-Ahead Asset Energy Amount - Energy Component	$ (22,192,154)	$ 39,058,357	$ 16,866,202	$ 12,393,731
1 c	Day-Ahead Asset Energy Amount - Loss Component	$ 9,291,734	$ -	$ 9,291,734	$ 6,827,811
3	Day-Ahead Financial Bilateral Transaction Loss Amount	$ 11,122	$ -	$ 11,122	$ 8,172
5 a	Day-Ahead Non-Asset Energy Amount - Energy Component	$ (8,882,965)	$ -	$ (8,882,965)	$ (6,527,437)
5 c	Day-Ahead Non-Asset Energy Amount - Loss Component	$ 324,721	$ -	$ 324,721	$ 238,614
7	Day-Ahead Losses Rebate on Carve-Out Grandfathered Agreements	$ (9,081)	$ -	$ (9,081)	$ (6,673)
9	Day-Ahead Losses Rebate on Option B Grandfathered Agreements	$ -	$ -	$ -	$ -
13 a	Real-Time Asset Energy Amount - Energy Component	$ (1,661,042)	$ 1,968,729	$ 307,687	$ 226,097
13 c	Real-Time Asset Energy Amount - Loss Component	$ (6,542)	$ -	$ (6,542)	$ (4,807)
14	Real-Time Distribution of Losses Amount	$ (3,388,253)	$ -	$ (3,388,253)	$ (2,489,778)
16	Real-Time Financial Bilateral Transaction Loss Amount	$ -	$ -	$ -	$ -
18	Real-Time Losses Rebate on Carve-Out Grandfathered Agreements	$ -	$ -	$ -	$ -
21	Real-time Net inadvertent Distribution	$ (153,672)	$ -	$ (153,672)	$ (112,923)
22 a	Real-Time Non-Asset Energy Amount - Energy Component	$ (236,367)	$ -	$ (236,367)	$ (173,689)
22 c	Real-Time Non-Asset Energy Amount - Loss Component	$ 15,863	$ -	$ 15,863	$ 11,657
Congestion Related Charges					
1 b	Day-Ahead Asset Energy Amount - Congestion Component	$ 12,569,505	$ -	$ 12,569,505	$ 9,236,404
2	Day-Ahead Financial Bilateral Transmission Congestion Amount	$ 56,275	$ -	$ 56,275	$ 41,352
5 b	Day-Ahead Non-Asset Energy Amount - Congestion Component	$ (147,961)	$ -	$ (147,961)	$ (108,726)
6	Day-Ahead Congestion Rebate on Carve-Out Grandfathered Agreements	$ (57,451)	$ -	$ (57,451)	$ (42,217)
8	Day-Ahead Congestion Rebate on Option B Grandfathered Agreements	$ -	$ -	$ -	$ -
13 b	Real-Time Asset Energy Amount - Congestion Component	$ 19,186	$ -	$ 19,186	$ 14,098
15	Real-Time Financial Bilateral Transaction Congestion Amount	$ -	$ -	$ -	$ -
17	Real-Time Congestion Rebate on Carve-Out Grandfathered Agreements	$ -	$ -	$ -	$ -
22 b	Real-Time Non-Asset Energy Amount - Congestion Component	$ (18,019)	$ -	$ (18,019)	$ (13,241)
FTR Related Charges					
28	Financial Transmission Rights Hourly Allocation Amount	$ (6,792,620)	$ -	$ (6,792,620)	$ (4,991,396)
30	Financial Transmission Rights Monthly Allocation Amount	$ (244,203)	$ -	$ (244,203)	$ (179,447)
31	Financial Transmission Rights Transaction Amount	$ -	$ -	$ -	$ -
32	Financial Transmission Rights Yearly Allocation Amount	$ -	$ -	$ -	$ -
36	Financial Transmission Rights Full Funding Guarantee Amount	$ (67,154)	$ -	$ (67,154)	$ (49,346)
37	Financial Transmission Guarantee Uplift Amount	$ 67,154	$ -	$ 67,154	$ 49,346
38	Financial Transmission Rights Monthly Transaction Amount	$ -	$ -	$ -	$ -
Uplift (RNU) Charges					
23	Real-Time Revenue Neutrality Uplift Amount	$ 1,504,134	$ -	$ 1,504,134	$ 1,105,277
Revenue Sufficiency Guarantee (RSG) Charges					
10	Day-Ahead Revenue Sufficiency Guarantee Distribution Amount	$ 104,038	$ -	$ 104,038	$ 76,450
11	Day-Ahead Revenue Sufficiency Guarantee Make Whole Payment Amount	$ (10,009)	$ 2,021	$ (7,988)	$ (5,870)
24	Real-Time Revenue Sufficiency Guarantee First Pass Distribution Amount	$ 166,533	$ -	$ 166,533	$ 122,373
25	Real-Time Revenue Sufficiency Make Whole Payment Amount	$ (70,639)	$ 32,566	$ (38,073)	$ (27,977)
43	Real Time Price Volatility Make Whole Payment	$ (85,939)	$ 76,607	$ (9,332)	$ (6,857)
Market Administration Charges					
4	Day-Ahead Market Administration Amount	$ 680,754	$ (61,192)	$ 619,561	$ 455,270
19	Real-Time Market Administration Amount	$ 72,850	$ (2,971)	$ 69,879	$ 51,349
29	Financial Transmission Rights Market Administration Amount	$ 11,646	$ -	$ 11,646	$ 8,557
33	Day-Ahead Schedule 24 Allocation Amount	$ 119,754	$ (12,006)	$ 107,749	$ 79,177
34	Real -Time Schedule 24 Allocation Amount	$ 12,854	$ (593)	$ 12,261	$ 9,010
35	Schedule 24 Admin Allocation	$ -	$ -	$ -	$ -
Virtual Energy Charges					
12	Day-Ahead Virtual Energy Amount	$ -	$ -	$ -	$ -
27	Real-Time Virtual Energy Amount	$ -	$ -	$ -	$ -
Other MISO Charges					
20	Real-Time Miscellaneous Amount	$ 255,306	$ -	$ 255,306	$ 187,605
26	Real-Time Uninstructed Deviation Amount	$ -	$ -	$ -	$ -
Auction Revenue Rights (ARR)					
39	Auction Revenue Rights - FTR Auction Transactions	$ 5,094,396	$ -	$ 5,094,396	$ 3,743,497
40	Auction Revenue Rights - Monthly ARR Revenue	$ (5,094,395)	$ -	$ (5,094,395)	$ (3,743,496)
41	Auction Revenue Rights - ARR Stage 2 Distribution	$ (1,337,318)	$ -	$ (1,337,318)	$ (982,697)
42	Auction Revenue Rights - Monthly Infeasible ARR Revenue	$ 2,618	$ -	$ 2,618	$ 1,924
	TOTAL MISO CHARGES	**$ (20,075,341)**	**$ 41,061,516**	**$ 20,986,175**	**$ 15,421,195**
	SCHEDULE 16 & 17 (FOR RETAIL)			**$ 701,086**	**$ 515,176**
	SCHEDULE 24 (FOR RETAIL)			**$ 120,010**	**$ 88,186**
	TOTAL MISO CHARGES LESS SCHEDULES 16 & 17 (FOR RETAIL)			**$ 20,165,079**	**$ 14,817,833**

MISO DAY 2 MARKET SETTLEMENT BY CATEGORIES

		System	Intersystem	System Retail	Minnesota Retail
August 2025 Actual					
Energy and Loss Charges					
1 a	Day-Ahead Asset Energy Amount - Energy Component	$ (25,454,232)	$ 33,287,239	$ 7,833,008	$ 5,722,600
1 c	Day-Ahead Asset Energy Amount - Loss Component	$ 6,857,440	$ -	$ 6,857,440	$ 5,009,875
3	Day-Ahead Financial Bilateral Transaction Loss Amount	$ 11,949	$ -	$ 11,949	$ 8,729
5 a	Day-Ahead Non-Asset Energy Amount - Energy Component	$ (5,232,439)	$ -	$ (5,232,439)	$ (3,822,689)
5 c	Day-Ahead Non-Asset Energy Amount - Loss Component	$ 106,952	$ -	$ 106,952	$ 78,137
7	Day-Ahead Losses Rebate on Carve-Out Grandfathered Agreements	$ (11,949)	$ -	$ (11,949)	$ (8,729)
9	Day-Ahead Losses Rebate on Option B Grandfathered Agreements	$ -	$ -	$ -	$ -
13 a	Real-Time Asset Energy Amount - Energy Component	$ (520,537)	$ 1,012,834	$ 492,297	$ 359,660
13 c	Real-Time Asset Energy Amount - Loss Component	$ (32,530)	$ -	$ (32,530)	$ (23,765)
14	Real-Time Distribution of Losses Amount	$ (2,016,609)	$ -	$ (2,016,609)	$ (1,473,284)
16	Real-Time Financial Bilateral Transaction Loss Amount	$ -	$ -	$ -	$ -
18	Real-Time Losses Rebate on Carve-Out Grandfathered Agreements	$ -	$ -	$ -	$ -
21	Real-time Net inadvertent Distribution	$ 20,894	$ -	$ 20,894	$ 15,264
22 a	Real-Time Non-Asset Energy Amount - Energy Component	$ (7,036)	$ -	$ (7,036)	$ (5,140)
22 c	Real-Time Non-Asset Energy Amount - Loss Component	$ -	$ -	$ -	$ -
Congestion Related Charges					
1 b	Day-Ahead Asset Energy Amount - Congestion Component	$ 13,830,649	$ -	$ 13,830,649	$ 10,104,327
2	Day-Ahead Financial Bilateral Transmission Congestion Amount	$ 83,484	$ -	$ 83,484	$ 60,991
5 b	Day-Ahead Non-Asset Energy Amount - Congestion Component	$ (651,797)	$ -	$ (651,797)	$ (476,187)
6	Day-Ahead Congestion Rebate on Carve-Out Grandfathered Agreements	$ (83,484)	$ -	$ (83,484)	$ (60,991)
8	Day-Ahead Congestion Rebate on Option B Grandfathered Agreements	$ -	$ -	$ -	$ -
13 b	Real-Time Asset Energy Amount - Congestion Component	$ (280,196)	$ -	$ (280,196)	$ (204,704)
15	Real-Time Financial Bilateral Transaction Congestion Amount	$ -	$ -	$ -	$ -
17	Real-Time Congestion Rebate on Carve-Out Grandfathered Agreements	$ -	$ -	$ -	$ -
22 b	Real-Time Non-Asset Energy Amount - Congestion Component	$ -	$ -	$ -	$ -
FTR Related Charges					
28	Financial Transmission Rights Hourly Allocation Amount	$ (6,149,845)	$ -	$ (6,149,845)	$ (4,492,924)
30	Financial Transmission Rights Monthly Allocation Amount	$ (422,659)	$ -	$ (422,659)	$ (308,784)
31	Financial Transmission Rights Transaction Amount	$ -	$ -	$ -	$ -
32	Financial Transmission Rights Yearly Allocation Amount	$ -	$ -	$ -	$ -
36	Financial Transmission Rights Full Funding Guarantee Amount	$ (197,793)	$ -	$ (197,793)	$ (144,503)
37	Financial Transmission Guarantee Uplift Amount	$ 197,793	$ -	$ 197,793	$ 144,503
38	Financial Transmission Rights Monthly Transaction Amount	$ -	$ -	$ -	$ -
Uplift (RNU) Charges					
23	Real-Time Revenue Neutrality Uplift Amount	$ 2,276,892	$ -	$ 2,276,892	$ 1,663,440
Revenue Sufficiency Guarantee (RSG) Charges					
10	Day-Ahead Revenue Sufficiency Guarantee Distribution Amount	$ 86,871	$ -	$ 86,871	$ 63,466
11	Day-Ahead Revenue Sufficiency Guarantee Make Whole Payment Amount	$ (5,210)	$ 2,265	$ (2,945)	$ (2,152)
24	Real-Time Revenue Sufficiency Guarantee First Pass Distribution Amount	$ 107,737	$ -	$ 107,737	$ 78,710
25	Real-Time Revenue Sufficiency Make Whole Payment Amount	$ (19,103)	$ 746	$ (18,357)	$ (13,412)
43	Real Time Price Volatility Make Whole Payment	$ (284,071)	$ 21,769	$ (262,301)	$ (191,631)
Market Administration Charges					
4	Day-Ahead Market Administration Amount	$ 685,349	$ (66,157)	$ 619,191	$ 452,366
19	Real-Time Market Administration Amount	$ 65,547	$ (2,267)	$ 63,281	$ 46,231
29	Financial Transmission Rights Market Administration Amount	$ 11,560	$ -	$ 11,560	$ 8,445
33	Day-Ahead Schedule 24 Allocation Amount	$ 141,061	$ (11,405)	$ 129,656	$ 94,723
34	Real -Time Schedule 24 Allocation Amount	$ 13,751	$ (407)	$ 13,344	$ 9,749
35	Schedule 24 Admin Allocation	$ -	$ -	$ -	$ -
Virtual Energy Charges					
12	Day-Ahead Virtual Energy Amount	$ -	$ -	$ -	$ -
27	Real-Time Virtual Energy Amount	$ -	$ -	$ -	$ -
Other MISO Charges					
20	Real-Time Miscellaneous Amount	$ 115,455	$ -	$ 115,455	$ 84,349
26	Real-Time Uninstructed Deviation Amount	$ -	$ -	$ -	$ -
Auction Revenue Rights (ARR)					
39	Auction Revenue Rights - FTR Auction Transactions	$ 5,094,396	$ -	$ 5,094,396	$ 3,721,839
40	Auction Revenue Rights - Monthly ARR Revenue	$ (5,094,395)	$ -	$ (5,094,395)	$ (3,721,838)
41	Auction Revenue Rights - ARR Stage 2 Distribution	$ (1,337,320)	$ -	$ (1,337,320)	$ (977,012)
42	Auction Revenue Rights - Monthly Infeasible ARR Revenue	$ 2,618	$ -	$ 2,618	$ 1,913
	TOTAL MISO CHARGES	**$ (18,090,806)**	**$ 34,244,617**	**$ 16,153,811**	**$ 11,801,572**
	SCHEDULE 16 & 17 (FOR RETAIL)			**$ 694,032**	**$ 507,043**
	SCHEDULE 24 (FOR RETAIL)			**$ 143,000**	**$ 104,472**
	TOTAL MISO CHARGES LESS SCHEDULES 16 & 17 (FOR RETAIL)			**$ 15,316,780**	**$ 11,190,057**

MISO DAY 2 MARKET SETTLEMENT BY CATEGORIES

		System	Intersystem	System Retail	Minnesota Retail
September 2025 Actual					
Energy and Loss Charges					
1 a	Day-Ahead Asset Energy Amount - Energy Component	$ 2,487,876	$ 10,182,893	$ 12,670,769	$ 9,091,769
1 c	Day-Ahead Asset Energy Amount - Loss Component	$ 5,415,376	$ -	$ 5,415,376	$ 3,885,743
3	Day-Ahead Financial Bilateral Transaction Loss Amount	$ 9,703	$ -	$ 9,703	$ 6,962
5 a	Day-Ahead Non-Asset Energy Amount - Energy Component	$ (749,133)	$ -	$ (749,133)	$ (537,532)
5 c	Day-Ahead Non-Asset Energy Amount - Loss Component	$ 52,535	$ -	$ 52,535	$ 37,696
7	Day-Ahead Losses Rebate on Carve-Out Grandfathered Agreements	$ (9,703)	$ -	$ (9,703)	$ (6,962)
9	Day-Ahead Losses Rebate on Option B Grandfathered Agreements	$ -	$ -	$ -	$ -
13 a	Real-Time Asset Energy Amount - Energy Component	$ 49,007	$ 739,050	$ 788,057	$ 565,461
13 c	Real-Time Asset Energy Amount - Loss Component	$ (46,444)	$ -	$ (46,444)	$ (33,326)
14	Real-Time Distribution of Losses Amount	$ (1,142,773)	$ -	$ (1,142,773)	$ (819,984)
16	Real-Time Financial Bilateral Transaction Loss Amount	$ -	$ -	$ -	$ -
18	Real-Time Losses Rebate on Carve-Out Grandfathered Agreements	$ -	$ -	$ -	$ -
21	Real-time Net inadvertent Distribution	$ 29,294	$ -	$ 29,294	$ 21,019
22 a	Real-Time Non-Asset Energy Amount - Energy Component	$ 106,482	$ -	$ 106,482	$ 76,405
22 c	Real-Time Non-Asset Energy Amount - Loss Component	$ -	$ -	$ -	$ -
Congestion Related Charges					
1 b	Day-Ahead Asset Energy Amount - Congestion Component	$ 13,717,085	$ -	$ 13,717,085	$ 9,842,542
2	Day-Ahead Financial Bilateral Transmission Congestion Amount	$ 97,890	$ -	$ 97,890	$ 70,240
5 b	Day-Ahead Non-Asset Energy Amount - Congestion Component	$ 269,742	$ -	$ 269,742	$ 193,550
6	Day-Ahead Congestion Rebate on Carve-Out Grandfathered Agreements	$ (97,890)	$ -	$ (97,890)	$ (70,240)
8	Day-Ahead Congestion Rebate on Option B Grandfathered Agreements	$ -	$ -	$ -	$ -
13 b	Real-Time Asset Energy Amount - Congestion Component	$ (198,779)	$ -	$ (198,779)	$ (142,632)
15	Real-Time Financial Bilateral Transaction Congestion Amount	$ -	$ -	$ -	$ -
17	Real-Time Congestion Rebate on Carve-Out Grandfathered Agreements	$ -	$ -	$ -	$ -
22 b	Real-Time Non-Asset Energy Amount - Congestion Component	$ -	$ -	$ -	$ -
FTR Related Charges					
28	Financial Transmission Rights Hourly Allocation Amount	$ (6,628,244)	$ -	$ (6,628,244)	$ (4,756,023)
30	Financial Transmission Rights Monthly Allocation Amount	$ 13,299	$ -	$ 13,299	$ 9,543
31	Financial Transmission Rights Transaction Amount	$ -	$ -	$ -	$ -
32	Financial Transmission Rights Yearly Allocation Amount	$ -	$ -	$ -	$ -
36	Financial Transmission Rights Full Funding Guarantee Amount	$ 114,885	$ -	$ 114,885	$ 82,434
37	Financial Transmission Guarantee Uplift Amount	$ (131,062)	$ -	$ (131,062)	$ (94,042)
38	Financial Transmission Rights Monthly Transaction Amount	$ -	$ -	$ -	$ -
Uplift (RNU) Charges					
23	Real-Time Revenue Neutrality Uplift Amount	$ 1,495,688	$ -	$ 1,495,688	$ 1,073,214
Revenue Sufficiency Guarantee (RSG) Charges					
10	Day-Ahead Revenue Sufficiency Guarantee Distribution Amount	$ 78,042	$ -	$ 78,042	$ 55,998
11	Day-Ahead Revenue Sufficiency Guarantee Make Whole Payment Amount	$ (90,338)	$ 11,505	$ (78,833)	$ (56,566)
24	Real-Time Revenue Sufficiency Guarantee First Pass Distribution Amount	$ 111,338	$ -	$ 111,338	$ 79,889
25	Real-Time Revenue Sufficiency Make Whole Payment Amount	$ (5,482)	$ 2,160	$ (3,321)	$ (2,383)
43	Real Time Price Volatility Make Whole Payment	$ (64,628)	$ 21,645	$ (42,983)	$ (30,842)
Market Administration Charges					
4	Day-Ahead Market Administration Amount	$ 631,813	$ (36,250)	$ 595,564	$ 427,340
19	Real-Time Market Administration Amount	$ 59,311	$ (2,589)	$ 56,723	$ 40,701
29	Financial Transmission Rights Market Administration Amount	$ 8,992	$ -	$ 8,992	$ 6,452
33	Day-Ahead Schedule 24 Allocation Amount	$ 119,881	$ (6,458)	$ 113,423	$ 81,385
34	Real -Time Schedule 24 Allocation Amount	$ 11,504	$ (457)	$ 11,047	$ 7,927
35	Schedule 24 Admin Allocation	$ -	$ -	$ -	$ -
Virtual Energy Charges					
12	Day-Ahead Virtual Energy Amount	$ -	$ -	$ -	$ -
27	Real-Time Virtual Energy Amount	$ -	$ -	$ -	$ -
Other MISO Charges					
20	Real-Time Miscellaneous Amount	$ 209,539	$ -	$ 209,539	$ 150,352
26	Real-Time Uninstructed Deviation Amount	$ -	$ -	$ -	$ -
Auction Revenue Rights (ARR)					
39	Auction Revenue Rights - FTR Auction Transactions	$ 5,900,393	$ -	$ 5,900,393	$ 4,233,761
40	Auction Revenue Rights - Monthly ARR Revenue	$ (5,900,392)	$ -	$ (5,900,392)	$ (4,233,760)
41	Auction Revenue Rights - ARR Stage 2 Distribution	$ (1,710,445)	$ -	$ (1,710,445)	$ (1,227,311)
42	Auction Revenue Rights - Monthly Infeasible ARR Revenue	$ 52,595	$ -	$ 52,595	$ 37,739
	TOTAL MISO CHARGES	**$ 14,266,957**	**$ 10,911,501**	**$ 25,178,458**	**$ 18,066,522**
	SCHEDULE 16 & 17 (FOR RETAIL)			**$ 661,278**	**$ 474,493**
	SCHEDULE 24 (FOR RETAIL)			**$ 124,470**	**$ 89,312**
	TOTAL MISO CHARGES LESS SCHEDULES 16 & 17 (FOR RETAIL)			**$ 24,392,709**	**$ 17,502,717**

MISO DAY 2 MARKET SETTLEMENT BY CATEGORIES

		System	Intersystem	System Retail	Minnesota Retail
October 2025 Actual					
Energy and Loss Charges					
1 a	Day-Ahead Asset Energy Amount - Energy Component	$ 220,991	$ 7,794,380	$ 8,015,372	$ 5,785,455
1 c	Day-Ahead Asset Energy Amount - Loss Component	$ 6,819,611	$ -	$ 6,819,611	$ 4,922,360
3	Day-Ahead Financial Bilateral Transaction Loss Amount	$ 10,253	$ -	$ 10,253	$ 7,401
5 a	Day-Ahead Non-Asset Energy Amount - Energy Component	$ (1,420,982)	$ -	$ (1,420,982)	$ (1,025,658)
5 c	Day-Ahead Non-Asset Energy Amount - Loss Component	$ 151,424	$ -	$ 151,424	$ 109,297
7	Day-Ahead Losses Rebate on Carve-Out Grandfathered Agreements	$ (10,253)	$ -	$ (10,253)	$ (7,401)
9	Day-Ahead Losses Rebate on Option B Grandfathered Agreements	$ -	$ -	$ -	$ -
13 a	Real-Time Asset Energy Amount - Energy Component	$ (5,310,857)	$ 818,586	$ (4,492,271)	$ (3,242,499)
13 c	Real-Time Asset Energy Amount - Loss Component	$ 88,078	$ -	$ 88,078	$ 63,574
14	Real-Time Distribution of Losses Amount	$ (1,131,804)	$ -	$ (1,131,804)	$ (816,930)
16	Real-Time Financial Bilateral Transaction Loss Amount	$ -	$ -	$ -	$ -
18	Real-Time Losses Rebate on Carve-Out Grandfathered Agreements	$ -	$ -	$ -	$ -
21	Real-time Net inadvertent Distribution	$ 16,759	$ -	$ 16,759	$ 12,097
22 a	Real-Time Non-Asset Energy Amount - Energy Component	$ 28,230	$ -	$ 28,230	$ 20,377
22 c	Real-Time Non-Asset Energy Amount - Loss Component	$ 7,748	$ -	$ 7,748	$ 5,592
Congestion Related Charges					
1 b	Day-Ahead Asset Energy Amount - Congestion Component	$ 31,934,767	$ -	$ 31,934,767	$ 23,050,353
2	Day-Ahead Financial Bilateral Transmission Congestion Amount	$ 125,524	$ -	$ 125,524	$ 90,602
5 b	Day-Ahead Non-Asset Energy Amount - Congestion Component	$ 1,123,242	$ -	$ 1,123,242	$ 810,750
6	Day-Ahead Congestion Rebate on Carve-Out Grandfathered Agreements	$ (125,524)	$ -	$ (125,524)	$ (90,602)
8	Day-Ahead Congestion Rebate on Option B Grandfathered Agreements	$ -	$ -	$ -	$ -
13 b	Real-Time Asset Energy Amount - Congestion Component	$ 486,514	$ -	$ 486,514	$ 351,164
15	Real-Time Financial Bilateral Transaction Congestion Amount	$ -	$ -	$ -	$ -
17	Real-Time Congestion Rebate on Carve-Out Grandfathered Agreements	$ -	$ -	$ -	$ -
22 b	Real-Time Non-Asset Energy Amount - Congestion Component	$ 13,629	$ -	$ 13,629	$ 9,837
FTR Related Charges					
28	Financial Transmission Rights Hourly Allocation Amount	$ (15,091,622)	$ -	$ (15,091,622)	$ (10,893,056)
30	Financial Transmission Rights Monthly Allocation Amount	$ (542,512)	$ -	$ (542,512)	$ (391,583)
31	Financial Transmission Rights Transaction Amount	$ -	$ -	$ -	$ -
32	Financial Transmission Rights Yearly Allocation Amount	$ -	$ -	$ -	$ -
36	Financial Transmission Rights Full Funding Guarantee Amount	$ (364,801)	$ -	$ (364,801)	$ (263,312)
37	Financial Transmission Guarantee Uplift Amount	$ 364,801	$ -	$ 364,801	$ 263,312
38	Financial Transmission Rights Monthly Transaction Amount	$ -	$ -	$ -	$ -
Uplift (RNU) Charges					
23	Real-Time Revenue Neutrality Uplift Amount	$ 1,899,247	$ -	$ 1,899,247	$ 1,370,867
Revenue Sufficiency Guarantee (RSG) Charges					
10	Day-Ahead Revenue Sufficiency Guarantee Distribution Amount	$ 111,115	$ -	$ 111,115	$ 80,203
11	Day-Ahead Revenue Sufficiency Guarantee Make Whole Payment Amount	$ (92,352)	$ 31,912	$ (60,440)	$ (43,625)
24	Real-Time Revenue Sufficiency Guarantee First Pass Distribution Amount	$ 17,860	$ -	$ 17,860	$ 12,891
25	Real-Time Revenue Sufficiency Make Whole Payment Amount	$ (13,205)	$ 62	$ (13,143)	$ (9,487)
43	Real Time Price Volatility Make Whole Payment	$ (323,499)	$ 51,976	$ (271,523)	$ (195,984)
Market Administration Charges					
4	Day-Ahead Market Administration Amount	$ 628,159	$ (38,544)	$ 589,615	$ 425,581
19	Real-Time Market Administration Amount	$ 66,919	$ (4,054)	$ 62,865	$ 45,376
29	Financial Transmission Rights Market Administration Amount	$ 6,334	$ -	$ 6,334	$ 4,572
33	Day-Ahead Schedule 24 Allocation Amount	$ 120,526	$ (8,544)	$ 111,982	$ 80,828
34	Real -Time Schedule 24 Allocation Amount	$ 13,176	$ (908)	$ 12,268	$ 8,855
35	Schedule 24 Admin Allocation	$ -	$ -	$ -	$ -
Virtual Energy Charges					
12	Day-Ahead Virtual Energy Amount	$ -	$ -	$ -	$ -
27	Real-Time Virtual Energy Amount	$ -	$ -	$ -	$ -
Other MISO Charges					
20	Real-Time Miscellaneous Amount	$ 188,692	$ -	$ 188,692	$ 136,197
26	Real-Time Uninstructed Deviation Amount	$ -	$ -	$ -	$ -
Auction Revenue Rights (ARR)					
39	Auction Revenue Rights - FTR Auction Transactions	$ 5,900,393	$ -	$ 5,900,393	$ 4,258,874
40	Auction Revenue Rights - Monthly ARR Revenue	$ (5,900,392)	$ -	$ (5,900,392)	$ (4,258,873)
41	Auction Revenue Rights - ARR Stage 2 Distribution	$ (1,710,434)	$ -	$ (1,710,434)	$ (1,234,583)
42	Auction Revenue Rights - Monthly Infeasible ARR Revenue	$ 52,613	$ -	$ 52,613	$ 37,976
	TOTAL MISO CHARGES	**$ 18,358,370**	**$ 8,644,867**	**$ 27,003,237**	**$ 19,490,799**
	SCHEDULE 16 & 17 (FOR RETAIL)			**$ 658,814**	**$ 475,529**
	SCHEDULE 24 (FOR RETAIL)			**$ 124,250**	**$ 89,683**
	TOTAL MISO CHARGES LESS SCHEDULES 16 & 17 (FOR RETAIL)			**$ 26,220,172**	**$ 18,925,587**

MISO DAY 2 MARKET SETTLEMENT BY CATEGORIES

		System	Intersystem	System Retail	Minnesota Retail
November 2025 Actual					
Energy and Loss Charges					
1 a	Day-Ahead Asset Energy Amount - Energy Component	$ (3,999,361)	$ 9,859,794	$ 5,860,433	$ 4,148,681
1 c	Day-Ahead Asset Energy Amount - Loss Component	$ 6,427,887	$ -	$ 6,427,887	$ 4,550,390
3	Day-Ahead Financial Bilateral Transaction Loss Amount	$ 8,889	$ -	$ 8,889	$ 6,292
5 a	Day-Ahead Non-Asset Energy Amount - Energy Component	$ (1,281,948)	$ -	$ (1,281,948)	$ (907,508)
5 c	Day-Ahead Non-Asset Energy Amount - Loss Component	$ 137,377	$ -	$ 137,377	$ 97,251
7	Day-Ahead Losses Rebate on Carve-Out Grandfathered Agreements	$ (8,889)	$ -	$ (8,889)	$ (6,292)
9	Day-Ahead Losses Rebate on Option B Grandfathered Agreements	$ -	$ -	$ -	$ -
13 a	Real-Time Asset Energy Amount - Energy Component	$ (2,838,490)	$ 2,034,439	$ (804,051)	$ (569,199)
13 c	Real-Time Asset Energy Amount - Loss Component	$ 25,746	$ -	$ 25,746	$ 18,226
14	Real-Time Distribution of Losses Amount	$ (1,050,641)	$ -	$ (1,050,641)	$ (743,763)
16	Real-Time Financial Bilateral Transaction Loss Amount	$ -	$ -	$ -	$ -
18	Real-Time Losses Rebate on Carve-Out Grandfathered Agreements	$ -	$ -	$ -	$ -
21	Real-time Net inadvertent Distribution	$ (7,865)	$ -	$ (7,865)	$ (5,568)
22 a	Real-Time Non-Asset Energy Amount - Energy Component	$ 10,982	$ -	$ 10,982	$ 7,775
22 c	Real-Time Non-Asset Energy Amount - Loss Component	$ -	$ -	$ -	$ -
Congestion Related Charges					
1 b	Day-Ahead Asset Energy Amount - Congestion Component	$ 32,415,087	$ -	$ 32,415,087	$ 22,947,085
2	Day-Ahead Financial Bilateral Transmission Congestion Amount	$ 82,920	$ -	$ 82,920	$ 58,700
5 b	Day-Ahead Non-Asset Energy Amount - Congestion Component	$ 794,745	$ -	$ 794,745	$ 562,611
6	Day-Ahead Congestion Rebate on Carve-Out Grandfathered Agreements	$ (82,920)	$ -	$ (82,920)	$ (58,700)
8	Day-Ahead Congestion Rebate on Option B Grandfathered Agreements	$ -	$ -	$ -	$ -
13 b	Real-Time Asset Energy Amount - Congestion Component	$ 218,895	$ -	$ 218,895	$ 154,959
15	Real-Time Financial Bilateral Transaction Congestion Amount	$ -	$ -	$ -	$ -
17	Real-Time Congestion Rebate on Carve-Out Grandfathered Agreements	$ -	$ -	$ -	$ -
22 b	Real-Time Non-Asset Energy Amount - Congestion Component	$ -	$ -	$ -	$ -
FTR Related Charges					
28	Financial Transmission Rights Hourly Allocation Amount	$ (17,378,635)	$ -	$ (17,378,635)	$ (12,302,574)
30	Financial Transmission Rights Monthly Allocation Amount	$ (458,974)	$ -	$ (458,974)	$ (324,914)
31	Financial Transmission Rights Transaction Amount	$ -	$ -	$ -	$ -
32	Financial Transmission Rights Yearly Allocation Amount	$ -	$ -	$ -	$ -
36	Financial Transmission Rights Full Funding Guarantee Amount	$ (448,481)	$ -	$ (448,481)	$ (317,486)
37	Financial Transmission Guarantee Uplift Amount	$ 469,874	$ -	$ 469,874	$ 332,630
38	Financial Transmission Rights Monthly Transaction Amount	$ -	$ -	$ -	$ -
Uplift (RNU) Charges					
23	Real-Time Revenue Neutrality Uplift Amount	$ 1,195,849	$ -	$ 1,195,849	$ 846,558
Revenue Sufficiency Guarantee (RSG) Charges					
10	Day-Ahead Revenue Sufficiency Guarantee Distribution Amount	$ 82,317	$ -	$ 82,317	$ 58,273
11	Day-Ahead Revenue Sufficiency Guarantee Make Whole Payment Amount	$ (65,321)	$ 46,216	$ (19,104)	$ (13,524)
24	Real-Time Revenue Sufficiency Guarantee First Pass Distribution Amount	$ 53,237	$ -	$ 53,237	$ 37,687
25	Real-Time Revenue Sufficiency Make Whole Payment Amount	$ (37,292)	$ 11,808	$ (25,484)	$ (18,041)
43	Real Time Price Volatility Make Whole Payment	$ (302,916)	$ 72,564	$ (230,353)	$ (163,070)
Market Administration Charges					
4	Day-Ahead Market Administration Amount	$ 540,997	$ (33,332)	$ 507,666	$ 359,383
19	Real-Time Market Administration Amount	$ 60,130	$ (7,696)	$ 52,433	$ 37,118
29	Financial Transmission Rights Market Administration Amount	$ 6,510	$ -	$ 6,510	$ 4,609
33	Day-Ahead Schedule 24 Allocation Amount	$ 117,267	$ (7,236)	$ 110,031	$ 77,893
34	Real -Time Schedule 24 Allocation Amount	$ 13,011	$ (1,672)	$ 11,339	$ 8,027
35	Schedule 24 Admin Allocation	$ -	$ -	$ -	$ -
Virtual Energy Charges					
12	Day-Ahead Virtual Energy Amount	$ -	$ -	$ -	$ -
27	Real-Time Virtual Energy Amount	$ -	$ -	$ -	$ -
Other MISO Charges					
20	Real-Time Miscellaneous Amount	$ 180,160	$ -	$ 180,160	$ 127,538
26	Real-Time Uninstructed Deviation Amount	$ -	$ -	$ -	$ -
Auction Revenue Rights (ARR)					
39	Auction Revenue Rights - FTR Auction Transactions	$ 5,900,393	$ -	$ 5,900,393	$ 4,176,969
40	Auction Revenue Rights - Monthly ARR Revenue	$ (5,900,392)	$ -	$ (5,900,392)	$ (4,176,968)
41	Auction Revenue Rights - ARR Stage 2 Distribution	$ (1,710,434)	$ -	$ (1,710,434)	$ (1,210,840)
42	Auction Revenue Rights - Monthly Infeasible ARR Revenue	$ 52,619	$ -	$ 52,619	$ 37,250
	TOTAL MISO CHARGES	**$ 13,222,334**	**$ 11,974,884**	**$ 25,197,217**	**$ 17,837,456**
	SCHEDULE 16 & 17 (FOR RETAIL)			**$ 566,609**	**$ 401,110**
	SCHEDULE 24 (FOR RETAIL)			**$ 121,370**	**$ 85,920**
	TOTAL MISO CHARGES LESS SCHEDULES 16 & 17 (FOR RETAIL)			**$ 24,509,238**	**$ 17,350,426**

MISO DAY 2 MARKET SETTLEMENT BY CATEGORIES

		System	Intersystem	System Retail	Minnesota Retail
December 2025 Actual					
Energy and Loss Charges					
1 a	Day-Ahead Asset Energy Amount - Energy Component	$ (17,679,216)	$ 21,198,645	$ 3,519,429	$ 2,449,319
1 c	Day-Ahead Asset Energy Amount - Loss Component	$ 9,698,079	$ -	$ 9,698,079	$ 6,749,302
3	Day-Ahead Financial Bilateral Transaction Loss Amount	$ 15,522	$ -	$ 15,522	$ 10,802
5 a	Day-Ahead Non-Asset Energy Amount - Energy Component	$ (1,872,607)	$ -	$ (1,872,607)	$ (1,303,226)
5 c	Day-Ahead Non-Asset Energy Amount - Loss Component	$ 210,780	$ -	$ 210,780	$ 146,691
7	Day-Ahead Losses Rebate on Carve-Out Grandfathered Agreements	$ (15,522)	$ -	$ (15,522)	$ (10,802)
9	Day-Ahead Losses Rebate on Option B Grandfathered Agreements	$ -	$ -	$ -	$ -
13 a	Real-Time Asset Energy Amount - Energy Component	$ (4,273,703)	$ 3,679,303	$ (594,400)	$ (413,668)
13 c	Real-Time Asset Energy Amount - Loss Component	$ 65,260	$ -	$ 65,260	$ 45,417
14	Real-Time Distribution of Losses Amount	$ (1,614,886)	$ -	$ (1,614,886)	$ (1,123,867)
16	Real-Time Financial Bilateral Transaction Loss Amount	$ (66)	$ -	$ (66)	$ (46)
18	Real-Time Losses Rebate on Carve-Out Grandfathered Agreements	$ 66	$ -	$ 66	$ 46
21	Real-time Net inadvertent Distribution	$ 193,527	$ -	$ 193,527	$ 134,683
22 a	Real-Time Non-Asset Energy Amount - Energy Component	$ 4,729	$ -	$ 4,729	$ 3,291
22 c	Real-Time Non-Asset Energy Amount - Loss Component	$ (6)	$ -	$ (6)	$ (4)
Congestion Related Charges					
1 b	Day-Ahead Asset Energy Amount - Congestion Component	$ 44,904,383	$ -	$ 44,904,383	$ 31,250,854
2	Day-Ahead Financial Bilateral Transmission Congestion Amount	$ 180,069	$ -	$ 180,069	$ 125,318
5 b	Day-Ahead Non-Asset Energy Amount - Congestion Component	$ 1,373,855	$ -	$ 1,373,855	$ 956,123
6	Day-Ahead Congestion Rebate on Carve-Out Grandfathered Agreements	$ (180,069)	$ -	$ (180,069)	$ (125,318)
8	Day-Ahead Congestion Rebate on Option B Grandfathered Agreements	$ -	$ -	$ -	$ -
13 b	Real-Time Asset Energy Amount - Congestion Component	$ 325,940	$ -	$ 325,940	$ 226,836
15	Real-Time Financial Bilateral Transaction Congestion Amount	$ (216)	$ -	$ (216)	$ (150)
17	Real-Time Congestion Rebate on Carve-Out Grandfathered Agreements	$ 216	$ -	$ 216	$ 150
22 b	Real-Time Non-Asset Energy Amount - Congestion Component	$ (3)	$ -	$ (3)	$ (2)
FTR Related Charges					
28	Financial Transmission Rights Hourly Allocation Amount	$ (31,989,415)	$ -	$ (31,989,415)	$ (22,262,783)
30	Financial Transmission Rights Monthly Allocation Amount	$ (1,459,325)	$ -	$ (1,459,325)	$ (1,015,606)
31	Financial Transmission Rights Transaction Amount	$ -	$ -	$ -	$ -
32	Financial Transmission Rights Yearly Allocation Amount	$ -	$ -	$ -	$ -
36	Financial Transmission Rights Full Funding Guarantee Amount	$ (1,082,682)	$ -	$ (1,082,682)	$ (753,484)
37	Financial Transmission Guarantee Uplift Amount	$ 1,091,720	$ -	$ 1,091,720	$ 759,774
38	Financial Transmission Rights Monthly Transaction Amount	$ -	$ -	$ -	$ -
Uplift (RNU) Charges					
23	Real-Time Revenue Neutrality Uplift Amount	$ 2,265,949	$ -	$ 2,265,949	$ 1,576,969
Revenue Sufficiency Guarantee (RSG) Charges					
10	Day-Ahead Revenue Sufficiency Guarantee Distribution Amount	$ 220,892	$ -	$ 220,892	$ 153,728
11	Day-Ahead Revenue Sufficiency Guarantee Make Whole Payment Amount	$ (71,825)	$ 34,948	$ (36,877)	$ (25,664)
24	Real-Time Revenue Sufficiency Guarantee First Pass Distribution Amount	$ 129,302	$ -	$ 129,302	$ 89,987
25	Real-Time Revenue Sufficiency Make Whole Payment Amount	$ (204,432)	$ 99,136	$ (105,296)	$ (73,280)
43	Real Time Price Volatility Make Whole Payment	$ (333,657)	$ 124,621	$ (209,036)	$ (145,477)
Market Administration Charges					
4	Day-Ahead Market Administration Amount	$ 647,360	$ (60,140)	$ 587,220	$ 408,671
19	Real-Time Market Administration Amount	$ 79,799	$ (10,047)	$ 69,752	$ 48,544
29	Financial Transmission Rights Market Administration Amount	$ 11,868	$ -	$ 11,868	$ 8,260
33	Day-Ahead Schedule 24 Allocation Amount	$ 131,826	$ (12,264)	$ 119,562	$ 83,208
34	Real -Time Schedule 24 Allocation Amount	$ 16,216	$ (2,050)	$ 14,166	$ 9,859
35	Schedule 24 Admin Allocation	$ -	$ -	$ -	$ -
Virtual Energy Charges					
12	Day-Ahead Virtual Energy Amount	$ -	$ -	$ -	$ -
27	Real-Time Virtual Energy Amount	$ -	$ -	$ -	$ -
Other MISO Charges					
20	Real-Time Miscellaneous Amount	$ 192,499	$ -	$ 192,499	$ 133,968
26	Real-Time Uninstructed Deviation Amount	$ -	$ -	$ -	$ -
Auction Revenue Rights (ARR)					
39	Auction Revenue Rights - FTR Auction Transactions	$ 6,363,820	$ -	$ 6,363,820	$ 4,428,851
40	Auction Revenue Rights - Monthly ARR Revenue	$ (6,363,819)	$ -	$ (6,363,819)	$ (4,428,850)
41	Auction Revenue Rights - ARR Stage 2 Distribution	$ (1,195,720)	$ -	$ (1,195,720)	$ (832,152)
42	Auction Revenue Rights - Monthly Infeasible ARR Revenue	$ 71,712	$ -	$ 71,712	$ 49,908
	TOTAL MISO CHARGES	**$ (141,777)**	**$ 25,052,152**	**$ 24,910,375**	**$ 17,336,181**
	SCHEDULE 16 & 17 (FOR RETAIL)			**$ 668,841**	**$ 465,475**
	SCHEDULE 24 (FOR RETAIL)			**$ 133,728**	**$ 93,067**
	TOTAL MISO CHARGES LESS SCHEDULES 16 & 17 (FOR RETAIL)			**$ 24,107,806**	**$ 16,777,639**

MISO DAY 2 MARKET SETTLEMENT BY CATEGORIES

		System	Intersystem	System Retail	Minnesota Retail
January - December 2025 Actual					
Energy and Loss Charges					
1 a	Day-Ahead Asset Energy Amount - Energy Component	$ (163,418,882)	$ 273,501,136	$ 110,082,254	$ 78,896,734
1 c	Day-Ahead Asset Energy Amount - Loss Component	$ 79,219,872	$ -	$ 79,219,872	$ 56,562,116
3	Day-Ahead Financial Bilateral Transaction Loss Amount	$ 102,097	$ -	$ 102,097	$ 72,966
5 a	Day-Ahead Non-Asset Energy Amount - Energy Component	$ (56,293,885)	$ -	$ (56,293,885)	$ (40,231,115)
5 c	Day-Ahead Non-Asset Energy Amount - Loss Component	$ 2,178,935	$ -	$ 2,178,935	$ 1,554,970
7	Day-Ahead Losses Rebate on Carve-Out Grandfathered Agreements	$ (100,057)	$ -	$ (100,057)	$ (71,467)
9	Day-Ahead Losses Rebate on Option B Grandfathered Agreements	$ -	$ -	$ -	$ -
13 a	Real-Time Asset Energy Amount - Energy Component	$ (23,812,742)	$ 24,739,994	$ 927,252	$ 671,049
13 c	Real-Time Asset Energy Amount - Loss Component	$ 516,954	$ -	$ 516,954	$ 362,820
14	Real-Time Distribution of Losses Amount	$ (17,438,914)	$ -	$ (17,438,914)	$ (12,485,751)
16	Real-Time Financial Bilateral Transaction Loss Amount	$ (66)	$ -	$ (66)	$ (46)
18	Real-Time Losses Rebate on Carve-Out Grandfathered Agreements	$ 66	$ -	$ 66	$ 46
21	Real-time Net inadvertent Distribution	$ 212,613	$ -	$ 212,613	$ 148,459
22 a	Real-Time Non-Asset Energy Amount - Energy Component	$ (1,270,623)	$ -	$ (1,270,623)	$ (926,941)
22 c	Real-Time Non-Asset Energy Amount - Loss Component	$ 69,516	$ -	$ 69,516	$ 50,479
Congestion Related Charges					
1 b	Day-Ahead Asset Energy Amount - Congestion Component	$ 227,780,115	$ -	$ 227,780,115	$ 162,195,713
2	Day-Ahead Financial Bilateral Transmission Congestion Amount	$ 722,447	$ -	$ 722,447	$ 516,054
5 b	Day-Ahead Non-Asset Energy Amount - Congestion Component	$ 8,160,372	$ -	$ 8,160,372	$ 5,760,863
6	Day-Ahead Congestion Rebate on Carve-Out Grandfathered Agreements	$ (723,624)	$ -	$ (723,624)	$ (516,919)
8	Day-Ahead Congestion Rebate on Option B Grandfathered Agreements	$ -	$ -	$ -	$ -
13 b	Real-Time Asset Energy Amount - Congestion Component	$ 1,738,693	$ -	$ 1,738,693	$ 1,215,213
15	Real-Time Financial Bilateral Transaction Congestion Amount	$ (216)	$ -	$ (216)	$ (150)
17	Real-Time Congestion Rebate on Carve-Out Grandfathered Agreements	$ 216	$ -	$ 216	$ 150
22 b	Real-Time Non-Asset Energy Amount - Congestion Component	$ 62,949	$ -	$ 62,949	$ 45,340
FTR Related Charges					
28	Financial Transmission Rights Hourly Allocation Amount	$ (99,151,647)	$ -	$ (99,151,647)	$ (70,497,609)
30	Financial Transmission Rights Monthly Allocation Amount	$ (3,752,382)	$ -	$ (3,752,382)	$ (2,665,281)
31	Financial Transmission Rights Transaction Amount	$ -	$ -	$ -	$ -
32	Financial Transmission Rights Yearly Allocation Amount	$ (576,218)	$ -	$ (576,218)	$ (404,032)
36	Financial Transmission Rights Full Funding Guarantee Amount	$ (1,649,786)	$ -	$ (1,649,786)	$ (1,169,776)
37	Financial Transmission Guarantee Uplift Amount	$ 1,333,622	$ -	$ 1,333,622	$ 947,921
38	Financial Transmission Rights Monthly Transaction Amount	$ -	$ -	$ -	$ -
Uplift (RNU) Charges					
23	Real-Time Revenue Neutrality Uplift Amount	$ 17,836,508	$ -	$ 17,836,508	$ 12,768,245
Revenue Sufficiency Guarantee (RSG) Charges					
10	Day-Ahead Revenue Sufficiency Guarantee Distribution Amount	$ 1,408,996	$ -	$ 1,408,996	$ 1,001,649
11	Day-Ahead Revenue Sufficiency Guarantee Make Whole Payment Amount	$ (924,885)	$ 417,953	$ (506,932)	$ (358,975)
24	Real-Time Revenue Sufficiency Guarantee First Pass Distribution Amount	$ 1,167,194	$ -	$ 1,167,194	$ 834,798
25	Real-Time Revenue Sufficiency Make Whole Payment Amount	$ (1,021,954)	$ 384,990	$ (636,964)	$ (449,490)
43	Real Time Price Volatility Make Whole Payment	$ (2,277,099)	$ 759,797	$ (1,517,302)	$ (1,082,721)
Market Administration Charges					
4	Day-Ahead Market Administration Amount	$ 7,883,878	$ (828,066)	$ 7,055,811	$ 5,033,299
19	Real-Time Market Administration Amount	$ 841,275	$ (82,883)	$ 758,392	$ 540,677
29	Financial Transmission Rights Market Administration Amount	$ 156,005	$ -	$ 156,005	$ 110,914
33	Day-Ahead Schedule 24 Allocation Amount	$ 1,362,824	$ (133,839)	$ 1,228,984	$ 878,209
34	Real -Time Schedule 24 Allocation Amount	$ 146,489	$ (13,866)	$ 132,622	$ 94,719
35	Schedule 24 Admin Allocation	$ -	$ -	$ -	$ -
Virtual Energy Charges					
12	Day-Ahead Virtual Energy Amount	$ -	$ -	$ -	$ -
27	Real-Time Virtual Energy Amount	$ -	$ -	$ -	$ -
Other MISO Charges					
20	Real-Time Miscellaneous Amount	$ 1,931,416	$ -	$ 1,931,416	$ 1,379,507
26	Real-Time Uninstructed Deviation Amount	$ -	$ -	$ -	$ -
Auction Revenue Rights (ARR)					
39	Auction Revenue Rights - FTR Auction Transactions	$ 67,115,135	$ -	$ 67,115,135	$ 47,864,661
40	Auction Revenue Rights - Monthly ARR Revenue	$ (67,152,253)	$ -	$ (67,152,253)	$ (47,890,895)
41	Auction Revenue Rights - ARR Stage 2 Distribution	$ (15,822,216)	$ -	$ (15,822,216)	$ (11,309,702)
42	Auction Revenue Rights - Monthly Infeasible ARR Revenue	$ 879,613	$ -	$ 879,613	$ 622,896
	TOTAL MISO CHARGES	**$ (32,559,652)**	**$ 298,745,216**	**$ 266,185,564**	**$ 190,069,597**
	SCHEDULE 16 & 17 (FOR RETAIL)			**$ 7,970,208**	**$ 5,684,890**
	SCHEDULE 24 (FOR RETAIL)			**$ 1,361,607**	**$ 972,928**
	TOTAL MISO CHARGES LESS SCHEDULES 16 & 17 (FOR RETAIL)			**$ 256,853,749**	**$ 183,411,779**

January 2025		NET INVOICE		RETAIL		INTERSYSTEM - ASSET BASED		INTERSYSTEM - NON-ASSET BASED	
	Posting Account Description	MWh	Net Cost	MWh	Net Cost	MWh	Net Cost	MWh	Net Cost
	Day Ahead & Real Time Energy								
1a	Day Ahead Asset Energy	(1,035,198)	$ (8,806,245.77)	118,552	$ 34,609,604.99	(1,153,750)	$ (43,415,850.76)	-	$ -
5a	Day Ahead Non Asset Energy	(178,548)	$ (7,138,245.53)	(178,548)	$ (7,138,245.53)	-	$ -	-	$ -
13a	Real Time Asset Energy	(14,718)	$ (289,801.37)	167,676	$ 3,614,994.01	(182,394)	$ (3,904,795.38)	-	$ -
22a	Real Time Non Asset Energy	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	(1,228,464)	$ (16,234,292.67)	107,680	$ 31,086,353.47	(1,336,144)	$ (47,320,646.14)	-	$ -
	Day Ahead & Real Time Energy Loss								
1c	Day Ahead Loss								
5c	Day Ahead Non Asset Loss								
3	Day Ahead Financial Bilateral Transaction Loss	-	$ 7,834.79	-	$ 7,834.79	-	$ -	-	$ -
13c	Real Time Loss								
22c	Real Time Non Asset Loss								
14	Real Time Distribution Losses	-	$ (3,828,267.43)	-	$ (3,828,267.43)	-	$ -	-	$ -
16	Real Time Financial Bilateral Loss	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ (3,820,432.64)	-	$ (3,820,432.64)	-	$ -	-	$ -
	Virtual Energy								
12	Day Ahead Virtual Energy	-	$ -	-	$ -	-	$ -	-	$ -
27	Real Time Virtual Energy	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ -	-	$ -	-	$ -	-	$ -
	Schedules 16, 17 & 24								
4	Day Ahead Market Administration (Schedule 17)	-	$ 835,898.95	-	$ 723,210.87	-	$ 112,688.08	-	$ -
19	Real Time Market Administration (Schedule 17)	-	$ 79,349.37	-	$ 61,645.37	-	$ 17,704.00	-	$ -
29	Financial Transmission Rights Administration (Schedule 16)	-	$ 35,784.08	-	$ 35,784.08	-	$ -	-	$ -
33	Day-Ahead Schedule 24 Allocation Amount	-	$ 108,805.40	-	$ 93,976.16	-	$ 14,829.24	-	$ -
34	Real -Time Schedule 24 Allocation Amount	-	$ 10,336.97	-	$ 8,096.02	-	$ 2,240.95	-	$ -
35	Schedule 24 Admin Allocation	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ 1,070,174.77	-	$ 922,712.50	-	$ 147,462.27	-	$ -
	Congestion & FTRs								
1b	Day Ahead Congestion								
5b	Day Ahead Non Asset Congestion								
13b	Real Time Congestion								
22b	Real Time Non Asset Congestion								
2	Day Ahead Financial Bilateral Transaction Congestion	-	$ 8,813.48	-	$ 8,813.48	-	$ -	-	$ -
15	Real Time Financial Bilateral Congestion	-	$ -	-	$ -	-	$ -	-	$ -
28	Financial Transmission Rights Hourly Allocation	-	$ (2,177,753.23)	-	$ (2,177,753.23)	-	$ -	-	$ -
30	Financial Transmission Rights Monthly Allocation	-	$ (297,032.08)	-	$ (297,032.08)	-	$ -	-	$ -
32	Financial Transmission Rights Yearly Allocation	-	$ (576,218.08)	-	$ (576,218.08)	-	$ -	-	$ -
31	Financial Transmission Rights Transaction	-	$ -	-	$ -	-	$ -	-	$ -
36	Financial Transmission Rights Full Funding Guarantee Amount	-	$ 400,384.94	-	$ 400,384.94	-	$ -	-	$ -
37	Financial Transmission Guarantee Uplift Amount	-	$ (732,040.82)	-	$ (732,040.82)	-	$ -	-	$ -
38	Financial Transmission Rights Monthly Transaction Amount	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ (3,373,845.79)	-	$ (3,373,845.79)	-	$ -	-	$ -
	RSG & Make Whole Payments								
10	Day Ahead Revenue Sufficiency Guarantee Distribution	-	$ 292,908.14	-	$ 292,908.14	-	$ -	-	$ -
11	Day Ahead Revenue Sufficiency Make Whole Payment	-	$ (201,981.77)	-	$ (134,129.08)	-	$ (67,852.69)	-	$ -
24	Real Time Revenue Sufficiency Guarantee First Pass Distribution	-	$ 184,100.69	-	$ 184,100.69	-	$ -	-	$ -
25	Real Time Revenue Sufficiency Guarantee Make Whole Payment	-	$ (331,496.70)	-	$ (313,500.33)	-	$ (17,996.37)	-	$ -
43	Real Time Price Volatility Make Whole Payment	-	$ (143,263.16)	-	$ (69,070.50)	-	$ (74,192.66)	-	$ -
	SUBTOTAL	-	$ (199,732.80)	-	$ (39,691.08)	-	$ (160,041.72)	-	$ -
	Other Charges								
20	Real Time Miscellaneous	-	$ 127,665.17	-	$ 127,665.17	-	$ -	-	$ (44.44)
21	Real Time Net Inadvertent Distribution	-	$ (742,678.84)	-	$ (742,678.84)	-	$ -	-	$ (3.62)
23	Real Time Revenue Neutrality Uplift Amount	-	$ 1,889,361.83	-	$ 1,889,361.83	-	$ -	-	$ -
26	Real Time Uninstructed Deviation Amount	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ 1,274,348.16	-	$ 1,274,348.16	-	$ -	-	$ (48.06)
	Auction Revenue Rights (ARR)								
39	Auction Revenue Rights - FTR Auction Transactions	-	$ 7,089,350.64	-	$ 7,089,350.64	-	$ -	-	$ -
40	Auction Revenue Rights - Monthly ARR Revenue	-	$ (7,098,112.79)	-	$ (7,098,112.79)	-	$ -	-	$ -
41	Auction Revenue Rights - ARR Stage 2 Distribution	-	$ (1,213,987.99)	-	$ (1,213,987.99)	-	$ -	-	$ -
42	Auction Revenue Rights - Monthly Infeasible ARR Revenue	-	$ 133,022.35	-	$ 133,022.35	-	$ -	-	$ -
	SUBTOTAL	-	$ (1,089,727.79)	-	$ (1,089,727.79)	-	$ -	-	$ -
	Grandfathered Charge Types								
6	Day Ahead Congestion Rebate on Carve Out-Grandfathered	-	$ (8,813.48)	-	$ (8,813.48)	-	$ -	-	$ -
7	Day Ahead Loss Rebate on Carve Out-Grandfathered	-	$ (7,834.79)	-	$ (7,834.79)	-	$ -	-	$ -
8	Day Ahead Congestion Rebate on Option B-Grandfathered	-	$ -	-	$ -	-	$ -	-	$ -
9	Day Ahead Loss Rebate on Option B-Grandfathered	-	$ -	-	$ -	-	$ -	-	$ -
17	Real Time Loss Rebate on Carve Out Grandfathered	-	$ -	-	$ -	-	$ -	-	$ -
18	Real Time Congestion Rebate on Carve Out Grandfathered	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ (16,648.27)	-	$ (16,648.27)	-	$ -	-	$ -
	MISO Day 2 Charges	(1,228,464)	$ (22,390,157.03)	107,680	$ 24,943,068.56	(1,336,144)	$ (47,333,225.59)	-	$ (48.06)
x	Net Congestion Amount	-	$ 18,219,431.91	-	$ 18,219,431.91	-	$ -	-	$ -
y	Net Loss Amount	-	$ 9,093,415.18	-	$ 9,093,415.18	-	$ -	-	$ -
z	Net Congestion and Loss Energy Offset	-	$ (27,312,847.09)	-	$ (27,312,847.09)	-	$ -	-	$ -
	SUBTOTAL	-	$ -	-	$ -	-	$ -	-	$ -
	Total MISO Day 2 Charges	**(1,228,464)**	**$ (22,390,157.03)**	**107,680**	**$ 24,943,068.56**	**(1,336,144)**	**$ (47,333,225.59)**	**-**	**$ (48.06)**

x No longer reported in 1b, 5b, 13b, 22b
y No longer reported in 1c, 5c, 13c, 22c
z No longer used to offset the MISO billed energy amount in 1a, 5a, 13a, 22a

February 2025		NET INVOICE		RETAIL		INTERSYSTEM - ASSET BASED		INTERSYSTEM - NON-ASSET BASED	
	Posting Account Description	MWh	Net Cost	MWh	Revenue	MWh	Revenue	MWh	Revenue
	Day Ahead & Real Time Energy								
1a	Day Ahead Asset Energy	(873,996)	$ (10,035,880.21)	263,407	$ 26,542,722.10	(1,137,403)	$ (36,578,602.31)	-	$ -
5a	Day Ahead Non Asset Energy	(154,253)	$ (6,790,627.54)	(154,253)	$ (6,790,627.54)	-	$ -	-	$ -
13a	Real Time Asset Energy	(118,818)	$ (4,356,600.85)	(84,166)	$ (2,475,924.78)	(34,652)	$ (1,880,676.07)	-	$ -
22a	Real Time Non Asset Energy	11,033	$ -	11,033	$ -	-	$ -	5,667	$ 207,776.77
	SUBTOTAL	(1,136,033)	$ (21,183,108.60)	36,022	$ 17,276,169.78	(1,172,055)	$ (38,459,278.38)	5,667	$ 207,776.77
	Day Ahead & Real Time Energy Loss								
1c	Day Ahead Loss								
5c	Day Ahead Non Asset Loss								
3	Day Ahead Financial Bilateral Transaction Loss	-	$ 9,819.28	-	$ 9,819.28	-	$ -	-	$ -
13c	Real Time Loss								
22c	Real Time Non Asset Loss								
14	Real Time Distribution Losses	-	$ (1,010,684.03)	-	$ (1,010,684.03)	-	$ -	-	$ -
16	Real Time Financial Bilateral Loss	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ (1,000,864.75)	-	$ (1,000,864.75)	-	$ -	-	$ -
	Virtual Energy								
12	Day Ahead Virtual Energy	-	$ -	-	$ -	-	$ -	-	$ -
27	Real Time Virtual Energy	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ -	-	$ -	-	$ -	-	$ -
	Schedules 16, 17 & 24								
4	Day Ahead Market Administration (Schedule 17)	-	$ 907,061.82	-	$ 776,425.38	-	$ 130,636.44	-	$ -
19	Real Time Market Administration (Schedule 17)	-	$ 100,863.53	-	$ 94,073.73	-	$ 6,789.80	-	$ 668.70
29	Financial Transmission Rights Administration (Schedule 16)	-	$ 16,540.96	-	$ 16,540.96	-	$ -	-	$ -
33	Day-Ahead Schedule 24 Allocation Amount	-	$ 109,812.37	-	$ 93,821.76	-	$ 15,990.61	-	$ -
34	Real -Time Schedule 24 Allocation Amount	-	$ 12,214.66	-	$ 11,514.40	-	$ 700.26	-	$ 81.23
35	Schedule 24 Admin Allocation	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ 1,146,493.34	-	$ 992,376.23	-	$ 154,117.11	-	$ 749.93
	Congestion & FTRs								
1b	Day Ahead Congestion								
5b	Day Ahead Non Asset Congestion								
13b	Real Time Congestion								
22b	Real Time Non Asset Congestion								
2	Day Ahead Financial Bilateral Transaction Congestion	-	$ 21,620.98	-	$ 21,620.98	-	$ -	-	$ -
15	Real Time Financial Bilateral Congestion	-	$ -	-	$ -	-	$ -	-	$ -
28	Financial Transmission Rights Hourly Allocation	-	$ (3,386,595.53)	-	$ (3,386,595.53)	-	$ -	-	$ -
30	Financial Transmission Rights Monthly Allocation	-	$ 98,510.36	-	$ 98,510.36	-	$ -	-	$ -
32	Financial Transmission Rights Yearly Allocation	-	$ -	-	$ -	-	$ -	-	$ -
31	Financial Transmission Rights Transaction	-	$ -	-	$ -	-	$ -	-	$ -
36	Financial Transmission Rights Full Funding Guarantee Amount	-	$ 106,160.00	-	$ 106,160.00	-	$ -	-	$ -
37	Financial Transmission Guarantee Uplift Amount	-	$ (104,920.34)	-	$ (104,920.34)	-	$ -	-	$ -
38	Financial Transmission Rights Monthly Transaction Amount	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ (3,265,224.53)	-	$ (3,265,224.53)	-	$ -	-	$ -
	RSG & Make Whole Payments								
10	Day Ahead Revenue Sufficiency Guarantee Distribution	-	$ 93,976.04	-	$ 93,976.04	-	$ -	-	$ -
11	Day Ahead Revenue Sufficiency Make Whole Payment	-	$ (210,088.60)	-	$ (104,309.95)	-	$ (105,778.65)	-	$ -
24	Real Time Revenue Sufficiency Guarantee First Pass Distribution	-	$ 105,069.31	-	$ 105,069.31	-	$ -	-	$ -
25	Real Time Revenue Sufficiency Guarantee Make Whole Payment	-	$ (201,080.40)	-	$ (48,281.15)	-	$ (152,799.25)	-	$ -
43	Real Time Price Volatility Make Whole Payment	-	$ (185,635.56)	-	$ (86,433.43)	-	$ (99,202.13)	-	$ -
	SUBTOTAL	-	$ (397,759.21)	-	$ (39,979.18)	-	$ (357,780.03)	-	$ -
	Other Charges								
20	Real Time Miscellaneous	-	$ 389,187.39	-	$ 389,187.39	-	$ -	-	$ (910.97)
21	Real Time Net Inadvertent Distribution	-	$ 204,121.35	-	$ 204,121.35	-	$ -	-	$ 17.68
23	Real Time Revenue Neutrality Uplift Amount	-	$ 108,525.01	-	$ 108,525.01	-	$ -	-	$ -
26	Real Time Uninstructed Deviation Amount	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ 701,833.75	-	$ 701,833.75	-	$ -	-	$ (893.29)
	Auction Revenue Rights (ARR)								
39	Auction Revenue Rights - FTR Auction Transactions	-	$ 7,089,350.64	-	$ 7,089,350.64	-	$ -	-	$ -
40	Auction Revenue Rights - Monthly ARR Revenue	-	$ (7,098,112.79)	-	$ (7,098,112.79)	-	$ -	-	$ -
41	Auction Revenue Rights - ARR Stage 2 Distribution	-	$ (1,213,915.69)	-	$ (1,213,915.69)	-	$ -	-	$ -
42	Auction Revenue Rights - Monthly Infeasible ARR Revenue	-	$ 132,994.31	-	$ 132,994.31	-	$ -	-	$ -
	SUBTOTAL	-	$ (1,089,683.53)	-	$ (1,089,683.53)	-	$ -	-	$ -
	Grandfathered Charge Types								
6	Day Ahead Congestion Rebate on Carve Out-Grandfathered	-	$ (21,620.98)	-	$ (21,620.98)	-	$ -	-	$ -
7	Day Ahead Loss Rebate on Carve Out-Grandfathered	-	$ (9,819.28)	-	$ (9,819.28)	-	$ -	-	$ -
8	Day Ahead Congestion Rebate on Option B-Grandfathered	-	$ -	-	$ -	-	$ -	-	$ -
9	Day Ahead Loss Rebate on Option B-Grandfathered	-	$ -	-	$ -	-	$ -	-	$ -
17	Real Time Loss Rebate on Carve Out Grandfathered	-	$ -	-	$ -	-	$ -	-	$ -
18	Real Time Congestion Rebate on Carve Out Grandfathered	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ (31,440.26)	-	$ (31,440.26)	-	$ -	-	$ -
	MISO Day 2 Charges	(1,136,033)	$ (25,119,753.79)	36,022	$ 13,543,187.51	(1,172,055)	$ (38,662,941.30)	5,667	$ 207,633.41
x	Net Congestion Amount	-	$ 9,620,410.77	-	$ 9,620,410.77	-	$ -	-	$ -
y	Net Loss Amount	-	$ 7,101,320.41	-	$ 7,101,320.41	-	$ -	-	$ -
z	Net Congestion and Loss Energy Offset	-	$ (16,721,731.18)	-	$ (16,721,731.18)	-	$ -	-	$ -
	SUBTOTAL	-	$ -	-	$ -	-	$ -	-	$ -
	Total MISO Day 2 Charges	**(1,136,033)**	**$ (25,119,753.79)**	**36,022**	**$ 13,543,187.51**	**(1,172,055)**	**$ (38,662,941.30)**	**5,667**	**$ 207,633.41**

x No longer reported in 1b, 5b, 13b, 22b
y No longer reported in 1c, 5c, 13c, 22c
z No longer used to offset the MISO billed energy amount in 1a, 5a, 13a, 22a

March 2025		NET INVOICE		RETAIL		INTERSYSTEM - ASSET BASED		INTERSYSTEM - NON-ASSET BASED	
	Posting Account Description	MWh	Net Cost	MWh	Revenue	MWh	Revenue	MWh	Revenue
	Day Ahead & Real Time Energy								
1a	Day Ahead Asset Energy	(1,078,305)	$ (4,200,195.04)	193,308	$ 21,140,890.45	(1,271,613)	$ (25,341,085.49)	-	$ -
5a	Day Ahead Non Asset Energy	(173,064)	$ (4,747,118.66)	(173,064)	$ (4,747,118.66)	-	$ -	5,260	$ 165,075.45
13a	Real Time Asset Energy	(70,396)	$ (1,017,524.36)	8,764	$ 1,835,192.13	(79,160)	$ (2,852,716.49)	-	$ -
22a	Real Time Non Asset Energy	4,416	$ -	4,416	$ -	-	$ -	59,791	$ 1,711,429.39
	SUBTOTAL	(1,317,349)	$ (9,964,838.06)	33,424	$ 18,228,963.92	(1,350,773)	$ (28,193,801.98)	65,051	$ 1,876,504.84
	Day Ahead & Real Time Energy Loss								
1c	Day Ahead Loss								
5c	Day Ahead Non Asset Loss								
3	Day Ahead Financial Bilateral Transaction Loss	-	$ 1,962.18	-	$ 1,962.18	-	$ -	-	$ -
13c	Real Time Loss								
22c	Real Time Non Asset Loss								
14	Real Time Distribution Losses	-	$ 223,550.37	-	$ 223,550.37	-	$ -	-	$ -
16	Real Time Financial Bilateral Loss	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ 225,512.55	-	$ 225,512.55	-	$ -	-	$ -
	Virtual Energy								
12	Day Ahead Virtual Energy	-	$ -	-	$ -	-	$ -	-	$ -
27	Real Time Virtual Energy	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ -	-	$ -	-	$ -	-	$ -
	Schedules 16, 17 & 24								
4	Day Ahead Market Administration (Schedule 17)	-	$ 726,447.92	-	$ 601,726.19	-	$ 124,721.73	-	$ 510.27
19	Real Time Market Administration (Schedule 17)	-	$ 92,608.16	-	$ 86,336.70	-	$ 6,271.46	-	$ 6,021.93
29	Financial Transmission Rights Administration (Schedule 16)	-	$ 19,135.12	-	$ 19,135.12	-	$ -	-	$ -
33	Day-Ahead Schedule 24 Allocation Amount	-	$ 106,472.42	-	$ 88,409.44	-	$ 18,062.98	-	$ 75.10
34	Real -Time Schedule 24 Allocation Amount	-	$ 13,699.73	-	$ 12,583.94	-	$ 1,115.79	-	$ 850.93
35	Schedule 24 Admin Allocation	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ 958,363.35	-	$ 808,191.39	-	$ 150,171.96	-	$ 7,458.23
	Congestion & FTRs								
1b	Day Ahead Congestion								
5b	Day Ahead Non Asset Congestion								
13b	Real Time Congestion								
22b	Real Time Non Asset Congestion								
2	Day Ahead Financial Bilateral Transaction Congestion	-	$ 1,861.48	-	$ 1,861.48	-	$ -	-	$ -
15	Real Time Financial Bilateral Congestion	-	$ -	-	$ -	-	$ -	-	$ -
28	Financial Transmission Rights Hourly Allocation	-	$ (688,323.77)	-	$ (688,323.77)	-	$ -	-	$ -
30	Financial Transmission Rights Monthly Allocation	-	$ (61,799.96)	-	$ (61,799.96)	-	$ -	-	$ -
32	Financial Transmission Rights Yearly Allocation	-	$ -	-	$ -	-	$ -	-	$ -
31	Financial Transmission Rights Transaction	-	$ -	-	$ -	-	$ -	-	$ -
36	Financial Transmission Rights Full Funding Guarantee Amount	-	$ (15,398.77)	-	$ (15,398.77)	-	$ -	-	$ -
37	Financial Transmission Guarantee Uplift Amount	-	$ 15,398.77	-	$ 15,398.77	-	$ -	-	$ -
38	Financial Transmission Rights Monthly Transaction Amount	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ (748,262.25)	-	$ (748,262.25)	-	$ -	-	$ -
	RSG & Make Whole Payments								
10	Day Ahead Revenue Sufficiency Guarantee Distribution	-	$ 86,991.80	-	$ 86,991.80	-	$ -	-	$ -
11	Day Ahead Revenue Sufficiency Make Whole Payment	-	$ (144,492.89)	-	$ (57,684.86)	-	$ (86,808.03)	-	$ -
24	Real Time Revenue Sufficiency Guarantee First Pass Distribution	-	$ (5,008.75)	-	$ (5,008.75)	-	$ -	-	$ -
25	Real Time Revenue Sufficiency Guarantee Make Whole Payment	-	$ (64,488.64)	-	$ (24,744.92)	-	$ (39,743.72)	-	$ -
43	Real Time Price Volatility Make Whole Payment	-	$ (195,192.98)	-	$ (120,611.37)	-	$ (74,581.61)	-	$ -
	SUBTOTAL	-	$ (322,191.46)	-	$ (121,058.10)	-	$ (201,133.36)	-	$ -
	Other Charges								
20	Real Time Miscellaneous	-	$ 97,587.31	-	$ 97,587.31	-	$ -	-	$ 952.38
21	Real Time Net Inadvertent Distribution	-	$ 515,273.26	-	$ 515,273.26	-	$ -	-	$ 306.42
23	Real Time Revenue Neutrality Uplift Amount	-	$ 783,881.02	-	$ 783,881.02	-	$ -	-	$ -
26	Real Time Uninstructed Deviation Amount	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ 1,396,741.59	-	$ 1,396,741.59	-	$ -	-	$ 1,258.80
	Auction Revenue Rights (ARR)								
39	Auction Revenue Rights - FTR Auction Transactions	-	$ 4,529,415.23	-	$ 4,529,415.23	-	$ -	-	$ -
40	Auction Revenue Rights - Monthly ARR Revenue	-	$ (4,535,949.85)	-	$ (4,535,949.85)	-	$ -	-	$ -
41	Auction Revenue Rights - ARR Stage 2 Distribution	-	$ (1,021,021.31)	-	$ (1,021,021.31)	-	$ -	-	$ -
42	Auction Revenue Rights - Monthly Infeasible ARR Revenue	-	$ 125,374.86	-	$ 125,374.86	-	$ -	-	$ -
	SUBTOTAL	-	$ (902,181.07)	-	$ (902,181.07)	-	$ -	-	$ -
	Grandfathered Charge Types								
6	Day Ahead Congestion Rebate on Carve Out-Grandfathered	-	$ (1,861.48)	-	$ (1,861.48)	-	$ -	-	$ -
7	Day Ahead Loss Rebate on Carve Out-Grandfathered	-	$ (1,962.18)	-	$ (1,962.18)	-	$ -	-	$ -
8	Day Ahead Congestion Rebate on Option B-Grandfathered	-	$ -	-	$ -	-	$ -	-	$ -
9	Day Ahead Loss Rebate on Option B-Grandfathered	-	$ -	-	$ -	-	$ -	-	$ -
17	Real Time Loss Rebate on Carve Out Grandfathered	-	$ -	-	$ -	-	$ -	-	$ -
18	Real Time Congestion Rebate on Carve Out Grandfathered	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ (3,823.66)	-	$ (3,823.66)	-	$ -	-	$ -
	MISO Day 2 Charges	(1,317,349)	$ (9,360,679.01)	33,424	$ 18,884,084.37	(1,350,773)	$ (28,244,763.38)	65,051	$ 1,885,221.87
x	Net Congestion Amount	-	$ 11,406,901.55	-	$ 11,406,901.55	-	$ -	-	$ -
y	Net Loss Amount	-	$ 4,831,950.94	-	$ 4,831,950.94	-	$ -	-	$ -
z	Net Congestion and Loss Energy Offset	-	$ (16,238,852.49)	-	$ (16,238,852.49)	-	$ -	-	$ -
	SUBTOTAL	-	$ -	-	$ -	-	$ -	-	$ -
	Total MISO Day 2 Charges	**(1,317,349)**	**$ (9,360,679.01)**	**33,424**	**$ 18,884,084.37**	**(1,350,773)**	**$ (28,244,763.38)**	**65,051**	**$ 1,885,221.87**

x No longer reported in 1b, 5b, 13b, 22b
y No longer reported in 1c, 5c, 13c, 22c
z No longer used to offset the MISO billed energy amount in 1a, 5a, 13a, 22a

April 2025		NET INVOICE		RETAIL		INTERSYSTEM - ASSET BASED		INTERSYSTEM - NON-ASSET BASED	
	Posting Account Description	MWh	Net Cost	MWh	Revenue	MWh	Revenue	MWh	Revenue
	Day Ahead & Real Time Energy								
1a	Day Ahead Asset Energy	(749,510)	$ 8,479,789.63	211,358	$ 26,913,690.07	(960,868)	$ (18,433,900.44)	-	$ -
5a	Day Ahead Non Asset Energy	(174,954)	$ (4,743,781.80)	(174,954)	$ (4,743,781.80)	-	$ -	26,489	$ 706,749.48
13a	Real Time Asset Energy	(82,422)	$ (1,592,330.40)	54,300	$ 1,071,756.18	(136,722)	$ (2,664,086.58)	-	$ -
22a	Real Time Non Asset Energy	(1,496)	$ -	(1,496)	$ -	-	$ -	60,785	$ 1,400,558.34
	SUBTOTAL	(1,008,382)	$ 2,143,677.43	89,208	$ 23,241,664.45	(1,097,590)	$ (21,097,987.02)	87,274	$ 2,107,307.82
	Day Ahead & Real Time Energy Loss								
1c	Day Ahead Loss								
5c	Day Ahead Non Asset Loss								
3	Day Ahead Financial Bilateral Transaction Loss	-	$ 2,334.76	-	$ 2,334.76	-	$ -	-	$ -
13c	Real Time Loss								
22c	Real Time Non Asset Loss								
14	Real Time Distribution Losses	-	$ (829,308.51)	-	$ (829,308.51)	-	$ -	-	$ -
16	Real Time Financial Bilateral Loss	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ (826,973.75)	-	$ (826,973.75)	-	$ -	-	$ -
	Virtual Energy								
12	Day Ahead Virtual Energy	-	$ -	-	$ -	-	$ -	-	$ -
27	Real Time Virtual Energy	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ -	-	$ -	-	$ -	-	$ -
	Schedules 16, 17 & 24								
4	Day Ahead Market Administration (Schedule 17)	-	$ 747,401.94	-	$ 682,114.95	-	$ 65,286.99	-	$ 4,821.24
19	Real Time Market Administration (Schedule 17)	-	$ 81,428.94	-	$ 72,362.06	-	$ 9,066.88	-	$ 6,482.35
29	Financial Transmission Rights Administration (Schedule 16)	-	$ 7,973.60	-	$ 7,973.60	-	$ -	-	$ -
33	Day-Ahead Schedule 24 Allocation Amount	-	$ 101,139.78	-	$ 87,968.72	-	$ 13,171.06	-	$ 656.94
34	Real -Time Schedule 24 Allocation Amount	-	$ 11,045.06	-	$ 9,174.58	-	$ 1,870.48	-	$ 895.75
35	Schedule 24 Admin Allocation	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ 948,989.32	-	$ 859,593.91	-	$ 89,395.41	-	$ 12,856.28
	Congestion & FTRs								
1b	Day Ahead Congestion								
5b	Day Ahead Non Asset Congestion								
13b	Real Time Congestion								
22b	Real Time Non Asset Congestion								
2	Day Ahead Financial Bilateral Transaction Congestion	-	$ 7,101.31	-	$ 7,101.31	-	$ -	-	$ -
15	Real Time Financial Bilateral Congestion	-	$ -	-	$ -	-	$ -	-	$ -
28	Financial Transmission Rights Hourly Allocation	-	$ 87,296.25	-	$ 87,296.25	-	$ -	-	$ -
30	Financial Transmission Rights Monthly Allocation	-	$ (69,877.09)	-	$ (69,877.09)	-	$ -	-	$ -
32	Financial Transmission Rights Yearly Allocation	-	$ -	-	$ -	-	$ -	-	$ -
31	Financial Transmission Rights Transaction	-	$ -	-	$ -	-	$ -	-	$ -
36	Financial Transmission Rights Full Funding Guarantee Amount	-	$ (11,809.36)	-	$ (11,809.36)	-	$ -	-	$ -
37	Financial Transmission Guarantee Uplift Amount	-	$ 11,809.36	-	$ 11,809.36	-	$ -	-	$ -
38	Financial Transmission Rights Monthly Transaction Amount	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ 24,520.47	-	$ 24,520.47	-	$ -	-	$ -
	RSG & Make Whole Payments								
10	Day Ahead Revenue Sufficiency Guarantee Distribution	-	$ 80,944.09	-	$ 80,944.09	-	$ -	-	$ -
11	Day Ahead Revenue Sufficiency Make Whole Payment	-	$ 35,216.96	-	$ 38,009.63	-	$ (2,792.67)	-	$ -
24	Real Time Revenue Sufficiency Guarantee First Pass Distribution	-	$ 60,012.01	-	$ 60,012.01	-	$ -	-	$ -
25	Real Time Revenue Sufficiency Guarantee Make Whole Payment	-	$ (3,928.50)	-	$ 2,456.13	-	$ (6,384.63)	-	$ -
43	Real Time Price Volatility Make Whole Payment	-	$ (165,217.43)	-	$ (75,972.26)	-	$ (89,245.17)	-	$ -
	SUBTOTAL	-	$ 7,027.13	-	$ 105,449.60	-	$ (98,422.47)	-	$ -
	Other Charges								
20	Real Time Miscellaneous	-	$ 114,919.13	-	$ 114,919.13	-	$ -	-	$ (133,179.13)
21	Real Time Net Inadvertent Distribution	-	$ 58,908.95	-	$ 58,908.95	-	$ -	-	$ 1,153.29
23	Real Time Revenue Neutrality Uplift Amount	-	$ 1,007,413.64	-	$ 1,007,413.64	-	$ -	-	$ -
26	Real Time Uninstructed Deviation Amount	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ 1,181,241.72	-	$ 1,181,241.72	-	$ -	-	$ (132,025.84)
	Auction Revenue Rights (ARR)								
39	Auction Revenue Rights - FTR Auction Transactions	-	$ 4,529,415.23	-	$ 4,529,415.23	-	$ -	-	$ -
40	Auction Revenue Rights - Monthly ARR Revenue	-	$ (4,535,949.85)	-	$ (4,535,949.85)	-	$ -	-	$ -
41	Auction Revenue Rights - ARR Stage 2 Distribution	-	$ (1,015,858.57)	-	$ (1,015,858.57)	-	$ -	-	$ -
42	Auction Revenue Rights - Monthly Infeasible ARR Revenue	-	$ 126,625.35	-	$ 126,625.35	-	$ -	-	$ -
	SUBTOTAL	-	$ (895,767.84)	-	$ (895,767.84)	-	$ -	-	$ -
	Grandfathered Charge Types								
6	Day Ahead Congestion Rebate on Carve Out-Grandfathered	-	$ (7,101.31)	-	$ (7,101.31)	-	$ -	-	$ -
7	Day Ahead Loss Rebate on Carve Out-Grandfathered	-	$ (2,334.76)	-	$ (2,334.76)	-	$ -	-	$ -
8	Day Ahead Congestion Rebate on Option B-Grandfathered	-	$ -	-	$ -	-	$ -	-	$ -
9	Day Ahead Loss Rebate on Option B-Grandfathered	-	$ -	-	$ -	-	$ -	-	$ -
17	Real Time Loss Rebate on Carve Out Grandfathered	-	$ -	-	$ -	-	$ -	-	$ -
18	Real Time Congestion Rebate on Carve Out Grandfathered	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ (9,436.07)	-	$ (9,436.07)	-	$ -	-	$ -
	MISO Day 2 Charges	(1,008,382)	$ 2,573,278.41	89,208	$ 23,680,292.49	(1,097,590)	$ (21,107,014.08)	87,274	$ 1,988,138.26
x	Net Congestion Amount	-	$ 16,025,286.55	-	$ 16,025,286.55	-	$ -	-	$ -
y	Net Loss Amount	-	$ 4,373,039.34	-	$ 4,373,039.34	-	$ -	-	$ -
z	Net Congestion and Loss Energy Offset	-	$ (20,398,325.89)	-	$ (20,398,325.89)	-	$ -	-	$ -
	SUBTOTAL	-	$ -	-	$ -	-	$ -	-	$ -
	Total MISO Day 2 Charges	**(1,008,382)**	**$ 2,573,278.41**	**89,208**	**$ 23,680,292.49**	**(1,097,590)**	**$ (21,107,014.08)**	**87,274**	**$ 1,988,138.26**

x No longer reported in 1b, 5b, 13b, 22b
y No longer reported in 1c, 5c, 13c, 22c
z No longer used to offset the MISO billed energy amount in 1a, 5a, 13a, 22a

May 2025		NET INVOICE		RETAIL		INTERSYSTEM - ASSET BASED		INTERSYSTEM - NON-ASSET BASED	
	Posting Account Description	MWh	Net Cost	MWh	Revenue	MWh	Revenue	MWh	Revenue
	Day Ahead & Real Time Energy								
1a	Day Ahead Asset Energy	(279,766)	$ 15,895,817.75	156,770	$ 24,219,946.43	(436,537)	$ (8,324,128.68)	-	$ -
5a	Day Ahead Non Asset Energy	(32,528)	$ (456,780.35)	(32,528)	$ (456,780.35)	-	$ -	4,010	$ 228,058.80
13a	Real Time Asset Energy	(1,316)	$ 32,821.31	63,194	$ 1,123,125.81	(64,510)	$ (1,090,304.50)	-	$ -
22a	Real Time Non Asset Energy	(6,451)	$ -	(6,451)	$ -	-	$ -	54,309	$ 1,565,523.45
	SUBTOTAL	(320,062)	$ 15,471,858.71	180,985	$ 24,886,291.89	(501,047)	$ (9,414,433.18)	58,319	$ 1,793,582.25
	Day Ahead & Real Time Energy Loss								
1c	Day Ahead Loss								
5c	Day Ahead Non Asset Loss								
3	Day Ahead Financial Bilateral Transaction Loss	-	$ 2,953.92	-	$ 2,953.92	-	$ -	-	$ -
13c	Real Time Loss								
22c	Real Time Non Asset Loss								
14	Real Time Distribution Losses	-	$ (272,620.30)	-	$ (272,620.30)	-	$ -	-	$ -
16	Real Time Financial Bilateral Loss	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ (269,666.38)	-	$ (269,666.38)	-	$ -	-	$ -
	Virtual Energy								
12	Day Ahead Virtual Energy	-	$ -	-	$ -	-	$ -	-	$ -
27	Real Time Virtual Energy	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ -	-	$ -	-	$ -	-	$ -
	Schedules 16, 17 & 24								
4	Day Ahead Market Administration (Schedule 17)	-	$ 429,293.02	-	$ 359,073.21	-	$ 70,219.81	-	$ 1,983.86
19	Real Time Market Administration (Schedule 17)	-	$ 39,439.55	-	$ 29,204.02	-	$ 10,235.53	-	$ 4,259.82
29	Financial Transmission Rights Administration (Schedule 16)	-	$ 12,098.80	-	$ 12,098.80	-	$ -	-	$ -
33	Day-Ahead Schedule 24 Allocation Amount	-	$ 87,030.49	-	$ 79,905.36	-	$ 7,125.13	-	$ 356.11
34	Real -Time Schedule 24 Allocation Amount	-	$ 8,344.94	-	$ 7,290.95	-	$ 1,053.99	-	$ 761.36
35	Schedule 24 Admin Allocation	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ 576,206.80	-	$ 487,572.34	-	$ 88,634.46	-	$ 7,361.15
	Congestion & FTRs								
1b	Day Ahead Congestion								
5b	Day Ahead Non Asset Congestion								
13b	Real Time Congestion								
22b	Real Time Non Asset Congestion								
2	Day Ahead Financial Bilateral Transaction Congestion	-	$ 6,431.67	-	$ 6,431.67	-	$ -	-	$ -
15	Real Time Financial Bilateral Congestion	-	$ -	-	$ -	-	$ -	-	$ -
28	Financial Transmission Rights Hourly Allocation	-	$ (1,577,798.91)	-	$ (1,577,798.91)	-	$ -	-	$ -
30	Financial Transmission Rights Monthly Allocation	-	$ (169,676.30)	-	$ (169,676.30)	-	$ -	-	$ -
32	Financial Transmission Rights Yearly Allocation	-	$ -	-	$ -	-	$ -	-	$ -
31	Financial Transmission Rights Transaction	-	$ -	-	$ -	-	$ -	-	$ -
36	Financial Transmission Rights Full Funding Guarantee Amount	-	$ (34,735.75)	-	$ (34,735.75)	-	$ -	-	$ -
37	Financial Transmission Guarantee Uplift Amount	-	$ 34,735.75	-	$ 34,735.75	-	$ -	-	$ -
38	Financial Transmission Rights Monthly Transaction Amount	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ (1,741,043.54)	-	$ (1,741,043.54)	-	$ -	-	$ -
	RSG & Make Whole Payments								
10	Day Ahead Revenue Sufficiency Guarantee Distribution	-	$ 73,600.45	-	$ 73,600.45	-	$ -	-	$ -
11	Day Ahead Revenue Sufficiency Make Whole Payment	-	$ (27,067.94)	-	$ (8,215.04)	-	$ (18,852.90)	-	$ -
24	Real Time Revenue Sufficiency Guarantee First Pass Distribution	-	$ 48,534.88	-	$ 48,534.88	-	$ -	-	$ -
25	Real Time Revenue Sufficiency Guarantee Make Whole Payment	-	$ (3,064.79)	-	$ (13,988.13)	-	$ 10,923.34	-	$ -
43	Real Time Price Volatility Make Whole Payment	-	$ (117,118.53)	-	$ (71,548.55)	-	$ (45,569.98)	-	$ -
	SUBTOTAL	-	$ (25,115.93)	-	$ 28,383.61	-	$ (53,499.54)	-	$ -
	Other Charges								
20	Real Time Miscellaneous	-	$ 132,493.16	-	$ 132,493.16	-	$ -	-	$ (101,927.61)
21	Real Time Net Inadvertent Distribution	-	$ (2,109.89)	-	$ (2,109.89)	-	$ -	-	$ (113.06)
23	Real Time Revenue Neutrality Uplift Amount	-	$ 1,337,218.98	-	$ 1,337,218.98	-	$ -	-	$ -
26	Real Time Uninstructed Deviation Amount	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ 1,467,602.25	-	$ 1,467,602.25	-	$ -	-	$ (102,040.67)
	Auction Revenue Rights (ARR)								
39	Auction Revenue Rights - FTR Auction Transactions	-	$ 4,529,415.23	-	$ 4,529,415.23	-	$ -	-	$ -
40	Auction Revenue Rights - Monthly ARR Revenue	-	$ (4,535,949.85)	-	$ (4,535,949.85)	-	$ -	-	$ -
41	Auction Revenue Rights - ARR Stage 2 Distribution	-	$ (1,018,445.23)	-	$ (1,018,445.23)	-	$ -	-	$ -
42	Auction Revenue Rights - Monthly Infeasible ARR Revenue	-	$ 124,201.83	-	$ 124,201.83	-	$ -	-	$ -
	SUBTOTAL	-	$ (900,778.02)	-	$ (900,778.02)	-	$ -	-	$ -
	Grandfathered Charge Types								
6	Day Ahead Congestion Rebate on Carve Out-Grandfathered	-	$ (6,431.67)	-	$ (6,431.67)	-	$ -	-	$ -
7	Day Ahead Loss Rebate on Carve Out-Grandfathered	-	$ (2,953.92)	-	$ (2,953.92)	-	$ -	-	$ -
8	Day Ahead Congestion Rebate on Option B-Grandfathered	-	$ -	-	$ -	-	$ -	-	$ -
9	Day Ahead Loss Rebate on Option B-Grandfathered	-	$ -	-	$ -	-	$ -	-	$ -
17	Real Time Loss Rebate on Carve Out Grandfathered	-	$ -	-	$ -	-	$ -	-	$ -
18	Real Time Congestion Rebate on Carve Out Grandfathered	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ (9,385.59)	-	$ (9,385.59)	-	$ -	-	$ -
	MISO Day 2 Charges	(320,062)	$ 14,569,678.30	180,985	$ 23,948,976.56	(501,047)	$ (9,379,298.26)	58,319	$ 1,698,902.73
x	Net Congestion Amount	-	$ 13,007,577.34	-	$ 13,007,577.34	-	$ -	-	$ -
y	Net Loss Amount	-	$ 4,397,779.11	-	$ 4,397,779.11	-	$ -	-	$ -
z	Net Congestion and Loss Energy Offset	-	$ (17,405,356.45)	-	$ (17,405,356.45)	-	$ -	-	$ -
	SUBTOTAL	-	$ -	-	$ -	-	$ -	-	$ -
	Total MISO Day 2 Charges	**(320,062)**	**$ 14,569,678.30**	**180,985**	**$ 23,948,976.56**	**(501,047)**	**$ (9,379,298.26)**	**58,319**	**$ 1,698,902.73**

x No longer reported in 1b, 5b, 13b, 22b
y No longer reported in 1c, 5c, 13c, 22c
z No longer used to offset the MISO billed energy amount in 1a, 5a, 13a, 22a

June 2025		NET INVOICE		RETAIL		INTERSYSTEM - ASSET BASED		INTERSYSTEM - NON-ASSET BASED	
	Posting Account Description	MWh	Net Cost	MWh	Revenue	MWh	Revenue	MWh	Revenue
	Day Ahead & Real Time Energy								
1a	Day Ahead Asset Energy	(290,764)	$ 14,982,309.09	212,608	$ 35,008,569.59	(503,373)	$ (20,026,260.50)	-	$ -
5a	Day Ahead Non Asset Energy	(125,754)	$ (6,383,566.28)	(125,754)	$ (6,383,566.28)	-	$ -	-	$ -
13a	Real Time Asset Energy	(20,405)	$ (443,165.51)	39,347	$ 1,651,309.24	(59,752)	$ (2,094,474.75)	-	$ -
22a	Real Time Non Asset Energy	(2,997)	$ (1,284,501.17)	(2,997)	$ (1,284,501.17)	-	$ -	48,739	$ 1,432,467.10
	SUBTOTAL	(439,921)	$ 6,871,076.13	123,204	$ 28,991,811.38	(563,125)	$ (22,120,735.25)	48,739	$ 1,432,467.10
	Day Ahead & Real Time Energy Loss								
1c	Day Ahead Loss								
5c	Day Ahead Non Asset Loss								
3	Day Ahead Financial Bilateral Transaction Loss	-	$ 9,755.69	-	$ 9,755.69	-	$ -	-	$ -
13c	Real Time Loss								
22c	Real Time Non Asset Loss								
14	Real Time Distribution Losses	-	$ (1,376,617.46)	-	$ (1,376,617.46)	-	$ -	-	$ -
16	Real Time Financial Bilateral Loss	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ (1,366,861.77)	-	$ (1,366,861.77)	-	$ -	-	$ -
	Virtual Energy								
12	Day Ahead Virtual Energy	-	$ -	-	$ -	-	$ -	-	$ -
27	Real Time Virtual Energy	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ -	-	$ -	-	$ -	-	$ -
	Schedules 16, 17 & 24								
4	Day Ahead Market Administration (Schedule 17)	-	$ 423,342.21	-	$ 394,443.77	-	$ 28,898.44	-	$ 534.97
19	Real Time Market Administration (Schedule 17)	-	$ 43,028.17	-	$ 39,837.00	-	$ 3,191.17	-	$ 2,862.43
29	Financial Transmission Rights Administration (Schedule 16)	-	$ 7,561.84	-	$ 7,561.84	-	$ -	-	$ -
33	Day-Ahead Schedule 24 Allocation Amount	-	$ 99,247.76	-	$ 92,499.59	-	$ 6,748.17	-	$ 125.64
34	Real -Time Schedule 24 Allocation Amount	-	$ 10,334.96	-	$ 9,537.16	-	$ 797.80	-	$ 656.14
35	Schedule 24 Admin Allocation	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ 583,514.94	-	$ 543,879.36	-	$ 39,635.58	-	$ 4,179.18
	Congestion & FTRs								
1b	Day Ahead Congestion								
5b	Day Ahead Non Asset Congestion								
13b	Real Time Congestion								
22b	Real Time Non Asset Congestion								
2	Day Ahead Financial Bilateral Transaction Congestion	-	$ 50,456.89	-	$ 50,456.89	-	$ -	-	$ -
15	Real Time Financial Bilateral Congestion	-	$ -	-	$ -	-	$ -	-	$ -
28	Financial Transmission Rights Hourly Allocation	-	$ (7,378,091.08)	-	$ (7,378,091.08)	-	$ -	-	$ -
30	Financial Transmission Rights Monthly Allocation	-	$ (138,132.13)	-	$ (138,132.13)	-	$ -	-	$ -
32	Financial Transmission Rights Yearly Allocation	-	$ -	-	$ -	-	$ -	-	$ -
31	Financial Transmission Rights Transaction	-	$ -	-	$ -	-	$ -	-	$ -
36	Financial Transmission Rights Full Funding Guarantee Amount	-	$ (48,360.16)	-	$ (48,360.16)	-	$ -	-	$ -
37	Financial Transmission Guarantee Uplift Amount	-	$ 48,360.16	-	$ 48,360.16	-	$ -	-	$ -
38	Financial Transmission Rights Monthly Transaction Amount	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ (7,465,766.32)	-	$ (7,465,766.32)	-	$ -	-	$ -
	RSG & Make Whole Payments								
10	Day Ahead Revenue Sufficiency Guarantee Distribution	-	$ 97,299.61	-	$ 97,299.61	-	$ -	-	$ -
11	Day Ahead Revenue Sufficiency Make Whole Payment	-	$ (41,415.76)	-	$ (34,414.90)	-	$ (7,000.86)	-	$ -
24	Real Time Revenue Sufficiency Guarantee First Pass Distribution	-	$ 188,477.87	-	$ 188,477.87	-	$ -	-	$ -
25	Real Time Revenue Sufficiency Guarantee Make Whole Payment	-	$ (67,742.53)	-	$ (35,229.98)	-	$ (32,512.55)	-	$ -
43	Real Time Price Volatility Make Whole Payment	-	$ (75,961.70)	-	$ (68,139.06)	-	$ (7,822.64)	-	$ -
	SUBTOTAL	-	$ 100,657.49	-	$ 147,993.54	-	$ (47,336.05)	-	$ -
	Other Charges								
20	Real Time Miscellaneous	-	$ 148,022.26	-	$ 148,022.26	-	$ -	-	$ 47,451.55
21	Real Time Net Inadvertent Distribution	-	$ 80,163.10	-	$ 80,163.10	-	$ -	-	$ 385.88
23	Real Time Revenue Neutrality Uplift Amount	-	$ 2,072,349.05	-	$ 2,072,349.05	-	$ -	-	$ -
26	Real Time Uninstructed Deviation Amount	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ 2,300,534.41	-	$ 2,300,534.41	-	$ -	-	$ 47,837.43
	Auction Revenue Rights (ARR)								
39	Auction Revenue Rights - FTR Auction Transactions	-	$ 5,094,396.16	-	$ 5,094,396.16	-	$ -	-	$ -
40	Auction Revenue Rights - Monthly ARR Revenue	-	$ (5,094,394.98)	-	$ (5,094,394.98)	-	$ -	-	$ -
41	Auction Revenue Rights - ARR Stage 2 Distribution	-	$ (1,337,316.05)	-	$ (1,337,316.05)	-	$ -	-	$ -
42	Auction Revenue Rights - Monthly Infeasible ARR Revenue	-	$ 2,618.25	-	$ 2,618.25	-	$ -	-	$ -
	SUBTOTAL	-	$ (1,334,696.62)	-	$ (1,334,696.62)	-	$ -	-	$ -
	Grandfathered Charge Types								
6	Day Ahead Congestion Rebate on Carve Out-Grandfathered	-	$ (50,456.89)	-	$ (50,456.89)	-	$ -	-	$ -
7	Day Ahead Loss Rebate on Carve Out-Grandfathered	-	$ (9,755.69)	-	$ (9,755.69)	-	$ -	-	$ -
8	Day Ahead Congestion Rebate on Option B-Grandfathered	-	$ -	-	$ -	-	$ -	-	$ -
9	Day Ahead Loss Rebate on Option B-Grandfathered	-	$ -	-	$ -	-	$ -	-	$ -
17	Real Time Loss Rebate on Carve Out Grandfathered	-	$ -	-	$ -	-	$ -	-	$ -
18	Real Time Congestion Rebate on Carve Out Grandfathered	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ (60,212.58)	-	$ (60,212.58)	-	$ -	-	$ -
	MISO Day 2 Charges	(439,921)	$ (371,754.32)	123,204	$ 21,756,681.40	(563,125)	$ (22,128,435.72)	48,739	$ 1,484,483.71
x	Net Congestion Amount	-	$ 16,762,050.67	-	$ 16,762,050.67	-	$ -	-	$ -
y	Net Loss Amount	-	$ 6,576,681.50	-	$ 6,576,681.50	-	$ -	-	$ -
z	Net Congestion and Loss Energy Offset	-	$ (23,338,732.17)	-	$ (23,338,732.17)	-	$ -	-	$ -
	SUBTOTAL	-	$ -	-	$ -	-	$ -	-	$ -
	Total MISO Day 2 Charges	**(439,921)**	**$ (371,754.32)**	**123,204**	**$ 21,756,681.40**	**(563,125)**	**$ (22,128,435.72)**	**48,739**	**$ 1,484,483.71**

x No longer reported in 1b, 5b, 13b, 22b
y No longer reported in 1c, 5c, 13c, 22c
z No longer used to offset the MISO billed energy amount in 1a, 5a, 13a, 22a

July 2025		NET INVOICE		RETAIL		INTERSYSTEM - ASSET BASED		INTERSYSTEM - NON-ASSET BASED	
	Posting Account Description	MWh	Net Cost	MWh	Revenue	MWh	Revenue	MWh	Revenue
	Day Ahead & Real Time Energy								
1a	Day Ahead Asset Energy	(622,704)	$ (330,915.28)	179,284	$ 38,727,441.34	(801,988)	$ (39,058,356.62)	-	$ -
5a	Day Ahead Non Asset Energy	(117,621)	$ (8,706,204.95)	(117,621)	$ (8,706,204.95)	-	$ -	19,328	$ 467,455.81
13a	Real Time Asset Energy	1,411	$ (1,648,397.79)	40,383	$ 320,331.47	(38,972)	$ (1,968,729.26)	-	$ -
22a	Real Time Non Asset Energy	(6,967)	$ (377,582.49)	(6,967)	$ (377,582.49)	-	$ -	23,195	$ 1,265,535.56
	SUBTOTAL	(745,881)	$ (11,063,100.51)	95,079	$ 29,963,985.37	(840,960)	$ (41,027,085.88)	42,523	$ 1,732,991.37
	Day Ahead & Real Time Energy Loss								
1c	Day Ahead Loss								
5c	Day Ahead Non Asset Loss								
3	Day Ahead Financial Bilateral Transaction Loss	-	$ 11,121.57	-	$ 11,121.57	-	$ -	-	$ -
13c	Real Time Loss								
22c	Real Time Non Asset Loss								
14	Real Time Distribution Losses	-	$ (3,388,252.81)	-	$ (3,388,252.81)	-	$ -	-	$ -
16	Real Time Financial Bilateral Loss	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ (3,377,131.24)	-	$ (3,377,131.24)	-	$ -	-	$ -
	Virtual Energy								
12	Day Ahead Virtual Energy	-	$ -	-	$ -	-	$ -	-	$ -
27	Real Time Virtual Energy	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ -	-	$ -	-	$ -	-	$ -
	Schedules 16, 17 & 24								
4	Day Ahead Market Administration (Schedule 17)	-	$ 680,753.52	-	$ 619,561.09	-	$ 61,192.43	-	$ 1,805.00
19	Real Time Market Administration (Schedule 17)	-	$ 72,850.42	-	$ 69,878.93	-	$ 2,971.49	-	$ 1,646.11
29	Financial Transmission Rights Administration (Schedule 16)	-	$ 11,645.52	-	$ 11,645.52	-	$ -	-	$ -
33	Day-Ahead Schedule 24 Allocation Amount	-	$ 119,754.41	-	$ 107,748.74	-	$ 12,005.67	-	$ 312.73
34	Real -Time Schedule 24 Allocation Amount	-	$ 12,854.24	-	$ 12,261.01	-	$ 593.23	-	$ 308.56
35	Schedule 24 Admin Allocation	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ 897,858.11	-	$ 821,095.29	-	$ 76,762.82	-	$ 4,072.40
	Congestion & FTRs								
1b	Day Ahead Congestion								
5b	Day Ahead Non Asset Congestion								
13b	Real Time Congestion								
22b	Real Time Non Asset Congestion								
2	Day Ahead Financial Bilateral Transaction Congestion	-	$ 56,274.66	-	$ 56,274.66	-	$ -	-	$ -
15	Real Time Financial Bilateral Congestion	-	$ -	-	$ -	-	$ -	-	$ -
28	Financial Transmission Rights Hourly Allocation	-	$ (6,792,619.66)	-	$ (6,792,619.66)	-	$ -	-	$ -
30	Financial Transmission Rights Monthly Allocation	-	$ (244,203.29)	-	$ (244,203.29)	-	$ -	-	$ -
32	Financial Transmission Rights Yearly Allocation	-	$ -	-	$ -	-	$ -	-	$ -
31	Financial Transmission Rights Transaction	-	$ -	-	$ -	-	$ -	-	$ -
36	Financial Transmission Rights Full Funding Guarantee Amount	-	$ (67,153.64)	-	$ (67,153.64)	-	$ -	-	$ -
37	Financial Transmission Guarantee Uplift Amount	-	$ 67,153.64	-	$ 67,153.64	-	$ -	-	$ -
38	Financial Transmission Rights Monthly Transaction Amount	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ (6,980,548.29)	-	$ (6,980,548.29)	-	$ -	-	$ -
	RSG & Make Whole Payments								
10	Day Ahead Revenue Sufficiency Guarantee Distribution	-	$ 104,037.64	-	$ 104,037.64	-	$ -	-	$ -
11	Day Ahead Revenue Sufficiency Make Whole Payment	-	$ (10,008.51)	-	$ (7,987.96)	-	$ (2,020.55)	-	$ -
24	Real Time Revenue Sufficiency Guarantee First Pass Distribution	-	$ 166,533.38	-	$ 166,533.38	-	$ -	-	$ -
25	Real Time Revenue Sufficiency Guarantee Make Whole Payment	-	$ (70,638.85)	-	$ (38,073.29)	-	$ (32,565.56)	-	$ -
43	Real Time Price Volatility Make Whole Payment	-	$ (85,938.74)	-	$ (9,331.97)	-	$ (76,606.77)	-	$ -
	SUBTOTAL	-	$ 103,984.92	-	$ 215,177.80	-	$ (111,192.88)	-	$ -
	Other Charges								
20	Real Time Miscellaneous	-	$ 394,365.27	-	$ 394,365.27	-	$ -	-	$ (3,851.75)
21	Real Time Net Inadvertent Distribution	-	$ (153,672.38)	-	$ (153,672.38)	-	$ -	-	$ (1,193.11)
23	Real Time Revenue Neutrality Uplift Amount	-	$ 1,504,133.74	-	$ 1,504,133.74	-	$ -	-	$ -
26	Real Time Uninstructed Deviation Amount	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ 1,744,826.63	-	$ 1,744,826.63	-	$ -	-	$ (5,044.86)
	Auction Revenue Rights (ARR)								
39	Auction Revenue Rights - FTR Auction Transactions	-	$ 5,094,396.16	-	$ 5,094,396.16	-	$ -	-	$ -
40	Auction Revenue Rights - Monthly ARR Revenue	-	$ (5,094,394.98)	-	$ (5,094,394.98)	-	$ -	-	$ -
41	Auction Revenue Rights - ARR Stage 2 Distribution	-	$ (1,337,318.03)	-	$ (1,337,318.03)	-	$ -	-	$ -
42	Auction Revenue Rights - Monthly Infeasible ARR Revenue	-	$ 2,618.25	-	$ 2,618.25	-	$ -	-	$ -
	SUBTOTAL	-	$ (1,334,698.60)	-	$ (1,334,698.60)	-	$ -	-	$ -
	Grandfathered Charge Types								
6	Day Ahead Congestion Rebate on Carve Out-Grandfathered	-	$ (57,451.16)	-	$ (57,451.16)	-	$ -	-	$ -
7	Day Ahead Loss Rebate on Carve Out-Grandfathered	-	$ (9,081.07)	-	$ (9,081.07)	-	$ -	-	$ -
8	Day Ahead Congestion Rebate on Option B-Grandfathered	-	$ -	-	$ -	-	$ -	-	$ -
9	Day Ahead Loss Rebate on Option B-Grandfathered	-	$ -	-	$ -	-	$ -	-	$ -
17	Real Time Loss Rebate on Carve Out Grandfathered	-	$ -	-	$ -	-	$ -	-	$ -
18	Real Time Congestion Rebate on Carve Out Grandfathered	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ (66,532.23)	-	$ (66,532.23)	-	$ -	-	$ -
	MISO Day 2 Charges	(745,881)	$ (20,075,341.21)	95,079	$ 20,986,174.73	(840,960)	$ (41,061,515.94)	42,523	$ 1,732,018.91
x	Net Congestion Amount	-	$ 12,422,710.67	-	$ 12,422,710.67	-	$ -	-	$ -
y	Net Loss Amount	-	$ 9,625,776.42	-	$ 9,625,776.42	-	$ -	-	$ -
z	Net Congestion and Loss Energy Offset	-	$ (22,048,487.09)	-	$ (22,048,487.09)	-	$ -	-	$ -
	SUBTOTAL	-	$ -	-	$ -	-	$ -	-	$ -
	Total MISO Day 2 Charges	**(745,881)**	**$ (20,075,341.21)**	**95,079**	**$ 20,986,174.73**	**(840,960)**	**$ (41,061,515.94)**	**42,523**	**$ 1,732,018.91**

x No longer reported in 1b, 5b, 13b, 22b
y No longer reported in 1c, 5c, 13c, 22c
z No longer used to offset the MISO billed energy amount in 1a, 5a, 13a, 22a

MISO DAY 2 MARKET SETTLEMENT BY CATEGORIES - DETAIL

August 2025		NET INVOICE		RETAIL		INTERSYSTEM - ASSET BASED		INTERSYSTEM - NON-ASSET BASED	
	Posting Account Description	MWh	Net Cost	MWh	Revenue	MWh	Revenue	MWh	Revenue
	Day Ahead & Real Time Energy								
1a	Day Ahead Asset Energy	(678,539)	$ (4,766,142.72)	124,458	$ 28,521,096.47	(802,997)	$ (33,287,239.19)	-	$ -
5a	Day Ahead Non Asset Energy	(108,204)	$ (5,777,283.99)	(108,204)	$ (5,777,283.99)	-	$ -	11,040	$ 453,507.59
13a	Real Time Asset Energy	(20,462)	$ (833,262.99)	8,371	$ 179,571.15	(28,832)	$ (1,012,834.14)	-	$ -
22a	Real Time Non Asset Energy	(676)	$ 1,951.91	(676)	$ 1,951.91	-	$ -	19,198	$ 1,097,633.92
	SUBTOTAL	(807,881)	$ (11,374,737.79)	23,948	$ 22,925,335.54	(831,829)	$ (34,300,073.33)	30,238	$ 1,551,141.51
	Day Ahead & Real Time Energy Loss								
1c	Day Ahead Loss								
5c	Day Ahead Non Asset Loss								
3	Day Ahead Financial Bilateral Transaction Loss	-	$ 11,948.52	-	$ 11,948.52	-	$ -	-	$ -
13c	Real Time Loss								
22c	Real Time Non Asset Loss								
14	Real Time Distribution Losses	-	$ (2,016,608.79)	-	$ (2,016,608.79)	-	$ -	-	$ -
16	Real Time Financial Bilateral Loss	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ (2,004,660.27)	-	$ (2,004,660.27)	-	$ -	-	$ -
	Virtual Energy								
12	Day Ahead Virtual Energy	-	$ -	-	$ -	-	$ -	-	$ -
27	Real Time Virtual Energy	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ -	-	$ -	-	$ -	-	$ -
	Schedules 16, 17 & 24								
4	Day Ahead Market Administration (Schedule 17)	-	$ 685,348.88	-	$ 619,191.43	-	$ 66,157.45	-	$ 1,501.02
19	Real Time Market Administration (Schedule 17)	-	$ 65,547.25	-	$ 63,280.61	-	$ 2,266.64	-	$ 1,645.87
29	Financial Transmission Rights Administration (Schedule 16)	-	$ 11,560.00	-	$ 11,560.00	-	$ -	-	$ -
33	Day-Ahead Schedule 24 Allocation Amount	-	$ 141,061.15	-	$ 129,655.67	-	$ 11,405.48	-	$ 317.75
34	Real -Time Schedule 24 Allocation Amount	-	$ 13,751.15	-	$ 13,344.09	-	$ 407.06	-	$ 397.92
35	Schedule 24 Admin Allocation	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ 917,268.43	-	$ 837,031.80	-	$ 80,236.63	-	$ 3,862.56
	Congestion & FTRs								
1b	Day Ahead Congestion								
5b	Day Ahead Non Asset Congestion								
13b	Real Time Congestion								
22b	Real Time Non Asset Congestion								
2	Day Ahead Financial Bilateral Transaction Congestion	-	$ 83,484.13	-	$ 83,484.13	-	$ -	-	$ -
15	Real Time Financial Bilateral Congestion	-	$ -	-	$ -	-	$ -	-	$ -
28	Financial Transmission Rights Hourly Allocation	-	$ (6,149,845.37)	-	$ (6,149,845.37)	-	$ -	-	$ -
30	Financial Transmission Rights Monthly Allocation	-	$ (422,658.95)	-	$ (422,658.95)	-	$ -	-	$ -
32	Financial Transmission Rights Yearly Allocation	-	$ -	-	$ -	-	$ -	-	$ -
31	Financial Transmission Rights Transaction	-	$ -	-	$ -	-	$ -	-	$ -
36	Financial Transmission Rights Full Funding Guarantee Amount	-	$ (197,793.14)	-	$ (197,793.14)	-	$ -	-	$ -
37	Financial Transmission Guarantee Uplift Amount	-	$ 197,793.14	-	$ 197,793.14	-	$ -	-	$ -
38	Financial Transmission Rights Monthly Transaction Amount	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ (6,489,020.19)	-	$ (6,489,020.19)	-	$ -	-	$ -
	RSG & Make Whole Payments								
10	Day Ahead Revenue Sufficiency Guarantee Distribution	-	$ 86,871.32	-	$ 86,871.32	-	$ -	-	$ -
11	Day Ahead Revenue Sufficiency Make Whole Payment	-	$ (5,210.27)	-	$ (2,944.96)	-	$ (2,265.31)	-	$ -
24	Real Time Revenue Sufficiency Guarantee First Pass Distribution	-	$ 107,737.11	-	$ 107,737.11	-	$ -	-	$ -
25	Real Time Revenue Sufficiency Guarantee Make Whole Payment	-	$ (19,103.27)	-	$ (18,357.49)	-	$ (745.78)	-	$ -
43	Real Time Price Volatility Make Whole Payment	-	$ (284,070.76)	-	$ (262,301.34)	-	$ (21,769.42)	-	$ -
	SUBTOTAL	-	$ (113,775.87)	-	$ (88,995.36)	-	$ (24,780.51)	-	$ -
	Other Charges								
20	Real Time Miscellaneous	-	$ 106,467.40	-	$ 106,467.40	-	$ -	-	$ 6,844.64
21	Real Time Net Inadvertent Distribution	-	$ 20,893.79	-	$ 20,893.79	-	$ -	-	$ (18.05)
23	Real Time Revenue Neutrality Uplift Amount	-	$ 2,276,891.54	-	$ 2,276,891.54	-	$ -	-	$ -
26	Real Time Uninstructed Deviation Amount	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ 2,404,252.73	-	$ 2,404,252.73	-	$ -	-	$ 6,826.59
	Auction Revenue Rights (ARR)								
39	Auction Revenue Rights - FTR Auction Transactions	-	$ 5,094,396.16	-	$ 5,094,396.16	-	$ -	-	$ -
40	Auction Revenue Rights - Monthly ARR Revenue	-	$ (5,094,394.98)	-	$ (5,094,394.98)	-	$ -	-	$ -
41	Auction Revenue Rights - ARR Stage 2 Distribution	-	$ (1,337,319.60)	-	$ (1,337,319.60)	-	$ -	-	$ -
42	Auction Revenue Rights - Monthly Infeasible ARR Revenue	-	$ 2,618.25	-	$ 2,618.25	-	$ -	-	$ -
	SUBTOTAL	-	$ (1,334,700.17)	-	$ (1,334,700.17)	-	$ -	-	$ -
	Grandfathered Charge Types								
6	Day Ahead Congestion Rebate on Carve Out-Grandfathered	-	$ (83,484.13)	-	$ (83,484.13)	-	$ -	-	$ -
7	Day Ahead Loss Rebate on Carve Out-Grandfathered	-	$ (11,948.52)	-	$ (11,948.52)	-	$ -	-	$ -
8	Day Ahead Congestion Rebate on Option B-Grandfathered	-	$ -	-	$ -	-	$ -	-	$ -
9	Day Ahead Loss Rebate on Option B-Grandfathered	-	$ -	-	$ -	-	$ -	-	$ -
17	Real Time Loss Rebate on Carve Out Grandfathered	-	$ -	-	$ -	-	$ -	-	$ -
18	Real Time Congestion Rebate on Carve Out Grandfathered	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ (95,432.65)	-	$ (95,432.65)	-	$ -	-	$ -
	MISO Day 2 Charges	(807,881)	$ (18,090,805.78)	23,948	$ 16,153,811.43	(831,829)	$ (34,244,617.21)	30,238	$ 1,561,830.66
x	Net Congestion Amount	-	$ 12,898,655.80	-	$ 12,898,655.80	-	$ -	-	$ -
y	Net Loss Amount	-	$ 6,931,862.34	-	$ 6,931,862.34	-	$ -	-	$ -
z	Net Congestion and Loss Energy Offset	-	$ (19,830,518.14)	-	$ (19,830,518.14)	-	$ -	-	$ -
	SUBTOTAL	-	$ -	-	$ -	-	$ -	-	$ -
	Total MISO Day 2 Charges	**(807,881)**	**$ (18,090,805.78)**	**23,948**	**$ 16,153,811.43**	**(831,829)**	**$ (34,244,617.21)**	**30,238**	**$ 1,561,830.66**

x No longer reported in 1b, 5b, 13b, 22b
y No longer reported in 1c, 5c, 13c, 22c
z No longer used to offset the MISO billed energy amount in 1a, 5a, 13a, 22a

September 2025		NET INVOICE		RETAIL		INTERSYSTEM - ASSET BASED		INTERSYSTEM - NON-ASSET BASED	
	Posting Account Description	MWh	Net Cost	MWh	Revenue	MWh	Revenue	MWh	Revenue
	Day Ahead & Real Time Energy								
1a	Day Ahead Asset Energy	(203,475)	$ 21,620,337.74	195,685	$ 31,803,231.11	(399,161)	$ (10,182,893.37)	-	$ -
5a	Day Ahead Non Asset Energy	(21,904)	$ (426,855.73)	(21,904)	$ (426,855.73)	-	$ -	21,594	$ 785,519.81
13a	Real Time Asset Energy	(37,207)	$ (196,216.82)	(9,472)	$ 542,832.94	(27,735)	$ (739,049.76)	-	$ -
22a	Real Time Non Asset Energy	(987)	$ -	(987)	$ -	-	$ -	27,976	$ 828,068.68
	SUBTOTAL	(263,573)	$ 20,997,265.19	163,322	$ 31,919,208.32	(426,895)	$ (10,921,943.13)	49,570	$ 1,613,588.49
	Day Ahead & Real Time Energy Loss								
1c	Day Ahead Loss								
5c	Day Ahead Non Asset Loss								
3	Day Ahead Financial Bilateral Transaction Loss	-	$ 9,702.89	-	$ 9,702.89	-	$ -	-	$ -
13c	Real Time Loss								
22c	Real Time Non Asset Loss								
14	Real Time Distribution Losses	-	$ (1,142,773.46)	-	$ (1,142,773.46)	-	$ -	-	$ -
16	Real Time Financial Bilateral Loss	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ (1,133,070.57)	-	$ (1,133,070.57)	-	$ -	-	$ -
	Virtual Energy								
12	Day Ahead Virtual Energy	-	$ -	-	$ -	-	$ -	-	$ -
27	Real Time Virtual Energy	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ -	-	$ -	-	$ -	-	$ -
	Schedules 16, 17 & 24								
4	Day Ahead Market Administration (Schedule 17)	-	$ 631,813.31	-	$ 595,563.79	-	$ 36,249.52	-	$ 2,801.75
19	Real Time Market Administration (Schedule 17)	-	$ 59,311.48	-	$ 56,722.82	-	$ 2,588.66	-	$ 2,537.67
29	Financial Transmission Rights Administration (Schedule 16)	-	$ 8,991.84	-	$ 8,991.84	-	$ -	-	$ -
33	Day-Ahead Schedule 24 Allocation Amount	-	$ 119,881.14	-	$ 113,423.04	-	$ 6,458.10	-	$ 514.08
34	Real -Time Schedule 24 Allocation Amount	-	$ 11,504.22	-	$ 11,047.39	-	$ 456.83	-	$ 481.19
35	Schedule 24 Admin Allocation	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ 831,501.99	-	$ 785,748.88	-	$ 45,753.11	-	$ 6,334.69
	Congestion & FTRs								
1b	Day Ahead Congestion								
5b	Day Ahead Non Asset Congestion								
13b	Real Time Congestion								
22b	Real Time Non Asset Congestion								
2	Day Ahead Financial Bilateral Transaction Congestion	-	$ 97,889.56	-	$ 97,889.56	-	$ -	-	$ -
15	Real Time Financial Bilateral Congestion	-	$ -	-	$ -	-	$ -	-	$ -
28	Financial Transmission Rights Hourly Allocation	-	$ (6,628,244.29)	-	$ (6,628,244.29)	-	$ -	-	$ -
30	Financial Transmission Rights Monthly Allocation	-	$ 13,299.07	-	$ 13,299.07	-	$ -	-	$ -
32	Financial Transmission Rights Yearly Allocation	-	$ -	-	$ -	-	$ -	-	$ -
31	Financial Transmission Rights Transaction	-	$ -	-	$ -	-	$ -	-	$ -
36	Financial Transmission Rights Full Funding Guarantee Amount	-	$ 114,884.82	-	$ 114,884.82	-	$ -	-	$ -
37	Financial Transmission Guarantee Uplift Amount	-	$ (131,061.99)	-	$ (131,061.99)	-	$ -	-	$ -
38	Financial Transmission Rights Monthly Transaction Amount	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ (6,533,232.83)	-	$ (6,533,232.83)	-	$ -	-	$ -
	RSG & Make Whole Payments								
10	Day Ahead Revenue Sufficiency Guarantee Distribution	-	$ 78,042.00	-	$ 78,042.00	-	$ -	-	$ -
11	Day Ahead Revenue Sufficiency Make Whole Payment	-	$ (90,338.30)	-	$ (78,832.97)	-	$ (11,505.33)	-	$ -
24	Real Time Revenue Sufficiency Guarantee First Pass Distribution	-	$ 111,337.96	-	$ 111,337.96	-	$ -	-	$ -
25	Real Time Revenue Sufficiency Guarantee Make Whole Payment	-	$ (5,481.73)	-	$ (3,321.34)	-	$ (2,160.39)	-	$ -
43	Real Time Price Volatility Make Whole Payment	-	$ (64,628.17)	-	$ (42,982.92)	-	$ (21,645.25)	-	$ -
	SUBTOTAL	-	$ 28,931.76	-	$ 64,242.73	-	$ (35,310.97)	-	$ -
	Other Charges								
20	Real Time Miscellaneous	-	$ 316,020.94	-	$ 316,020.94	-	$ -	-	$ (17,965.21)
21	Real Time Net Inadvertent Distribution	-	$ 29,293.68	-	$ 29,293.68	-	$ -	-	$ 205.45
23	Real Time Revenue Neutrality Uplift Amount	-	$ 1,495,688.19	-	$ 1,495,688.19	-	$ -	-	$ -
26	Real Time Uninstructed Deviation Amount	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ 1,841,002.81	-	$ 1,841,002.81	-	$ -	-	$ (17,759.76)
	Auction Revenue Rights (ARR)								
39	Auction Revenue Rights - FTR Auction Transactions	-	$ 5,900,393.04	-	$ 5,900,393.04	-	$ -	-	$ -
40	Auction Revenue Rights - Monthly ARR Revenue	-	$ (5,900,391.50)	-	$ (5,900,391.50)	-	$ -	-	$ -
41	Auction Revenue Rights - ARR Stage 2 Distribution	-	$ (1,710,445.35)	-	$ (1,710,445.35)	-	$ -	-	$ -
42	Auction Revenue Rights - Monthly Infeasible ARR Revenue	-	$ 52,594.68	-	$ 52,594.68	-	$ -	-	$ -
	SUBTOTAL	-	$ (1,657,849.13)	-	$ (1,657,849.13)	-	$ -	-	$ -
	Grandfathered Charge Types								
6	Day Ahead Congestion Rebate on Carve Out-Grandfathered	-	$ (97,889.56)	-	$ (97,889.56)	-	$ -	-	$ -
7	Day Ahead Loss Rebate on Carve Out-Grandfathered	-	$ (9,702.89)	-	$ (9,702.89)	-	$ -	-	$ -
8	Day Ahead Congestion Rebate on Option B-Grandfathered	-	$ -	-	$ -	-	$ -	-	$ -
9	Day Ahead Loss Rebate on Option B-Grandfathered	-	$ -	-	$ -	-	$ -	-	$ -
17	Real Time Loss Rebate on Carve Out Grandfathered	-	$ -	-	$ -	-	$ -	-	$ -
18	Real Time Congestion Rebate on Carve Out Grandfathered	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ (107,592.45)	-	$ (107,592.45)	-	$ -	-	$ -
	MISO Day 2 Charges	(263,573)	$ 14,266,956.77	163,322	$ 25,178,457.76	(426,895)	$ (10,911,500.99)	49,570	$ 1,602,163.42
x	Net Congestion Amount	-	$ 13,788,048.16	-	$ 13,788,048.16	-	$ -	-	$ -
y	Net Loss Amount	-	$ 5,421,467.24	-	$ 5,421,467.24	-	$ -	-	$ -
z	Net Congestion and Loss Energy Offset	-	$ (19,209,515.40)	-	$ (19,209,515.40)	-	$ -	-	$ -
	SUBTOTAL	-	$ -	-	$ -	-	$ -	-	$ -
	Total MISO Day 2 Charges	**(263,573)**	**$ 14,266,956.77**	**163,322**	**$ 25,178,457.76**	**(426,895)**	**$ (10,911,500.99)**	**49,570**	**$ 1,602,163.42**

x No longer reported in 1b, 5b, 13b, 22b
y No longer reported in 1c, 5c, 13c, 22c
z No longer used to offset the MISO billed energy amount in 1a, 5a, 13a, 22a

October 2025		NET INVOICE		RETAIL		INTERSYSTEM - ASSET BASED		INTERSYSTEM - NON-ASSET BASED	
	Posting Account Description	MWh	Net Cost	MWh	Revenue	MWh	Revenue	MWh	Revenue
	Day Ahead & Real Time Energy								
1a	Day Ahead Asset Energy	(295,333)	$ 38,975,368.73	125,692	$ 46,769,749.17	(421,025)	$ (7,794,380.44)	-	$ -
5a	Day Ahead Non Asset Energy	(42,762)	$ (146,315.96)	(42,762)	$ (146,315.96)	-	$ -	66,796	$ 2,312,643.43
13a	Real Time Asset Energy	(115,885)	$ (4,736,265.16)	(71,638)	$ (3,917,679.03)	(44,247)	$ (818,586.13)	-	$ -
22a	Real Time Non Asset Energy	-	$ -	-	$ -	-	$ -	16,032	$ 646,518.96
	SUBTOTAL	(453,979)	$ 34,092,787.61	11,292	$ 42,705,754.18	(465,271)	$ (8,612,966.57)	82,828	$ 2,959,162.39
	Day Ahead & Real Time Energy Loss								
1c	Day Ahead Loss								
5c	Day Ahead Non Asset Loss								
3	Day Ahead Financial Bilateral Transaction Loss	-	$ 10,253.10	-	$ 10,253.10	-	$ -	-	$ -
13c	Real Time Loss								
22c	Real Time Non Asset Loss								
14	Real Time Distribution Losses	-	$ (1,131,803.75)	-	$ (1,131,803.75)	-	$ -	-	$ -
16	Real Time Financial Bilateral Loss	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ (1,121,550.65)	-	$ (1,121,550.65)	-	$ -	-	$ -
	Virtual Energy								
12	Day Ahead Virtual Energy	-	$ -	-	$ -	-	$ -	-	$ -
27	Real Time Virtual Energy	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ -	-	$ -	-	$ -	-	$ -
	Schedules 16, 17 & 24								
4	Day Ahead Market Administration (Schedule 17)	-	$ 628,158.53	-	$ 589,614.92	-	$ 38,543.61	-	$ 6,218.47
19	Real Time Market Administration (Schedule 17)	-	$ 66,919.48	-	$ 62,865.13	-	$ 4,054.35	-	$ 1,485.77
29	Financial Transmission Rights Administration (Schedule 16)	-	$ 6,334.32	-	$ 6,334.32	-	$ -	-	$ -
33	Day-Ahead Schedule 24 Allocation Amount	-	$ 120,526.02	-	$ 111,982.36	-	$ 8,543.66	-	$ 1,194.19
34	Real -Time Schedule 24 Allocation Amount	-	$ 13,175.64	-	$ 12,268.05	-	$ 907.59	-	$ 285.76
35	Schedule 24 Admin Allocation	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ 835,113.99	-	$ 783,064.78	-	$ 52,049.21	-	$ 9,184.19
	Congestion & FTRs								
1b	Day Ahead Congestion								
5b	Day Ahead Non Asset Congestion								
13b	Real Time Congestion								
22b	Real Time Non Asset Congestion								
2	Day Ahead Financial Bilateral Transaction Congestion	-	$ 125,523.61	-	$ 125,523.61	-	$ -	-	$ -
15	Real Time Financial Bilateral Congestion	-	$ -	-	$ -	-	$ -	-	$ -
28	Financial Transmission Rights Hourly Allocation	-	$ (15,091,621.85)	-	$ (15,091,621.85)	-	$ -	-	$ -
30	Financial Transmission Rights Monthly Allocation	-	$ (542,512.41)	-	$ (542,512.41)	-	$ -	-	$ -
32	Financial Transmission Rights Yearly Allocation	-	$ -	-	$ -	-	$ -	-	$ -
31	Financial Transmission Rights Transaction	-	$ -	-	$ -	-	$ -	-	$ -
36	Financial Transmission Rights Full Funding Guarantee Amount	-	$ (364,801.46)	-	$ (364,801.46)	-	$ -	-	$ -
37	Financial Transmission Guarantee Uplift Amount	-	$ 364,801.46	-	$ 364,801.46	-	$ -	-	$ -
38	Financial Transmission Rights Monthly Transaction Amount	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ (15,508,610.65)	-	$ (15,508,610.65)	-	$ -	-	$ -
	RSG & Make Whole Payments								
10	Day Ahead Revenue Sufficiency Guarantee Distribution	-	$ 111,115.43	-	$ 111,115.43	-	$ -	-	$ -
11	Day Ahead Revenue Sufficiency Make Whole Payment	-	$ (92,351.96)	-	$ (60,440.04)	-	$ (31,911.92)	-	$ -
24	Real Time Revenue Sufficiency Guarantee First Pass Distribution	-	$ 17,860.27	-	$ 17,860.27	-	$ -	-	$ -
25	Real Time Revenue Sufficiency Guarantee Make Whole Payment	-	$ (13,204.76)	-	$ (13,142.98)	-	$ (61.78)	-	$ -
43	Real Time Price Volatility Make Whole Payment	-	$ (323,498.91)	-	$ (271,522.71)	-	$ (51,976.20)	-	$ -
	SUBTOTAL	-	$ (300,079.93)	-	$ (216,130.03)	-	$ (83,949.90)	-	$ -
	Other Charges								
20	Real Time Miscellaneous	-	$ 238,299.54	-	$ 238,299.54	-	$ -	-	$ (23,795.83)
21	Real Time Net Inadvertent Distribution	-	$ 16,759.04	-	$ 16,759.04	-	$ -	-	$ 234.42
23	Real Time Revenue Neutrality Uplift Amount	-	$ 1,899,246.84	-	$ 1,899,246.84	-	$ -	-	$ -
26	Real Time Uninstructed Deviation Amount	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ 2,154,305.42	-	$ 2,154,305.42	-	$ -	-	$ (23,561.41)
	Auction Revenue Rights (ARR)								
39	Auction Revenue Rights - FTR Auction Transactions	-	$ 5,900,393.04	-	$ 5,900,393.04	-	$ -	-	$ -
40	Auction Revenue Rights - Monthly ARR Revenue	-	$ (5,900,391.50)	-	$ (5,900,391.50)	-	$ -	-	$ -
41	Auction Revenue Rights - ARR Stage 2 Distribution	-	$ (1,710,434.39)	-	$ (1,710,434.39)	-	$ -	-	$ -
42	Auction Revenue Rights - Monthly Infeasible ARR Revenue	-	$ 52,613.44	-	$ 52,613.44	-	$ -	-	$ -
	SUBTOTAL	-	$ (1,657,819.41)	-	$ (1,657,819.41)	-	$ -	-	$ -
	Grandfathered Charge Types								
6	Day Ahead Congestion Rebate on Carve Out-Grandfathered	-	$ (125,523.61)	-	$ (125,523.61)	-	$ -	-	$ -
7	Day Ahead Loss Rebate on Carve Out-Grandfathered	-	$ (10,253.10)	-	$ (10,253.10)	-	$ -	-	$ -
8	Day Ahead Congestion Rebate on Option B-Grandfathered	-	$ -	-	$ -	-	$ -	-	$ -
9	Day Ahead Loss Rebate on Option B-Grandfathered	-	$ -	-	$ -	-	$ -	-	$ -
17	Real Time Loss Rebate on Carve Out Grandfathered	-	$ -	-	$ -	-	$ -	-	$ -
18	Real Time Congestion Rebate on Carve Out Grandfathered	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ (135,776.71)	-	$ (135,776.71)	-	$ -	-	$ -
	MISO Day 2 Charges	(453,979)	$ 18,358,369.67	11,292	$ 27,003,236.93	(465,271)	$ (8,644,867.26)	82,828	$ 2,944,785.17
x	Net Congestion Amount	-	$ 33,558,152.66	-	$ 33,558,152.66	-	$ -	-	$ -
y	Net Loss Amount	-	$ 7,066,860.69	-	$ 7,066,860.69	-	$ -	-	$ -
z	Net Congestion and Loss Energy Offset	-	$ (40,625,013.35)	-	$ (40,625,013.35)	-	$ -	-	$ -
	SUBTOTAL	-	$ -	-	$ -	-	$ -	-	$ -
	Total MISO Day 2 Charges	**(453,979)**	**$ 18,358,369.67**	**11,292**	**$ 27,003,236.93**	**(465,271)**	**$ (8,644,867.26)**	**82,828**	**$ 2,944,785.17**

x No longer reported in 1b, 5b, 13b, 22b
y No longer reported in 1c, 5c, 13c, 22c
z No longer used to offset the MISO billed energy amount in 1a, 5a, 13a, 22a

November 2025		NET INVOICE		RETAIL		INTERSYSTEM - ASSET BASED		INTERSYSTEM - NON-ASSET BASED	
	Posting Account Description	MWh	Net Cost	MWh	Revenue	MWh	Revenue	MWh	Revenue
	Day Ahead & Real Time Energy								
1a	Day Ahead Asset Energy	(295,786)	$ 34,843,613.80	103,540	$ 44,703,407.39	(399,326)	$ (9,859,793.59)	-	$ -
5a	Day Ahead Non Asset Energy	(36,612)	$ (349,825.72)	(36,612)	$ (349,825.72)	-	$ -	45,298	$ 1,581,733.37
13a	Real Time Asset Energy	(75,311)	$ (2,593,849.21)	16,562	$ (559,410.67)	(91,872)	$ (2,034,438.54)	-	$ -
22a	Real Time Non Asset Energy	-	$ -	-	$ -	-	$ -	15,384	$ 590,948.37
	SUBTOTAL	(407,708)	$ 31,899,938.87	83,490	$ 43,794,171.00	(491,198)	$ (11,894,232.13)	60,682	$ 2,172,681.74
	Day Ahead & Real Time Energy Loss								
1c	Day Ahead Loss								
5c	Day Ahead Non Asset Loss								
3	Day Ahead Financial Bilateral Transaction Loss	-	$ 8,888.51	-	$ 8,888.51	-	$ -	-	$ -
13c	Real Time Loss								
22c	Real Time Non Asset Loss								
14	Real Time Distribution Losses	-	$ (1,050,641.38)	-	$ (1,050,641.38)	-	$ -	-	$ -
16	Real Time Financial Bilateral Loss	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ (1,041,752.87)	-	$ (1,041,752.87)	-	$ -	-	$ -
	Virtual Energy								
12	Day Ahead Virtual Energy	-	$ -	-	$ -	-	$ -	-	$ -
27	Real Time Virtual Energy	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ -	-	$ -	-	$ -	-	$ -
	Schedules 16, 17 & 24								
4	Day Ahead Market Administration (Schedule 17)	-	$ 540,997.27	-	$ 507,665.54	-	$ 33,331.73	-	$ 3,778.23
19	Real Time Market Administration (Schedule 17)	-	$ 60,129.79	-	$ 52,433.45	-	$ 7,696.34	-	$ 1,333.70
29	Financial Transmission Rights Administration (Schedule 16)	-	$ 6,510.24	-	$ 6,510.24	-	$ -	-	$ -
33	Day-Ahead Schedule 24 Allocation Amount	-	$ 117,267.24	-	$ 110,031.45	-	$ 7,235.79	-	$ 819.84
34	Real -Time Schedule 24 Allocation Amount	-	$ 13,011.06	-	$ 11,338.65	-	$ 1,672.41	-	$ 289.42
35	Schedule 24 Admin Allocation	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ 737,915.60	-	$ 687,979.33	-	$ 49,936.27	-	$ 6,221.19
	Congestion & FTRs								
1b	Day Ahead Congestion								
5b	Day Ahead Non Asset Congestion								
13b	Real Time Congestion								
22b	Real Time Non Asset Congestion								
2	Day Ahead Financial Bilateral Transaction Congestion	-	$ 82,919.88	-	$ 82,919.88	-	$ -	-	$ -
15	Real Time Financial Bilateral Congestion	-	$ -	-	$ -	-	$ -	-	$ -
28	Financial Transmission Rights Hourly Allocation	-	$ (17,378,635.48)	-	$ (17,378,635.48)	-	$ -	-	$ -
30	Financial Transmission Rights Monthly Allocation	-	$ (458,974.44)	-	$ (458,974.44)	-	$ -	-	$ -
32	Financial Transmission Rights Yearly Allocation	-	$ -	-	$ -	-	$ -	-	$ -
31	Financial Transmission Rights Transaction	-	$ -	-	$ -	-	$ -	-	$ -
36	Financial Transmission Rights Full Funding Guarantee Amount	-	$ (448,481.17)	-	$ (448,481.17)	-	$ -	-	$ -
37	Financial Transmission Guarantee Uplift Amount	-	$ 469,873.64	-	$ 469,873.64	-	$ -	-	$ -
38	Financial Transmission Rights Monthly Transaction Amount	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ (17,733,297.57)	-	$ (17,733,297.57)	-	$ -	-	$ -
	RSG & Make Whole Payments								
10	Day Ahead Revenue Sufficiency Guarantee Distribution	-	$ 82,317.05	-	$ 82,317.05	-	$ -	-	$ -
11	Day Ahead Revenue Sufficiency Make Whole Payment	-	$ (65,320.54)	-	$ (19,104.48)	-	$ (46,216.06)	-	$ -
24	Real Time Revenue Sufficiency Guarantee First Pass Distribution	-	$ 53,237.42	-	$ 53,237.42	-	$ -	-	$ -
25	Real Time Revenue Sufficiency Guarantee Make Whole Payment	-	$ (37,292.12)	-	$ (25,484.21)	-	$ (11,807.91)	-	$ -
43	Real Time Price Volatility Make Whole Payment	-	$ (302,916.25)	-	$ (230,352.57)	-	$ (72,563.68)	-	$ -
	SUBTOTAL	-	$ (269,974.44)	-	$ (139,386.79)	-	$ (130,587.65)	-	$ -
	Other Charges								
20	Real Time Miscellaneous	-	$ 191,142.36	-	$ 191,142.36	-	$ -	-	$ (3,540.41)
21	Real Time Net Inadvertent Distribution	-	$ (7,865.44)	-	$ (7,865.44)	-	$ -	-	$ 1.97
23	Real Time Revenue Neutrality Uplift Amount	-	$ 1,195,849.49	-	$ 1,195,849.49	-	$ -	-	$ -
26	Real Time Uninstructed Deviation Amount	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ 1,379,126.41	-	$ 1,379,126.41	-	$ -	-	$ (3,538.44)
	Auction Revenue Rights (ARR)								
39	Auction Revenue Rights - FTR Auction Transactions	-	$ 5,900,393.04	-	$ 5,900,393.04	-	$ -	-	$ -
40	Auction Revenue Rights - Monthly ARR Revenue	-	$ (5,900,391.50)	-	$ (5,900,391.50)	-	$ -	-	$ -
41	Auction Revenue Rights - ARR Stage 2 Distribution	-	$ (1,710,434.38)	-	$ (1,710,434.38)	-	$ -	-	$ -
42	Auction Revenue Rights - Monthly Infeasible ARR Revenue	-	$ 52,619.01	-	$ 52,619.01	-	$ -	-	$ -
	SUBTOTAL	-	$ (1,657,813.83)	-	$ (1,657,813.83)	-	$ -	-	$ -
	Grandfathered Charge Types								
6	Day Ahead Congestion Rebate on Carve Out-Grandfathered	-	$ (82,919.88)	-	$ (82,919.88)	-	$ -	-	$ -
7	Day Ahead Loss Rebate on Carve Out-Grandfathered	-	$ (8,888.51)	-	$ (8,888.51)	-	$ -	-	$ -
8	Day Ahead Congestion Rebate on Option B-Grandfathered	-	$ -	-	$ -	-	$ -	-	$ -
9	Day Ahead Loss Rebate on Option B-Grandfathered	-	$ -	-	$ -	-	$ -	-	$ -
17	Real Time Loss Rebate on Carve Out Grandfathered	-	$ -	-	$ -	-	$ -	-	$ -
18	Real Time Congestion Rebate on Carve Out Grandfathered	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ (91,808.39)	-	$ (91,808.39)	-	$ -	-	$ -
	MISO Day 2 Charges	(407,708)	$ 13,222,333.78	83,490	$ 25,197,217.29	(491,198)	$ (11,974,883.51)	60,682	$ 2,175,364.49
x	Net Congestion Amount	-	$ 33,428,727.12	-	$ 33,428,727.12	-	$ -	-	$ -
y	Net Loss Amount	-	$ 6,591,009.94	-	$ 6,591,009.94	-	$ -	-	$ -
z	Net Congestion and Loss Energy Offset	-	$ (40,019,737.06)	-	$ (40,019,737.06)	-	$ -	-	$ -
	SUBTOTAL	-	$ -	-	$ -	-	$ -	-	$ -
	Total MISO Day 2 Charges	**(407,708)**	**$ 13,222,333.78**	**83,490**	**$ 25,197,217.29**	**(491,198)**	**$ (11,974,883.51)**	**60,682**	**$ 2,175,364.49**

x No longer reported in 1b, 5b, 13b, 22b
y No longer reported in 1c, 5c, 13c, 22c
z No longer used to offset the MISO billed energy amount in 1a, 5a, 13a, 22a

December 2025		NET INVOICE		RETAIL		INTERSYSTEM - ASSET BASED		INTERSYSTEM - NON-ASSET BASED	
	Posting Account Description	MWh	Net Cost	MWh	Revenue	MWh	Revenue	MWh	Revenue
	Day Ahead & Real Time Energy								
1a	Day Ahead Asset Energy	(758,817)	$ 36,923,246.80	2,387	$ 58,121,891.37	(761,204)	$ (21,198,644.57)	-	$ -
5a	Day Ahead Non Asset Energy	(44,203)	$ (287,971.39)	(44,203)	$ (287,971.39)	-	$ -	53,007	$ 2,278,771.58
13a	Real Time Asset Energy	(117,905)	$ (3,882,502.61)	9,303	$ (203,199.75)	(127,208)	$ (3,679,302.86)	-	$ -
22a	Real Time Non Asset Energy	5	$ 233.04	5	$ 233.04	-	$ -	1,965	$ 75,164.37
	SUBTOTAL	(920,920)	$ 32,753,005.84	(32,508)	$ 57,630,953.27	(888,412)	$ (24,877,947.43)	54,972	$ 2,353,935.95
	Day Ahead & Real Time Energy Loss								
1c	Day Ahead Loss								
5c	Day Ahead Non Asset Loss								
3	Day Ahead Financial Bilateral Transaction Loss	-	$ 15,521.83	-	$ 15,521.83	-	$ -	-	$ -
13c	Real Time Loss								
22c	Real Time Non Asset Loss								
14	Real Time Distribution Losses	-	$ (1,614,886.07)	-	$ (1,614,886.07)	-	$ -	-	$ -
16	Real Time Financial Bilateral Loss	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ (1,599,364.24)	-	$ (1,599,364.24)	-	$ -	-	$ -
	Virtual Energy								
12	Day Ahead Virtual Energy	-	$ -	-	$ -	-	$ -	-	$ -
27	Real Time Virtual Energy	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ -	-	$ -	-	$ -	-	$ -
	Schedules 16, 17 & 24								
4	Day Ahead Market Administration (Schedule 17)	-	$ 647,360.18	-	$ 587,220.17	-	$ 60,140.01	-	$ 4,808.62
19	Real Time Market Administration (Schedule 17)	-	$ 79,798.90	-	$ 69,752.34	-	$ 10,046.56	-	$ 165.40
29	Financial Transmission Rights Administration (Schedule 16)	-	$ 11,868.48	-	$ 11,868.48	-	$ -	-	$ -
33	Day-Ahead Schedule 24 Allocation Amount	-	$ 131,825.65	-	$ 119,562.08	-	$ 12,263.57	-	$ 986.10
34	Real -Time Schedule 24 Allocation Amount	-	$ 16,215.89	-	$ 14,165.97	-	$ 2,049.92	-	$ 33.74
35	Schedule 24 Admin Allocation	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ 887,069.10	-	$ 802,569.04	-	$ 84,500.06	-	$ 5,993.86
	Congestion & FTRs								
1b	Day Ahead Congestion								
5b	Day Ahead Non Asset Congestion								
13b	Real Time Congestion								
22b	Real Time Non Asset Congestion								
2	Day Ahead Financial Bilateral Transaction Congestion	-	$ 180,069.49	-	$ 180,069.49	-	$ -	-	$ -
15	Real Time Financial Bilateral Congestion	-	$ -	-	$ -	-	$ -	-	$ -
28	Financial Transmission Rights Hourly Allocation	-	$ (31,989,414.54)	-	$ (31,989,414.54)	-	$ -	-	$ -
30	Financial Transmission Rights Monthly Allocation	-	$ (1,459,324.71)	-	$ (1,459,324.71)	-	$ -	-	$ -
32	Financial Transmission Rights Yearly Allocation	-	$ -	-	$ -	-	$ -	-	$ -
31	Financial Transmission Rights Transaction	-	$ -	-	$ -	-	$ -	-	$ -
36	Financial Transmission Rights Full Funding Guarantee Amount	-	$ (1,082,682.35)	-	$ (1,082,682.35)	-	$ -	-	$ -
37	Financial Transmission Guarantee Uplift Amount	-	$ 1,091,719.55	-	$ 1,091,719.55	-	$ -	-	$ -
38	Financial Transmission Rights Monthly Transaction Amount	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ (33,259,632.56)	-	$ (33,259,632.56)	-	$ -	-	$ -
	RSG & Make Whole Payments								
10	Day Ahead Revenue Sufficiency Guarantee Distribution	-	$ 220,892.13	-	$ 220,892.13	-	$ -	-	$ -
11	Day Ahead Revenue Sufficiency Make Whole Payment	-	$ (71,825.20)	-	$ (36,877.27)	-	$ (34,947.93)	-	$ -
24	Real Time Revenue Sufficiency Guarantee First Pass Distribution	-	$ 129,302.19	-	$ 129,302.19	-	$ -	-	$ -
25	Real Time Revenue Sufficiency Guarantee Make Whole Payment	-	$ (204,432.06)	-	$ (105,296.36)	-	$ (99,135.70)	-	$ -
43	Real Time Price Volatility Make Whole Payment	-	$ (333,657.04)	-	$ (209,035.67)	-	$ (124,621.37)	-	$ -
	SUBTOTAL	-	$ (259,719.98)	-	$ (1,014.98)	-	$ (258,705.00)	-	$ -
	Other Charges								
20	Real Time Miscellaneous	-	$ 196,985.86	-	$ 196,985.86	-	$ -	-	$ 229,972.38
21	Real Time Net Inadvertent Distribution	-	$ 193,526.85	-	$ 193,526.85	-	$ -	-	$ 1,046.51
23	Real Time Revenue Neutrality Uplift Amount	-	$ 2,265,948.51	-	$ 2,265,948.51	-	$ -	-	$ -
26	Real Time Uninstructed Deviation Amount	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ 2,656,461.22	-	$ 2,656,461.22	-	$ -	-	$ 231,018.89
	Auction Revenue Rights (ARR)								
39	Auction Revenue Rights - FTR Auction Transactions	-	$ 6,363,820.28	-	$ 6,363,820.28	-	$ -	-	$ -
40	Auction Revenue Rights - Monthly ARR Revenue	-	$ (6,363,818.51)	-	$ (6,363,818.51)	-	$ -	-	$ -
41	Auction Revenue Rights - ARR Stage 2 Distribution	-	$ (1,195,719.53)	-	$ (1,195,719.53)	-	$ -	-	$ -
42	Auction Revenue Rights - Monthly Infeasible ARR Revenue	-	$ 71,712.43	-	$ 71,712.43	-	$ -	-	$ -
	SUBTOTAL	-	$ (1,124,005.33)	-	$ (1,124,005.33)	-	$ -	-	$ -
	Grandfathered Charge Types								
6	Day Ahead Congestion Rebate on Carve Out-Grandfathered	-	$ (180,069.49)	-	$ (180,069.49)	-	$ -	-	$ -
7	Day Ahead Loss Rebate on Carve Out-Grandfathered	-	$ (15,521.83)	-	$ (15,521.83)	-	$ -	-	$ -
8	Day Ahead Congestion Rebate on Option B-Grandfathered	-	$ -	-	$ -	-	$ -	-	$ -
9	Day Ahead Loss Rebate on Option B-Grandfathered	-	$ -	-	$ -	-	$ -	-	$ -
17	Real Time Loss Rebate on Carve Out Grandfathered	-	$ -	-	$ -	-	$ -	-	$ -
18	Real Time Congestion Rebate on Carve Out Grandfathered	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ (195,591.32)	-	$ (195,591.32)	-	$ -	-	$ -
	MISO Day 2 Charges	(920,920)	$ (141,777.27)	(32,508)	$ 24,910,375.10	(888,412)	$ (25,052,152.37)	54,972	$ 2,590,948.70
x	Net Congestion Amount	-	$ 46,604,175.04	-	$ 46,604,175.04	-	$ -	-	$ -
y	Net Loss Amount	-	$ 9,974,113.65	-	$ 9,974,113.65	-	$ -	-	$ -
z	Net Congestion and Loss Energy Offset	-	$ (56,578,288.69)	-	$ (56,578,288.69)	-	$ -	-	$ -
	SUBTOTAL	-	$ -	-	$ -	-	$ -	-	$ -
	Total MISO Day 2 Charges	**(920,920)**	**$ (141,777.27)**	**(32,508)**	**$ 24,910,375.10**	**(888,412)**	**$ (25,052,152.37)**	**54,972**	**$ 2,590,948.70**

x No longer reported in 1b, 5b, 13b, 22b
y No longer reported in 1c, 5c, 13c, 22c
z No longer used to offset the MISO billed energy amount in 1a, 5a, 13a, 22a

January - December 2025		NET INVOICE		RETAIL		INTERSYSTEM - ASSET BASED		INTERSYSTEM - NON-ASSET BASED	
	Posting Account Description	MWh	Net Cost	MWh	Revenue	MWh	Revenue	MWh	Revenue
	Day Ahead & Real Time Energy								
1a	Day Ahead Asset Energy	(7,162,193)	$ 143,581,104.52	1,887,050	$ 417,082,240.48	(9,049,243)	$ (273,501,135.96)	-	$ -
5a	Day Ahead Non Asset Energy	(1,210,407)	$ (45,954,577.90)	(1,210,407)	$ (45,954,577.90)	-	$ -	252,822	$ 8,979,515.32
13a	Real Time Asset Energy	(673,433)	$ (21,557,095.76)	242,623	$ 3,182,898.70	(916,056)	$ (24,739,994.46)	-	$ -
22a	Real Time Non Asset Energy	(4,120)	$ (1,659,898.71)	(4,120)	$ (1,659,898.71)	-	$ -	333,039	$ 10,821,624.91
	SUBTOTAL	(9,050,154)	$ 74,409,532.15	915,145	$ 372,650,662.57	(9,965,299)	$ (298,241,130.42)	585,861	$ 19,801,140.23
	Day Ahead & Real Time Energy Loss								
1c	Day Ahead Loss								
5c	Day Ahead Non Asset Loss								
3	Day Ahead Financial Bilateral Transaction Loss	-	$ 102,097.04	-	$ 102,097.04	-	$ -	-	$ -
13c	Real Time Loss								
22c	Real Time Non Asset Loss								
14	Real Time Distribution Losses	-	$ (17,438,913.62)	-	$ (17,438,913.62)	-	$ -	-	$ -
16	Real Time Financial Bilateral Loss	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ (17,336,816.58)	-	$ (17,336,816.58)	-	$ -	-	$ -
	Virtual Energy								
12	Day Ahead Virtual Energy	-	$ -	-	$ -	-	$ -	-	$ -
27	Real Time Virtual Energy	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ -	-	$ -	-	$ -	-	$ -
	Schedules 16, 17 & 24								
4	Day Ahead Market Administration (Schedule 17)	-	$ 7,883,877.55	-	$ 7,055,811.31	-	$ 828,066.24	-	$ 28,763.43
19	Real Time Market Administration (Schedule 17)	-	$ 841,275.04	-	$ 758,392.16	-	$ 82,882.88	-	$ 29,109.75
29	Financial Transmission Rights Administration (Schedule 16)	-	$ 156,004.80	-	$ 156,004.80	-	$ -	-	$ -
33	Day-Ahead Schedule 24 Allocation Amount	-	$ 1,362,823.83	-	$ 1,228,984.37	-	$ 133,839.46	-	$ 5,358.48
34	Real -Time Schedule 24 Allocation Amount	-	$ 146,488.52	-	$ 132,622.21	-	$ 13,866.31	-	$ 5,042.00
35	Schedule 24 Admin Allocation	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ 10,390,469.74	-	$ 9,331,814.85	-	$ 1,058,654.89	-	$ 68,273.66
	Congestion & FTRs								
1b	Day Ahead Congestion								
5b	Day Ahead Non Asset Congestion								
13b	Real Time Congestion								
22b	Real Time Non Asset Congestion								
2	Day Ahead Financial Bilateral Transaction Congestion	-	$ 722,447.14	-	$ 722,447.14	-	$ -	-	$ -
15	Real Time Financial Bilateral Congestion	-	$ -	-	$ -	-	$ -	-	$ -
28	Financial Transmission Rights Hourly Allocation	-	$ (99,151,647.46)	-	$ (99,151,647.46)	-	$ -	-	$ -
30	Financial Transmission Rights Monthly Allocation	-	$ (3,752,381.93)	-	$ (3,752,381.93)	-	$ -	-	$ -
32	Financial Transmission Rights Yearly Allocation	-	$ (576,218.08)	-	$ (576,218.08)	-	$ -	-	$ -
31	Financial Transmission Rights Transaction	-	$ -	-	$ -	-	$ -	-	$ -
36	Financial Transmission Rights Full Funding Guarantee Amount	-	$ (1,649,786.04)	-	$ (1,649,786.04)	-	$ -	-	$ -
37	Financial Transmission Guarantee Uplift Amount	-	$ 1,333,622.32	-	$ 1,333,622.32	-	$ -	-	$ -
38	Financial Transmission Rights Monthly Transaction Amount	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ (103,073,964.05)	-	$ (103,073,964.05)	-	$ -	-	$ -
	RSG & Make Whole Payments								
10	Day Ahead Revenue Sufficiency Guarantee Distribution	-	$ 1,408,995.70	-	$ 1,408,995.70	-	$ -	-	$ -
11	Day Ahead Revenue Sufficiency Make Whole Payment	-	$ (924,884.78)	-	$ (506,931.88)	-	$ (417,952.90)	-	$ -
24	Real Time Revenue Sufficiency Guarantee First Pass Distribution	-	$ 1,167,194.34	-	$ 1,167,194.34	-	$ -	-	$ -
25	Real Time Revenue Sufficiency Guarantee Make Whole Payment	-	$ (1,021,954.35)	-	$ (636,964.05)	-	$ (384,990.30)	-	$ -
43	Real Time Price Volatility Make Whole Payment	-	$ (2,277,099.23)	-	$ (1,517,302.35)	-	$ (759,796.88)	-	$ -
	SUBTOTAL	-	$ (1,647,748.32)	-	$ (85,008.24)	-	$ (1,562,740.08)	-	$ -
	Other Charges								
20	Real Time Miscellaneous	-	$ 2,453,155.79	-	$ 2,453,155.79	-	$ -	-	$ 5.60
21	Real Time Net Inadvertent Distribution	-	$ 212,613.47	-	$ 212,613.47	-	$ -	-	$ 2,023.78
23	Real Time Revenue Neutrality Uplift Amount	-	$ 17,836,507.84	-	$ 17,836,507.84	-	$ -	-	$ -
26	Real Time Uninstructed Deviation Amount	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ 20,502,277.10	-	$ 20,502,277.10	-	$ -	-	$ 2,029.38
	Auction Revenue Rights (ARR)								
39	Auction Revenue Rights - FTR Auction Transactions	-	$ 67,115,134.85	-	$ 67,115,134.85	-	$ -	-	$ -
40	Auction Revenue Rights - Monthly ARR Revenue	-	$ (67,152,253.08)	-	$ (67,152,253.08)	-	$ -	-	$ -
41	Auction Revenue Rights - ARR Stage 2 Distribution	-	$ (15,822,216.12)	-	$ (15,822,216.12)	-	$ -	-	$ -
42	Auction Revenue Rights - Monthly Infeasible ARR Revenue	-	$ 879,613.01	-	$ 879,613.01	-	$ -	-	$ -
	SUBTOTAL	-	$ (14,979,721.34)	-	$ (14,979,721.34)	-	$ -	-	$ -
	Grandfathered Charge Types								
6	Day Ahead Congestion Rebate on Carve Out-Grandfathered	-	$ (723,623.64)	-	$ (723,623.64)	-	$ -	-	$ -
7	Day Ahead Loss Rebate on Carve Out-Grandfathered	-	$ (100,056.54)	-	$ (100,056.54)	-	$ -	-	$ -
8	Day Ahead Congestion Rebate on Option B-Grandfathered	-	$ -	-	$ -	-	$ -	-	$ -
9	Day Ahead Loss Rebate on Option B-Grandfathered	-	$ -	-	$ -	-	$ -	-	$ -
17	Real Time Loss Rebate on Carve Out Grandfathered	-	$ -	-	$ -	-	$ -	-	$ -
18	Real Time Congestion Rebate on Carve Out Grandfathered	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ (823,680.18)	-	$ (823,680.18)	-	$ -	-	$ -
	MISO Day 2 Charges	(9,050,154)	$ (32,559,651.48)	915,145	$ 266,185,564.13	(9,965,299)	$ (298,745,215.61)	585,861	$ 19,871,443.27
x	Net Congestion Amount	-	$ 237,742,128.24	-	$ 237,742,128.24	-	$ -	-	$ -
y	Net Loss Amount	-	$ 81,985,276.76	-	$ 81,985,276.76	-	$ -	-	$ -
z	Net Congestion and Loss Energy Offset	-	$ (319,727,405.00)	-	$ (319,727,405.00)	-	$ -	-	$ -
	SUBTOTAL	-	$ -	-	$ -	-	$ -	-	$ -
	Total MISO Day 2 Charges	**(9,050,154)**	**$ (32,559,651.48)**	**915,145**	**$ 266,185,564.13**	**(9,965,299)**	**$ (298,745,215.61)**	**585,861**	**$ 19,871,443.27**

x No longer reported in 1b, 5b, 13b, 22b
y No longer reported in 1c, 5c, 13c, 22c
z No longer used to offset the MISO billed energy amount in 1a, 5a, 13a, 22a

MISO ANCILLARY SERVICES MARKETS (ASM) CHARGE TYPES BY CATEGORIES

		System	Intersystem	Retail	Minnesota Retail
January 2025	**Actual**				
Procurement Charges					
1	Day-Ahead Regulation Amount	$ (206,485)	$ -	$ (206,485)	$ (144,783)
2	Day-Ahead Spinning Reserve Amount (See Note 1)	$ (158,907)	$ -	$ (158,907)	$ (111,422)
3	Day-Ahead Supplemental Reserve	$ (1,065,730)	$ -	$ (1,065,730)	$ (747,267)
4	Real-Time Regulation Amount (See Note 1)	$ (159,822)	$ 1,309,616	$ 1,149,794	$ 806,212
5	Real-Time Spinning Reserve Amount	$ (21,993)	$ 119,813	$ 97,819	$ 68,589
6	Real-Time Supplemental Reserve Amount.	$ (57,824)	$ 33,214	$ (24,610)	$ (17,256)
Resource Energy Charges					
7a	Real Time Excessive Energy Amount	$ (27,633)	$ -	$ (27,633)	$ (19,375)
7b	Real Time Excessive Energy Congestion	$ -	$ -	$ -	$ -
7c	Real Time Excessive Energy Loss	$ -	$ -	$ -	$ -
8a	Real Time Non Excessive Energy Amount	$ 7,546,794	$ -	$ 7,546,794	$ 5,291,652
8b	Real Time Non Excessive Energy Congestion	$ (458,194)	$ -	$ (458,194)	$ (321,276)
8c	Real Time Non Excessive Energy Loss	$ (100,184)	$ -	$ (100,184)	$ (70,247)
9	Real Time Net Regulation Adjustment Amount	$ 20,186	$ (950)	$ 19,235	$ 13,487
Cost Distribution Charges					
10	Real Time Regulation Reserve Cost Distribution Amount	$ 238,240	$ -	$ 238,240	$ 167,049
11	Real Time Spinning Reserve Cost Distribution	$ 139,316	$ -	$ 139,316	$ 97,685
12	Real Time Supplemental Reserve Cost Distribution	$ 1,451,250	$ -	$ 1,451,250	$ 1,017,586
Penalty Charges					
13	Real Time Excessive/Deficient Energy Deployment	$ 372,437	$ (86,738)	$ 285,699	$ 200,326
14	Real Time Contingency Reserve Deployment Failure	$ 1,536	$ (1,078)	$ 458	$ 321
	TOTAL MISO ASM CHARGES	**$ 7,512,986**	**$ 1,373,876**	**$ 8,886,862**	**$ 6,231,280**
Ramp Capability Amounts (Included in Regulation Amounts)					
1	Day-Ahead Ramp Capability Amount Included in DA Regulation Amount	$ (20,325)	$ -	$ (20,325)	$ (14,252)
4	Real Time-Ramp Capability Amount Included in RT Regulation Amount	$ (4,642)	$ -	$ (4,642)	$ (3,255)
	Total	$ (24,967)	$ -	$ (24,967)	$ (17,506)
	TOTAL MISO ASM CHARGES EXCLUDING RAMP CAP AMT	**$ 7,537,953**	**$ 1,373,876**	**$ 8,911,828**	**$ 6,248,786**

MISO ANCILLARY SERVICES MARKETS (ASM) CHARGE TYPES BY CATEGORIES

		System	Intersystem	Retail	Minnesota Retail
	February 2025 Actual				
	Procurement Charges				
1	Day-Ahead Regulation Amount	$ (154,655)	$ -	$ (154,655)	$ (108,411)
2	Day-Ahead Spinning Reserve Amount (See Note 1)	$ (151,235)	$ -	$ (151,235)	$ (106,013)
3	Day-Ahead Supplemental Reserve	$ (572,688)	$ -	$ (572,688)	$ (401,445)
4	Real-Time Regulation Amount (See Note 1)	$ (132,007)	$ 460,169	$ 328,162	$ 230,036
5	Real-Time Spinning Reserve Amount	$ 5,676	$ 114,869	$ 120,545	$ 84,500
6	Real-Time Supplemental Reserve Amount.	$ 55,885	$ 2,821	$ 58,706	$ 41,152
	Resource Energy Charges				
7a	Real Time Excessive Energy Amount	$ (6,470)	$ -	$ (6,470)	$ (4,536)
7b	Real Time Excessive Energy Congestion	$ -	$ -	$ -	$ -
7c	Real Time Excessive Energy Loss	$ -	$ -	$ -	$ -
8a	Real Time Non Excessive Energy Amount	$ 5,084,212	$ -	$ 5,084,212	$ 3,563,951
8b	Real Time Non Excessive Energy Congestion	$ (976,784)	$ -	$ (976,784)	$ (684,710)
8c	Real Time Non Excessive Energy Loss	$ (312,992)	$ -	$ (312,992)	$ (219,402)
9	Real Time Net Regulation Adjustment Amount	$ (10,757)	$ 4,338	$ (6,418)	$ (4,499)
	Cost Distribution Charges				
10	Real Time Regulation Reserve Cost Distribution Amount	$ 251,696	$ -	$ 251,696	$ 176,435
11	Real Time Spinning Reserve Cost Distribution	$ 162,192	$ -	$ 162,192	$ 113,694
12	Real Time Supplemental Reserve Cost Distribution	$ 361,734	$ -	$ 361,734	$ 253,570
	Penalty Charges				
13	Real Time Excessive/Deficient Energy Deployment	$ 29,655	$ (36,224)	$ (6,569)	$ (4,605)
14	Real Time Contingency Reserve Deployment Failure	$ -	$ (3)	$ (3)	$ (2)
	TOTAL MISO ASM CHARGES	**$ 3,633,462**	**$ 545,970**	**$ 4,179,432**	**$ 2,929,715**
	Ramp Capability Amounts (Included in Regulation Amounts)				
1	Day-Ahead Ramp Capability Amount Included in DA Regulation Amount	$ (26,166)	$ -	$ (26,166)	$ (18,342)
4	Real Time-Ramp Capability Amount Included in RT Regulation Amount	$ (6,943)	$ -	$ (6,943)	$ (4,867)
	Total	$ (33,109)	$ -	$ (33,109)	$ (23,209)
	TOTAL MISO ASM CHARGES EXCLUDING RAMP CAP AMT	**$ 3,666,571**	**$ 545,970**	**$ 4,212,541**	**$ 2,952,924**

MISO ANCILLARY SERVICES MARKETS (ASM) CHARGE TYPES BY CATEGORIES

		System	Intersystem	Retail	Minnesota Retail
	March 2025 Actual				
	Procurement Charges				
1	Day-Ahead Regulation Amount	$ (200,549)	$ -	$ (200,549)	$ (141,322)
2	Day-Ahead Spinning Reserve Amount (See Note 1)	$ (262,410)	$ -	$ (262,410)	$ (184,914)
3	Day-Ahead Supplemental Reserve	$ (115,144)	$ -	$ (115,144)	$ (81,139)
4	Real-Time Regulation Amount (See Note 1)	$ (96,392)	$ 128,561	$ 32,169	$ 22,669
5	Real-Time Spinning Reserve Amount	$ (44,153)	$ 181,219	$ 137,066	$ 96,587
6	Real-Time Supplemental Reserve Amount.	$ (19,977)	$ 15,112	$ (4,865)	$ (3,428)
	Resource Energy Charges				
7a	Real Time Excessive Energy Amount	$ (6,884)	$ -	$ (6,884)	$ (4,851)
7b	Real Time Excessive Energy Congestion	$ -	$ -	$ -	$ -
7c	Real Time Excessive Energy Loss	$ -	$ -	$ -	$ -
8a	Real Time Non Excessive Energy Amount	$ 4,767,596	$ -	$ 4,767,596	$ 3,359,609
8b	Real Time Non Excessive Energy Congestion	$ (667,145)	$ -	$ (667,145)	$ (470,121)
8c	Real Time Non Excessive Energy Loss	$ (154,973)	$ -	$ (154,973)	$ (109,206)
9	Real Time Net Regulation Adjustment Amount	$ 7,866	$ (3,044)	$ 4,822	$ 3,398
	Cost Distribution Charges				
10	Real Time Regulation Reserve Cost Distribution Amount	$ 201,499	$ -	$ 201,499	$ 141,992
11	Real Time Spinning Reserve Cost Distribution	$ 160,948	$ -	$ 160,948	$ 113,416
12	Real Time Supplemental Reserve Cost Distribution	$ (35,381)	$ -	$ (35,381)	$ (24,932)
	Penalty Charges				
13	Real Time Excessive/Deficient Energy Deployment	$ 46,226	$ (37,180)	$ 9,046	$ 6,375
14	Real Time Contingency Reserve Deployment Failure	$ 1,624	$ -	$ 1,624	$ 1,144
	TOTAL MISO ASM CHARGES	**$ 3,582,753**	**$ 284,667**	**$ 3,867,421**	**$ 2,725,277**
	Ramp Capability Amounts (Included in Regulation Amounts)				
1	Day-Ahead Ramp Capability Amount Included in DA Regulation Amount	$ (35,096)	$ -	$ (35,096)	$ (24,731)
4	Real Time-Ramp Capability Amount Included in RT Regulation Amount	$ (18,581)	$ -	$ (18,581)	$ (13,094)
	Total	$ (53,677)	$ -	$ (53,677)	$ (37,825)
	TOTAL MISO ASM CHARGES EXCLUDING RAMP CAP AMT	**$ 3,636,431**	**$ 284,667**	**$ 3,921,098**	**$ 2,763,102**

MISO ANCILLARY SERVICES MARKETS (ASM) CHARGE TYPES BY CATEGORIES

		System	Intersystem	Retail	Minnesota Retail
	April 2025 Actual				
Procurement Charges					
1	Day-Ahead Regulation Amount	$ (584,703)	$ -	$ (584,703)	$ (416,282)
2	Day-Ahead Spinning Reserve Amount (See Note 1)	$ (169,189)	$ -	$ (169,189)	$ (120,455)
3	Day-Ahead Supplemental Reserve	$ (168,365)	$ -	$ (168,365)	$ (119,868)
4	Real-Time Regulation Amount (See Note 1)	$ 2,314	$ 454,321	$ 456,636	$ 325,104
5	Real-Time Spinning Reserve Amount	$ 58,383	$ 41,691	$ 100,073	$ 71,248
6	Real-Time Supplemental Reserve Amount.	$ 19,146	$ 8,641	$ 27,787	$ 19,783
Resource Energy Charges					
7a	Real Time Excessive Energy Amount	$ (2,875)	$ -	$ (2,875)	$ (2,047)
7b	Real Time Excessive Energy Congestion	$ -	$ -	$ -	$ -
7c	Real Time Excessive Energy Loss	$ -	$ -	$ -	$ -
8a	Real Time Non Excessive Energy Amount	$ 2,174,630	$ -	$ 2,174,630	$ 1,548,240
8b	Real Time Non Excessive Energy Congestion	$ (760,568)	$ -	$ (760,568)	$ (541,491)
8c	Real Time Non Excessive Energy Loss	$ (33,469)	$ -	$ (33,469)	$ (23,828)
9	Real Time Net Regulation Adjustment Amount	$ 57,366	$ (37,484)	$ 19,882	$ 14,155
Cost Distribution Charges					
10	Real Time Regulation Reserve Cost Distribution Amount	$ 249,092	$ -	$ 249,092	$ 177,342
11	Real Time Spinning Reserve Cost Distribution	$ 175,690	$ -	$ 175,690	$ 125,084
12	Real Time Supplemental Reserve Cost Distribution	$ 346,768	$ -	$ 346,768	$ 246,883
Penalty Charges					
13	Real Time Excessive/Deficient Energy Deployment	$ 81,204	$ (27,996)	$ 53,208	$ 37,881
14	Real Time Contingency Reserve Deployment Failure	$ 126	$ -	$ 126	$ 90
	TOTAL MISO ASM CHARGES	**$ 1,445,551**	**$ 439,172**	**$ 1,884,723**	**$ 1,341,839**
Ramp Capability Amounts (Included in Regulation Amounts)					
1	Day-Ahead Ramp Capability Amount Included in DA Regulation Amount	$ (35,850)	$ -	$ (35,850)	$ (25,523)
4	Real Time-Ramp Capability Amount Included in RT Regulation Amount	$ (4,648)	$ -	$ (4,648)	$ (3,309)
	Total	$ (40,497)	$ -	$ (40,497)	$ (28,832)
	TOTAL MISO ASM CHARGES EXCLUDING RAMP CAP AMT	**$ 1,486,048**	**$ 439,172**	**$ 1,925,220**	**$ 1,370,671**

MISO ANCILLARY SERVICES MARKETS (ASM) CHARGE TYPES BY CATEGORIES

		System	Intersystem	Retail	Minnesota Retail
	May 2025 Actual				
Procurement Charges					
1	Day-Ahead Regulation Amount	$ (480,432)	$ -	$ (480,432)	$ (345,395)
2	Day-Ahead Spinning Reserve Amount (See Note 1)	$ (119,709)	$ -	$ (119,709)	$ (86,062)
3	Day-Ahead Supplemental Reserve	$ (179,023)	$ -	$ (179,023)	$ (128,704)
4	Real-Time Regulation Amount (See Note 1)	$ (25,274)	$ 388,867	$ 363,593	$ 261,396
5	Real-Time Spinning Reserve Amount	$ (13,388)	$ 63,805	$ 50,417	$ 36,246
6	Real-Time Supplemental Reserve Amount.	$ 19,006	$ 9,989	$ 28,995	$ 20,845
Resource Energy Charges					
7a	Real Time Excessive Energy Amount	$ (3,623)	$ -	$ (3,623)	$ (2,605)
7b	Real Time Excessive Energy Congestion	$ -	$ -	$ -	$ -
7c	Real Time Excessive Energy Loss	$ -	$ -	$ -	$ -
8a	Real Time Non Excessive Energy Amount	$ 1,855,739	$ -	$ 1,855,739	$ 1,334,138
8b	Real Time Non Excessive Energy Congestion	$ (341,361)	$ -	$ (341,361)	$ (245,413)
8c	Real Time Non Excessive Energy Loss	$ 57,195	$ -	$ 57,195	$ 41,119
9	Real Time Net Regulation Adjustment Amount	$ 1,146	$ 2,486	$ 3,632	$ 2,611
Cost Distribution Charges					
10	Real Time Regulation Reserve Cost Distribution Amount	$ 277,020	$ -	$ 277,020	$ 199,157
11	Real Time Spinning Reserve Cost Distribution	$ 205,466	$ -	$ 205,466	$ 147,715
12	Real Time Supplemental Reserve Cost Distribution	$ 260,189	$ -	$ 260,189	$ 187,056
Penalty Charges					
13	Real Time Excessive/Deficient Energy Deployment	$ 132,373	$ (53,973)	$ 78,400	$ 56,364
14	Real Time Contingency Reserve Deployment Failure	$ 18	$ 2	$ 20	$ 14
	TOTAL MISO ASM CHARGES	**$ 1,645,341**	**$ 411,175**	**$ 2,056,516**	**$ 1,478,482**
Ramp Capability Amounts (Included in Regulation Amounts)					
1	Day-Ahead Ramp Capability Amount Included in DA Regulation Amount	$ (27,281)	$ -	$ (27,281)	$ (19,613)
4	Real Time-Ramp Capability Amount Included in RT Regulation Amount	$ (2,866)	$ -	$ (2,866)	$ (2,060)
	Total	$ (30,147)	$ -	$ (30,147)	$ (21,673)
	TOTAL MISO ASM CHARGES EXCLUDING RAMP CAP AMT	**$ 1,675,488**	**$ 411,175**	**$ 2,086,663**	**$ 1,500,155**

MISO ANCILLARY SERVICES MARKETS (ASM) CHARGE TYPES BY CATEGORIES

		System	Intersystem	Retail	Minnesota Retail
June 2025	**Actual**				
Procurement Charges					
1	Day-Ahead Regulation Amount	$ (1,045,109)	$ -	$ (1,045,109)	$ (756,511)
2	Day-Ahead Spinning Reserve Amount (See Note 1)	$ (54,830)	$ -	$ (54,830)	$ (39,689)
3	Day-Ahead Supplemental Reserve	$ (464,597)	$ -	$ (464,597)	$ (336,303)
4	Real-Time Regulation Amount (See Note 1)	$ (27,550)	$ 943,311	$ 915,761	$ 662,882
5	Real-Time Spinning Reserve Amount	$ (15,161)	$ 14,112	$ (1,050)	$ (760)
6	Real-Time Supplemental Reserve Amount.	$ 15,077	$ 1,495	$ 16,572	$ 11,996
Resource Energy Charges					
7a	Real Time Excessive Energy Amount	$ 49,222	$ -	$ 49,222	$ 35,630
7b	Real Time Excessive Energy Congestion	$ -	$ -	$ -	$ -
7c	Real Time Excessive Energy Loss	$ -	$ -	$ -	$ -
8a	Real Time Non Excessive Energy Amount	$ 2,035,038	$ -	$ 2,035,038	$ 1,473,080
8b	Real Time Non Excessive Energy Congestion	$ (927,881)	$ -	$ (927,881)	$ (671,655)
8c	Real Time Non Excessive Energy Loss	$ 24,036	$ -	$ 24,036	$ 17,399
9	Real Time Net Regulation Adjustment Amount	$ (44,256)	$ 11,748	$ (32,508)	$ (23,531)
Cost Distribution Charges					
10	Real Time Regulation Reserve Cost Distribution Amount	$ 261,695	$ -	$ 261,695	$ 189,431
11	Real Time Spinning Reserve Cost Distribution	$ 158,044	$ -	$ 158,044	$ 114,402
12	Real Time Supplemental Reserve Cost Distribution	$ 855,689	$ -	$ 855,689	$ 619,398
Penalty Charges					
13	Real Time Excessive/Deficient Energy Deployment	$ 148,832	$ (42,829)	$ 106,002	$ 76,731
14	Real Time Contingency Reserve Deployment Failure	$ -	$ -	$ -	$ -
	TOTAL MISO ASM CHARGES	**$ 968,250**	**$ 927,836**	**$ 1,896,086**	**$ 1,372,499**
Ramp Capability Amounts (Included in Regulation Amounts)					
1	Day-Ahead Ramp Capability Amount Included in DA Regulation Amount	$ (12,425)	$ -	$ (12,425)	$ (8,994)
4	Real Time-Ramp Capability Amount Included in RT Regulation Amount	$ (185)	$ -	$ (185)	$ (134)
	Total	$ (12,610)	$ -	$ (12,610)	$ (9,128)
	TOTAL MISO ASM CHARGES EXCLUDING RAMP CAP AMT	**$ 980,859**	**$ 927,836**	**$ 1,908,696**	**$ 1,381,626**

MISO ANCILLARY SERVICES MARKETS (ASM) CHARGE TYPES BY CATEGORIES

		System	Intersystem	Retail	Minnesota Retail
	July 2025 Actual				
	Procurement Charges				
1	Day-Ahead Regulation Amount	$ (805,458)	$ -	$ (805,458)	$ (591,872)
2	Day-Ahead Spinning Reserve Amount (See Note 1)	$ (34,054)	$ -	$ (34,054)	$ (25,023)
3	Day-Ahead Supplemental Reserve	$ (758,457)	$ -	$ (758,457)	$ (557,334)
4	Real-Time Regulation Amount (See Note 1)	$ (231,259)	$ 1,288,404	$ 1,057,145	$ 776,818
5	Real-Time Spinning Reserve Amount	$ (41,272)	$ 13,512	$ (27,761)	$ (20,399)
6	Real-Time Supplemental Reserve Amount.	$ 37,542	$ 1,063	$ 38,604	$ 28,367
	Resource Energy Charges				
7a	Real Time Excessive Energy Amount	$ (26,222)	$ -	$ (26,222)	$ (19,269)
7b	Real Time Excessive Energy Congestion	$ -	$ -	$ -	$ -
7c	Real Time Excessive Energy Loss	$ -	$ -	$ -	$ -
8a	Real Time Non Excessive Energy Amount	$ 13,347,312	$ -	$ 13,347,312	$ 9,807,957
8b	Real Time Non Excessive Energy Congestion	$ 401,478	$ -	$ 401,478	$ 295,016
8c	Real Time Non Excessive Energy Loss	$ (5,967)	$ -	$ (5,967)	$ (4,384)
9	Real Time Net Regulation Adjustment Amount	$ (34,006)	$ 12,762	$ (21,244)	$ (15,611)
	Cost Distribution Charges				
10	Real Time Regulation Reserve Cost Distribution Amount	$ 253,250	$ -	$ 253,250	$ 186,095
11	Real Time Spinning Reserve Cost Distribution	$ 187,142	$ -	$ 187,142	$ 137,517
12	Real Time Supplemental Reserve Cost Distribution	$ 3,341,555	$ -	$ 3,341,555	$ 2,455,463
	Penalty Charges				
13	Real Time Excessive/Deficient Energy Deployment	$ 196,440	$ (72,975)	$ 123,465	$ 90,725
14	Real Time Contingency Reserve Deployment Failure	$ -	$ -	$ -	$ -
	TOTAL MISO ASM CHARGES	**$ 15,828,022**	**$ 1,242,766**	**$ 17,070,788**	**$ 12,544,066**
	Ramp Capability Amounts (Included in Regulation Amounts)				
1	Day-Ahead Ramp Capability Amount Included in DA Regulation Amount	$ (7,530)	$ -	$ (7,530)	$ (5,533)
4	Real Time-Ramp Capability Amount Included in RT Regulation Amount	$ (986)	$ -	$ (986)	$ (724)
	Total	$ (8,516)	$ -	$ (8,516)	$ (6,257)
	TOTAL MISO ASM CHARGES EXCLUDING RAMP CAP AMT	**$ 15,836,538**	**$ 1,242,766**	**$ 17,079,304**	**$ 12,550,323**

MISO ANCILLARY SERVICES MARKETS (ASM) CHARGE TYPES BY CATEGORIES

		System	Intersystem	Retail	Minnesota Retail
	August 2025 Actual				
	Procurement Charges				
1	Day-Ahead Regulation Amount	$ (501,754)	$ -	$ (501,754)	$ (366,569)
2	Day-Ahead Spinning Reserve Amount (See Note 1)	$ (14,028)	$ -	$ (14,028)	$ (10,249)
3	Day-Ahead Supplemental Reserve	$ (165,530)	$ -	$ (165,530)	$ (120,932)
4	Real-Time Regulation Amount (See Note 1)	$ (302,995)	$ 601,591	$ 298,596	$ 218,147
5	Real-Time Spinning Reserve Amount	$ 6,040	$ 6,363	$ 12,403	$ 9,061
6	Real-Time Supplemental Reserve Amount.	$ (4,082)	$ 5,204	$ 1,122	$ 820
	Resource Energy Charges				
7a	Real Time Excessive Energy Amount	$ (9,604)	$ -	$ (9,604)	$ (7,016)
7b	Real Time Excessive Energy Congestion	$ -	$ -	$ -	$ -
7c	Real Time Excessive Energy Loss	$ -	$ -	$ -	$ -
8a	Real Time Non Excessive Energy Amount	$ 8,656,442	$ -	$ 8,656,442	$ 6,324,180
8b	Real Time Non Excessive Energy Congestion	$ (362,455)	$ -	$ (362,455)	$ (264,800)
8c	Real Time Non Excessive Energy Loss	$ (89,219)	$ -	$ (89,219)	$ (65,181)
9	Real Time Net Regulation Adjustment Amount	$ (15,610)	$ 23,488	$ 7,878	$ 5,755
	Cost Distribution Charges				
10	Real Time Regulation Reserve Cost Distribution Amount	$ 207,059	$ -	$ 207,059	$ 151,272
11	Real Time Spinning Reserve Cost Distribution	$ 140,103	$ -	$ 140,103	$ 102,356
12	Real Time Supplemental Reserve Cost Distribution	$ 1,816,426	$ -	$ 1,816,426	$ 1,327,036
	Penalty Charges				
13	Real Time Excessive/Deficient Energy Deployment	$ 132,564	$ (51,549)	$ 81,015	$ 59,188
14	Real Time Contingency Reserve Deployment Failure	$ 4	$ (2)	$ 2	$ 2
	TOTAL MISO ASM CHARGES	**$ 9,493,361**	**$ 585,095**	**$ 10,078,456**	**$ 7,363,069**
	Ramp Capability Amounts (Included in Regulation Amounts)				
1	Day-Ahead Ramp Capability Amount Included in DA Regulation Amount	$ (5,957)	$ -	$ (5,957)	$ (4,352)
4	Real Time-Ramp Capability Amount Included in RT Regulation Amount	$ (2,060)	$ -	$ (2,060)	$ (1,505)
	Total	$ (8,017)	$ -	$ (8,017)	$ (5,857)
	TOTAL MISO ASM CHARGES EXCLUDING RAMP CAP AMT	**$ 9,501,379**	**$ 585,095**	**$ 10,086,474**	**$ 7,368,926**

MISO ANCILLARY SERVICES MARKETS (ASM) CHARGE TYPES BY CATEGORIES

		System	Intersystem	Retail	Minnesota Retail
	September 2025 Actual				
	Procurement Charges				
1	Day-Ahead Regulation Amount	$ (784,371)	$ -	$ (784,371)	$ (562,817)
2	Day-Ahead Spinning Reserve Amount (See Note 1)	$ (44,505)	$ -	$ (44,505)	$ (31,934)
3	Day-Ahead Supplemental Reserve	$ (127,046)	$ -	$ (127,046)	$ (91,160)
4	Real-Time Regulation Amount (See Note 1)	$ (304,003)	$ 646,500	$ 342,497	$ 245,755
5	Real-Time Spinning Reserve Amount	$ (7,238)	$ 20,110	$ 12,872	$ 9,236
6	Real-Time Supplemental Reserve Amount.	$ 38,822	$ 4,633	$ 43,455	$ 31,181
	Resource Energy Charges				
7a	Real Time Excessive Energy Amount	$ 3,287	$ -	$ 3,287	$ 2,358
7b	Real Time Excessive Energy Congestion	$ -	$ -	$ -	$ -
7c	Real Time Excessive Energy Loss	$ -	$ -	$ -	$ -
8a	Real Time Non Excessive Energy Amount	$ 4,985,441	$ -	$ 4,985,441	$ 3,577,248
8b	Real Time Non Excessive Energy Congestion	$ (160,913)	$ -	$ (160,913)	$ (115,461)
8c	Real Time Non Excessive Energy Loss	$ 97,449	$ -	$ 97,449	$ 69,923
9	Real Time Net Regulation Adjustment Amount	$ 9,012	$ (9,338)	$ (326)	$ (234)
	Cost Distribution Charges				
10	Real Time Regulation Reserve Cost Distribution Amount	$ 339,028	$ -	$ 339,028	$ 243,265
11	Real Time Spinning Reserve Cost Distribution	$ 134,748	$ -	$ 134,748	$ 96,687
12	Real Time Supplemental Reserve Cost Distribution	$ 314,220	$ -	$ 314,220	$ 225,465
	Penalty Charges				
13	Real Time Excessive/Deficient Energy Deployment	$ 139,754	$ (30,963)	$ 108,791	$ 78,062
14	Real Time Contingency Reserve Deployment Failure	$ -	$ -	$ -	$ -
	TOTAL MISO ASM CHARGES	**$ 4,633,685**	**$ 630,943**	**$ 5,264,628**	**$ 3,777,575**
	Ramp Capability Amounts (Included in Regulation Amounts)				
1	Day-Ahead Ramp Capability Amount Included in DA Regulation Amount	$ (10,233)	$ -	$ (10,233)	$ (7,343)
4	Real Time-Ramp Capability Amount Included in RT Regulation Amount	$ (2,936)	$ -	$ (2,936)	$ (2,107)
	Total	$ (13,170)	$ -	$ (13,170)	$ (9,450)
	TOTAL MISO ASM CHARGES EXCLUDING RAMP CAP AMT	**$ 4,646,855**	**$ 630,943**	**$ 5,277,798**	**$ 3,787,025**

MISO ANCILLARY SERVICES MARKETS (ASM) CHARGE TYPES BY CATEGORIES

		System	Intersystem	Retail	Minnesota Retail
	October 2025 Actual				
	Procurement Charges				
1	Day-Ahead Regulation Amount	$ (798,315)	$ -	$ (798,315)	$ (576,219)
2	Day-Ahead Spinning Reserve Amount (See Note 1)	$ (132,501)	$ -	$ (132,501)	$ (95,639)
3	Day-Ahead Supplemental Reserve	$ (163,559)	$ -	$ (163,559)	$ (118,056)
4	Real-Time Regulation Amount (See Note 1)	$ (130,591)	$ 731,297	$ 600,705	$ 433,586
5	Real-Time Spinning Reserve Amount	$ (45,377)	$ 55,605	$ 10,228	$ 7,383
6	Real-Time Supplemental Reserve Amount.	$ (3,276)	$ 3,252	$ (25)	$ (18)
	Resource Energy Charges				
7a	Real Time Excessive Energy Amount	$ (10,313)	$ -	$ (10,313)	$ (7,444)
7b	Real Time Excessive Energy Congestion	$ -	$ -	$ -	$ -
7c	Real Time Excessive Energy Loss	$ -	$ -	$ -	$ -
8a	Real Time Non Excessive Energy Amount	$ 8,107,070	$ -	$ 8,107,070	$ 5,851,642
8b	Real Time Non Excessive Energy Congestion	$ (1,678,266)	$ -	$ (1,678,266)	$ (1,211,364)
8c	Real Time Non Excessive Energy Loss	$ (373,094)	$ -	$ (373,094)	$ (269,297)
9	Real Time Net Regulation Adjustment Amount	$ (38,268)	$ (300)	$ (38,568)	$ (27,838)
	Cost Distribution Charges				
10	Real Time Regulation Reserve Cost Distribution Amount	$ 344,351	$ -	$ 344,351	$ 248,551
11	Real Time Spinning Reserve Cost Distribution	$ 213,258	$ -	$ 213,258	$ 153,928
12	Real Time Supplemental Reserve Cost Distribution	$ 559,144	$ -	$ 559,144	$ 403,588
	Penalty Charges				
13	Real Time Excessive/Deficient Energy Deployment	$ 167,112	$ (66,214)	$ 100,898	$ 72,828
14	Real Time Contingency Reserve Deployment Failure	$ -	$ -	$ -	$ -
	TOTAL MISO ASM CHARGES	**$ 6,017,376**	**$ 723,640**	**$ 6,741,015**	**$ 4,865,631**
	Ramp Capability Amounts (Included in Regulation Amounts)				
1	Day-Ahead Ramp Capability Amount Included in DA Regulation Amount	$ (14,588)	$ -	$ (14,588)	$ (10,529)
4	Real Time-Ramp Capability Amount Included in RT Regulation Amount	$ (5,013)	$ -	$ (5,013)	$ (3,618)
	Total	$ (19,600)	$ -	$ (19,600)	$ (14,148)
	TOTAL MISO ASM CHARGES EXCLUDING RAMP CAP AMT	**$ 6,036,976**	**$ 723,640**	**$ 6,760,616**	**$ 4,879,778**

MISO ANCILLARY SERVICES MARKETS (ASM) CHARGE TYPES BY CATEGORIES

		System	Intersystem	Retail	Minnesota Retail
November 2025	**Actual**				
Procurement Charges					
1	Day-Ahead Regulation Amount	$ (876,755)	$ -	$ (876,755)	$ (620,667)
2	Day-Ahead Spinning Reserve Amount (See Note 1)	$ (188,811)	$ -	$ (188,811)	$ (133,662)
3	Day-Ahead Supplemental Reserve	$ (202,604)	$ -	$ (202,604)	$ (143,426)
4	Real-Time Regulation Amount (See Note 1)	$ (9,846)	$ 581,532	$ 571,686	$ 404,704
5	Real-Time Spinning Reserve Amount	$ (37,110)	$ 130,060	$ 92,950	$ 65,801
6	Real-Time Supplemental Reserve Amount.	$ (5,759)	$ 755	$ (5,004)	$ (3,542)
Resource Energy Charges					
7a	Real Time Excessive Energy Amount	$ (4,616)	$ -	$ (4,616)	$ (3,268)
7b	Real Time Excessive Energy Congestion	$ -	$ -	$ -	$ -
7c	Real Time Excessive Energy Loss	$ -	$ -	$ -	$ -
8a	Real Time Non Excessive Energy Amount	$ 420,992	$ -	$ 420,992	$ 298,026
8b	Real Time Non Excessive Energy Congestion	$ (1,452,227)	$ -	$ (1,452,227)	$ (1,028,052)
8c	Real Time Non Excessive Energy Loss	$ (9,345)	$ -	$ (9,345)	$ (6,615)
9	Real Time Net Regulation Adjustment Amount	$ (2,526)	$ 2,360	$ (165)	$ (117)
Cost Distribution Charges					
10	Real Time Regulation Reserve Cost Distribution Amount	$ 440,853	$ -	$ 440,853	$ 312,086
11	Real Time Spinning Reserve Cost Distribution	$ 177,011	$ -	$ 177,011	$ 125,308
12	Real Time Supplemental Reserve Cost Distribution	$ 318,248	$ -	$ 318,248	$ 225,292
Penalty Charges					
13	Real Time Excessive/Deficient Energy Deployment	$ 113,324	$ (28,689)	$ 84,635	$ 59,914
14	Real Time Contingency Reserve Deployment Failure	$ -	$ -	$ -	$ -
	TOTAL MISO ASM CHARGES	**$ (1,319,171)**	**$ 686,017**	**$ (633,154)**	**$ (448,218)**
Ramp Capability Amounts (Included in Regulation Amounts)					
1	Day-Ahead Ramp Capability Amount Included in DA Regulation Amount	$ (21,973)	$ -	$ (21,973)	$ (15,555)
4	Real Time-Ramp Capability Amount Included in RT Regulation Amount	$ (9,498)	$ -	$ (9,498)	$ (6,724)
	Total	$ (31,470)	$ -	$ (31,470)	$ (22,278)
	TOTAL MISO ASM CHARGES EXCLUDING RAMP CAP AMT	**$ (1,287,701)**	**$ 686,017**	**$ (601,683)**	**$ (425,940)**

MISO ANCILLARY SERVICES MARKETS (ASM) CHARGE TYPES BY CATEGORIES

		System	Intersystem	Retail	Minnesota Retail
December 2025	**Actual**				
Procurement Charges					
1	Day-Ahead Regulation Amount	$ (467,719)	$ -	$ (467,719)	$ (325,505)
2	Day-Ahead Spinning Reserve Amount (See Note 1)	$ (185,680)	$ -	$ (185,680)	$ (129,223)
3	Day-Ahead Supplemental Reserve	$ (220,481)	$ -	$ (220,481)	$ (153,442)
4	Real-Time Regulation Amount (See Note 1)	$ 39,740	$ 237,290	$ 277,030	$ 192,797
5	Real-Time Spinning Reserve Amount	$ (17,206)	$ 112,361	$ 95,155	$ 66,222
6	Real-Time Supplemental Reserve Amount.	$ 61,700	$ 18,009	$ 79,708	$ 55,472
Resource Energy Charges					
7a	Real Time Excessive Energy Amount	$ 6,019	$ -	$ 6,019	$ 4,189
7b	Real Time Excessive Energy Congestion	$ -	$ -	$ -	$ -
7c	Real Time Excessive Energy Loss	$ -	$ -	$ -	$ -
8a	Real Time Non Excessive Energy Amount	$ 6,765,644	$ -	$ 6,765,644	$ 4,708,497
8b	Real Time Non Excessive Energy Congestion	$ (2,748,029)	$ -	$ (2,748,029)	$ (1,912,469)
8c	Real Time Non Excessive Energy Loss	$ (148,089)	$ -	$ (148,089)	$ (103,062)
9	Real Time Net Regulation Adjustment Amount	$ 4,051	$ (1,725)	$ 2,326	$ 1,619
Cost Distribution Charges					
10	Real Time Regulation Reserve Cost Distribution Amount	$ 319,286	$ -	$ 319,286	$ 222,205
11	Real Time Spinning Reserve Cost Distribution	$ 160,929	$ -	$ 160,929	$ 111,997
12	Real Time Supplemental Reserve Cost Distribution	$ 298,895	$ -	$ 298,895	$ 208,013
Penalty Charges					
13	Real Time Excessive/Deficient Energy Deployment	$ 122,508	$ (54,465)	$ 68,043	$ 47,354
14	Real Time Contingency Reserve Deployment Failure	$ 11	$ (11)	$ -	$ -
	TOTAL MISO ASM CHARGES	**$ 3,991,579**	**$ 311,459**	**$ 4,303,037**	**$ 2,994,665**
Ramp Capability Amounts (Included in Regulation Amounts)					
1	Day-Ahead Ramp Capability Amount Included in DA Regulation Amount	$ (29,073)	$ -	$ (29,073)	$ (20,233)
4	Real Time-Ramp Capability Amount Included in RT Regulation Amount	$ (5,152)	$ -	$ (5,152)	$ (3,585)
	Total	$ (34,225)	$ -	$ (34,225)	$ (23,819)
	TOTAL MISO ASM CHARGES EXCLUDING RAMP CAP AMT	**$ 4,025,803**	**$ 311,459**	**$ 4,337,262**	**$ 3,018,484**

MISO ANCILLARY SERVICES MARKETS (ASM) CHARGE TYPES BY CATEGORIES

		System	Intersystem	Retail	Minnesota Retail
January - December 2025	**Actual**				
Procurement Charges					
1	Day-Ahead Regulation Amount	$ (6,906,305)	$ -	$ (6,906,305)	$ (4,956,353)
2	Day-Ahead Spinning Reserve Amount	$ (1,515,859)	$ -	$ (1,515,859)	$ (1,074,285)
3	Day-Ahead Supplemental Reserve	$ (4,203,224)	$ -	$ (4,203,224)	$ (2,999,078)
4	Real-Time Regulation Amount	$ (1,377,685)	$ 7,771,458	$ 6,393,774	$ 4,580,105
5	Real-Time Spinning Reserve Amount	$ (172,799)	$ 873,517	$ 700,718	$ 493,714
6	Real-Time Supplemental Reserve Amount.	$ 156,261	$ 104,186	$ 260,447	$ 185,373
Resource Energy Charges					
7a	Real Time Excessive Energy Amount	$ (39,712)	$ -	$ (39,712)	$ (28,233)
7b	Real Time Excessive Energy Congestion	$ -	$ -	$ -	$ -
7c	Real Time Excessive Energy Loss	$ -	$ -	$ -	$ -
8a	Real Time Non Excessive Energy Amount	$ 65,746,910	$ -	$ 65,746,910	$ 47,138,221
8b	Real Time Non Excessive Energy Congestion	$ (10,132,344)	$ -	$ (10,132,344)	$ (7,171,794)
8c	Real Time Non Excessive Energy Loss	$ (1,048,652)	$ -	$ (1,048,652)	$ (742,782)
9	Real Time Net Regulation Adjustment Amount	$ (45,796)	$ 4,342	$ (41,454)	$ (30,804)
Cost Distribution Charges					
10	Real Time Regulation Reserve Cost Distribution Amount	$ 3,383,069	$ -	$ 3,383,069	$ 2,414,879
11	Real Time Spinning Reserve Cost Distribution	$ 2,014,846	$ -	$ 2,014,846	$ 1,439,789
12	Real Time Supplemental Reserve Cost Distribution	$ 9,888,737	$ -	$ 9,888,737	$ 7,144,418
Penalty Charges					
13	Real Time Excessive/Deficient Energy Deployment	$ 1,682,429	$ (589,796)	$ 1,092,633	$ 781,143
14	Real Time Contingency Reserve Deployment Failure	$ 3,318	$ (1,091)	$ 2,227	$ 1,569
	TOTAL MISO ASM CHARGES	**$ 57,433,194**	**$ 8,162,617**	**$ 65,595,811**	**$ 47,175,878**
Ramp Capability Amounts (Included in Regulation Amounts)					
1	Day-Ahead Ramp Capability Amount Included in DA Regulation Amount	$ (246,496)	$ -	$ (246,496)	$ (175,000)
4	Real-Time Ramp Capability Amount Included in RT Regulation Amount	$ (63,508)	$ -	$ (63,508)	$ (44,982)
	Total	$ (310,005)	$ -	$ (310,005)	$ (219,982)
	TOTAL MISO ASM CHARGES EXCLUDING RAMP CAP AMT	**$ 57,743,199**	**$ 8,162,617**	**$ 65,905,816**	**$ 47,395,860**

Northern States Power Company

SUMMARY OF MISO ANCILLARY SERVICES MARKETS (ASM) CHARGE TYPES BY CATEGORIES - SYSTEM

		January 25	February 25	March 25	1st Qt	April 25	May 25	June 25	2nd Qt	July 25	August 25	September 25	3rd Qt	October 25	November 25	December 25	4th Qt	YTD
Regulation																		
1	Day-Ahead Regulation Amount	$ (206,485.40)	$ (154,655.39)	$ (200,548.98)	$ (561,689.77)	$ (584,702.71)	$ (480,432.08)	$ (1,045,108.64)	$ (2,110,243.43)	$ (805,457.99)	$ (501,754.16)	$ (784,370.87)	$ (2,091,583.02)	$ (798,314.60)	$ (876,754.98)	$ (467,718.85)	$ (2,142,788.43)	$ (6,906,304.65)
4	Real-Time Regulation Amount	$ (159,821.86)	$ (132,006.66)	$ (96,392.00)	$ (388,220.52)	$ 2,314.47	$ (25,274.32)	$ (27,549.50)	$ (50,509.35)	$ (231,258.75)	$ (302,995.40)	$ (304,003.27)	$ (838,257.42)	$ (130,591.28)	$ (9,845.78)	$ 39,739.51	$ (100,697.55)	$ (1,377,684.84)
10	Real Time Regulation Reserve Cost Distribution Amou	$ 238,240.15	$ 251,695.86	$ 201,499.36	$ 691,435.37	$ 249,091.83	$ 277,019.87	$ 261,695.41	$ 787,807.11	$ 253,249.98	$ 207,058.97	$ 339,027.51	$ 799,336.46	$ 344,351.18	$ 440,853.12	$ 319,286.10	$ 1,104,490.40	$ 3,383,069.34
	SUBTOTAL	$ (128,067.11)	$ (34,966.19)	$ (95,441.62)	$ (258,474.92)	$ (333,296.41)	$ (228,686.53)	$ (810,962.73)	$ (1,372,945.67)	$ (783,466.76)	$ (597,690.59)	$ (749,346.63)	$ (2,130,503.98)	$ (584,554.70)	$ (445,747.64)	$ (108,693.24)	$ (1,138,995.58)	$ (4,900,920.15)
Spinning Reserve																		
2	Day-Ahead Spinning Reserve Amount	$ (158,907.36)	$ (151,234.66)	$ (262,409.91)	$ (572,551.93)	$ (169,189.05)	$ (119,708.88)	$ (54,829.80)	$ (343,727.73)	$ (34,053.57)	$ (14,028.16)	$ (44,504.81)	$ (92,586.54)	$ (132,501.07)	$ (188,811.48)	$ (185,680.45)	$ (506,993.00)	$ (1,515,859.20)
5	Real-Time Spinning Reserve Amount	$ (21,993.31)	$ 5,675.91	$ (44,152.82)	$ (60,470.22)	$ 58,382.58	$ (13,388.03)	$ (15,161.16)	$ 29,833.39	$ (41,272.33)	$ 6,039.93	$ (7,237.82)	$ (42,470.22)	$ (45,377.04)	$ (37,109.55)	$ (17,205.60)	$ (99,692.19)	$ (172,799.24)
11	Real Time Spinning Reserve Cost Distribution	$ 139,315.66	$ 162,192.04	$ 160,947.52	$ 462,455.22	$ 175,690.23	$ 205,466.19	$ 158,044.30	$ 539,200.72	$ 187,141.52	$ 140,103.13	$ 134,747.92	$ 461,992.57	$ 213,257.71	$ 177,010.91	$ 160,928.97	$ 551,197.59	$ 2,014,846.10
	SUBTOTAL	$ (41,585.01)	$ 16,633.29	$ (145,615.21)	$ (170,566.93)	$ 64,883.76	$ 72,369.28	$ 88,053.34	$ 225,306.38	$ 111,815.62	$ 132,114.90	$ 83,005.29	$ 326,935.81	$ 35,379.60	$ (48,910.12)	$ (41,957.08)	$ (55,487.60)	$ 326,187.66
Supplemental Reserve																		
3	Day-Ahead Supplemental Reserve	$ (1,065,730.19)	$ (572,687.76)	$ (115,143.62)	$ (1,753,561.57)	$ (168,364.64)	$ (179,022.74)	$ (464,596.96)	$ (811,984.34)	$ (758,457.38)	$ (165,529.93)	$ (127,045.78)	$ (1,051,033.09)	$ (163,559.32)	$ (202,604.01)	$ (220,481.43)	$ (586,644.76)	$ (4,203,223.76)
6	Real-Time Supplemental Reserve Amount.	$ (57,823.57)	$ 55,884.68	$ (19,976.65)	$ (21,915.54)	$ 19,146.49	$ 19,006.12	$ 15,076.83	$ 53,229.44	$ 37,541.55	$ (4,081.75)	$ 38,822.40	$ 72,282.20	$ (3,276.42)	$ (5,758.83)	$ 61,699.65	$ 52,664.40	$ 156,260.50
12	Real Time Supplemental Reserve Cost Distribution	$ 1,451,249.92	$ 361,734.09	$ (35,381.06)	$ 1,777,602.95	$ 346,768.12	$ 260,188.81	$ 855,689.10	$ 1,462,646.03	$ 3,341,554.91	$ 1,816,426.35	$ 314,220.45	$ 5,472,201.71	$ 559,144.32	$ 318,247.70	$ 298,894.73	$ 1,176,286.75	$ 9,888,737.44
	SUBTOTAL	$ 327,696.16	$ (155,068.99)	$ (170,501.33)	$ 2,125.84	$ 197,549.97	$ 100,172.19	$ 406,168.97	$ 703,891.13	$ 2,620,639.08	$ 1,646,814.67	$ 225,997.07	$ 4,493,450.82	$ 392,308.58	$ 109,884.86	$ 140,112.95	$ 642,306.39	$ 5,841,774.18
Other Charges																		
13	Real Time Excessive/Deficient Energy Deployment	$ 372,436.84	$ 29,654.95	$ 46,226.35	$ 448,318.14	$ 81,204.01	$ 132,373.45	$ 148,831.71	$ 362,409.17	$ 196,439.56	$ 132,564.47	$ 139,753.76	$ 468,757.79	$ 167,111.84	$ 113,323.78	$ 122,508.36	$ 402,943.98	$ 1,682,429.08
14	Real Time Contingency Reserve Deployment Failure	$ 1,536.03	$ -	$ 1,623.83	$ 3,159.86	$ 125.90	$ 17.80	$ -	$ 143.70	$ -	$ 3.75	$ -	$ 3.75	$ -	$ -	$ 10.69	$ 10.69	$ 3,318.00
9	Real Time Net Regulation Adjustment Amount	$ 20,185.82	$ (10,756.73)	$ 7,866.49	$ 17,295.58	$ 57,366.04	$ 1,146.03	$ (44,256.34)	$ 14,255.73	$ (34,006.48)	$ (15,609.97)	$ 9,011.82	$ (40,604.63)	$ (38,267.53)	$ (2,525.94)	$ 4,051.19	$ (36,742.28)	$ (45,795.60)
	SUBTOTAL	$ 394,158.69	$ 18,898.22	$ 55,716.67	$ 468,773.58	$ 138,695.95	$ 133,537.28	$ 104,575.37	$ 376,808.60	$ 162,433.08	$ 116,958.25	$ 148,765.58	$ 428,156.91	$ 128,844.31	$ 110,797.84	$ 126,570.24	$ 366,212.39	$ 1,639,951.48
	TOTAL MISO ASM CHARGES	**$ 552,202.73**	**$ (154,503.67)**	**$ (355,841.49)**	**$ 41,857.57**	**$ 67,833.27**	**$ 77,392.22**	**$ (212,165.05)**	**$ (66,939.56)**	**$ 2,111,421.02**	**$ 1,298,197.23**	**$ (291,578.69)**	**$ 3,118,039.56**	**$ (28,022.21)**	**$ (273,975.06)**	**$ 116,032.87**	**$ (185,964.40)**	**$ 2,906,993.17**
Resource Energy Charges NOT INCLUDED IN Minnesota Power FORMAT																		
7a	Real Time Excessive Energy Amount	$ (27,632.69)	$ (6,470.39)	$ (6,883.94)	$ (40,987.02)	$ (2,875.27)	$ (3,623.45)	$ 49,221.62	$ 42,722.90	$ (26,222.06)	$ (9,603.91)	$ 3,286.75	$ (32,539.22)	$ (10,312.58)	$ (4,615.81)	$ 6,019.30	$ (8,909.09)	$ (39,712.43)
7b	Real Time Excessive Energy Congestion				$ -				$ -				$ -				$ -	$ -
7c	Real Time Excessive Energy Loss				$ -				$ -				$ -				$ -	$ -
8a	Real Time Non Excessive Energy Amount	$ 7,546,793.71	$ 5,084,212.03	$ 4,767,596.30	$ 17,398,602.04	$ 2,174,630.13	$ 1,855,738.96	$ 2,035,038.00	$ 6,065,407.09	$ 13,347,312.05	$ 8,656,441.75	$ 4,985,440.85	$ 26,989,194.65	$ 8,107,069.96	$ 420,991.61	$ 6,765,644.40	$ 15,293,705.97	$ 65,746,909.75
8b	Real Time Non Excessive Energy Congestion	$ (458,193.56)	$ (976,784.18)	$ (667,144.59)	$ (2,102,122.33)	$ (760,568.28)	$ (341,361.23)	$ (927,880.69)	$ (2,029,810.20)	$ 401,477.64	$ (362,454.63)	$ (160,913.02)	$ (121,890.01)	$ (1,678,265.52)	$ (1,452,227.15)	$ (2,748,028.82)	$ (5,878,521.49)	$ (10,132,344.03)
8c	Real Time Non Excessive Energy Loss	$ (100,184.27)	$ (312,991.75)	$ (154,972.79)	$ (568,148.81)	$ (33,468.84)	$ 57,194.61	$ 24,035.79	$ 47,761.56	$ (5,966.67)	$ (89,219.17)	$ 97,448.83	$ 2,262.99	$ (373,093.78)	$ (9,344.79)	$ (148,089.21)	$ (530,527.78)	$ (1,048,652.04)
	SUBTOTAL	**$ 6,960,783.19**	**$ 3,787,965.71**	**$ 3,938,594.98**	**$ 14,687,343.88**	**$ 1,377,717.74**	**$ 1,567,948.89**	**$ 1,180,414.72**	**$ 4,126,081.35**	**$ 13,716,600.96**	**$ 8,195,164.04**	**$ 4,925,263.41**	**$ 26,837,028.41**	**$ 6,045,398.08**	**$ (1,045,196.14)**	**$ 3,875,545.67**	**$ 8,875,747.61**	**$ 54,526,201.25**
	GRAND TOTAL MISO ASM CHARGES	**$ 7,512,985.92**	**$ 3,633,462.04**	**$ 3,582,753.49**	**$ 14,729,201.45**	**$ 1,445,551.01**	**$ 1,645,341.11**	**$ 968,249.67**	**$ 4,059,141.79**	**$ 15,828,021.98**	**$ 9,493,361.27**	**$ 4,633,684.72**	**$ 29,955,067.97**	**$ 6,017,375.87**	**$ (1,319,171.20)**	**$ 3,991,578.54**	**$ 8,689,783.21**	**$ 57,433,194.42**

Northern States Power Company

SUMMARY OF MISO ANCILLARY SERVICES MARKETS (ASM) CHARGE TYPES BY CATEGORIES - INTERSYSTEM

		January 25	February 25	March 25	1st Qt	April 25	May 25	June 25	2nd Qt	July 25	August 25	September 25	3rd Qt	October 25	November 25	December 25	4th Qt	YTD
Regulation																		
1	Day-Ahead Regulation Amount				$ -				$ -				$ -				$ -	$ -
4	Real-Time Regulation Amount	$ 1,309,616.23	$ 460,168.68	$ 128,560.83	$ 1,898,345.74	$ 454,321.04	$ 388,866.85	$ 943,310.97	$ 1,786,498.86	$ 1,288,404.09	$ 601,591.29	$ 646,499.84	$ 2,536,495.22	$ 731,296.54	$ 581,531.68	$ 237,290.33	$ 1,550,118.55	$ 7,771,458.37
10	Real Time Regulation Reserve Cost Distribution Amount				$ -				$ -				$ -				$ -	$ -
	SUBTOTAL	$ 1,309,616.23	$ 460,168.68	$ 128,560.83	$ 1,898,345.74	$ 454,321.04	$ 388,866.85	$ 943,310.97	$ 1,786,498.86	$ 1,288,404.09	$ 601,591.29	$ 646,499.84	$ 2,536,495.22	$ 731,296.54	$ 581,531.68	$ 237,290.33	$ 1,550,118.55	$ 7,771,458.37
Spinning Reserve																		
2	Day-Ahead Spinning Reserve Amount				$ -				$ -				$ -				$ -	$ -
5	Real-Time Spinning Reserve Amount	$ 119,812.50	$ 114,868.91	$ 181,218.92	$ 415,900.33	$ 41,690.61	$ 63,805.03	$ 14,111.65	$ 119,607.29	$ 13,511.62	$ 6,362.66	$ 20,110.08	$ 39,984.36	$ 55,605.27	$ 130,059.53	$ 112,360.57	$ 298,025.37	$ 873,517.35
11	Real Time Spinning Reserve Cost Distribution				$ -				$ -				$ -				$ -	$ -
	SUBTOTAL	$ 119,812.50	$ 114,868.91	$ 181,218.92	$ 415,900.33	$ 41,690.61	$ 63,805.03	$ 14,111.65	$ 119,607.29	$ 13,511.62	$ 6,362.66	$ 20,110.08	$ 39,984.36	$ 55,605.27	$ 130,059.53	$ 112,360.57	$ 298,025.37	$ 873,517.35
Supplemental Reserve																		
3	Day-Ahead Supplemental Reserve				$ -				$ -				$ -				$ -	$ -
6	Real-Time Supplemental Reserve Amount.	$ 33,213.97	$ 2,820.88	$ 15,111.83	$ 51,146.68	$ 8,640.82	$ 9,988.67	$ 1,495.23	$ 20,124.72	$ 1,062.68	$ 5,204.02	$ 4,633.09	$ 10,899.79	$ 3,251.73	$ 754.94	$ 18,008.54	$ 22,015.21	$ 104,186.40
12	Real Time Supplemental Reserve Cost Distribution				$ -				$ -				$ -				$ -	$ -
	SUBTOTAL	$ 33,213.97	$ 2,820.88	$ 15,111.83	$ 51,146.68	$ 8,640.82	$ 9,988.67	$ 1,495.23	$ 20,124.72	$ 1,062.68	$ 5,204.02	$ 4,633.09	$ 10,899.79	$ 3,251.73	$ 754.94	$ 18,008.54	$ 22,015.21	$ 104,186.40
Other Charges																		
13	Real Time Excessive/Deficient Energy Deployment	$ (86,738.13)	$ (36,223.92)	$ (37,180.14)	$ (160,142.19)	$ (27,996.43)	$ (53,973.27)	$ (42,829.38)	$ (124,799.08)	$ (72,974.56)	$ (51,549.14)	$ (30,962.61)	$ (155,486.31)	$ (66,213.91)	$ (28,689.17)	$ (54,464.94)	$ (149,368.02)	$ (589,795.60)
14	Real Time Contingency Reserve Deployment Failure	$ (1,078.34)	$ (2.90)	$ -	$ (1,081.24)	$ -	$ 2.04	$ -	$ 2.04	$ -	$ (1.54)	$ -	$ (1.54)	$ -	$ -	$ (10.69)	$ (10.69)	$ (1,091.43)
9	Real Time Net Regulation Adjustment Amount	$ (950.41)	$ 4,338.41	$ (3,044.02)	$ 343.98	$ (37,484.23)	$ 2,485.90	$ 11,748.01	$ (23,250.32)	$ 12,762.21	$ 23,487.89	$ (9,337.54)	$ 26,912.56	$ (300.13)	$ 2,360.49	$ (1,724.99)	$ 335.37	$ 4,341.59
	SUBTOTAL	$ (88,766.88)	$ (31,888.41)	$ (40,224.16)	$ (160,879.45)	$ (65,480.66)	$ (51,485.33)	$ (31,081.37)	$ (148,047.36)	$ (60,212.35)	$ (28,062.79)	$ (40,300.15)	$ (128,575.29)	$ (66,514.04)	$ (26,328.68)	$ (56,200.62)	$ (149,043.34)	$ (586,545.44)
	TOTAL MISO ASM CHARGES	**$ 1,373,875.82**	**$ 545,970.06**	**$ 284,667.42**	**$ 2,204,513.30**	**$ 439,171.81**	**$ 411,175.22**	**$ 927,836.48**	**$ 1,778,183.51**	**$ 1,242,766.04**	**$ 585,095.18**	**$ 630,942.86**	**$ 2,458,804.08**	**$ 723,639.50**	**$ 686,017.47**	**$ 311,458.82**	**$ 1,721,115.79**	**$ 8,162,616.68**
Resource Energy Charges NOT INCLUDED IN Minnesota Power FORMAT																		
7a	Real Time Excessive Energy Amount				$ -				$ -				$ -				$ -	$ -
7b	Real Time Excessive Energy Congestion				$ -				$ -				$ -				$ -	$ -
7c	Real Time Excessive Energy Loss				$ -				$ -				$ -				$ -	$ -
8a	Real Time Non Excessive Energy Amount				$ -				$ -				$ -				$ -	$ -
8b	Real Time Non Excessive Energy Congestion				$ -				$ -				$ -				$ -	$ -
8c	Real Time Non Excessive Energy Loss				$ -				$ -				$ -				$ -	$ -
	SUBTOTAL	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**
	GRAND TOTAL MISO ASM CHARGES	**$ 1,373,875.82**	**$ 545,970.06**	**$ 284,667.42**	**$ 2,204,513.30**	**$ 439,171.81**	**$ 411,175.22**	**$ 927,836.48**	**$ 1,778,183.51**	**$ 1,242,766.04**	**$ 585,095.18**	**$ 630,942.86**	**$ 2,458,804.08**	**$ 723,639.50**	**$ 686,017.47**	**$ 311,458.82**	**$ 1,721,115.79**	**$ 8,162,616.68**

Northern States Power Company

SUMMARY OF MISO ANCILLARY SERVICES MARKETS (ASM) CHARGE TYPES BY CATEGORIES - RETAIL

		January 25	February 25	March 25	1st Qt	April 25	May 25	June 25	2nd Qt	July 25	August 25	September 25	3rd Qt	October 25	November 25	December 25	4th Qt	YTD
Regulation																		
1	Day-Ahead Regulation Amount	$ (206,485.40)	$ (154,655.39)	$ (200,548.98)	$ (561,689.77)	$ (584,702.71)	$ (480,432.08)	$ (1,045,108.64)	$ (2,110,243.43)	$ (805,457.99)	$ (501,754.16)	$ (784,370.87)	$ (2,091,583.02)	$ (798,314.60)	$ (876,754.98)	$ (467,718.85)	$ (2,142,788.43)	$ (6,906,304.65)
4	Real-Time Regulation Amount	$ 1,149,794.37	$ 328,162.02	$ 32,168.83	$ 1,510,125.22	$ 456,635.51	$ 363,592.53	$ 915,761.47	$ 1,735,989.51	$ 1,057,145.34	$ 298,595.89	$ 342,496.57	$ 1,698,237.80	$ 600,705.26	$ 571,685.90	$ 277,029.84	$ 1,449,421.00	$ 6,393,773.53
10	Real Time Regulation Reserve Cost Distribution Amou	$ 238,240.15	$ 251,695.86	$ 201,499.36	$ 691,435.37	$ 249,091.83	$ 277,019.87	$ 261,695.41	$ 787,807.11	$ 253,249.98	$ 207,058.97	$ 339,027.51	$ 799,336.46	$ 344,351.18	$ 440,853.12	$ 319,286.10	$ 1,104,490.40	$ 3,383,069.34
	SUBTOTAL	$ 1,181,549.12	$ 425,202.49	$ 33,119.21	$ 1,639,870.82	$ 121,024.63	$ 160,180.32	$ 132,348.24	$ 413,553.19	$ 504,937.33	$ 3,900.70	$ (102,846.79)	$ 405,991.24	$ 146,741.84	$ 135,784.04	$ 128,597.09	$ 411,122.97	$ 2,870,538.22
Spinning Reserve																		
2	Day-Ahead Spinning Reserve Amount	$ (158,907.36)	$ (151,234.66)	$ (262,409.91)	$ (572,551.93)	$ (169,189.05)	$ (119,708.88)	$ (54,829.80)	$ (343,727.73)	$ (34,053.57)	$ (14,028.16)	$ (44,504.81)	$ (92,586.54)	$ (132,501.07)	$ (188,811.48)	$ (185,680.45)	$ (506,993.00)	$ (1,515,859.20)
5	Real-Time Spinning Reserve Amount	$ 97,819.19	$ 120,544.82	$ 137,066.10	$ 355,430.11	$ 100,073.19	$ 50,417.00	$ (1,049.51)	$ 149,440.68	$ (27,760.71)	$ 12,402.59	$ 12,872.26	$ (2,485.86)	$ 10,228.23	$ 92,949.98	$ 95,154.97	$ 198,333.18	$ 700,718.11
11	Real Time Spinning Reserve Cost Distribution	$ 139,315.66	$ 162,192.04	$ 160,947.52	$ 462,455.22	$ 175,690.23	$ 205,466.19	$ 158,044.30	$ 539,200.72	$ 187,141.52	$ 140,103.13	$ 134,747.92	$ 461,992.57	$ 213,257.71	$ 177,010.91	$ 160,928.97	$ 551,197.59	$ 2,014,846.10
	SUBTOTAL	$ 78,227.49	$ 131,502.20	$ 35,603.71	$ 245,333.40	$ 106,574.37	$ 136,174.31	$ 102,164.99	$ 344,913.67	$ 125,327.24	$ 138,477.56	$ 103,115.37	$ 366,920.17	$ 90,984.87	$ 81,149.41	$ 70,403.49	$ 242,537.77	$ 1,199,705.01
Supplemental Reserve																		
3	Day-Ahead Supplemental Reserve	$ (1,065,730.19)	$ (572,687.76)	$ (115,143.62)	$ (1,753,561.57)	$ (168,364.64)	$ (179,022.74)	$ (464,596.96)	$ (811,984.34)	$ (758,457.38)	$ (165,529.93)	$ (127,045.78)	$ (1,051,033.09)	$ (163,559.32)	$ (202,604.01)	$ (220,481.43)	$ (586,644.76)	$ (4,203,223.76)
6	Real-Time Supplemental Reserve Amount.	$ (24,609.60)	$ 58,705.56	$ (4,864.82)	$ 29,231.14	$ 27,787.31	$ 28,994.79	$ 16,572.06	$ 73,354.16	$ 38,604.23	$ 1,122.27	$ 43,455.49	$ 83,181.99	$ (24.69)	$ (5,003.89)	$ 79,708.19	$ 74,679.61	$ 260,446.90
12	Real Time Supplemental Reserve Cost Distribution	$ 1,451,249.92	$ 361,734.09	$ (35,381.06)	$ 1,777,602.95	$ 346,768.12	$ 260,188.81	$ 855,689.10	$ 1,462,646.03	$ 3,341,554.91	$ 1,816,426.35	$ 314,220.45	$ 5,472,201.71	$ 559,144.32	$ 318,247.70	$ 298,894.73	$ 1,176,286.75	$ 9,888,737.44
	SUBTOTAL	$ 360,910.13	$ (152,248.11)	$ (155,389.50)	$ 53,272.52	$ 206,190.79	$ 110,160.86	$ 407,664.20	$ 724,015.85	$ 2,621,701.76	$ 1,652,018.69	$ 230,630.16	$ 4,504,350.61	$ 395,560.31	$ 110,639.80	$ 158,121.49	$ 664,321.60	$ 5,945,960.58
Other Charges																		
13	Real Time Excessive/Deficient Energy Deployment	$ 285,698.71	$ (6,568.97)	$ 9,046.21	$ 288,175.95	$ 53,207.58	$ 78,400.18	$ 106,002.33	$ 237,610.09	$ 123,465.00	$ 81,015.33	$ 108,791.15	$ 313,271.48	$ 100,897.93	$ 84,634.61	$ 68,043.42	$ 253,575.96	$ 1,092,633.48
14	Real Time Contingency Reserve Deployment Failure	$ 457.69	$ (2.90)	$ 1,623.83	$ 2,078.62	$ 125.90	$ 19.84	$ -	$ 145.74	$ -	$ 2.21	$ -	$ 2.21	$ -	$ -	$ -	$ -	$ 2,226.57
9	Real Time Net Regulation Adjustment Amount	$ 19,235.41	$ (6,418.32)	$ 4,822.47	$ 17,639.56	$ 19,881.81	$ 3,631.93	$ (32,508.33)	$ (8,994.59)	$ (21,244.27)	$ 7,877.92	$ (325.72)	$ (13,692.07)	$ (38,567.66)	$ (165.45)	$ 2,326.20	$ (36,406.91)	$ (41,454.01)
	SUBTOTAL	$ 305,391.81	$ (12,990.19)	$ 15,492.51	$ 307,894.13	$ 73,215.29	$ 82,051.95	$ 73,494.00	$ 228,761.24	$ 102,220.73	$ 88,895.46	$ 108,465.43	$ 299,581.62	$ 62,330.27	$ 84,469.16	$ 70,369.62	$ 217,169.05	$ 1,053,406.04
	TOTAL MISO ASM CHARGES	**$ 1,926,078.55**	**$ 391,466.39**	**$ (71,174.07)**	**$ 2,246,370.87**	**$ 507,005.08**	**$ 488,567.44**	**$ 715,671.43**	**$ 1,711,243.95**	**$ 3,354,187.06**	**$ 1,883,292.41**	**$ 339,364.17**	**$ 5,576,843.64**	**$ 695,617.29**	**$ 412,042.41**	**$ 427,491.69**	**$ 1,535,151.39**	**$ 11,069,609.85**
Resource Energy Charges NOT INCLUDED IN Minnesota Power FORMAT																		
7a	Real Time Excessive Energy Amount	$ (27,632.69)	$ (6,470.39)	$ (6,883.94)	$ (40,987.02)	$ (2,875.27)	$ (3,623.45)	$ 49,221.62	$ 42,722.90	$ (26,222.06)	$ (9,603.91)	$ 3,286.75	$ (32,539.22)	$ (10,312.58)	$ (4,615.81)	$ 6,019.30	$ (8,909.09)	$ (39,712.43)
7b	Real Time Excessive Energy Congestion	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7c	Real Time Excessive Energy Loss	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8a	Real Time Non Excessive Energy Amount	$ 7,546,793.71	$ 5,084,212.03	$ 4,767,596.30	$ 17,398,602.04	$ 2,174,630.13	$ 1,855,738.96	$ 2,035,038.00	$ 6,065,407.09	$ 13,347,312.05	$ 8,656,441.75	$ 4,985,440.85	$ 26,989,194.65	$ 8,107,069.96	$ 420,991.61	$ 6,765,644.40	$ 15,293,705.97	$ 65,746,909.75
8b	Real Time Non Excessive Energy Congestion	$ (458,193.56)	$ (976,784.18)	$ (667,144.59)	$ (2,102,122.33)	$ (760,568.28)	$ (341,361.23)	$ (927,880.69)	$ (2,029,810.20)	$ 401,477.64	$ (362,454.63)	$ (160,913.02)	$ (121,890.01)	$ (1,678,265.52)	$ (1,452,227.15)	$ (2,748,028.82)	$ (5,878,521.49)	$ (10,132,344.03)
8c	Real Time Non Excessive Energy Loss	$ (100,184.27)	$ (312,991.75)	$ (154,972.79)	$ (568,148.81)	$ (33,468.84)	$ 57,194.61	$ 24,035.79	$ 47,761.56	$ (5,966.67)	$ (89,219.17)	$ 97,448.83	$ 2,262.99	$ (373,093.78)	$ (9,344.79)	$ (148,089.21)	$ (530,527.78)	$ (1,048,652.04)
	SUBTOTAL	**$ 6,960,783.19**	**$ 3,787,965.71**	**$ 3,938,594.98**	**$ 14,687,343.88**	**$ 1,377,717.74**	**$ 1,567,948.89**	**$ 1,180,414.72**	**$ 4,126,081.35**	**$ 13,716,600.96**	**$ 8,195,164.04**	**$ 4,925,263.41**	**$ 26,837,028.41**	**$ 6,045,398.08**	**$ (1,045,196.14)**	**$ 3,875,545.67**	**$ 8,875,747.61**	**$ 54,526,201.25**
	GRAND TOTAL MISO ASM CHARGES	**$ 8,886,861.74**	**$ 4,179,432.10**	**$ 3,867,420.91**	**$ 16,933,714.75**	**$ 1,884,722.82**	**$ 2,056,516.33**	**$ 1,896,086.15**	**$ 5,837,325.30**	**$ 17,070,788.02**	**$ 10,078,456.45**	**$ 5,264,627.58**	**$ 32,413,872.05**	**$ 6,741,015.37**	**$ (633,153.73)**	**$ 4,303,037.36**	**$ 10,410,899.00**	**$ 65,595,811.10**

Northern States Power Company

SUMMARY OF MISO ANCILLARY SERVICES MARKETS (ASM) CHARGE TYPES BY CATEGORIES - MINNESOTA RETAIL (WEIGHTED BY MWH SALES)

		January 25	February 25	March 25	1st Qt	April 25	May 25	June 25	2nd Qt	July 25	August 25	September 25	3rd Qt	October 25	November 25	December 25	4th Qt	YTD
Regulation																		
1	Day-Ahead Regulation Amount	$ (144,783.20)	$ (108,410.95)	$ (141,321.98)	$ (394,516.13)	$ (416,282.31)	$ (345,394.85)	$ (756,511.07)	$ (1,518,188.23)	$ (591,871.79)	$ (366,569.08)	$ (562,816.58)	$ (1,521,257.45)	$ (576,219.42)	$ (620,666.87)	$ (325,505.27)	$ (1,522,391.57)	$ (4,956,353.38)
4	Real-Time Regulation Amount	$ 806,211.52	$ 230,036.33	$ 22,668.59	$ 1,058,916.44	$ 325,104.16	$ 261,395.92	$ 662,881.99	$ 1,249,382.07	$ 776,818.29	$ 218,146.71	$ 245,754.60	$ 1,240,719.60	$ 433,586.01	$ 404,704.29	$ 192,796.75	$ 1,031,087.04	$ 4,580,105.16
10	Real Time Regulation Reserve Cost Distribution Amou	$ 167,048.96	$ 176,434.77	$ 141,991.69	$ 485,475.42	$ 177,342.30	$ 199,156.63	$ 189,430.52	$ 565,929.45	$ 186,094.77	$ 151,272.12	$ 243,265.41	$ 580,632.30	$ 248,550.93	$ 312,085.97	$ 222,204.66	$ 782,841.56	$ 2,414,878.74
	SUBTOTAL	$ 828,477.28	$ 298,060.14	$ 23,338.30	$ 1,149,875.72	$ 86,164.15	$ 115,157.71	$ 95,801.44	$ 297,123.30	$ 371,041.28	$ 2,849.75	$ (73,796.57)	$ 300,094.46	$ 105,917.51	$ 96,123.38	$ 89,496.14	$ 291,537.04	$ 2,038,630.52
Spinning Reserve																		
2	Day-Ahead Spinning Reserve Amount	$ (111,422.48)	$ (106,013.08)	$ (184,913.86)	$ (402,349.43)	$ (120,455.07)	$ (86,061.76)	$ (39,689.03)	$ (246,205.87)	$ (25,023.46)	$ (10,248.62)	$ (31,933.93)	$ (67,206.02)	$ (95,638.60)	$ (133,662.24)	$ (129,222.86)	$ (358,523.69)	$ (1,074,285.00)
5	Real-Time Spinning Reserve Amount	$ 68,588.75	$ 84,499.99	$ 96,587.14	$ 249,675.88	$ 71,247.66	$ 36,246.06	$ (759.70)	$ 106,734.02	$ (20,399.30)	$ 9,061.02	$ 9,236.35	$ (2,101.93)	$ 7,382.68	$ 65,800.57	$ 66,222.36	$ 139,405.61	$ 493,713.58
11	Real Time Spinning Reserve Cost Distribution	$ 97,685.20	$ 113,694.03	$ 113,415.79	$ 324,795.02	$ 125,083.62	$ 147,714.87	$ 114,401.76	$ 387,200.25	$ 137,516.53	$ 102,355.85	$ 96,686.87	$ 336,559.25	$ 153,928.33	$ 125,308.45	$ 111,997.26	$ 391,234.04	$ 1,439,788.56
	SUBTOTAL	$ 54,851.46	$ 92,180.94	$ 25,089.07	$ 172,121.47	$ 75,876.21	$ 97,899.18	$ 73,953.03	$ 247,728.41	$ 92,093.76	$ 101,168.25	$ 73,989.29	$ 267,251.30	$ 65,672.42	$ 57,446.78	$ 48,996.76	$ 172,115.96	$ 859,217.13
Supplemental Reserve																		
3	Day-Ahead Supplemental Reserve	$ (747,267.49)	$ (401,444.96)	$ (81,138.90)	$ (1,229,851.35)	$ (119,868.13)	$ (128,704.00)	$ (336,302.59)	$ (584,874.73)	$ (557,334.50)	$ (120,932.04)	$ (91,160.28)	$ (769,426.82)	$ (118,056.29)	$ (143,426.16)	$ (153,442.33)	$ (414,924.77)	$ (2,999,077.67)
6	Real-Time Supplemental Reserve Amount.	$ (17,255.73)	$ 41,151.66	$ (3,428.12)	$ 20,467.81	$ 19,783.33	$ 20,845.09	$ 11,995.83	$ 52,624.25	$ 28,367.41	$ 819.90	$ 31,181.00	$ 60,368.31	$ (17.82)	$ (3,542.32)	$ 55,472.29	$ 51,912.15	$ 185,372.52
12	Real Time Supplemental Reserve Cost Distribution	$ 1,017,585.79	$ 253,569.81	$ (24,932.17)	$ 1,246,223.42	$ 246,883.47	$ 187,056.36	$ 619,398.08	$ 1,053,337.90	$ 2,455,462.73	$ 1,327,035.79	$ 225,465.38	$ 4,007,963.91	$ 403,587.53	$ 225,291.91	$ 208,013.45	$ 836,892.89	$ 7,144,418.12
	SUBTOTAL	$ 253,062.56	$ (106,723.49)	$ (109,499.19)	$ 36,839.88	$ 146,798.67	$ 79,197.45	$ 295,091.31	$ 521,087.43	$ 1,926,495.64	$ 1,206,923.66	$ 165,486.10	$ 3,298,905.40	$ 285,513.42	$ 78,323.43	$ 110,043.41	$ 473,880.27	$ 4,330,712.97
Other Charges																		
14	Real Time Contingency Reserve Deployment Failure	$ 320.92	$ (2.03)	$ 1,144.27	$ 1,463.16	$ 89.64	$ 14.26	$ -	$ 103.90	$ -	$ 1.61	$ -	$ 1.61	$ -	$ -	$ -	$ -	$ 1,568.68
13	Real Time Excessive/Deficient Energy Deployment	$ 200,325.90	$ (4,604.74)	$ 6,374.64	$ 202,095.80	$ 37,881.43	$ 56,363.88	$ 76,730.72	$ 170,976.03	$ 90,725.34	$ 59,187.78	$ 78,061.88	$ 227,975.00	$ 72,827.61	$ 59,914.00	$ 47,354.29	$ 180,095.90	$ 781,142.73
9	Real Time Net Regulation Adjustment Amount	$ 13,487.46	$ (4,499.14)	$ 3,398.28	$ 12,386.60	$ 14,154.96	$ 2,611.09	$ (23,531.44)	$ (6,765.39)	$ (15,610.85)	$ 5,755.41	$ (233.72)	$ (10,089.16)	$ (27,837.94)	$ (117.12)	$ 1,618.90	$ (26,336.16)	$ (30,804.11)
	SUBTOTAL	$ 214,134.29	$ (9,105.92)	$ 10,917.19	$ 215,945.56	$ 52,126.03	$ 58,989.24	$ 53,199.28	$ 164,314.54	$ 75,114.49	$ 64,944.81	$ 77,828.16	$ 217,887.46	$ 44,989.67	$ 59,796.88	$ 48,973.19	$ 153,759.74	$ 751,907.30
	TOTAL MISO ASM CHARGES	**$ 1,350,525.59**	**$ 274,411.68**	**$ (50,154.63)**	**$ 1,574,782.63**	**$ 360,965.05**	**$ 351,243.57**	**$ 518,045.05**	**$ 1,230,253.67**	**$ 2,464,745.17**	**$ 1,375,886.47**	**$ 243,506.98**	**$ 4,084,138.62**	**$ 502,093.03**	**$ 291,690.47**	**$ 297,509.50**	**$ 1,091,293.00**	**$ 7,980,467.92**
Resource Energy Charges NOT INCLUDED IN Minnesota Power FORMAT																		
7a	Real Time Excessive Energy Amount	$ (19,375.46)	$ (4,535.64)	$ (4,850.94)	$ (28,762.04)	$ (2,047.06)	$ (2,604.99)	$ 35,629.50	$ 30,977.45	$ (19,268.66)	$ (7,016.38)	$ 2,358.37	$ (23,926.67)	$ (7,443.57)	$ (3,267.60)	$ 4,189.08	$ (6,522.08)	$ (28,233.34)
7b	Real Time Excessive Energy Congestion	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7c	Real Time Excessive Energy Loss	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8a	Real Time Non Excessive Energy Amount	$ 5,291,652.32	$ 3,563,951.29	$ 3,359,608.85	$ 12,215,212.46	$ 1,548,239.86	$ 1,334,137.97	$ 1,473,080.14	$ 4,355,457.97	$ 9,807,957.13	$ 6,324,180.47	$ 3,577,247.56	$ 19,709,385.16	$ 5,851,641.93	$ 298,025.73	$ 4,708,497.26	$ 10,858,164.92	$ 47,138,220.51
8b	Real Time Non Excessive Energy Congestion	$ (321,275.64)	$ (684,710.08)	$ (470,120.52)	$ (1,476,106.25)	$ (541,490.76)	$ (245,413.28)	$ (671,654.59)	$ (1,458,558.63)	$ 295,016.36	$ (264,800.31)	$ (115,461.35)	$ (85,245.29)	$ (1,211,363.53)	$ (1,028,051.51)	$ (1,912,469.15)	$ (4,151,884.19)	$ (7,171,794.37)
8c	Real Time Non Excessive Energy Loss	$ (70,247.09)	$ (219,402.21)	$ (109,205.55)	$ (398,854.85)	$ (23,828.32)	$ 41,118.66	$ 17,398.52	$ 34,688.85	$ (4,384.47)	$ (65,181.30)	$ 69,923.32	$ 357.56	$ (269,297.20)	$ (6,615.30)	$ (103,061.53)	$ (378,974.03)	$ (742,782.47)
	SUBTOTAL	**$ 4,880,754.12**	**$ 2,655,303.36**	**$ 2,775,431.84**	**$ 10,311,489.32**	**$ 980,873.71**	**$ 1,127,238.36**	**$ 854,453.57**	**$ 2,962,565.64**	**$ 10,079,320.37**	**$ 5,987,182.47**	**$ 3,534,067.91**	**$ 19,600,570.75**	**$ 4,363,537.63**	**$ (739,908.68)**	**$ 2,697,155.67**	**$ 6,320,784.62**	**$ 39,195,410.33**
	GRAND TOTAL MISO ASM CHARGES	**$ 6,231,279.71**	**$ 2,929,715.04**	**$ 2,725,277.21**	**$ 11,886,271.95**	**$ 1,341,838.76**	**$ 1,478,481.93**	**$ 1,372,498.62**	**$ 4,192,819.31**	**$ 12,544,065.54**	**$ 7,363,068.94**	**$ 3,777,574.89**	**$ 23,684,709.37**	**$ 4,865,630.66**	**$ (448,218.21)**	**$ 2,994,665.17**	**$ 7,412,077.62**	**$ 47,175,878.25**

MISO ANCILLARY SERVICES MARKETS (ASM) CHARGE TYPES BY CATEGORIES

January 2025	NET INVOICE		RETAIL		INTERSYSTEM - ASSET BASED		INTERSYSTEM - NON-ASSET BASED	
Posting Account Description	MWh	Net Cost	MWh	Net Cost	MWh	Net Cost	MWh	Net Cost
Procurement Charges								
1 Day-Ahead Regulation Amount	-	$ (206,485.40)	-	$ (100,223.63)	$ -	$ (106,261.77)		
2 Day-Ahead Spinning Reserve Amount	-	$ (158,907.36)	-	$ (39,094.86)	$ -	$ (119,812.50)		
3 Day-Ahead Supplemental Reserve	-	$ (42,639.58)	-	$ (9,425.61)	$ -	$ (33,213.97)		
4 Day-Ahead Short Term Reserve Amount	-	$ (1,023,090.61)	-	$ 180,263.85	$ -	$ (1,203,354.46)		
5 Real-Time Regulation Amount (See Note 1)	-	$ (159,821.86)	-	$ (159,821.86)	$ -	$ -		
6 Real-Time Spinning Reserve Amount (See Note 1)	-	$ (21,993.31)	-	$ (21,993.31)	$ -	$ -		
7 Real-Time Supplemental Reserve Amount. (See Note 1)	-	$ (2,177.70)	-	$ (2,177.70)	$ -	$ -		
8 Real-Time Short Term Reserve Amount. (See Note 1)	-	$ (55,645.87)	-	$ (55,645.87)	$ -	$ -		
Resource Energy Charges								
7a Real Time Excessive Energy Amount	(1,128)	$ (27,632.69)	(1,128)	$ (27,632.69)	$ -	$ -		
7b Real Time Excessive Energy Congestion								
7c Real Time Excessive Energy Loss								
8a Real Time Non Excessive Energy Amount	203,087	$ 6,988,415.88	203,087	$ 6,988,415.88	$ -	$ -		
8b Real Time Non Excessive Energy Congestion								
8c Real Time Non Excessive Energy Loss								
9 Real Time Net Regulation Adjustment Amount	-	$ 20,185.82	-	$ 19,235.41	$ -	$ 950.41		
Cost Distribution Charges								
10 Real Time Regulation Reserve Cost Distribution Amount	-	$ 238,240.15	-	$ 238,240.15	$ -	$ -		
11 Real Time Spinning Reserve Cost Distribution	-	$ 139,315.66	-	$ 139,315.66	$ -	$ -		
12 Real Time Supplemental Reserve Cost Distribution	-	$ 18,568.67	-	$ 18,568.67	$ -	$ -		
13 Real Time Short Term Reserve Cost Distribution	-	$ 1,432,681.25	-	$ 1,432,681.25	$ -	$ -		
Penalty Charges								
13 Real Time Excessive/Deficient Energy Deployment	-	$ 372,436.84	-	$ 285,698.71	$ -	$ 86,738.13		
14 Real Time Contingency Reserve Deployment Failure	-	$ -	-	$ -	$ -	$ -		
15 Real Time Short Term Reserve Deployment Failure	-	$ 1,536.03	-	$ 457.69	$ -	$ 1,078.34		
MISO ASM CHARGES	201,959	$ 7,512,985.92	201,959	$ 8,886,861.74	$ -	$ (1,373,875.82)		
x Net Congestion Amount	-	$ (458,193.56)	-	$ (458,193.56)	$ -	$ -		
y Net Loss Amount	-	$ (100,184.27)	-	$ (100,184.27)	$ -	$ -		
z Net Congestion and Loss Energy Offset	-	$ 558,377.83	-	$ 558,377.83	$ -	$ -		
SUBTOTAL	-	$ -	-	$ -	$ -	$ -		
Total MISO ASM CHARGES	**201,959**	**$ 7,512,985.92**	**201,959**	**$ 8,886,861.74**	**$ -**	**$ (1,373,875.82)**		

x No longer reported in 7b, 8b
y No longer reported in 7c, 8c
z No longer used to offset the MISO billed energy amount in 7a, 8a

MISO ANCILLARY SERVICES MARKETS (ASM) CHARGE TYPES BY CATEGORIES

February 2025	NET INVOICE		RETAIL		INTERSYSTEM - ASSET BASED		INTERSYSTEM - NON-ASSET BASED	
Posting Account Description	MWh	Net Cost	MWh	Net Cost	MWh	Net Cost	MWh	Net Cost
Procurement Charges								
1 Day-Ahead Regulation Amount	-	$ (154,655.39)	-	$ (90,441.01)	$ -	$ (64,214.38)		
2 Day-Ahead Spinning Reserve Amount	-	$ (151,234.66)	-	$ (36,365.75)	$ -	$ (114,868.91)		
3 Day-Ahead Supplemental Reserve	-	$ (83,936.98)	-	$ (81,116.10)	$ -	$ (2,820.88)		
4 Day-Ahead Short Term Reserve Amount	-	$ (488,750.78)	-	$ (92,796.48)	$ -	$ (395,954.30)		
5 Real-Time Regulation Amount (See Note 1)	-	$ (132,006.66)	-	$ (132,006.66)	$ -	$ -		
6 Real-Time Spinning Reserve Amount (See Note 1)	-	$ 5,675.91	-	$ 5,675.91	$ -	$ -		
7 Real-Time Supplemental Reserve Amount. (See Note 1)	-	$ 96,374.20	-	$ 96,374.20	$ -	$ -		
8 Real-Time Short Term Reserve Amount. (See Note 1)	-	$ (40,489.52)	-	$ (40,489.52)	$ -	$ -		
Resource Energy Charges								
7a Real Time Excessive Energy Amount	(913)	$ (6,470.39)	(913)	$ (6,470.39)	$ -	$ -		
7b Real Time Excessive Energy Congestion								
7c Real Time Excessive Energy Loss								
8a Real Time Non Excessive Energy Amount	183,782	$ 3,794,436.08	183,782	$ 3,794,436.08	$ -	$ -		
8b Real Time Non Excessive Energy Congestion								
8c Real Time Non Excessive Energy Loss								
9 Real Time Net Regulation Adjustment Amount	-	$ (10,756.73)	-	$ (6,418.32)	$ -	$ (4,338.41)		
Cost Distribution Charges								
10 Real Time Regulation Reserve Cost Distribution Amount	-	$ 251,695.86	-	$ 251,695.86	$ -	$ -		
11 Real Time Spinning Reserve Cost Distribution	-	$ 162,192.04	-	$ 162,192.04	$ -	$ -		
12 Real Time Supplemental Reserve Cost Distribution	-	$ 27,097.72	-	$ 27,097.72	$ -	$ -		
13 Real Time Short Term Reserve Cost Distribution	-	$ 334,636.37	-	$ 334,636.37	$ -	$ -		
Penalty Charges								
13 Real Time Excessive/Deficient Energy Deployment	-	$ 29,654.95	-	$ (6,568.97)	$ -	$ 36,223.92		
14 Real Time Contingency Reserve Deployment Failure	-	$ -	-	$ -	$ -	$ -		
15 Real Time Short Term Reserve Deployment Failure	-	$ -	-	$ (2.90)	$ -	$ 2.90		
MISO ASM CHARGES	182,869	$ 3,633,462.02	182,869	$ 4,179,432.08	$ -	$ (545,970.06)		
x Net Congestion Amount	-	$ (976,784.18)	-	$ (976,784.18)	$ -	$ -		
y Net Loss Amount	-	$ (312,991.75)	-	$ (312,991.75)	$ -	$ -		
z Net Congestion and Loss Energy Offset	-	$ 1,289,775.93	-	$ 1,289,775.93	$ -	$ -		
SUBTOTAL	-	$ -	-	$ -	$ -	$ -		
Total MISO ASM CHARGES	**182,869**	**$ 3,633,462.02**	**182,869**	**$ 4,179,432.08**	**$ -**	**$ (545,970.06)**		

x No longer reported in 7b, 8b
y No longer reported in 7c, 8c
z No longer used to offset the MISO billed energy amount in 7a, 8a

MISO ANCILLARY SERVICES MARKETS (ASM) CHARGE TYPES BY CATEGORIES

March 2025	NET INVOICE		RETAIL		INTERSYSTEM - ASSET BASED		INTERSYSTEM - NON-ASSET BASED	
Posting Account Description	MWh	Net Cost	MWh	Net Cost	MWh	Net Cost	MWh	Net Cost
Procurement Charges								
1 Day-Ahead Regulation Amount	-	$ (200,548.98)	-	$ (105,524.57)	$ -	$ (95,024.41)		
2 Day-Ahead Spinning Reserve Amount	-	$ (262,409.91)	-	$ (81,190.99)	$ -	$ (181,218.92)		
3 Day-Ahead Supplemental Reserve	-	$ (26,608.20)	-	$ (11,496.37)	$ -	$ (15,111.83)		
4 Day-Ahead Short Term Reserve Amount	-	$ (88,535.42)	-	$ (54,999.00)	$ -	$ (33,536.42)		
5 Real-Time Regulation Amount (See Note 1)	-	$ (96,392.00)	-	$ (96,392.00)	$ -	$ -		
6 Real-Time Spinning Reserve Amount (See Note 1)	-	$ (44,152.82)	-	$ (44,152.82)	$ -	$ -		
7 Real-Time Supplemental Reserve Amount. (See Note 1)	-	$ 353.43	-	$ 353.43	$ -	$ -		
8 Real-Time Short Term Reserve Amount. (See Note 1)	-	$ (20,330.08)	-	$ (20,330.08)	$ -	$ -		
Resource Energy Charges								
7a Real Time Excessive Energy Amount	(610)	$ (6,883.94)	(610)	$ (6,883.94)	$ -	$ -		
7b Real Time Excessive Energy Congestion								
7c Real Time Excessive Energy Loss								
8a Real Time Non Excessive Energy Amount	190,790	$ 3,945,478.94	190,790	$ 3,945,478.94	$ -	$ -		
8b Real Time Non Excessive Energy Congestion								
8c Real Time Non Excessive Energy Loss								
9 Real Time Net Regulation Adjustment Amount	-	$ 7,866.49	-	$ 4,822.47	$ -	$ 3,044.02		
Cost Distribution Charges								
10 Real Time Regulation Reserve Cost Distribution Amount	-	$ 201,499.36	-	$ 201,499.36	$ -	$ -		
11 Real Time Spinning Reserve Cost Distribution	-	$ 160,947.52	-	$ 160,947.52	$ -	$ -		
12 Real Time Supplemental Reserve Cost Distribution	-	$ 15,031.50	-	$ 15,031.50	$ -	$ -		
13 Real Time Short Term Reserve Cost Distribution	-	$ (50,412.56)	-	$ (50,412.56)	$ -	$ -		
Penalty Charges								
13 Real Time Excessive/Deficient Energy Deployment	-	$ 46,226.35	-	$ 9,046.21	$ -	$ 37,180.14		
14 Real Time Contingency Reserve Deployment Failure	-	$ 1,623.83	-	$ 1,623.83	$ -	$ -		
15 Real Time Short Term Reserve Deployment Failure	-	$ -	-	$ -	$ -	$ -		
MISO ASM CHARGES	190,180	$ 3,582,753.51	190,180	$ 3,867,420.93	$ -	$ (284,667.42)		
x Net Congestion Amount	-	$ (667,144.59)	-	$ (667,144.59)	$ -	$ -		
y Net Loss Amount	-	$ (154,972.79)	-	$ (154,972.79)	$ -	$ -		
z Net Congestion and Loss Energy Offset	-	$ 822,117.38	-	$ 822,117.38	$ -	$ -		
SUBTOTAL	-	$ -	-	$ -	$ -	$ -		
Total MISO ASM CHARGES	**190,180**	**$ 3,582,753.51**	**190,180**	**$ 3,867,420.93**	**$ -**	**$ (284,667.42)**		

x No longer reported in 7b, 8b
y No longer reported in 7c, 8c
z No longer used to offset the MISO billed energy amount in 7a, 8a

MISO ANCILLARY SERVICES MARKETS (ASM) CHARGE TYPES BY CATEGORIES

April 2025	NET INVOICE		RETAIL		INTERSYSTEM - ASSET BASED		INTERSYSTEM - NON-ASSET BASED	
Posting Account Description	MWh	Net Cost	MWh	Net Cost	MWh	Net Cost	MWh	Net Cost
Procurement Charges								
1 Day-Ahead Regulation Amount	-	$ (584,702.71)	-	$ (269,003.17)	$ -	$ (315,699.54)		
2 Day-Ahead Spinning Reserve Amount	-	$ (169,189.05)	-	$ (127,498.44)	$ -	$ (41,690.61)		
3 Day-Ahead Supplemental Reserve	-	$ (20,857.72)	-	$ (12,216.90)	$ -	$ (8,640.82)		
4 Day-Ahead Short Term Reserve Amount	-	$ (147,506.92)	-	$ (8,885.42)	$ -	$ (138,621.50)		
5 Real-Time Regulation Amount (See Note 1)	-	$ 2,314.47	-	$ 2,314.47	$ -	$ -		
6 Real-Time Spinning Reserve Amount (See Note 1)	-	$ 58,382.58	-	$ 58,382.58	$ -	$ -		
7 Real-Time Supplemental Reserve Amount. (See Note 1)	-	$ 27,619.99	-	$ 27,619.99	$ -	$ -		
8 Real-Time Short Term Reserve Amount. (See Note 1)	-	$ (8,473.50)	-	$ (8,473.50)	$ -	$ -		
Resource Energy Charges								
7a Real Time Excessive Energy Amount	(319)	$ (2,875.27)	(319)	$ (2,875.27)	$ -	$ -		
7b Real Time Excessive Energy Congestion								
7c Real Time Excessive Energy Loss								
8a Real Time Non Excessive Energy Amount	56,542	$ 1,380,593.01	56,542	$ 1,380,593.01	$ -	$ -		
8b Real Time Non Excessive Energy Congestion								
8c Real Time Non Excessive Energy Loss								
9 Real Time Net Regulation Adjustment Amount	-	$ 57,366.04	-	$ 19,881.81	$ -	$ 37,484.23		
Cost Distribution Charges								
10 Real Time Regulation Reserve Cost Distribution Amount	-	$ 249,091.83	-	$ 249,091.83	$ -	$ -		
11 Real Time Spinning Reserve Cost Distribution	-	$ 175,690.23	-	$ 175,690.23	$ -	$ -		
12 Real Time Supplemental Reserve Cost Distribution	-	$ 35,382.69	-	$ 35,382.69	$ -	$ -		
13 Real Time Short Term Reserve Cost Distribution	-	$ 311,385.43	-	$ 311,385.43	$ -	$ -		
Penalty Charges								
13 Real Time Excessive/Deficient Energy Deployment	-	$ 81,204.01	-	$ 53,207.58	$ -	$ 27,996.43		
14 Real Time Contingency Reserve Deployment Failure	-	$ 125.90	-	$ 125.90	$ -	$ -		
15 Real Time Short Term Reserve Deployment Failure	-	$ -	-	$ -	$ -	$ -		
MISO ASM CHARGES	56,223	$ 1,445,551.01	56,223	$ 1,884,722.82	$ -	$ (439,171.81)		
x Net Congestion Amount	-	$ (760,568.28)	-	$ (760,568.28)	$ -	$ -		
y Net Loss Amount	-	$ (33,468.84)	-	$ (33,468.84)	$ -	$ -		
z Net Congestion and Loss Energy Offset	-	$ 794,037.12	-	$ 794,037.12	$ -	$ -		
SUBTOTAL	-	$ -	-	$ -	$ -	$ -		
Total MISO ASM CHARGES	**56,223**	**$ 1,445,551.01**	**56,223**	**$ 1,884,722.82**	**$ -**	**$ (439,171.81)**		

x No longer reported in 7b, 8b
y No longer reported in 7c, 8c
z No longer used to offset the MISO billed energy amount in 7a, 8a

MISO ANCILLARY SERVICES MARKETS (ASM) CHARGE TYPES BY CATEGORIES

May 2025	NET INVOICE		RETAIL		INTERSYSTEM - ASSET BASED		INTERSYSTEM - NON-ASSET BASED	
Posting Account Description	MWh	Net Cost	MWh	Net Cost	MWh	Net Cost	MWh	Net Cost
Procurement Charges								
1 Day-Ahead Regulation Amount	-	$ (480,432.08)	-	$ (222,358.23)	$ -	$ (258,073.85)		
2 Day-Ahead Spinning Reserve Amount	-	$ (119,708.88)	-	$ (55,903.85)	$ -	$ (63,805.03)		
3 Day-Ahead Supplemental Reserve	-	$ (23,394.59)	-	$ (13,405.92)	$ -	$ (9,988.67)		
4 Day-Ahead Short Term Reserve Amount	-	$ (155,628.15)	-	$ (24,835.15)	$ -	$ (130,793.00)		
5 Real-Time Regulation Amount (See Note 1)	-	$ (25,274.32)	-	$ (25,274.32)	$ -	$ -		
6 Real-Time Spinning Reserve Amount (See Note 1)	-	$ (13,388.03)	-	$ (13,388.03)	$ -	$ -		
7 Real-Time Supplemental Reserve Amount. (See Note 1)	-	$ 1,094.82	-	$ 1,094.82	$ -	$ -		
8 Real-Time Short Term Reserve Amount. (See Note 1)	-	$ 17,911.30	-	$ 17,911.30	$ -	$ -		
Resource Energy Charges								
7a Real Time Excessive Energy Amount	(416)	$ (3,623.45)	(416)	$ (3,623.45)	$ -	$ -		
7b Real Time Excessive Energy Congestion								
7c Real Time Excessive Energy Loss								
8a Real Time Non Excessive Energy Amount	54,173	$ 1,571,572.34	54,173	$ 1,571,572.34	$ -	$ -		
8b Real Time Non Excessive Energy Congestion								
8c Real Time Non Excessive Energy Loss								
9 Real Time Net Regulation Adjustment Amount	-	$ 1,146.03	-	$ 3,631.93	$ -	$ (2,485.90)		
Cost Distribution Charges								
10 Real Time Regulation Reserve Cost Distribution Amount	-	$ 277,019.87	-	$ 277,019.87	$ -	$ -		
11 Real Time Spinning Reserve Cost Distribution	-	$ 205,466.19	-	$ 205,466.19	$ -	$ -		
12 Real Time Supplemental Reserve Cost Distribution	-	$ 22,356.90	-	$ 22,356.90	$ -	$ -		
13 Real Time Short Term Reserve Cost Distribution	-	$ 237,831.91	-	$ 237,831.91	$ -	$ -		
Penalty Charges								
13 Real Time Excessive/Deficient Energy Deployment	-	$ 132,373.45	-	$ 78,400.18	$ -	$ 53,973.27		
14 Real Time Contingency Reserve Deployment Failure	-	$ -	-	$ -	$ -	$ -		
15 Real Time Short Term Reserve Deployment Failure	-	$ 17.80	-	$ 19.84	$ -	$ (2.04)		
MISO ASM CHARGES	53,757	$ 1,645,341.11	53,757	$ 2,056,516.33	$ -	$ (411,175.22)		
x Net Congestion Amount	-	$ (341,361.23)	-	$ (341,361.23)	$ -	$ -		
y Net Loss Amount	-	$ 57,194.61	-	$ 57,194.61	$ -	$ -		
z Net Congestion and Loss Energy Offset	-	$ 284,166.62	-	$ 284,166.62	$ -	$ -		
SUBTOTAL	-	$ -	-	$ -	$ -	$ -		
Total MISO ASM CHARGES	**53,757**	**$ 1,645,341.11**	**53,757**	**$ 2,056,516.33**	**$ -**	**$ (411,175.22)**		

x No longer reported in 7b, 8b
y No longer reported in 7c, 8c
z No longer used to offset the MISO billed energy amount in 7a, 8a

MISO ANCILLARY SERVICES MARKETS (ASM) CHARGE TYPES BY CATEGORIES

June 2025	NET INVOICE		RETAIL		INTERSYSTEM - ASSET BASED		INTERSYSTEM - NON-ASSET BASED	
Posting Account Description	MWh	Net Cost	MWh	Net Cost	MWh	Net Cost	MWh	Net Cost
Procurement Charges								
1 Day-Ahead Regulation Amount	-	$ (1,045,108.64)	-	$ (368,106.10)	$ -	$ (677,002.54)		
2 Day-Ahead Spinning Reserve Amount	-	$ (54,829.80)	-	$ (40,718.15)	$ -	$ (14,111.65)		
3 Day-Ahead Supplemental Reserve	-	$ (8,206.97)	-	$ (6,711.74)	$ -	$ (1,495.23)		
4 Day-Ahead Short Term Reserve Amount	-	$ (456,389.99)	-	$ (190,081.56)	$ -	$ (266,308.43)		
5 Real-Time Regulation Amount (See Note 1)	-	$ (27,549.50)	-	$ (27,549.50)	$ -	$ -		
6 Real-Time Spinning Reserve Amount (See Note 1)	-	$ (15,161.16)	-	$ (15,161.16)	$ -	$ -		
7 Real-Time Supplemental Reserve Amount. (See Note 1)	-	$ 1,799.23	-	$ 1,799.23	$ -	$ -		
8 Real-Time Short Term Reserve Amount. (See Note 1)	-	$ 13,277.60	-	$ 13,277.60	$ -	$ -		
Resource Energy Charges								
7a Real Time Excessive Energy Amount	(1,502)	$ 49,221.62	(1,502)	$ 49,221.62	$ -	$ -		
7b Real Time Excessive Energy Congestion								
7c Real Time Excessive Energy Loss								
8a Real Time Non Excessive Energy Amount	91,662	$ 1,131,193.11	91,662	$ 1,131,193.11	$ -	$ -		
8b Real Time Non Excessive Energy Congestion								
8c Real Time Non Excessive Energy Loss								
9 Real Time Net Regulation Adjustment Amount	-	$ (44,256.34)	-	$ (32,508.33)	$ -	$ (11,748.01)		
Cost Distribution Charges								
10 Real Time Regulation Reserve Cost Distribution Amount	-	$ 261,695.41	-	$ 261,695.41	$ -	$ -		
11 Real Time Spinning Reserve Cost Distribution	-	$ 158,044.30	-	$ 158,044.30	$ -	$ -		
12 Real Time Supplemental Reserve Cost Distribution	-	$ 9,794.95	-	$ 9,794.95	$ -	$ -		
13 Real Time Short Term Reserve Cost Distribution	-	$ 845,894.15	-	$ 845,894.15	$ -	$ -		
Penalty Charges								
13 Real Time Excessive/Deficient Energy Deployment	-	$ 148,831.71	-	$ 106,002.33	$ -	$ 42,829.38		
14 Real Time Contingency Reserve Deployment Failure	-	$ -	-	$ -	$ -	$ -		
15 Real Time Short Term Reserve Deployment Failure	-	$ -	-	$ -	$ -	$ -		
MISO ASM CHARGES	90,160	$ 968,249.68	90,160	$ 1,896,086.16	$ -	$ (927,836.48)		
x Net Congestion Amount	-	$ (927,880.69)	-	$ (927,880.69)	$ -	$ -		
y Net Loss Amount	-	$ 24,035.79	-	$ 24,035.79	$ -	$ -		
z Net Congestion and Loss Energy Offset	-	$ 903,844.90	-	$ 903,844.90	$ -	$ -		
SUBTOTAL	-	$ -	-	$ -	$ -	$ -		
Total MISO ASM CHARGES	**90,160**	**$ 968,249.68**	**90,160**	**$ 1,896,086.16**	**$ -**	**$ (927,836.48)**		

x No longer reported in 7b, 8b
y No longer reported in 7c, 8c
z No longer used to offset the MISO billed energy amount in 7a, 8a

MISO ANCILLARY SERVICES MARKETS (ASM) CHARGE TYPES BY CATEGORIES

July 2025	NET INVOICE		RETAIL		INTERSYSTEM - ASSET BASED		INTERSYSTEM - NON-ASSET BASED	
Posting Account Description	MWh	Net Cost	MWh	Net Cost	MWh	Net Cost	MWh	Net Cost
Procurement Charges								
1 Day-Ahead Regulation Amount	-	$ (805,457.99)	-	$ (105,623.92)	$ -	$ (699,834.07)		
2 Day-Ahead Spinning Reserve Amount	-	$ (34,053.57)	-	$ (20,541.95)	$ -	$ (13,511.62)		
3 Day-Ahead Supplemental Reserve	-	$ (29,515.23)	-	$ (28,452.55)	$ -	$ (1,062.68)		
4 Day-Ahead Short Term Reserve Amount	-	$ (728,942.15)	-	$ (140,372.13)	$ -	$ (588,570.02)		
5 Real-Time Regulation Amount (See Note 1)	-	$ (231,258.75)	-	$ (231,258.75)	$ -	$ -		
6 Real-Time Spinning Reserve Amount (See Note 1)	-	$ (41,272.33)	-	$ (41,272.33)	$ -	$ -		
7 Real-Time Supplemental Reserve Amount. (See Note 1)	-	$ 959.72	-	$ 959.72	$ -	$ -		
8 Real-Time Short Term Reserve Amount. (See Note 1)	-	$ 36,581.83	-	$ 36,581.83	$ -	$ -		
Resource Energy Charges								
7a Real Time Excessive Energy Amount	(628)	$ (26,222.06)	(628)	$ (26,222.06)	$ -	$ -		
7b Real Time Excessive Energy Congestion								
7c Real Time Excessive Energy Loss								
8a Real Time Non Excessive Energy Amount	211,042	$ 13,742,823.00	211,042	$ 13,742,823.00	$ -	$ -		
8b Real Time Non Excessive Energy Congestion								
8c Real Time Non Excessive Energy Loss								
9 Real Time Net Regulation Adjustment Amount	-	$ (34,006.48)	-	$ (21,244.27)	$ -	$ (12,762.21)		
Cost Distribution Charges								
10 Real Time Regulation Reserve Cost Distribution Amount	-	$ 253,249.98	-	$ 253,249.98	$ -	$ -		
11 Real Time Spinning Reserve Cost Distribution	-	$ 187,141.52	-	$ 187,141.52	$ -	$ -		
12 Real Time Supplemental Reserve Cost Distribution	-	$ 141,656.35	-	$ 141,656.35	$ -	$ -		
13 Real Time Short Term Reserve Cost Distribution	-	$ 3,199,898.56	-	$ 3,199,898.56	$ -	$ -		
Penalty Charges								
13 Real Time Excessive/Deficient Energy Deployment	-	$ 196,439.56	-	$ 123,465.00	$ -	$ 72,974.56		
14 Real Time Contingency Reserve Deployment Failure	-	$ -	-	$ -	$ -	$ -		
15 Real Time Short Term Reserve Deployment Failure	-	$ -	-	$ -	$ -	$ -		
MISO ASM CHARGES	210,414	$ 15,828,021.96	210,414	$ 17,070,788.00	$ -	$ (1,242,766.04)		
x Net Congestion Amount	-	$ 401,477.64	-	$ 401,477.64	$ -	$ -		
y Net Loss Amount	-	$ (5,966.67)	-	$ (5,966.67)	$ -	$ -		
z Net Congestion and Loss Energy Offset	-	$ (395,510.97)	-	$ (395,510.97)	$ -	$ -		
SUBTOTAL	-	$ -	-	$ -	$ -	$ -		
Total MISO ASM CHARGES	**210,414**	**$ 15,828,021.96**	**210,414**	**$ 17,070,788.00**	**$ -**	**$ (1,242,766.04)**		

x No longer reported in 7b, 8b
y No longer reported in 7c, 8c
z No longer used to offset the MISO billed energy amount in 7a, 8a

MISO ANCILLARY SERVICES MARKETS (ASM) CHARGE TYPES BY CATEGORIES

August 2025	NET INVOICE		RETAIL		INTERSYSTEM - ASSET BASED		INTERSYSTEM - NON-ASSET BASED	
Posting Account Description	MWh	Net Cost	MWh	Net Cost	MWh	Net Cost	MWh	Net Cost
Procurement Charges								
1 Day-Ahead Regulation Amount	-	$ (501,754.16)	-	$ (93,448.20)	$ -	$ (408,305.96)		
2 Day-Ahead Spinning Reserve Amount	-	$ (14,028.16)	-	$ (7,665.50)	$ -	$ (6,362.66)		
3 Day-Ahead Supplemental Reserve	-	$ (21,763.45)	-	$ (16,559.43)	$ -	$ (5,204.02)		
4 Day-Ahead Short Term Reserve Amount	-	$ (143,766.48)	-	$ 49,518.85	$ -	$ (193,285.33)		
5 Real-Time Regulation Amount (See Note 1)	-	$ (302,995.40)	-	$ (302,995.40)	$ -	$ -		
6 Real-Time Spinning Reserve Amount (See Note 1)	-	$ 6,039.93	-	$ 6,039.93	$ -	$ -		
7 Real-Time Supplemental Reserve Amount. (See Note 1)	-	$ (13,906.75)	-	$ (13,906.75)	$ -	$ -		
8 Real-Time Short Term Reserve Amount. (See Note 1)	-	$ 9,825.00	-	$ 9,825.00	$ -	$ -		
Resource Energy Charges								
7a Real Time Excessive Energy Amount	(938)	$ (9,603.91)	(938)	$ (9,603.91)	$ -	$ -		
7b Real Time Excessive Energy Congestion								
7c Real Time Excessive Energy Loss								
8a Real Time Non Excessive Energy Amount	249,912	$ 8,204,767.93	249,912	$ 8,204,767.93	$ -	$ -		
8b Real Time Non Excessive Energy Congestion								
8c Real Time Non Excessive Energy Loss								
9 Real Time Net Regulation Adjustment Amount	-	$ (15,609.97)	-	$ 7,877.92	$ -	$ (23,487.89)		
Cost Distribution Charges								
10 Real Time Regulation Reserve Cost Distribution Amount	-	$ 207,058.97	-	$ 207,058.97	$ -	$ -		
11 Real Time Spinning Reserve Cost Distribution	-	$ 140,103.13	-	$ 140,103.13	$ -	$ -		
12 Real Time Supplemental Reserve Cost Distribution	-	$ 77,140.88	-	$ 77,140.88	$ -	$ -		
13 Real Time Short Term Reserve Cost Distribution	-	$ 1,739,285.47	-	$ 1,739,285.47	$ -	$ -		
Penalty Charges								
13 Real Time Excessive/Deficient Energy Deployment	-	$ 132,564.47	-	$ 81,015.33	$ -	$ 51,549.14		
14 Real Time Contingency Reserve Deployment Failure	-	$ -	-	$ -	$ -	$ -		
15 Real Time Short Term Reserve Deployment Failure	-	$ 3.75	-	$ 2.21	$ -	$ 1.54		
MISO ASM CHARGES	248,974	$ 9,493,361.25	248,974	$ 10,078,456.43	$ -	$ (585,095.18)		
x Net Congestion Amount	-	$ (362,454.63)	-	$ (362,454.63)	$ -	$ -		
y Net Loss Amount	-	$ (89,219.17)	-	$ (89,219.17)	$ -	$ -		
z Net Congestion and Loss Energy Offset	-	$ 451,673.80	-	$ 451,673.80	$ -	$ -		
SUBTOTAL	-	$ -	-	$ -	$ -	$ -		
Total MISO ASM CHARGES	**248,974**	**$ 9,493,361.25**	**248,974**	**$ 10,078,456.43**	**$ -**	**$ (585,095.18)**		

x No longer reported in 7b, 8b
y No longer reported in 7c, 8c
z No longer used to offset the MISO billed energy amount in 7a, 8a

MISO ANCILLARY SERVICES MARKETS (ASM) CHARGE TYPES BY CATEGORIES

September 2025	NET INVOICE		RETAIL		INTERSYSTEM - ASSET BASED		INTERSYSTEM - NON-ASSET BASED	
Posting Account Description	MWh	Net Cost	MWh	Net Cost	MWh	Net Cost	MWh	Net Cost
Procurement Charges								
1 Day-Ahead Regulation Amount	-	$ (784,370.87)	-	$ (176,983.01)	$ -	$ (607,387.86)		
2 Day-Ahead Spinning Reserve Amount	-	$ (44,504.81)	-	$ (24,394.73)	$ -	$ (20,110.08)		
3 Day-Ahead Supplemental Reserve	-	$ (12,318.22)	-	$ (7,685.13)	$ -	$ (4,633.09)		
4 Day-Ahead Short Term Reserve Amount	-	$ (114,727.56)	-	$ (75,615.58)	$ -	$ (39,111.98)		
5 Real-Time Regulation Amount (See Note 1)	-	$ (304,003.27)	-	$ (304,003.27)	$ -	$ -		
6 Real-Time Spinning Reserve Amount (See Note 1)	-	$ (7,237.82)	-	$ (7,237.82)	$ -	$ -		
7 Real-Time Supplemental Reserve Amount. (See Note 1)	-	$ 2,321.98	-	$ 2,321.98	$ -	$ -		
8 Real-Time Short Term Reserve Amount. (See Note 1)	-	$ 36,500.42	-	$ 36,500.42	$ -	$ -		
Resource Energy Charges								
7a Real Time Excessive Energy Amount	(695)	$ 3,286.75	(695)	$ 3,286.75	$ -	$ -		
7b Real Time Excessive Energy Congestion								
7c Real Time Excessive Energy Loss								
8a Real Time Non Excessive Energy Amount	176,908	$ 4,921,976.66	176,908	$ 4,921,976.66	$ -	$ -		
8b Real Time Non Excessive Energy Congestion								
8c Real Time Non Excessive Energy Loss								
9 Real Time Net Regulation Adjustment Amount	-	$ 9,011.82	-	$ (325.72)	$ -	$ 9,337.54		
Cost Distribution Charges								
10 Real Time Regulation Reserve Cost Distribution Amount	-	$ 339,027.51	-	$ 339,027.51	$ -	$ -		
11 Real Time Spinning Reserve Cost Distribution	-	$ 134,747.92	-	$ 134,747.92	$ -	$ -		
12 Real Time Supplemental Reserve Cost Distribution	-	$ 68,616.90	-	$ 68,616.90	$ -	$ -		
13 Real Time Short Term Reserve Cost Distribution	-	$ 245,603.55	-	$ 245,603.55	$ -	$ -		
Penalty Charges								
13 Real Time Excessive/Deficient Energy Deployment	-	$ 139,753.76	-	$ 108,791.15	$ -	$ 30,962.61		
14 Real Time Contingency Reserve Deployment Failure	-	$ -	-	$ -	$ -	$ -		
15 Real Time Short Term Reserve Deployment Failure	-	$ -	-	$ -	$ -	$ -		
MISO ASM CHARGES	176,213	$ 4,633,684.72	176,213	$ 5,264,627.58	$ -	$ (630,942.86)		
x Net Congestion Amount	-	$ (160,913.02)	-	$ (160,913.02)	$ -	$ -		
y Net Loss Amount	-	$ 97,448.83	-	$ 97,448.83	$ -	$ -		
z Net Congestion and Loss Energy Offset	-	$ 63,464.19	-	$ 63,464.19	$ -	$ -		
SUBTOTAL	-	$ -	-	$ -	$ -	$ -		
Total MISO ASM CHARGES	**176,213**	**$ 4,633,684.72**	**176,213**	**$ 5,264,627.58**	**$ -**	**$ (630,942.86)**		

x No longer reported in 7b, 8b
y No longer reported in 7c, 8c
z No longer used to offset the MISO billed energy amount in 7a, 8a

MISO ANCILLARY SERVICES MARKETS (ASM) CHARGE TYPES BY CATEGORIES

October 2025	NET INVOICE		RETAIL		INTERSYSTEM - ASSET BASED		INTERSYSTEM - NON-ASSET BASED	
Posting Account Description	MWh	Net Cost	MWh	Net Cost	MWh	Net Cost	MWh	Net Cost
Procurement Charges								
1 Day-Ahead Regulation Amount	-	$ (798,314.60)	-	$ (245,039.67)	$ -	$ (553,274.93)		
2 Day-Ahead Spinning Reserve Amount	-	$ (132,501.07)	-	$ (76,895.80)	$ -	$ (55,605.27)		
3 Day-Ahead Supplemental Reserve	-	$ (9,140.25)	-	$ (5,888.52)	$ -	$ (3,251.73)		
4 Day-Ahead Short Term Reserve Amount	-	$ (154,419.07)	-	$ 23,602.54	$ -	$ (178,021.61)		
5 Real-Time Regulation Amount (See Note 1)	-	$ (130,591.28)	-	$ (130,591.28)	$ -	$ -		
6 Real-Time Spinning Reserve Amount (See Note 1)	-	$ (45,377.04)	-	$ (45,377.04)	$ -	$ -		
7 Real-Time Supplemental Reserve Amount. (See Note 1)	-	$ 16,740.70	-	$ 16,740.70	$ -	$ -		
8 Real-Time Short Term Reserve Amount. (See Note 1)	-	$ (20,017.12)	-	$ (20,017.12)	$ -	$ -		
Resource Energy Charges								
7a Real Time Excessive Energy Amount	(161)	$ (10,312.58)	(161)	$ (10,312.58)	$ -	$ -		
7b Real Time Excessive Energy Congestion								
7c Real Time Excessive Energy Loss								
8a Real Time Non Excessive Energy Amount	231,673	$ 6,055,710.66	231,673	$ 6,055,710.66	$ -	$ -		
8b Real Time Non Excessive Energy Congestion								
8c Real Time Non Excessive Energy Loss								
9 Real Time Net Regulation Adjustment Amount	-	$ (38,267.53)	-	$ (38,567.66)	$ -	$ 300.13		
Cost Distribution Charges								
10 Real Time Regulation Reserve Cost Distribution Amount	-	$ 344,351.18	-	$ 344,351.18	$ -	$ -		
11 Real Time Spinning Reserve Cost Distribution	-	$ 213,257.71	-	$ 213,257.71	$ -	$ -		
12 Real Time Supplemental Reserve Cost Distribution	-	$ 107,391.41	-	$ 107,391.41	$ -	$ -		
13 Real Time Short Term Reserve Cost Distribution	-	$ 451,752.91	-	$ 451,752.91	$ -	$ -		
Penalty Charges								
13 Real Time Excessive/Deficient Energy Deployment	-	$ 167,111.84	-	$ 100,897.93	$ -	$ 66,213.91		
14 Real Time Contingency Reserve Deployment Failure	-	$ -	-	$ -	$ -	$ -		
15 Real Time Short Term Reserve Deployment Failure	-	$ -	-	$ -	$ -	$ -		
MISO ASM CHARGES	231,512	$ 6,017,375.87	231,512	$ 6,741,015.37	$ -	$ (723,639.50)		
x Net Congestion Amount	-	$ (1,678,265.52)	-	$ (1,678,265.52)	$ -	$ -		
y Net Loss Amount	-	$ (373,093.78)	-	$ (373,093.78)	$ -	$ -		
z Net Congestion and Loss Energy Offset	-	$ 2,051,359.30	-	$ 2,051,359.30	$ -	$ -		
SUBTOTAL	-	$ -	-	$ -	$ -	$ -		
Total MISO ASM CHARGES	**231,512**	**$ 6,017,375.87**	**231,512**	**$ 6,741,015.37**	**$ -**	**$ (723,639.50)**		

x No longer reported in 7b, 8b
y No longer reported in 7c, 8c
z No longer used to offset the MISO billed energy amount in 7a, 8a

MISO ANCILLARY SERVICES MARKETS (ASM) CHARGE TYPES BY CATEGORIES

November 2025	NET INVOICE		RETAIL		INTERSYSTEM - ASSET BASED		INTERSYSTEM - NON-ASSET BASED	
Posting Account Description	MWh	Net Cost	MWh	Net Cost	MWh	Net Cost	MWh	Net Cost
Procurement Charges								
1 Day-Ahead Regulation Amount	-	$ (876,754.98)	-	$ (490,917.07)	$ -	$ (385,837.91)		
2 Day-Ahead Spinning Reserve Amount	-	$ (188,811.48)	-	$ (58,751.95)	$ -	$ (130,059.53)		
3 Day-Ahead Supplemental Reserve	-	$ (13,805.66)	-	$ (13,050.72)	$ -	$ (754.94)		
4 Day-Ahead Short Term Reserve Amount	-	$ (188,798.35)	-	$ 6,895.42	$ -	$ (195,693.77)		
5 Real-Time Regulation Amount (See Note 1)	-	$ (9,845.78)	-	$ (9,845.78)	$ -	$ -		
6 Real-Time Spinning Reserve Amount (See Note 1)	-	$ (37,109.55)	-	$ (37,109.55)	$ -	$ -		
7 Real-Time Supplemental Reserve Amount. (See Note 1)	-	$ 320.41	-	$ 320.41	$ -	$ -		
8 Real-Time Short Term Reserve Amount. (See Note 1)	-	$ (6,079.24)	-	$ (6,079.24)	$ -	$ -		
Resource Energy Charges								
7a Real Time Excessive Energy Amount	(595)	$ (4,615.81)	(595)	$ (4,615.81)	$ -	$ -		
7b Real Time Excessive Energy Congestion								
7c Real Time Excessive Energy Loss								
8a Real Time Non Excessive Energy Amount	65,072	$ (1,040,580.32)	65,072	$ (1,040,580.32)	$ -	$ -		
8b Real Time Non Excessive Energy Congestion								
8c Real Time Non Excessive Energy Loss								
9 Real Time Net Regulation Adjustment Amount	-	$ (2,525.94)	-	$ (165.45)	$ -	$ (2,360.49)		
Cost Distribution Charges								
10 Real Time Regulation Reserve Cost Distribution Amount	-	$ 440,853.12	-	$ 440,853.12	$ -	$ -		
11 Real Time Spinning Reserve Cost Distribution	-	$ 177,010.91	-	$ 177,010.91	$ -	$ -		
12 Real Time Supplemental Reserve Cost Distribution	-	$ 16,414.72	-	$ 16,414.72	$ -	$ -		
13 Real Time Short Term Reserve Cost Distribution	-	$ 301,832.98	-	$ 301,832.98	$ -	$ -		
Penalty Charges								
13 Real Time Excessive/Deficient Energy Deployment	-	$ 113,323.78	-	$ 84,634.61	$ -	$ 28,689.17		
14 Real Time Contingency Reserve Deployment Failure	-	$ -	-	$ -	$ -	$ -		
15 Real Time Short Term Reserve Deployment Failure	-	$ -	-	$ -	$ -	$ -		
MISO ASM CHARGES	64,477	$ (1,319,171.19)	64,477	$ (633,153.72)	$ -	$ (686,017.47)		
x Net Congestion Amount	-	$ (1,452,227.15)	-	$ (1,452,227.15)	$ -	$ -		
y Net Loss Amount	-	$ (9,344.79)	-	$ (9,344.79)	$ -	$ -		
z Net Congestion and Loss Energy Offset	-	$ 1,461,571.94	-	$ 1,461,571.94	$ -	$ -		
SUBTOTAL	-	$ -	-	$ -	$ -	$ -		
Total MISO ASM CHARGES	**64,477**	**$ (1,319,171.19)**	**64,477**	**$ (633,153.72)**	**$ -**	**$ (686,017.47)**		

x No longer reported in 7b, 8b
y No longer reported in 7c, 8c
z No longer used to offset the MISO billed energy amount in 7a, 8a

MISO ANCILLARY SERVICES MARKETS (ASM) CHARGE TYPES BY CATEGORIES

December 2025	NET INVOICE		RETAIL		INTERSYSTEM - ASSET BASED		INTERSYSTEM - NON-ASSET BASED	
Posting Account Description	MWh	Net Cost	MWh	Net Cost	MWh	Net Cost	MWh	Net Cost
Procurement Charges								
1 Day-Ahead Regulation Amount	-	$ (467,718.85)	-	$ (361,851.78)	$ -	$ (105,867.07)		
2 Day-Ahead Spinning Reserve Amount	-	$ (185,680.45)	-	$ (73,319.88)	$ -	$ (112,360.57)		
3 Day-Ahead Supplemental Reserve	-	$ (32,088.26)	-	$ (14,079.72)	$ -	$ (18,008.54)		
4 Day-Ahead Short Term Reserve Amount	-	$ (188,393.17)	-	$ (56,969.91)	$ -	$ (131,423.26)		
5 Real-Time Regulation Amount (See Note 1)	-	$ 39,739.51	-	$ 39,739.51	$ -	$ -		
6 Real-Time Spinning Reserve Amount (See Note 1)	-	$ (17,205.60)	-	$ (17,205.60)	$ -	$ -		
7 Real-Time Supplemental Reserve Amount. (See Note 1)	-	$ 21,354.35	-	$ 21,354.35	$ -	$ -		
8 Real-Time Short Term Reserve Amount. (See Note 1)	-	$ 40,345.30	-	$ 40,345.30	$ -	$ -		
Resource Energy Charges								
7a Real Time Excessive Energy Amount	(601)	$ 6,019.30	(601)	$ 6,019.30	$ -	$ -		
7b Real Time Excessive Energy Congestion								
7c Real Time Excessive Energy Loss								
8a Real Time Non Excessive Energy Amount	226,828	$ 3,869,526.36	226,828	$ 3,869,526.36	$ -	$ -		
8b Real Time Non Excessive Energy Congestion								
8c Real Time Non Excessive Energy Loss								
9 Real Time Net Regulation Adjustment Amount	-	$ 4,051.19	-	$ 2,326.20	$ -	$ 1,724.99		
Cost Distribution Charges								
10 Real Time Regulation Reserve Cost Distribution Amount	-	$ 319,286.10	-	$ 319,286.10	$ -	$ -		
11 Real Time Spinning Reserve Cost Distribution	-	$ 160,928.97	-	$ 160,928.97	$ -	$ -		
12 Real Time Supplemental Reserve Cost Distribution	-	$ 13,218.12	-	$ 13,218.12	$ -	$ -		
13 Real Time Short Term Reserve Cost Distribution	-	$ 285,676.61	-	$ 285,676.61	$ -	$ -		
Penalty Charges								
13 Real Time Excessive/Deficient Energy Deployment	-	$ 122,508.36	-	$ 68,043.42	$ -	$ 54,464.94		
14 Real Time Contingency Reserve Deployment Failure	-	$ -	-	$ -	$ -	$ -		
15 Real Time Short Term Reserve Deployment Failure	-	$ 10.69	-	$ (0.00)	$ -	$ 10.69		
MISO ASM CHARGES	226,227	$ 3,991,578.53	226,227	$ 4,303,037.35	$ -	$ (311,458.82)		
x Net Congestion Amount	-	$ (2,748,028.82)	-	$ (2,748,028.82)	$ -	$ -		
y Net Loss Amount	-	$ (148,089.21)	-	$ (148,089.21)	$ -	$ -		
z Net Congestion and Loss Energy Offset	-	$ 2,896,118.03	-	$ 2,896,118.03	$ -	$ -		
SUBTOTAL	-	$ -	-	$ -	$ -	$ -		
Total MISO ASM CHARGES	**226,227**	**$ 3,991,578.53**	**226,227**	**$ 4,303,037.35**	**$ -**	**$ (311,458.82)**		

x No longer reported in 7b, 8b
y No longer reported in 7c, 8c
z No longer used to offset the MISO billed energy amount in 7a, 8a

MISO ANCILLARY SERVICES MARKETS (ASM) CHARGE TYPES BY CATEGORIES

January - December 2025	NET INVOICE		RETAIL		INTERSYSTEM - ASSET BASED		INTERSYSTEM - NON-ASSET BASED	
Posting Account Description	MWh	Net Cost	MWh	Net Cost	MWh	Net Cost	MWh	Net Cost
Procurement Charges								
1 Day-Ahead Regulation Amount	-	$ (6,906,304.65)	-	$ (2,629,520.36)	$ -	$ (4,276,784.29)		
2 Day-Ahead Spinning Reserve Amount	-	$ (1,515,859.20)	-	$ (642,341.85)	$ -	$ (873,517.35)		
3 Day-Ahead Supplemental Reserve	-	$ (324,275.11)	-	$ (220,088.71)	$ -	$ (104,186.40)		
4 Day-Ahead Short Term Reserve Amount	-	$ (3,878,948.65)	-	$ (384,274.57)	$ -	$ (3,494,674.08)		
5 Real-Time Regulation Amount (See Note 1)	-	$ (1,377,684.84)	-	$ (1,377,684.84)	$ -	$ -		
6 Real-Time Spinning Reserve Amount (See Note 1)	-	$ (172,799.24)	-	$ (172,799.24)	$ -	$ -		
7 Real-Time Supplemental Reserve Amount. (See Note 1)	-	$ 152,854.38	-	$ 152,854.38	$ -	$ -		
8 Real-Time Short Term Reserve Amount. (See Note 1)	-	$ 3,406.12	-	$ 3,406.12	$ -	$ -		
Resource Energy Charges								
7a Real Time Excessive Energy Amount	(8,506)	$ (39,712.43)	(8,506)	$ (39,712.43)	$ -	$ -		
7b Real Time Excessive Energy Congestion								
7c Real Time Excessive Energy Loss								
8a Real Time Non Excessive Energy Amount	1,941,470	$ 54,565,913.65	1,941,470	$ 54,565,913.65	$ -	$ -		
8b Real Time Non Excessive Energy Congestion								
8c Real Time Non Excessive Energy Loss								
9 Real Time Net Regulation Adjustment Amount	-	$ (45,795.60)	-	$ (41,454.01)	$ -	$ (4,341.59)		
Cost Distribution Charges								
10 Real Time Regulation Reserve Cost Distribution Amount	-	$ 3,383,069.34	-	$ 3,383,069.34	$ -	$ -		
11 Real Time Spinning Reserve Cost Distribution	-	$ 2,014,846.10	-	$ 2,014,846.10	$ -	$ -		
12 Real Time Supplemental Reserve Cost Distribution	-	$ 552,670.81	-	$ 552,670.81	$ -	$ -		
13 Real Time Short Term Reserve Cost Distribution	-	$ 9,336,066.63	-	$ 9,336,066.63	$ -	$ -		
Penalty Charges								
13 Real Time Excessive/Deficient Energy Deployment	-	$ 1,682,429.08	-	$ 1,092,633.48	$ -	$ 589,795.60		
14 Real Time Contingency Reserve Deployment Failure	-	$ 1,749.73	-	$ 1,749.73	$ -	$ -		
15 Real Time Short Term Reserve Deployment Failure	-	$ 1,568.27	-	$ 476.84	$ -	$ 1,091.43		
MISO ASM CHARGES	1,932,963	$ 57,433,194.39	1,932,963	$ 65,595,811.07	$ -	$ (8,162,616.68)		
x Net Congestion Amount	-	$ (10,132,344.03)	-	$ (10,132,344.03)	$ -	$ -		
y Net Loss Amount	-	$ (1,048,652.04)	-	$ (1,048,652.04)	$ -	$ -		
z Net Congestion and Loss Energy Offset	-	$ 11,180,996.07	-	$ 11,180,996.07	$ -	$ -		
SUBTOTAL	-	$ -	-	$ -	$ -	$ -		
Total MISO ASM CHARGES	**1,932,963**	**$ 57,433,194.39**	**1,932,963**	**$ 65,595,811.07**	**$ -**	**$ (8,162,616.68)**		

x No longer reported in 7b, 8b
y No longer reported in 7c, 8c
z No longer used to offset the MISO billed energy amount in 7a, 8a

MISO DAY 2 MARKET SETTLEMENT BY CATEGORIES - DETAIL

January 2025		NET INVOICE		RETAIL				INTERSYSTEM - ASSET BASED				INTERSYSTEM - NON-ASSET BASED			
	Posting Account Description	MWh	Net Cost	MWh	Cost	MWh	Revenue	MWh	Cost	MWh	Revenue	MWh	Cost	MWh	Revenue
	Day Ahead & Real Time Energy														
1a	Day Ahead Asset Energy	(1,035,198)	$ (8,806,245.77)	3,676,408	$ 163,316,260.95	(3,557,855)	$ (128,706,655.96)			(1,153,750)	$ (43,415,850.76)				
5a	Day Ahead Non Asset Energy	(178,548)	$ (7,138,245.53)	29	$ 990.52	(178,577)	$ (7,139,236.05)					-	$ -	-	$ -
13a	Real Time Asset Energy	(14,718)	$ (289,801.37)	58,732	$ 2,100,775.59	108,943	$ 1,514,218.42			(182,394)	$ (3,904,795.38)				
22a	Real Time Non Asset Energy	-	$ -	-	$ -	-	$ -					-	$ -	-	$ -
	SUBTOTAL	(1,228,464)	$ (16,234,292.67)	3,735,169	$ 165,418,027.06	(3,627,489)	$ (134,331,673.59)	-	$ -	(1,336,144)	$ (47,320,646.14)	-	$ -	-	$ -
	Day Ahead & Real Time Energy Loss														
1c	Day Ahead Loss														
5c	Day Ahead Non Asset Loss														
3	Day Ahead Financial Bilateral Transaction Loss		$ 7,834.79		$ 8,858.17		$ (1,023.38)								
13c	Real Time Loss														
22c	Real Time Non Asset Loss														
14	Real Time Distribution Losses		$ (3,828,267.43)		$ 7,595.23		$ (3,835,862.66)								
16	Real Time Financial Bilateral Loss														
	SUBTOTAL		$ (3,820,432.64)		$ 16,453.40		$ (3,836,886.04)		$ -		$ -		$ -		$ -
	Virtual Energy														
12	Day Ahead Virtual Energy														
27	Real Time Virtual Energy														
	SUBTOTAL	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
	Schedules 16, 17 & 24														
4	Day Ahead Market Administration (Schedule 17)		$ 835,898.95		$ 723,210.87		$ -		$ 112,688.08				$ -		
19	Real Time Market Administration (Schedule 17)		$ 79,349.37		$ 61,774.92		$ (129.55)		$ 17,704.00				$ -		
29	Financial Transmission Rights Administration (Schedule 16)		$ 35,784.08		$ 35,784.08		$ -						$ -		
33	Day-Ahead Schedule 24 Allocation Amount		$ 108,805.40		$ 93,976.16		$ -		$ 14,829.24				$ -		
34	Real -Time Schedule 24 Allocation Amount		$ 10,336.97		$ 10,357.21		$ (2,261.19)				$ 2,240.95		$ -		
35	Schedule 24 Admin Allocation														
	SUBTOTAL		$ 1,070,174.77		$ 925,103.24		$ (2,390.74)		$ 145,221.32		$ 2,240.95		$ -		$ -
	Congestion & FTRs														
1b	Day Ahead Congestion														
5b	Day Ahead Non Asset Congestion														
13b	Real Time Congestion														
22b	Real Time Non Asset Congestion														
2	Day Ahead Financial Bilateral Transaction Congestion		$ 8,813.48		$ 22,637.99		$ (13,824.51)								
15	Real Time Financial Bilateral Congestion		$ -		$ -										
28	Financial Transmission Rights Hourly Allocation		$ (2,177,753.23)		$ 3,437,881.58		$ (5,615,634.81)						$ -		$ -
30	Financial Transmission Rights Monthly Allocation		$ (297,032.08)		$ -		$ (297,032.08)								$ -
32	Financial Transmission Rights Yearly Allocation		$ (576,218.08)		$ -		$ (576,218.08)						$ -		$ -
31	Financial Transmission Rights Transaction														
36	Financial Transmission Rights Full Funding Guarantee Amount		$ 400,384.94		$ 400,384.94		$ -								$ -
37	Financial Transmission Guarantee Uplift Amount		$ (732,040.82)		$ -		$ (732,040.82)						$ -		
38	Financial Transmission Rights Monthly Transacton Amount		$ -		$ -		$ -						$ -		$ -
	SUBTOTAL		$ (3,373,845.79)		$ 3,860,904.51		$ (7,234,750.30)		$ -		$ -		$ -		$ -
	RSG & Make Whole Payments														
10	Day Ahead Revenue Sufficiency Guarantee Distribution		$ 292,908.14		$ 292,908.14				$ -						
11	Day Ahead Revenue Sufficiency Make Whole Payment		$ (201,981.77)				$ (134,129.08)				$ (67,852.69)				
24	Real Time Revenue Sufficiency Guarantee First Pass Distribution		$ 184,100.69		$ 184,100.69				$ -						
25	Real Time Revenue Sufficiency Guarantee Make Whole Payment		$ (331,496.70)		$ 23.76		$ (313,524.09)				$ (17,996.37)				
43	Real Time Price Volatility Make Whole Payment		$ (143,263.16)		$ 24,523.52		($93,594.02)				$ (74,192.66)				
	SUBTOTAL		$ (199,732.80)		$ 501,556.11		$ (541,247.19)		$ -		$ (160,041.72)		$ -		$ -
	Other Charges														
20	Real Time Miscellaneous		$ 127,665.17		$ 162,543.24		$ (34,878.07)				$ -		$ (44.44)		
21	Real Time Net Inadvertent Distribution		$ (742,678.84)		$ 209,464.00		$ (952,142.84)						$ 3.20		$ (6.82)
23	Real Time Revenue Neutrality Uplift Amount		$ 1,889,361.83		$ 2,238,786.85		$ (349,425.02)		$ -						
26	Real Time Uninstructed Deviation Amount														
	SUBTOTAL		$ 1,274,348.16		$ 2,610,794.09		$ (1,336,445.93)		$ -		$ -		$ (41.24)		$ (6.82)
	Auction Revenue Rights (ARR)														
39	Auction Revenue Rights - FTR Auction Transactions		$ 7,089,350.64		$ 7,135,214.38		$ (45,863.74)								
40	Auction Revenue Rights - Monthly ARR Revenue		$ (7,098,112.79)		$ 45,931.84		$ (7,144,044.63)				$ -				
41	Auction Revenue Rights - ARR Stage 2 Distribution		$ (1,213,987.99)		$ -		$ (1,213,987.99)								
42	Auction Revenue Rights - Monthly Infeasible ARR Revenue		$ 133,022.35		$ 133,022.35		$ -								
	SUBTOTAL		$ (1,089,727.79)		$ 7,314,168.57		$ (8,403,896.36)		$ -		$ -		$ -		$ -
	Grandfathered Charge Types														
6	Day Ahead Congestion Rebate on Carve Out-Grandfathered		$ (8,813.48)		$ 13,824.51		$ (22,637.99)								
7	Day Ahead Loss Rebate on Carve Out-Grandfathered		$ (7,834.79)		$ 1,023.38		$ (8,858.17)								
8	Day Ahead Congestion Rebate on Option B-Grandfathered														
9	Day Ahead Loss Rebate on Option B-Grandfathered														
17	Real Time Loss Rebate on Carve Out Grandfathered		$ -				$ -								
18	Real Time Congestion Rebate on Carve Out Grandfathered		$ -				$ -								
	SUBTOTAL	-	$ (16,648.27)	-	$ 14,847.89	-	$ (31,496.16)	-	$ -	-	$ -	-	$ -	-	$ -
	MISO Day 2 Charges	(1,228,464)	$ (22,390,157.03)	3,735,169	$ 180,661,854.87	(3,627,489)	$ (155,718,786.31)	-	$ 145,221.32	(1,336,144)	$ (47,478,446.91)	-	$ (41.24)	-	$ (6.82)
x	Net Congestion Amount		$ 18,219,431.91		$ 18,219,431.91				$ -						
y	Net Loss Amount		$ 9,093,415.18		$ 9,093,415.18				$ -						
z	Net Congestion and Loss Energy Offset		$ (27,312,847.09)		$ (27,312,847.09)										
	SUBTOTAL	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
	Total MISO Day 2 Charges	**(1,228,464)**	$ (22,390,157.03)	3,735,169	$ 180,661,854.87	(3,627,489)	$ (155,718,786.31)	-	$ 145,221.32	(1,336,144)	$ (47,478,446.91)	-	$ (41.24)	-	$ (6.82)

x No longer reported in 1b, 5b, 13b, 22b
y No longer reported in 1c, 5c, 13c, 22c
z No longer used to offset the MISO billed energy amount in 1a, 5a, 13a, 22a

MISO DAY 2 MARKET SETTLEMENT BY CATEGORIES - DETAIL

February 2025		NET INVOICE		RETAIL				INTERSYSTEM - ASSET BASED				INTERSYSTEM - NON-ASSET BASED			
	Posting Account Description	MWh	Net Cost	MWh	Cost	MWh	Revenue	MWh	Cost	MWh	Revenue	MWh	Cost	MWh	Revenue
	Day Ahead & Real Time Energy														
1a	Day Ahead Asset Energy	(873,996)	$ (10,035,880.21)	3,325,518	$ 144,796,517.92	(3,062,110)	$ (118,253,795.82)			(1,137,403)	$ (36,578,602.31)				
5a	Day Ahead Non Asset Energy	(154,253)	$ (6,790,627.54)	4	$ 60.79	(154,257)	$ (6,790,688.33)					-	$ -	-	$ -
13a	Real Time Asset Energy	(118,818)	$ (4,356,600.85)	34,281	$ 1,196,432.72	(118,447)	$ (3,672,357.50)			(34,652)	$ (1,880,676.07)				
22a	Real Time Non Asset Energy	11,033	$ -	11,033	$ 0.01	-	$ (0.01)					5,667	$ 207,776.83	-	$ (0.06)
	SUBTOTAL	(1,136,033)	$ (21,183,108.60)	3,370,836	$ 145,993,011.44	(3,334,814)	$ (128,716,841.66)	-	$ -	(1,172,055)	$ (38,459,278.38)	5,667	$ 207,776.83	-	$ (0.06)
	Day Ahead & Real Time Energy Loss														
1c	Day Ahead Loss														
5c	Day Ahead Non Asset Loss														
3	Day Ahead Financial Bilateral Transaction Loss		$ 9,819.28		$ 11,145.59		$ (1,326.31)								
13c	Real Time Loss														
22c	Real Time Non Asset Loss														
14	Real Time Distribution Losses		$ (1,010,684.03)		$ 113,922.79		$ (1,124,606.82)								
16	Real Time Financial Bilateral Loss														
	SUBTOTAL		$ (1,000,864.75)		$ 125,068.38		$ (1,125,933.13)		$ -		$ -		$ -		$ -
	Virtual Energy														
12	Day Ahead Virtual Energy														
27	Real Time Virtual Energy														
	SUBTOTAL	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
	Schedules 16, 17 & 24														
4	Day Ahead Market Administration (Schedule 17)		$ 907,061.82		$ 776,425.38		$ -		$ 130,636.44				$ -		
19	Real Time Market Administration (Schedule 17)		$ 100,863.53		$ 94,458.69		$ (384.96)		$ 6,789.80				$ 668.70		
29	Financial Transmission Rights Administration (Schedule 16)		$ 16,540.96		$ 16,540.96		$ -						$ -		
33	Day-Ahead Schedule 24 Allocation Amount		$ 109,812.37		$ 93,821.76		$ -		$ 15,990.61				$ -		
34	Real -Time Schedule 24 Allocation Amount		$ 12,214.66		$ 12,271.17		$ (756.77)				$ 700.26		$ 81.23		
35	Schedule 24 Admin Allocation														
	SUBTOTAL		$ 1,146,493.34		$ 993,517.96		$ (1,141.73)		$ 153,416.85		$ 700.26		$ 749.93		$ -
	Congestion & FTRs														
1b	Day Ahead Congestion														
5b	Day Ahead Non Asset Congestion														
13b	Real Time Congestion														
22b	Real Time Non Asset Congestion														
2	Day Ahead Financial Bilateral Transaction Congestion		$ 21,620.98		$ 29,247.96		$ (7,626.98)								
15	Real Time Financial Bilateral Congestion		$ -		$ -										
28	Financial Transmission Rights Hourly Allocation		$ (3,386,595.53)		$ 1,469,762.67		$ (4,856,358.20)						$ -		$ -
30	Financial Transmission Rights Monthly Allocation		$ 98,510.36		$ -		$ 98,510.36								$ -
32	Financial Transmission Rights Yearly Allocation		$ -		$ -		$ -						$ -		$ -
31	Financial Transmission Rights Transaction														
36	Financial Transmission Rights Full Funding Guarantee Amount		$ 106,160.00		$ 106,160.00		$ -								$ -
37	Financial Transmission Guarantee Uplift Amount		$ (104,920.34)		$ -		$ (104,920.34)						$ -		
38	Financial Transmission Rights Monthly Transacton Amount		$ -		$ -		$ -						$ -		$ -
	SUBTOTAL		$ (3,265,224.53)		$ 1,605,170.63		$ (4,870,395.16)		$ -		$ -		$ -		$ -
	RSG & Make Whole Payments														
10	Day Ahead Revenue Sufficiency Guarantee Distribution		$ 93,976.04		$ 93,976.04				$ -						
11	Day Ahead Revenue Sufficiency Make Whole Payment		$ (210,088.60)				$ (104,309.95)				$ (105,778.65)				
24	Real Time Revenue Sufficiency Guarantee First Pass Distribution		$ 105,069.31		$ 105,069.31				$ -						
25	Real Time Revenue Sufficiency Guarantee Make Whole Payment		$ (201,080.40)		$ (18.62)		$ (48,262.53)				$ (152,799.25)				
43	Real Time Price Volatility Make Whole Payment		$ (185,635.56)		$ 27.63		($86,461.06)				$ (99,202.13)				
	SUBTOTAL		$ (397,759.21)		$ 199,054.36		$ (239,033.54)		$ -		$ (357,780.03)		$ -		$ -
	Other Charges														
20	Real Time Miscellaneous		$ 389,187.39		$ 389,512.22		$ (324.83)				$ -		$ -		$ (910.97)
21	Real Time Net Inadvertent Distribution		$ 204,121.35		$ 437,307.55		$ (233,186.20)						$ 37.43		$ (19.75)
23	Real Time Revenue Neutrality Uplift Amount		$ 108,525.01		$ 1,002,224.51		$ (893,699.50)		$ -						
26	Real Time Uninstructed Deviation Amount														
	SUBTOTAL		$ 701,833.75		$ 1,829,044.28		$ (1,127,210.53)		$ -		$ -		$ 37.43		$ (930.72)
	Auction Revenue Rights (ARR)														
39	Auction Revenue Rights - FTR Auction Transactions		$ 7,089,350.64		$ 7,135,214.38		$ (45,863.74)								
40	Auction Revenue Rights - Monthly ARR Revenue		$ (7,098,112.79)		$ 45,931.84		$ (7,144,044.63)				$ -				
41	Auction Revenue Rights - ARR Stage 2 Distribution		$ (1,213,915.69)		$ 6.63		$ (1,213,922.32)								
42	Auction Revenue Rights - Monthly Infeasible ARR Revenue		$ 132,994.31		$ 132,994.31		$ -								
	SUBTOTAL		$ (1,089,683.53)		$ 7,314,147.16		$ (8,403,830.69)		$ -		$ -		$ -		$ -
	Grandfathered Charge Types														
6	Day Ahead Congestion Rebate on Carve Out-Grandfathered		$ (21,620.98)		$ 7,626.98		$ (29,247.96)								
7	Day Ahead Loss Rebate on Carve Out-Grandfathered		$ (9,819.28)		$ 1,326.31		$ (11,145.59)								
8	Day Ahead Congestion Rebate on Option B-Grandfathered														
9	Day Ahead Loss Rebate on Option B-Grandfathered														
17	Real Time Loss Rebate on Carve Out Grandfathered		$ -				$ -								
18	Real Time Congestion Rebate on Carve Out Grandfathered		$ -				$ -								
	SUBTOTAL	-	$ (31,440.26)	-	$ 8,953.29	-	$ (40,393.55)	-	$ -	-	$ -	-	$ -	-	$ -
	MISO Day 2 Charges	(1,136,033)	$ (25,119,753.79)	3,370,836	$ 158,067,967.50	(3,334,814)	$ (144,524,779.99)	-	$ 153,416.85	(1,172,055)	$ (38,816,358.15)	5,667	$ 208,564.19	-	$ (930.78)
x	Net Congestion Amount		$ 9,620,410.77		$ 9,620,410.77				$ -						
y	Net Loss Amount		$ 7,101,320.41		$ 7,101,320.41				$ -						
z	Net Congestion and Loss Energy Offset		$ (16,721,731.18)		$ (16,721,731.18)										
	SUBTOTAL	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
	Total MISO Day 2 Charges	**(1,136,033)**	$ (25,119,753.79)	3,370,836	$ 158,067,967.50	(3,334,814)	$ (144,524,779.99)	-	$ 153,416.85	(1,172,055)	$ (38,816,358.15)	5,667	$ 208,564.19	-	$ (930.78)

x No longer reported in 1b, 5b, 13b, 22b
y No longer reported in 1c, 5c, 13c, 22c
z No longer used to offset the MISO billed energy amount in 1a, 5a, 13a, 22a

MISO DAY 2 MARKET SETTLEMENT BY CATEGORIES - DETAIL

March 2025	NET INVOICE		RETAIL				INTERSYSTEM - ASSET BASED				INTERSYSTEM - NON-ASSET BASED			
Posting Account Description	MWh	Net Cost	MWh	Cost	MWh	Revenue	MWh	Cost	MWh	Revenue	MWh	Cost	MWh	Revenue
Day Ahead & Real Time Energy														
1a Day Ahead Asset Energy	(1,078,305)	$ (4,200,195.04)	3,120,324	$ 90,339,294.54	(2,927,016)	$ (69,198,404.09)			(1,271,613)	$ (25,341,085.49)				
5a Day Ahead Non Asset Energy	(173,064)	$ (4,747,118.66)	2,842	$ 100,250.01	(175,906)	$ (4,847,368.67)					5,260	$ 165,075.45	-	$ -
13a Real Time Asset Energy	(70,396)	$ (1,017,524.36)	65,147	$ 2,113,374.66	(56,383)	$ (278,182.53)			(79,160)	$ (2,852,716.49)				
22a Real Time Non Asset Energy	4,416	$ -	4,416	$ -	-	$ -					59,791	$ 1,711,429.49	-	$ (0.10)
SUBTOTAL	(1,317,349)	$ (9,964,838.06)	3,192,729	$ 92,552,919.21	(3,159,305)	$ (74,323,955.29)	-	$ -	(1,350,773)	$ (28,193,801.98)	65,051	$ 1,876,504.94	-	$ (0.10)
Day Ahead & Real Time Energy Loss														
1c Day Ahead Loss														
5c Day Ahead Non Asset Loss														
3 Day Ahead Financial Bilateral Transaction Loss		$ 1,962.18		$ 3,021.78		$ (1,059.60)								
13c Real Time Loss														
22c Real Time Non Asset Loss														
14 Real Time Distribution Losses		$ 223,550.37		$ 824,885.65		$ (601,335.28)								
16 Real Time Financial Bilateral Loss														
SUBTOTAL		$ 225,512.55		$ 827,907.43		$ (602,394.88)		$ -		$ -		$ -		$ -
Virtual Energy														
12 Day Ahead Virtual Energy														
27 Real Time Virtual Energy														
SUBTOTAL	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
Schedules 16, 17 & 24														
4 Day Ahead Market Administration (Schedule 17)		$ 726,447.92		$ 601,726.19		$ -		$ 124,721.73				$ 510.27		
19 Real Time Market Administration (Schedule 17)		$ 92,608.16		$ 88,361.49		$ (2,024.79)		$ 6,271.46				$ 6,021.93		
29 Financial Transmission Rights Administration (Schedule 16)		$ 19,135.12		$ 19,135.12		$ -						$ -		
33 Day-Ahead Schedule 24 Allocation Amount		$ 106,472.42		$ 88,409.44		$ -		$ 18,062.98				$ 75.10		
34 Real -Time Schedule 24 Allocation Amount		$ 13,699.73		$ 13,957.55		$ (1,373.61)				$ 1,115.79		$ 850.93		
35 Schedule 24 Admin Allocation														
SUBTOTAL		$ 958,363.35		$ 811,589.79		$ (3,398.40)		$ 149,056.17		$ 1,115.79		$ 7,458.23		$ -
Congestion & FTRs														
1b Day Ahead Congestion														
5b Day Ahead Non Asset Congestion														
13b Real Time Congestion														
22b Real Time Non Asset Congestion														
2 Day Ahead Financial Bilateral Transaction Congestion		$ 1,861.48		$ 9,058.56		$ (7,197.08)								
15 Real Time Financial Bilateral Congestion		$ -		$ -										
28 Financial Transmission Rights Hourly Allocation		$ (688,323.77)		$ 3,280,124.42		$ (3,968,448.19)						$ -		$ -
30 Financial Transmission Rights Monthly Allocation		$ (61,799.96)		$ -		$ (61,799.96)								$ -
32 Financial Transmission Rights Yearly Allocation		$ -		$ -		$ -						$ -		$ -
31 Financial Transmission Rights Transaction														
36 Financial Transmission Rights Full Funding Guarantee Amount		$ (15,398.77)		$ -		$ (15,398.77)								$ -
37 Financial Transmission Guarantee Uplift Amount		$ 15,398.77		$ 15,398.77		$ -						$ -		
38 Financial Transmission Rights Monthly Transacton Amount		$ -		$ -		$ -						$ -		$ -
SUBTOTAL		$ (748,262.25)		$ 3,304,581.75		$ (4,052,844.00)		$ -		$ -		$ -		$ -
RSG & Make Whole Payments														
10 Day Ahead Revenue Sufficiency Guarantee Distribution		$ 86,991.80		$ 86,991.80				$ -						
11 Day Ahead Revenue Sufficiency Make Whole Payment		$ (144,492.89)				$ (57,684.86)				$ (86,808.03)				
24 Real Time Revenue Sufficiency Guarantee First Pass Distribution		$ (5,008.75)		$ (5,008.75)				$ -						
25 Real Time Revenue Sufficiency Guarantee Make Whole Payment		$ (64,488.64)		$ 59.74		$ (24,804.66)				$ (39,743.72)				
43 Real Time Price Volatility Make Whole Payment		$ (195,192.98)		$ 1,191.81		($121,803.18)				$ (74,581.61)				
SUBTOTAL		$ (322,191.46)		$ 83,234.60		$ (204,292.70)		$ -		$ (201,133.36)		$ -		$ -
Other Charges														
20 Real Time Miscellaneous		$ 97,587.31		$ 98,357.21		$ (769.90)				$ -		$ -		$ 952.38
21 Real Time Net Inadvertent Distribution		$ 515,273.26		$ 653,344.62		$ (138,071.36)						$ 881.13		$ (574.71)
23 Real Time Revenue Neutrality Uplift Amount		$ 783,881.02		$ 1,643,567.27		$ (859,686.25)		$ -						
26 Real Time Uninstructed Deviation Amount														
SUBTOTAL		$ 1,396,741.59		$ 2,395,269.10		$ (998,527.51)		$ -		$ -		$ 881.13		$ 377.67
Auction Revenue Rights (ARR)														
39 Auction Revenue Rights - FTR Auction Transactions		$ 4,529,415.23		$ 4,878,896.20		$ (349,480.97)								
40 Auction Revenue Rights - Monthly ARR Revenue		$ (4,535,949.85)		$ 331,495.47		$ (4,867,445.32)				$ -				
41 Auction Revenue Rights - ARR Stage 2 Distribution		$ (1,021,021.31)		$ 6.63		$ (1,021,027.94)								
42 Auction Revenue Rights - Monthly Infeasible ARR Revenue		$ 125,374.86		$ 125,375.48		$ (0.62)								
SUBTOTAL		$ (902,181.07)		$ 5,335,773.78		$ (6,237,954.85)		$ -		$ -		$ -		$ -
Grandfathered Charge Types														
6 Day Ahead Congestion Rebate on Carve Out-Grandfathered		$ (1,861.48)		$ 7,197.08		$ (9,058.56)								
7 Day Ahead Loss Rebate on Carve Out-Grandfathered		$ (1,962.18)		$ 1,059.60		$ (3,021.78)								
8 Day Ahead Congestion Rebate on Option B-Grandfathered														
9 Day Ahead Loss Rebate on Option B-Grandfathered														
17 Real Time Loss Rebate on Carve Out Grandfathered		$ -				$ -								
18 Real Time Congestion Rebate on Carve Out Grandfathered		$ -				$ -								
SUBTOTAL	-	$ (3,823.66)	-	$ 8,256.68	-	$ (12,080.34)	-	$ -	-	$ -	-	$ -	-	$ -
MISO Day 2 Charges	(1,317,349)	$ (9,360,679.01)	3,192,729	$ 105,319,532.34	(3,159,305)	$ (86,435,447.97)	-	$ 149,056.17	(1,350,773)	$ (28,393,819.55)	65,051	$ 1,884,844.30	-	$ 377.57
x Net Congestion Amount		$ 11,406,901.55		$ 11,406,901.55				$ -						
y Net Loss Amount		$ 4,831,950.94		$ 4,831,950.94				$ -						
z Net Congestion and Loss Energy Offset		$ (16,238,852.49)		$ (16,238,852.49)										
SUBTOTAL	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
Total MISO Day 2 Charges	**(1,317,349)**	$ (9,360,679.01)	3,192,729	$ 105,319,532.34	(3,159,305)	$ (86,435,447.97)	-	$ 149,056.17	(1,350,773)	$ (28,393,819.55)	65,051	$ 1,884,844.30	-	$ 377.57

x No longer reported in 1b, 5b, 13b, 22b
y No longer reported in 1c, 5c, 13c, 22c
z No longer used to offset the MISO billed energy amount in 1a, 5a, 13a, 22a

MISO DAY 2 MARKET SETTLEMENT BY CATEGORIES - DETAIL

April 2025		NET INVOICE		RETAIL				INTERSYSTEM - ASSET BASED				INTERSYSTEM - NON-ASSET BASED			
	Posting Account Description	MWh	Net Cost	MWh	Cost	MWh	Revenue	MWh	Cost	MWh	Revenue	MWh	Cost	MWh	Revenue
	Day Ahead & Real Time Energy														
1a	Day Ahead Asset Energy	(749,510)	$ 8,479,789.63	2,930,936	$ 89,645,489.95	(2,719,578)	$ (62,731,799.88)			(960,868)	$ (18,433,900.44)				
5a	Day Ahead Non Asset Energy	(174,954)	$ (4,743,781.80)	805	$ 16,196.32	(175,759)	$ (4,759,978.12)					26,489	$ 807,330.18	-	$ (100,580.70)
13a	Real Time Asset Energy	(82,422)	$ (1,592,330.40)	58,414	$ 2,088,220.68	(4,114)	$ (1,016,464.50)			(136,722)	$ (2,664,086.58)				
22a	Real Time Non Asset Energy	(1,496)	$ -	(1,496)	$ -	-	$ -					60,785	$ 1,740,029.10	-	$ (339,470.76)
	SUBTOTAL	(1,008,382)	$ 2,143,677.43	2,988,659	$ 91,749,906.95	(2,899,451)	$ (68,508,242.50)	-	$ -	(1,097,590)	$ (21,097,987.02)	87,274	$ 2,547,359.28	-	$ (440,051.46)
	Day Ahead & Real Time Energy Loss														
1c	Day Ahead Loss														
5c	Day Ahead Non Asset Loss														
3	Day Ahead Financial Bilateral Transaction Loss		$ 2,334.76		$ 3,173.34		$ (838.58)								
13c	Real Time Loss														
22c	Real Time Non Asset Loss														
14	Real Time Distribution Losses		$ (829,308.51)		$ 623.35		$ (829,931.86)								
16	Real Time Financial Bilateral Loss														
	SUBTOTAL		$ (826,973.75)		$ 3,796.69		$ (830,770.44)		$ -		$ -		$ -		$ -
	Virtual Energy														
12	Day Ahead Virtual Energy														
27	Real Time Virtual Energy														
	SUBTOTAL	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
	Schedules 16, 17 & 24														
4	Day Ahead Market Administration (Schedule 17)		$ 747,401.94		$ 682,114.95		$ -		$ 65,286.99				$ 4,821.24		
19	Real Time Market Administration (Schedule 17)		$ 81,428.94		$ 77,174.71		$ (4,812.65)		$ 9,066.88				$ 6,482.35		
29	Financial Transmission Rights Administration (Schedule 16)		$ 7,973.60		$ 7,973.60		$ -						$ -		
33	Day-Ahead Schedule 24 Allocation Amount		$ 101,139.78		$ 87,968.72		$ -		$ 13,171.06				$ 656.94		
34	Real -Time Schedule 24 Allocation Amount		$ 11,045.06		$ 11,658.96		$ (2,484.38)				$ 1,870.48		$ 895.75		
35	Schedule 24 Admin Allocation														
	SUBTOTAL		$ 948,989.32		$ 866,890.94		$ (7,297.03)		$ 87,524.93		$ 1,870.48		$ 12,856.28		$ -
	Congestion & FTRs														
1b	Day Ahead Congestion														
5b	Day Ahead Non Asset Congestion														
13b	Real Time Congestion														
22b	Real Time Non Asset Congestion														
2	Day Ahead Financial Bilateral Transaction Congestion		$ 7,101.31		$ 15,531.87		$ (8,430.56)								
15	Real Time Financial Bilateral Congestion		$ -		$ -										
28	Financial Transmission Rights Hourly Allocation		$ 87,296.25		$ 4,265,100.36		$ (4,177,804.11)						$ -		$ -
30	Financial Transmission Rights Monthly Allocation		$ (69,877.09)		$ -		$ (69,877.09)								$ -
32	Financial Transmission Rights Yearly Allocation		$ -		$ -		$ -						$ -		$ -
31	Financial Transmission Rights Transaction														
36	Financial Transmission Rights Full Funding Guarantee Amount		$ (11,809.36)		$ -		$ (11,809.36)								$ -
37	Financial Transmission Guarantee Uplift Amount		$ 11,809.36		$ 11,809.36		$ -						$ -		
38	Financial Transmission Rights Monthly Transacton Amount		$ -		$ -		$ -						$ -		$ -
	SUBTOTAL		$ 24,520.47		$ 4,292,441.59		$ (4,267,921.12)		$ -		$ -		$ -		$ -
	RSG & Make Whole Payments														
10	Day Ahead Revenue Sufficiency Guarantee Distribution		$ 80,944.09		$ 80,944.09				$ -						
11	Day Ahead Revenue Sufficiency Make Whole Payment		$ 35,216.96				$ 38,009.63				$ (2,792.67)				
24	Real Time Revenue Sufficiency Guarantee First Pass Distribution		$ 60,012.01		$ 60,012.01				$ -						
25	Real Time Revenue Sufficiency Guarantee Make Whole Payment		$ (3,928.50)		$ 45,346.56		$ (42,890.43)				$ (6,384.63)				
43	Real Time Price Volatility Make Whole Payment		$ (165,217.43)		$ 619.06		($76,591.32)				$ (89,245.17)				
	SUBTOTAL		$ 7,027.13		$ 186,921.72		$ (81,472.12)		$ -		$ (98,422.47)		$ -		$ -
	Other Charges														
20	Real Time Miscellaneous		$ 114,919.13		$ 119,198.65		$ (4,279.52)				$ -		$ 5.27		$ (133,184.40)
21	Real Time Net Inadvertent Distribution		$ 58,908.95		$ 177,202.51		$ (118,293.56)						$ 2,300.86		$ (1,147.57)
23	Real Time Revenue Neutrality Uplift Amount		$ 1,007,413.64		$ 1,395,596.10		$ (388,182.46)		$ -						
26	Real Time Uninstructed Deviation Amount														
	SUBTOTAL		$ 1,181,241.72		$ 1,691,997.26		$ (510,755.54)		$ -		$ -		$ 2,306.13		$ (134,331.97)
	Auction Revenue Rights (ARR)														
39	Auction Revenue Rights - FTR Auction Transactions		$ 4,529,415.23		$ 4,878,896.20		$ (349,480.97)								
40	Auction Revenue Rights - Monthly ARR Revenue		$ (4,535,949.85)		$ 331,495.47		$ (4,867,445.32)				$ -				
41	Auction Revenue Rights - ARR Stage 2 Distribution		$ (1,015,858.57)		$ 2,583.82		$ (1,018,442.39)								
42	Auction Revenue Rights - Monthly Infeasible ARR Revenue		$ 126,625.35		$ 126,625.35		$ -								
	SUBTOTAL		$ (895,767.84)		$ 5,339,600.84		$ (6,235,368.68)		$ -		$ -		$ -		$ -
	Grandfathered Charge Types														
6	Day Ahead Congestion Rebate on Carve Out-Grandfathered		$ (7,101.31)		$ 8,430.56		$ (15,531.87)								
7	Day Ahead Loss Rebate on Carve Out-Grandfathered		$ (2,334.76)		$ 838.58		$ (3,173.34)								
8	Day Ahead Congestion Rebate on Option B-Grandfathered														
9	Day Ahead Loss Rebate on Option B-Grandfathered														
17	Real Time Loss Rebate on Carve Out Grandfathered		$ -				$ -								
18	Real Time Congestion Rebate on Carve Out Grandfathered		$ -				$ -								
	SUBTOTAL	-	$ (9,436.07)	-	$ 9,269.14	-	$ (18,705.21)	-	$ -	-	$ -	-	$ -	-	$ -
	MISO Day 2 Charges	(1,008,382)	$ 2,573,278.41	2,988,659	$ 104,140,825.13	(2,899,451)	$ (80,460,532.64)	-	$ 87,524.93	(1,097,590)	$ (21,194,539.01)	87,274	$ 2,562,521.69	-	$ (574,383.43)
x	Net Congestion Amount		$ 16,025,286.55		$ 16,025,286.55				$ -						
y	Net Loss Amount		$ 4,373,039.34		$ 4,373,039.34				$ -						
z	Net Congestion and Loss Energy Offset		$ (20,398,325.89)		$ (20,398,325.89)										
	SUBTOTAL	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
	Total MISO Day 2 Charges	**(1,008,382)**	$ 2,573,278.41	2,988,659	$ 104,140,825.13	(2,899,451)	$ (80,460,532.64)	-	$ 87,524.93	(1,097,590)	$ (21,194,539.01)	87,274	$ 2,562,521.69	-	$ (574,383.43)

x No longer reported in 1b, 5b, 13b, 22b
y No longer reported in 1c, 5c, 13c, 22c
z No longer used to offset the MISO billed energy amount in 1a, 5a, 13a, 22a

MISO DAY 2 MARKET SETTLEMENT BY CATEGORIES - DETAIL

May 2025		NET INVOICE		RETAIL				INTERSYSTEM - ASSET BASED				INTERSYSTEM - NON-ASSET BASED			
	Posting Account Description	MWh	Net Cost	MWh	Cost	MWh	Revenue	MWh	Cost	MWh	Revenue	MWh	Cost	MWh	Revenue
	Day Ahead & Real Time Energy														
1a	Day Ahead Asset Energy	(279,766)	$ 15,895,817.75	3,023,784	$ 99,396,272.50	(2,867,014)	$ (75,176,326.07)			(436,537)	$ (8,324,128.68)				
5a	Day Ahead Non Asset Energy	(32,528)	$ (456,780.35)	(3,570)	$ (114,085.70)	(28,958)	$ (342,694.65)					4,010	$ 127,478.10	-	$ 100,580.70
13a	Real Time Asset Energy	(1,316)	$ 32,821.31	85,898	$ 2,525,098.16	(22,704)	$ (1,401,972.35)			(64,510)	$ (1,090,304.50)				
22a	Real Time Non Asset Energy	(6,451)	$ -	(6,451)	$ -	-	$ -					54,309	$ 1,590,219.84	-	$ (24,696.39)
	SUBTOTAL	(320,062)	$ 15,471,858.71	3,099,661	$ 101,807,284.96	(2,918,676)	$ (76,920,993.07)	-	$ -	(501,047)	$ (9,414,433.18)	58,319	$ 1,717,697.94	-	$ 75,884.31
	Day Ahead & Real Time Energy Loss														
1c	Day Ahead Loss														
5c	Day Ahead Non Asset Loss														
3	Day Ahead Financial Bilateral Transaction Loss		$ 2,953.92		$ 4,029.57		$ (1,075.65)								
13c	Real Time Loss														
22c	Real Time Non Asset Loss														
14	Real Time Distribution Losses		$ (272,620.30)		$ 228,692.39		$ (501,312.69)								
16	Real Time Financial Bilateral Loss														
	SUBTOTAL		$ (269,666.38)		$ 232,721.96		$ (502,388.34)		$ -		$ -		$ -		$ -
	Virtual Energy														
12	Day Ahead Virtual Energy														
27	Real Time Virtual Energy														
	SUBTOTAL	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
	Schedules 16, 17 & 24														
4	Day Ahead Market Administration (Schedule 17)		$ 429,293.02		$ 359,073.21		$ -		$ 70,219.81				$ 1,983.86		
19	Real Time Market Administration (Schedule 17)		$ 39,439.55		$ 33,969.62		$ (4,765.60)		$ 10,235.53				$ 4,259.82		
29	Financial Transmission Rights Administration (Schedule 16)		$ 12,098.80		$ 12,098.80		$ -						$ -		
33	Day-Ahead Schedule 24 Allocation Amount		$ 87,030.49		$ 79,905.36		$ -		$ 7,125.13				$ 356.11		
34	Real -Time Schedule 24 Allocation Amount		$ 8,344.94		$ 9,038.26		$ (1,747.31)				$ 1,053.99		$ 761.36		
35	Schedule 24 Admin Allocation														
	SUBTOTAL		$ 576,206.80		$ 494,085.25		$ (6,512.91)		$ 87,580.47		$ 1,053.99		$ 7,361.15		$ -
	Congestion & FTRs														
1b	Day Ahead Congestion														
5b	Day Ahead Non Asset Congestion														
13b	Real Time Congestion														
22b	Real Time Non Asset Congestion														
2	Day Ahead Financial Bilateral Transaction Congestion		$ 6,431.67		$ 15,898.44		$ (9,466.77)								
15	Real Time Financial Bilateral Congestion		$ -		$ -										
28	Financial Transmission Rights Hourly Allocation		$ (1,577,798.91)		$ 2,467,011.59		$ (4,044,810.50)						$ -		$ -
30	Financial Transmission Rights Monthly Allocation		$ (169,676.30)		$ -		$ (169,676.30)								$ -
32	Financial Transmission Rights Yearly Allocation		$ -		$ -		$ -						$ -		$ -
31	Financial Transmission Rights Transaction														
36	Financial Transmission Rights Full Funding Guarantee Amount		$ (34,735.75)		$ -		$ (34,735.75)								$ -
37	Financial Transmission Guarantee Uplift Amount		$ 34,735.75		$ 34,735.75		$ -						$ -		
38	Financial Transmission Rights Monthly Transacton Amount		$ -		$ -		$ -						$ -		$ -
	SUBTOTAL		$ (1,741,043.54)		$ 2,517,645.78		$ (4,258,689.32)		$ -		$ -		$ -		$ -
	RSG & Make Whole Payments														
10	Day Ahead Revenue Sufficiency Guarantee Distribution		$ 73,600.45		$ 73,600.45				$ -						
11	Day Ahead Revenue Sufficiency Make Whole Payment		$ (27,067.94)		$ 26,931.52		$ (35,146.56)				$ (18,852.90)				
24	Real Time Revenue Sufficiency Guarantee First Pass Distribution		$ 48,534.88		$ 48,534.88				$ -						
25	Real Time Revenue Sufficiency Guarantee Make Whole Payment		$ (3,064.79)		$ 16,087.93		$ (30,076.06)				$ 10,923.34				
43	Real Time Price Volatility Make Whole Payment		$ (117,118.53)		$ (225.24)		($71,323.31)				$ (45,569.98)				
	SUBTOTAL		$ (25,115.93)		$ 164,929.54		$ (136,545.93)		$ -		$ (53,499.54)		$ -		$ -
	Other Charges														
20	Real Time Miscellaneous		$ 132,493.16		$ 132,532.52		$ (39.36)				$ -		$ 29.89		$ (101,957.50)
21	Real Time Net Inadvertent Distribution		$ (2,109.89)		$ 143,107.76		$ (145,217.65)						$ 1,975.71		$ (2,088.77)
23	Real Time Revenue Neutrality Uplift Amount		$ 1,337,218.98		$ 1,961,051.10		$ (623,832.12)		$ -						
26	Real Time Uninstructed Deviation Amount														
	SUBTOTAL		$ 1,467,602.25		$ 2,236,691.38		$ (769,089.13)		$ -		$ -		$ 2,005.60		$ (104,046.27)
	Auction Revenue Rights (ARR)														
39	Auction Revenue Rights - FTR Auction Transactions		$ 4,529,415.23		$ 4,878,896.20		$ (349,480.97)								
40	Auction Revenue Rights - Monthly ARR Revenue		$ (4,535,949.85)		$ 331,495.47		$ (4,867,445.32)				$ -				
41	Auction Revenue Rights - ARR Stage 2 Distribution		$ (1,018,445.23)		$ -		$ (1,018,445.23)								
42	Auction Revenue Rights - Monthly Infeasible ARR Revenue		$ 124,201.83		$ 124,201.83		$ -								
	SUBTOTAL		$ (900,778.02)		$ 5,334,593.50		$ (6,235,371.52)		$ -		$ -		$ -		$ -
	Grandfathered Charge Types														
6	Day Ahead Congestion Rebate on Carve Out-Grandfathered		$ (6,431.67)		$ 9,466.77		$ (15,898.44)								
7	Day Ahead Loss Rebate on Carve Out-Grandfathered		$ (2,953.92)		$ 1,075.65		$ (4,029.57)								
8	Day Ahead Congestion Rebate on Option B-Grandfathered														
9	Day Ahead Loss Rebate on Option B-Grandfathered														
17	Real Time Loss Rebate on Carve Out Grandfathered		$ -				$ -								
18	Real Time Congestion Rebate on Carve Out Grandfathered		$ -				$ -								
	SUBTOTAL	-	$ (9,385.59)	-	$ 10,542.42	-	$ (19,928.01)	-	$ -	-	$ -	-	$ -	-	$ -
	MISO Day 2 Charges	(320,062)	$ 14,569,678.30	3,099,661	$ 112,798,494.79	(2,918,676)	$ (88,849,518.23)	-	$ 87,580.47	(501,047)	$ (9,466,878.73)	58,319	$ 1,727,064.69	-	$ (28,161.96)
x	Net Congestion Amount		$ 13,007,577.34		$ 13,007,577.34				$ -						
y	Net Loss Amount		$ 4,397,779.11		$ 4,397,779.11				$ -						
z	Net Congestion and Loss Energy Offset		$ (17,405,356.45)		$ (17,405,356.45)										
	SUBTOTAL	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
	Total MISO Day 2 Charges	**(320,062)**	$ 14,569,678.30	3,099,661	$ 112,798,494.79	(2,918,676)	$ (88,849,518.23)	-	$ 87,580.47	(501,047)	$ (9,466,878.73)	58,319	$ 1,727,064.69	-	$ (28,161.96)

x No longer reported in 1b, 5b, 13b, 22b
y No longer reported in 1c, 5c, 13c, 22c
z No longer used to offset the MISO billed energy amount in 1a, 5a, 13a, 22a

MISO DAY 2 MARKET SETTLEMENT BY CATEGORIES - DETAIL

June 2025		NET INVOICE		RETAIL				INTERSYSTEM - ASSET BASED				INTERSYSTEM - NON-ASSET BASED			
	Posting Account Description	MWh	Net Cost	MWh	Cost	MWh	Revenue	MWh	Cost	MWh	Revenue	MWh	Cost	MWh	Revenue
	Day Ahead & Real Time Energy														
1a	Day Ahead Asset Energy	(290,764)	$ 14,982,309.09	3,494,576	$ 172,338,529.19	(3,281,967)	$ (137,329,959.60)			(503,373)	$ (20,026,260.50)				
5a	Day Ahead Non Asset Energy	(125,754)	$ (6,383,566.28)	519	$ 13,226.23	(126,273)	$ (6,396,792.51)					-	$ -	-	$ -
13a	Real Time Asset Energy	(20,405)	$ (443,165.51)	147,865	$ 6,528,420.74	(108,518)	$ (4,877,111.50)			(59,752)	$ (2,094,474.75)				
22a	Real Time Non Asset Energy	(2,997)	$ (1,284,501.17)	(547)	$ -	(2,450)	$ (1,284,501.17)					48,744	$ 1,458,210.57	(5)	$ (25,743.47)
	SUBTOTAL	(439,921)	$ 6,871,076.13	3,642,413	$ 178,880,176.16	(3,519,209)	$ (149,888,364.78)	-	$ -	(563,125)	$ (22,120,735.25)	48,744	$ 1,458,210.57	(5)	$ (25,743.47)
	Day Ahead & Real Time Energy Loss														
1c	Day Ahead Loss														
5c	Day Ahead Non Asset Loss														
3	Day Ahead Financial Bilateral Transaction Loss		$ 9,755.69		$ 10,190.09		$ (434.40)								
13c	Real Time Loss														
22c	Real Time Non Asset Loss														
14	Real Time Distribution Losses		$ (1,376,617.46)		$ (227,198.67)		$ (1,149,418.79)								
16	Real Time Financial Bilateral Loss														
	SUBTOTAL		$ (1,366,861.77)		$ (217,008.58)		$ (1,149,853.19)		$ -		$ -		$ -		$ -
	Virtual Energy														
12	Day Ahead Virtual Energy														
27	Real Time Virtual Energy														
	SUBTOTAL	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
	Schedules 16, 17 & 24														
4	Day Ahead Market Administration (Schedule 17)		$ 423,342.21		$ 394,443.77		$ -		$ 28,898.44				$ 534.97		
19	Real Time Market Administration (Schedule 17)		$ 43,028.17		$ 42,317.27		$ (2,480.27)		$ 3,191.17				$ 2,862.43		
29	Financial Transmission Rights Administration (Schedule 16)		$ 7,561.84		$ 7,561.84		$ -						$ -		
33	Day-Ahead Schedule 24 Allocation Amount		$ 99,247.76		$ 92,499.59		$ -		$ 6,748.17				$ 125.64		
34	Real -Time Schedule 24 Allocation Amount		$ 10,334.96		$ 10,679.90		$ (1,142.74)				$ 797.80		$ 656.14		
35	Schedule 24 Admin Allocation														
	SUBTOTAL		$ 583,514.94		$ 547,502.37		$ (3,623.01)		$ 38,837.78		$ 797.80		$ 4,179.18		$ -
	Congestion & FTRs														
1b	Day Ahead Congestion														
5b	Day Ahead Non Asset Congestion														
13b	Real Time Congestion														
22b	Real Time Non Asset Congestion														
2	Day Ahead Financial Bilateral Transaction Congestion		$ 50,456.89		$ 51,628.31		$ (1,171.42)								
15	Real Time Financial Bilateral Congestion		$ -		$ -										
28	Financial Transmission Rights Hourly Allocation		$ (7,378,091.08)		$ 2,825,615.08		$ (10,203,706.16)						$ -		$ -
30	Financial Transmission Rights Monthly Allocation		$ (138,132.13)		$ -		$ (138,132.13)								$ -
32	Financial Transmission Rights Yearly Allocation		$ -		$ -		$ -						$ -		$ -
31	Financial Transmission Rights Transaction														
36	Financial Transmission Rights Full Funding Guarantee Amount		$ (48,360.16)		$ -		$ (48,360.16)								$ -
37	Financial Transmission Guarantee Uplift Amount		$ 48,360.16		$ 48,360.16		$ -						$ -		
38	Financial Transmission Rights Monthly Transacton Amount		$ -		$ -		$ -						$ -		$ -
	SUBTOTAL		$ (7,465,766.32)		$ 2,925,603.55		$ (10,391,369.87)		$ -		$ -		$ -		$ -
	RSG & Make Whole Payments														
10	Day Ahead Revenue Sufficiency Guarantee Distribution		$ 97,299.61		$ 97,299.61				$ -						
11	Day Ahead Revenue Sufficiency Make Whole Payment		$ (41,415.76)		$ -		$ (34,414.90)				$ (7,000.86)				
24	Real Time Revenue Sufficiency Guarantee First Pass Distribution		$ 188,477.87		$ 188,477.87				$ -						
25	Real Time Revenue Sufficiency Guarantee Make Whole Payment		$ (67,742.53)		$ -		$ (35,229.98)				$ (32,512.55)				
43	Real Time Price Volatility Make Whole Payment		$ (75,961.70)		$ 3,012.13		($71,151.19)				$ (7,822.64)				
	SUBTOTAL		$ 100,657.49		$ 288,789.61		$ (140,796.07)		$ -		$ (47,336.05)		$ -		$ -
	Other Charges														
20	Real Time Miscellaneous		$ 148,022.26		$ 165,971.08		$ (17,948.82)				$ -		$ 0.45		$ 47,451.10
21	Real Time Net Inadvertent Distribution		$ 80,163.10		$ 111,878.70		$ (31,715.60)						$ 736.59		$ (350.71)
23	Real Time Revenue Neutrality Uplift Amount		$ 2,072,349.05		$ 2,494,260.76		$ (421,911.71)		$ -						
26	Real Time Uninstructed Deviation Amount														
	SUBTOTAL		$ 2,300,534.41		$ 2,772,110.54		$ (471,576.13)		$ -		$ -		$ 737.04		$ 47,100.39
	Auction Revenue Rights (ARR)														
39	Auction Revenue Rights - FTR Auction Transactions		$ 5,094,396.16		$ 5,256,360.14		$ (161,963.98)								
40	Auction Revenue Rights - Monthly ARR Revenue		$ (5,094,394.98)		$ 141,693.52		$ (5,236,088.50)				$ -				
41	Auction Revenue Rights - ARR Stage 2 Distribution		$ (1,337,316.05)		$ -		$ (1,337,316.05)								
42	Auction Revenue Rights - Monthly Infeasible ARR Revenue		$ 2,618.25		$ 2,618.25		$ -								
	SUBTOTAL		$ (1,334,696.62)		$ 5,400,671.91		$ (6,735,368.53)		$ -		$ -		$ -		$ -
	Grandfathered Charge Types														
6	Day Ahead Congestion Rebate on Carve Out-Grandfathered		$ (50,456.89)		$ 1,171.42		$ (51,628.31)								
7	Day Ahead Loss Rebate on Carve Out-Grandfathered		$ (9,755.69)		$ 434.40		$ (10,190.09)								
8	Day Ahead Congestion Rebate on Option B-Grandfathered														
9	Day Ahead Loss Rebate on Option B-Grandfathered														
17	Real Time Loss Rebate on Carve Out Grandfathered		$ -				$ -								
18	Real Time Congestion Rebate on Carve Out Grandfathered		$ -				$ -								
	SUBTOTAL	-	$ (60,212.58)	-	$ 1,605.82	-	$ (61,818.40)	-	$ -	-	$ -	-	$ -	-	$ -
	MISO Day 2 Charges	(439,921)	$ (371,754.32)	3,642,413	$ 190,599,451.38	(3,519,209)	$ (168,842,769.98)	-	$ 38,837.78	(563,125)	$ (22,167,273.50)	48,744	$ 1,463,126.79	(5)	$ 21,356.92
x	Net Congestion Amount		$ 16,762,050.67		$ 16,762,050.67				$ -						
y	Net Loss Amount		$ 6,576,681.50		$ 6,576,681.50				$ -						
z	Net Congestion and Loss Energy Offset		$ (23,338,732.17)		$ (23,338,732.17)										
	SUBTOTAL	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
	Total MISO Day 2 Charges	**(439,921)**	$ (371,754.32)	3,642,413	$ 190,599,451.38	(3,519,209)	$ (168,842,769.98)	-	$ 38,837.78	(563,125)	$ (22,167,273.50)	48,744	$ 1,463,126.79	(5)	$ 21,356.92

x No longer reported in 1b, 5b, 13b, 22b
y No longer reported in 1c, 5c, 13c, 22c
z No longer used to offset the MISO billed energy amount in 1a, 5a, 13a, 22a

MISO DAY 2 MARKET SETTLEMENT BY CATEGORIES - DETAIL

July 2025		NET INVOICE		RETAIL				INTERSYSTEM - ASSET BASED				INTERSYSTEM - NON-ASSET BASED			
	Posting Account Description	MWh	Net Cost	MWh	Cost	MWh	Revenue	MWh	Cost	MWh	Revenue	MWh	Cost	MWh	Revenue
	Day Ahead & Real Time Energy														
1a	Day Ahead Asset Energy	(622,704)	$ (330,915.28)	4,068,614	$ 264,699,538.18	(3,889,330)	$ (225,972,096.84)			(801,988)	$ (39,058,356.62)				
5a	Day Ahead Non Asset Energy	(117,621)	$ (8,706,204.95)	799	$ 35,531.22	(118,420)	$ (8,741,736.17)					19,748	$ 799,038.05	(420)	$ (331,582.24)
13a	Real Time Asset Energy	1,411	$ (1,648,397.79)	109,681	$ 6,074,136.03	(69,298)	$ (5,753,804.56)			(38,972)	$ (1,968,729.26)				
22a	Real Time Non Asset Energy	(6,967)	$ (377,582.49)	(5,292)	$ -	(1,675)	$ (377,582.49)					23,223	$ 1,161,078.29	(28)	$ 104,457.27
	SUBTOTAL	(745,881)	$ (11,063,100.51)	4,173,802	$ 270,809,205.43	(4,078,723)	$ (240,845,220.06)	-	$ -	(840,960)	$ (41,027,085.88)	42,971	$ 1,960,116.34	(448)	$ (227,124.97)
	Day Ahead & Real Time Energy Loss														
1c	Day Ahead Loss														
5c	Day Ahead Non Asset Loss														
3	Day Ahead Financial Bilateral Transaction Loss		$ 11,121.57		$ 12,642.03		$ (1,520.46)								
13c	Real Time Loss														
22c	Real Time Non Asset Loss														
14	Real Time Distribution Losses		$ (3,388,252.81)		$ 468.14		$ (3,388,720.95)								
16	Real Time Financial Bilateral Loss														
	SUBTOTAL		$ (3,377,131.24)		$ 13,110.17		$ (3,390,241.41)		$ -		$ -		$ -		$ -
	Virtual Energy														
12	Day Ahead Virtual Energy														
27	Real Time Virtual Energy														
	SUBTOTAL	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
	Schedules 16, 17 & 24														
4	Day Ahead Market Administration (Schedule 17)		$ 680,753.52		$ 619,561.09		$ -		$ 61,192.43				$ 1,805.00		
19	Real Time Market Administration (Schedule 17)		$ 72,850.42		$ 70,857.58		$ (978.65)		$ 2,971.49				$ 1,646.11		
29	Financial Transmission Rights Administration (Schedule 16)		$ 11,645.52		$ 11,645.52		$ -						$ -		
33	Day-Ahead Schedule 24 Allocation Amount		$ 119,754.41		$ 107,748.74		$ -		$ 12,005.67				$ 312.73		
34	Real -Time Schedule 24 Allocation Amount		$ 12,854.24		$ 13,037.50		$ (776.49)				$ 593.23		$ 308.56		
35	Schedule 24 Admin Allocation														
	SUBTOTAL		$ 897,858.11		$ 822,850.43		$ (1,755.14)		$ 76,169.59		$ 593.23		$ 4,072.40		$ -
	Congestion & FTRs														
1b	Day Ahead Congestion														
5b	Day Ahead Non Asset Congestion														
13b	Real Time Congestion														
22b	Real Time Non Asset Congestion														
2	Day Ahead Financial Bilateral Transaction Congestion		$ 56,274.66		$ 59,184.04		$ (2,909.38)								
15	Real Time Financial Bilateral Congestion		$ -		$ -										
28	Financial Transmission Rights Hourly Allocation		$ (6,792,619.66)		$ 1,710,167.09		$ (8,502,786.75)						$ -		$ -
30	Financial Transmission Rights Monthly Allocation		$ (244,203.29)		$ -		$ (244,203.29)								$ -
32	Financial Transmission Rights Yearly Allocation		$ -		$ -		$ -						$ -		$ -
31	Financial Transmission Rights Transaction														
36	Financial Transmission Rights Full Funding Guarantee Amount		$ (67,153.64)		$ -		$ (67,153.64)								$ -
37	Financial Transmission Guarantee Uplift Amount		$ 67,153.64		$ 67,153.64		$ -						$ -		
38	Financial Transmission Rights Monthly Transacton Amount		$ -		$ -		$ -						$ -		$ -
	SUBTOTAL		$ (6,980,548.29)		$ 1,836,504.77		$ (8,817,053.06)		$ -		$ -		$ -		$ -
	RSG & Make Whole Payments														
10	Day Ahead Revenue Sufficiency Guarantee Distribution		$ 104,037.64		$ 104,037.64				$ -						
11	Day Ahead Revenue Sufficiency Make Whole Payment		$ (10,008.51)		$ -		$ (7,987.96)				$ (2,020.55)				
24	Real Time Revenue Sufficiency Guarantee First Pass Distribution		$ 166,533.38		$ 166,533.38				$ -						
25	Real Time Revenue Sufficiency Guarantee Make Whole Payment		$ (70,638.85)		$ 11.28		$ (38,084.57)				$ (32,565.56)				
43	Real Time Price Volatility Make Whole Payment		$ (85,938.74)		$ 4,547.56		($13,879.53)				$ (76,606.77)				
	SUBTOTAL		$ 103,984.92		$ 275,129.86		$ (59,952.06)		$ -		$ (111,192.88)		$ -		$ -
	Other Charges														
20	Real Time Miscellaneous		$ 394,365.27		$ 462,583.22		$ (68,217.95)				$ -		$ (74.49)		$ (3,777.26)
21	Real Time Net Inadvertent Distribution		$ (153,672.38)		$ 102,316.64		$ (255,989.02)						$ 212.63		$ (1,405.74)
23	Real Time Revenue Neutrality Uplift Amount		$ 1,504,133.74		$ 1,824,248.36		$ (320,114.62)		$ -						
26	Real Time Uninstructed Deviation Amount														
	SUBTOTAL		$ 1,744,826.63		$ 2,389,148.22		$ (644,321.59)		$ -		$ -		$ 138.14		$ (5,183.00)
	Auction Revenue Rights (ARR)														
39	Auction Revenue Rights - FTR Auction Transactions		$ 5,094,396.16		$ 5,256,360.14		$ (161,963.98)								
40	Auction Revenue Rights - Monthly ARR Revenue		$ (5,094,394.98)		$ 141,693.52		$ (5,236,088.50)				$ -				
41	Auction Revenue Rights - ARR Stage 2 Distribution		$ (1,337,318.03)		$ -		$ (1,337,318.03)								
42	Auction Revenue Rights - Monthly Infeasible ARR Revenue		$ 2,618.25		$ 2,618.25		$ -								
	SUBTOTAL		$ (1,334,698.60)		$ 5,400,671.91		$ (6,735,370.51)		$ -		$ -		$ -		$ -
	Grandfathered Charge Types														
6	Day Ahead Congestion Rebate on Carve Out-Grandfathered		$ (57,451.16)		$ 1,677.38		$ (59,128.54)								
7	Day Ahead Loss Rebate on Carve Out-Grandfathered		$ (9,081.07)		$ 1,376.46		$ (10,457.53)								
8	Day Ahead Congestion Rebate on Option B-Grandfathered														
9	Day Ahead Loss Rebate on Option B-Grandfathered														
17	Real Time Loss Rebate on Carve Out Grandfathered		$ -				$ -								
18	Real Time Congestion Rebate on Carve Out Grandfathered		$ -				$ -								
	SUBTOTAL	-	$ (66,532.23)	-	$ 3,053.84	-	$ (69,586.07)	-	$ -	-	$ -	-	$ -	-	$ -
	MISO Day 2 Charges	(745,881)	$ (20,075,341.21)	4,173,802	$ 281,549,674.63	(4,078,723)	$ (260,563,499.90)	-	$ 76,169.59	(840,960)	$ (41,137,685.53)	42,971	$ 1,964,326.88	(448)	$ (232,307.97)
x	Net Congestion Amount		$ 12,422,710.67		$ 12,422,710.67				$ -						
y	Net Loss Amount		$ 9,625,776.42		$ 9,625,776.42				$ -						
z	Net Congestion and Loss Energy Offset		$ (22,048,487.09)		$ (22,048,487.09)										
	SUBTOTAL	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
	Total MISO Day 2 Charges	**(745,881)**	$ (20,075,341.21)	4,173,802	$ 281,549,674.63	(4,078,723)	$ (260,563,499.90)	-	$ 76,169.59	(840,960)	$ (41,137,685.53)	42,971	$ 1,964,326.88	(448)	$ (232,307.97)

x No longer reported in 1b, 5b, 13b, 22b
y No longer reported in 1c, 5c, 13c, 22c
z No longer used to offset the MISO billed energy amount in 1a, 5a, 13a, 22a

MISO DAY 2 MARKET SETTLEMENT BY CATEGORIES - DETAIL

August 2025		NET INVOICE		RETAIL				INTERSYSTEM - ASSET BASED				INTERSYSTEM - NON-ASSET BASED			
	Posting Account Description	MWh	Net Cost	MWh	Cost	MWh	Revenue	MWh	Cost	MWh	Revenue	MWh	Cost	MWh	Revenue
	Day Ahead & Real Time Energy														
1a	Day Ahead Asset Energy	(678,539)	$ (4,766,142.72)	3,760,426	$ 197,855,504.01	(3,635,969)	$ (169,334,407.54)			(802,997)	$ (33,287,239.19)				
5a	Day Ahead Non Asset Energy	(108,204)	$ (5,777,283.99)	1,052	$ 11,056.00	(109,256)	$ (5,788,339.99)					12,290	$ 435,717.62	(1,250)	$ 17,789.97
13a	Real Time Asset Energy	(20,462)	$ (833,262.99)	75,390	$ 4,175,965.08	(67,019)	$ (3,996,393.93)			(28,832)	$ (1,012,834.14)				
22a	Real Time Non Asset Energy	(676)	$ 1,951.91	(676)	$ 0.01	-	$ 1,951.90					19,639	$ 942,886.35	(441)	$ 154,747.57
	SUBTOTAL	(807,881)	$ (11,374,737.79)	3,836,192	$ 202,042,525.10	(3,812,244)	$ (179,117,189.56)	-	$ -	(831,829)	$ (34,300,073.33)	31,929	$ 1,378,603.97	(1,691)	$ 172,537.54
	Day Ahead & Real Time Energy Loss														
1c	Day Ahead Loss														
5c	Day Ahead Non Asset Loss														
3	Day Ahead Financial Bilateral Transaction Loss		$ 11,948.52		$ 12,095.77		$ (147.25)								
13c	Real Time Loss														
22c	Real Time Non Asset Loss														
14	Real Time Distribution Losses		$ (2,016,608.79)		$ 31,575.71		$ (2,048,184.50)								
16	Real Time Financial Bilateral Loss														
	SUBTOTAL		$ (2,004,660.27)		$ 43,671.48		$ (2,048,331.75)		$ -		$ -		$ -		$ -
	Virtual Energy														
12	Day Ahead Virtual Energy														
27	Real Time Virtual Energy														
	SUBTOTAL	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
	Schedules 16, 17 & 24														
4	Day Ahead Market Administration (Schedule 17)		$ 685,348.88		$ 619,191.43		$ -		$ 66,157.45				$ 1,501.02		
19	Real Time Market Administration (Schedule 17)		$ 65,547.25		$ 63,224.37		$ 56.24		$ 2,266.64				$ 1,645.87		
29	Financial Transmission Rights Administration (Schedule 16)		$ 11,560.00		$ 11,560.00		$ -						$ -		
33	Day-Ahead Schedule 24 Allocation Amount		$ 141,061.15		$ 129,655.67		$ -		$ 11,405.48				$ 317.75		
34	Real -Time Schedule 24 Allocation Amount		$ 13,751.15		$ 13,755.18		$ (411.09)				$ 407.06		$ 397.92		
35	Schedule 24 Admin Allocation														
	SUBTOTAL		$ 917,268.43		$ 837,386.65		$ (354.85)		$ 79,829.57		$ 407.06		$ 3,862.56		$ -
	Congestion & FTRs														
1b	Day Ahead Congestion														
5b	Day Ahead Non Asset Congestion														
13b	Real Time Congestion														
22b	Real Time Non Asset Congestion														
2	Day Ahead Financial Bilateral Transaction Congestion		$ 83,484.13		$ 83,524.40		$ (40.27)								
15	Real Time Financial Bilateral Congestion		$ -		$ -										
28	Financial Transmission Rights Hourly Allocation		$ (6,149,845.37)		$ 1,719,314.36		$ (7,869,159.73)						$ -		$ -
30	Financial Transmission Rights Monthly Allocation		$ (422,658.95)		$ -		$ (422,658.95)								$ -
32	Financial Transmission Rights Yearly Allocation		$ -		$ -		$ -						$ -		$ -
31	Financial Transmission Rights Transaction														
36	Financial Transmission Rights Full Funding Guarantee Amount		$ (197,793.14)		$ -		$ (197,793.14)								$ -
37	Financial Transmission Guarantee Uplift Amount		$ 197,793.14		$ 197,793.14		$ -						$ -		
38	Financial Transmission Rights Monthly Transacton Amount		$ -		$ -		$ -						$ -		$ -
	SUBTOTAL		$ (6,489,020.19)		$ 2,000,631.90		$ (8,489,652.09)		$ -		$ -		$ -		$ -
	RSG & Make Whole Payments														
10	Day Ahead Revenue Sufficiency Guarantee Distribution		$ 86,871.32		$ 86,871.32				$ -						
11	Day Ahead Revenue Sufficiency Make Whole Payment		$ (5,210.27)		$ -		$ (2,944.96)				$ (2,265.31)				
24	Real Time Revenue Sufficiency Guarantee First Pass Distribution		$ 107,737.11		$ 107,737.11				$ -						
25	Real Time Revenue Sufficiency Guarantee Make Whole Payment		$ (19,103.27)		$ 1.26		$ (18,358.75)				$ (745.78)				
43	Real Time Price Volatility Make Whole Payment		$ (284,070.76)		$ 90.10		($262,391.44)				$ (21,769.42)				
	SUBTOTAL		$ (113,775.87)		$ 194,699.79		$ (283,695.15)		$ -		$ (24,780.51)		$ -		$ -
	Other Charges														
20	Real Time Miscellaneous		$ 106,467.40		$ 202,779.41		$ (96,312.01)				$ -		$ 0.04		$ 6,844.60
21	Real Time Net Inadvertent Distribution		$ 20,893.79		$ 208,843.41		$ (187,949.62)						$ 1,636.98		$ (1,655.03)
23	Real Time Revenue Neutrality Uplift Amount		$ 2,276,891.54		$ 2,656,375.76		$ (379,484.22)		$ -						
26	Real Time Uninstructed Deviation Amount														
	SUBTOTAL		$ 2,404,252.73		$ 3,067,998.58		$ (663,745.85)		$ -		$ -		$ 1,637.02		$ 5,189.57
	Auction Revenue Rights (ARR)														
39	Auction Revenue Rights - FTR Auction Transactions		$ 5,094,396.16		$ 5,256,360.14		$ (161,963.98)								
40	Auction Revenue Rights - Monthly ARR Revenue		$ (5,094,394.98)		$ 141,693.52		$ (5,236,088.50)				$ -				
41	Auction Revenue Rights - ARR Stage 2 Distribution		$ (1,337,319.60)		$ -		$ (1,337,319.60)								
42	Auction Revenue Rights - Monthly Infeasible ARR Revenue		$ 2,618.25		$ 2,618.25		$ -								
	SUBTOTAL		$ (1,334,700.17)		$ 5,400,671.91		$ (6,735,372.08)		$ -		$ -		$ -		$ -
	Grandfathered Charge Types														
6	Day Ahead Congestion Rebate on Carve Out-Grandfathered		$ (83,484.13)		$ 40.27		$ (83,524.40)								
7	Day Ahead Loss Rebate on Carve Out-Grandfathered		$ (11,948.52)		$ 147.25		$ (12,095.77)								
8	Day Ahead Congestion Rebate on Option B-Grandfathered														
9	Day Ahead Loss Rebate on Option B-Grandfathered														
17	Real Time Loss Rebate on Carve Out Grandfathered		$ -				$ -								
18	Real Time Congestion Rebate on Carve Out Grandfathered		$ -				$ -								
	SUBTOTAL	-	$ (95,432.65)	-	$ 187.52	-	$ (95,620.17)	-	$ -	-	$ -	-	$ -	-	$ -
	MISO Day 2 Charges	(807,881)	$ (18,090,805.78)	3,836,192	$ 213,587,772.93	(3,812,244)	$ (197,433,961.50)	-	$ 79,829.57	(831,829)	$ (34,324,446.78)	31,929	$ 1,384,103.55	(1,691)	$ 177,727.11
x	Net Congestion Amount		$ 12,898,655.80		$ 12,898,655.80				$ -						
y	Net Loss Amount		$ 6,931,862.34		$ 6,931,862.34				$ -						
z	Net Congestion and Loss Energy Offset		$ (19,830,518.14)		$ (19,830,518.14)										
	SUBTOTAL	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
	Total MISO Day 2 Charges	**(807,881)**	$ (18,090,805.78)	3,836,192	$ 213,587,772.93	(3,812,244)	$ (197,433,961.50)	-	$ 79,829.57	(831,829)	$ (34,324,446.78)	31,929	$ 1,384,103.55	(1,691)	$ 177,727.11

x No longer reported in 1b, 5b, 13b, 22b
y No longer reported in 1c, 5c, 13c, 22c
z No longer used to offset the MISO billed energy amount in 1a, 5a, 13a, 22a

MISO DAY 2 MARKET SETTLEMENT BY CATEGORIES - DETAIL

September 2025		NET INVOICE		RETAIL				INTERSYSTEM - ASSET BASED				INTERSYSTEM - NON-ASSET BASED			
	Posting Account Description	MWh	Net Cost	MWh	Cost	MWh	Revenue	MWh	Cost	MWh	Revenue	MWh	Cost	MWh	Revenue
	Day Ahead & Real Time Energy														
1a	Day Ahead Asset Energy	(203,475)	$ 21,620,337.74	3,360,359	$ 158,872,875.56	(3,164,674)	$ (127,069,644.45)			(399,161)	$ (10,182,893.37)				
5a	Day Ahead Non Asset Energy	(21,904)	$ (426,855.73)	(2,165)	$ (53,467.74)	(19,739)	$ (373,387.99)					21,594	$ 701,888.74	-	$ 83,631.07
13a	Real Time Asset Energy	(37,207)	$ (196,216.82)	56,251	$ 3,683,427.97	(65,723)	$ (3,140,595.03)			(27,735)	$ (739,049.76)				
22a	Real Time Non Asset Energy	(987)	$ -	(987)	$ (0.01)	-	$ 0.01					27,986	$ 725,936.70	(10)	$ 102,131.98
	SUBTOTAL	(263,573)	$ 20,997,265.19	3,413,458	$ 162,502,835.78	(3,250,137)	$ (130,583,627.46)	-	$ -	(426,895)	$ (10,921,943.13)	49,580	$ 1,427,825.44	(10)	$ 185,763.05
	Day Ahead & Real Time Energy Loss														
1c	Day Ahead Loss														
5c	Day Ahead Non Asset Loss														
3	Day Ahead Financial Bilateral Transaction Loss		$ 9,702.89		$ 9,785.38		$ (82.49)								
13c	Real Time Loss														
22c	Real Time Non Asset Loss														
14	Real Time Distribution Losses		$ (1,142,773.46)		$ 8,288.21		$ (1,151,061.67)								
16	Real Time Financial Bilateral Loss														
	SUBTOTAL		$ (1,133,070.57)		$ 18,073.59		$ (1,151,144.16)		$ -		$ -		$ -		$ -
	Virtual Energy														
12	Day Ahead Virtual Energy														
27	Real Time Virtual Energy														
	SUBTOTAL	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
	Schedules 16, 17 & 24														
4	Day Ahead Market Administration (Schedule 17)		$ 631,813.31		$ 595,563.79		$ -		$ 36,249.52				$ 2,801.75		
19	Real Time Market Administration (Schedule 17)		$ 59,311.48		$ 56,723.08		$ (0.26)		$ 2,588.66				$ 2,537.67		
29	Financial Transmission Rights Administration (Schedule 16)		$ 8,991.84		$ 8,991.84		$ -						$ -		
33	Day-Ahead Schedule 24 Allocation Amount		$ 119,881.14		$ 113,423.04		$ -		$ 6,458.10				$ 514.08		
34	Real -Time Schedule 24 Allocation Amount		$ 11,504.22		$ 11,504.24		$ (456.85)				$ 456.83		$ 481.19		
35	Schedule 24 Admin Allocation														
	SUBTOTAL		$ 831,501.99		$ 786,205.99		$ (457.11)		$ 45,296.28		$ 456.83		$ 6,334.69		$ -
	Congestion & FTRs														
1b	Day Ahead Congestion														
5b	Day Ahead Non Asset Congestion														
13b	Real Time Congestion														
22b	Real Time Non Asset Congestion														
2	Day Ahead Financial Bilateral Transaction Congestion		$ 97,889.56		$ 98,286.42		$ (396.86)								
15	Real Time Financial Bilateral Congestion		$ -		$ -										
28	Financial Transmission Rights Hourly Allocation		$ (6,628,244.29)		$ 2,110,854.77		$ (8,739,099.06)						$ -		$ -
30	Financial Transmission Rights Monthly Allocation		$ 13,299.07		$ -		$ 13,299.07								$ -
32	Financial Transmission Rights Yearly Allocation		$ -		$ -		$ -						$ -		$ -
31	Financial Transmission Rights Transaction														
36	Financial Transmission Rights Full Funding Guarantee Amount		$ 114,884.82		$ 114,884.82		$ -								$ -
37	Financial Transmission Guarantee Uplift Amount		$ (131,061.99)		$ -		$ (131,061.99)						$ -		
38	Financial Transmission Rights Monthly Transacton Amount		$ -		$ -		$ -						$ -		$ -
	SUBTOTAL		$ (6,533,232.83)		$ 2,324,026.01		$ (8,857,258.84)		$ -		$ -		$ -		$ -
	RSG & Make Whole Payments														
10	Day Ahead Revenue Sufficiency Guarantee Distribution		$ 78,042.00		$ 78,042.00				$ -						
11	Day Ahead Revenue Sufficiency Make Whole Payment		$ (90,338.30)		$ -		$ (78,832.97)				$ (11,505.33)				
24	Real Time Revenue Sufficiency Guarantee First Pass Distribution		$ 111,337.96		$ 111,337.96				$ -						
25	Real Time Revenue Sufficiency Guarantee Make Whole Payment		$ (5,481.73)		$ -		$ (3,321.34)				$ (2,160.39)				
43	Real Time Price Volatility Make Whole Payment		$ (64,628.17)		$ 5,453.46		($48,436.38)				$ (21,645.25)				
	SUBTOTAL		$ 28,931.76		$ 194,833.42		$ (130,590.69)		$ -		$ (35,310.97)		$ -		$ -
	Other Charges														
20	Real Time Miscellaneous		$ 316,020.94		$ 328,746.77		$ (12,725.83)				$ -		$ 0.02		$ (17,965.23)
21	Real Time Net Inadvertent Distribution		$ 29,293.68		$ 147,826.80		$ (118,533.12)						$ 985.73		$ (780.28)
23	Real Time Revenue Neutrality Uplift Amount		$ 1,495,688.19		$ 1,808,212.96		$ (312,524.77)		$ -						
26	Real Time Uninstructed Deviation Amount														
	SUBTOTAL		$ 1,841,002.81		$ 2,284,786.53		$ (443,783.72)		$ -		$ -		$ 985.75		$ (18,745.51)
	Auction Revenue Rights (ARR)														
39	Auction Revenue Rights - FTR Auction Transactions		$ 5,900,393.04		$ 6,176,250.53		$ (275,857.49)								
40	Auction Revenue Rights - Monthly ARR Revenue		$ (5,900,391.50)		$ 264,220.61		$ (6,164,612.11)				$ -				
41	Auction Revenue Rights - ARR Stage 2 Distribution		$ (1,710,445.35)		$ -		$ (1,710,445.35)								
42	Auction Revenue Rights - Monthly Infeasible ARR Revenue		$ 52,594.68		$ 52,594.68		$ -								
	SUBTOTAL		$ (1,657,849.13)		$ 6,493,065.82		$ (8,150,914.95)		$ -		$ -		$ -		$ -
	Grandfathered Charge Types														
6	Day Ahead Congestion Rebate on Carve Out-Grandfathered		$ (97,889.56)		$ 396.86		$ (98,286.42)								
7	Day Ahead Loss Rebate on Carve Out-Grandfathered		$ (9,702.89)		$ 82.49		$ (9,785.38)								
8	Day Ahead Congestion Rebate on Option B-Grandfathered														
9	Day Ahead Loss Rebate on Option B-Grandfathered														
17	Real Time Loss Rebate on Carve Out Grandfathered		$ -				$ -								
18	Real Time Congestion Rebate on Carve Out Grandfathered		$ -				$ -								
	SUBTOTAL	-	$ (107,592.45)	-	$ 479.35	-	$ (108,071.80)	-	$ -	-	$ -	-	$ -	-	$ -
	MISO Day 2 Charges	(263,573)	$ 14,266,956.77	3,413,458	$ 174,604,306.49	(3,250,137)	$ (149,425,848.73)	-	$ 45,296.28	(426,895)	$ (10,956,797.27)	49,580	$ 1,435,145.88	(10)	$ 167,017.54
x	Net Congestion Amount		$ 13,788,048.16		$ 13,788,048.16				$ -						
y	Net Loss Amount		$ 5,421,467.24		$ 5,421,467.24				$ -						
z	Net Congestion and Loss Energy Offset		$ (19,209,515.40)		$ (19,209,515.40)										
	SUBTOTAL	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
	Total MISO Day 2 Charges	**(263,573)**	$ 14,266,956.77	3,413,458	$ 174,604,306.49	(3,250,137)	$ (149,425,848.73)	-	$ 45,296.28	(426,895)	$ (10,956,797.27)	49,580	$ 1,435,145.88	(10)	$ 167,017.54

x No longer reported in 1b, 5b, 13b, 22b
y No longer reported in 1c, 5c, 13c, 22c
z No longer used to offset the MISO billed energy amount in 1a, 5a, 13a, 22a

MISO DAY 2 MARKET SETTLEMENT BY CATEGORIES - DETAIL

October 2025		NET INVOICE		RETAIL				INTERSYSTEM - ASSET BASED				INTERSYSTEM - NON-ASSET BASED			
	Posting Account Description	MWh	Net Cost	MWh	Cost	MWh	Revenue	MWh	Cost	MWh	Revenue	MWh	Cost	MWh	Revenue
	Day Ahead & Real Time Energy														
1a	Day Ahead Asset Energy	(295,333)	$ 38,975,368.73	3,274,648	$ 120,118,153.27	(3,148,956)	$ (73,348,404.10)			(421,025)	$ (7,794,380.44)				
5a	Day Ahead Non Asset Energy	(42,762)	$ (146,315.96)	(9,236)	$ 19,204.43	(33,526)	$ (165,520.39)					66,796	$ 2,312,643.43	-	$ -
13a	Real Time Asset Energy	(115,885)	$ (4,736,265.16)	41,659	$ 1,969,298.62	(113,298)	$ (5,886,977.65)			(44,247)	$ (818,586.13)				
22a	Real Time Non Asset Energy	-	$ -	-	$ -	-	$ -					16,172	$ 652,272.77	(140)	$ (5,753.81)
	SUBTOTAL	(453,979)	$ 34,092,787.61	3,307,071	$ 122,106,656.32	(3,295,779)	$ (79,400,902.14)	-	$ -	(465,271)	$ (8,612,966.57)	82,968	$ 2,964,916.20	(140)	$ (5,753.81)
	Day Ahead & Real Time Energy Loss														
1c	Day Ahead Loss														
5c	Day Ahead Non Asset Loss														
3	Day Ahead Financial Bilateral Transaction Loss		$ 10,253.10		$ 10,286.36		$ (33.26)								
13c	Real Time Loss														
22c	Real Time Non Asset Loss														
14	Real Time Distribution Losses		$ (1,131,803.75)		$ 32,797.23		$ (1,164,600.98)								
16	Real Time Financial Bilateral Loss														
	SUBTOTAL		$ (1,121,550.65)		$ 43,083.59		$ (1,164,634.24)		$ -		$ -		$ -		$ -
	Virtual Energy														
12	Day Ahead Virtual Energy														
27	Real Time Virtual Energy														
	SUBTOTAL	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
	Schedules 16, 17 & 24														
4	Day Ahead Market Administration (Schedule 17)		$ 628,158.53		$ 589,614.92		$ -		$ 38,543.61				$ 6,218.47		
19	Real Time Market Administration (Schedule 17)		$ 66,919.48		$ 62,876.22		$ (11.09)		$ 4,054.35				$ 1,485.77		
29	Financial Transmission Rights Administration (Schedule 16)		$ 6,334.32		$ 6,334.32		$ -						$ -		
33	Day-Ahead Schedule 24 Allocation Amount		$ 120,526.02		$ 111,982.36		$ -		$ 8,543.66				$ 1,194.19		
34	Real -Time Schedule 24 Allocation Amount		$ 13,175.64		$ 13,177.77		$ (909.72)				$ 907.59		$ 285.76		
35	Schedule 24 Admin Allocation														
	SUBTOTAL		$ 835,113.99		$ 783,985.59		$ (920.81)		$ 51,141.62		$ 907.59		$ 9,184.19		$ -
	Congestion & FTRs														
1b	Day Ahead Congestion														
5b	Day Ahead Non Asset Congestion														
13b	Real Time Congestion														
22b	Real Time Non Asset Congestion														
2	Day Ahead Financial Bilateral Transaction Congestion		$ 125,523.61		$ 126,800.52		$ (1,276.91)								
15	Real Time Financial Bilateral Congestion		$ -		$ -										
28	Financial Transmission Rights Hourly Allocation		$ (15,091,621.85)		$ 2,672,480.33		$ (17,764,102.18)						$ -		$ -
30	Financial Transmission Rights Monthly Allocation		$ (542,512.41)		$ -		$ (542,512.41)								$ -
32	Financial Transmission Rights Yearly Allocation		$ -		$ -		$ -						$ -		$ -
31	Financial Transmission Rights Transaction														
36	Financial Transmission Rights Full Funding Guarantee Amount		$ (364,801.46)		$ -		$ (364,801.46)								$ -
37	Financial Transmission Guarantee Uplift Amount		$ 364,801.46		$ 364,801.46		$ -						$ -		
38	Financial Transmission Rights Monthly Transacton Amount		$ -		$ -		$ -						$ -		$ -
	SUBTOTAL		$ (15,508,610.65)		$ 3,164,082.31		$ (18,672,692.96)		$ -		$ -		$ -		$ -
	RSG & Make Whole Payments														
10	Day Ahead Revenue Sufficiency Guarantee Distribution		$ 111,115.43		$ 111,115.43				$ -						
11	Day Ahead Revenue Sufficiency Make Whole Payment		$ (92,351.96)		$ -		$ (60,440.04)				$ (31,911.92)				
24	Real Time Revenue Sufficiency Guarantee First Pass Distribution		$ 17,860.27		$ 17,860.27				$ -						
25	Real Time Revenue Sufficiency Guarantee Make Whole Payment		$ (13,204.76)		$ 0.06		$ (13,143.04)				$ (61.78)				
43	Real Time Price Volatility Make Whole Payment		$ (323,498.91)		$ 7,572.75		($279,095.46)				$ (51,976.20)				
	SUBTOTAL		$ (300,079.93)		$ 136,548.51		$ (352,678.54)		$ -		$ (83,949.90)		$ -		$ -
	Other Charges														
20	Real Time Miscellaneous		$ 238,299.54		$ 248,720.75		$ (10,421.21)				$ -		$ (0.46)		$ (23,795.37)
21	Real Time Net Inadvertent Distribution		$ 16,759.04		$ 71,198.15		$ (54,439.11)						$ 551.73		$ (317.31)
23	Real Time Revenue Neutrality Uplift Amount		$ 1,899,246.84		$ 2,380,657.59		$ (481,410.75)		$ -						
26	Real Time Uninstructed Deviation Amount														
	SUBTOTAL		$ 2,154,305.42		$ 2,700,576.49		$ (546,271.07)		$ -		$ -		$ 551.27		$ (24,112.68)
	Auction Revenue Rights (ARR)														
39	Auction Revenue Rights - FTR Auction Transactions		$ 5,900,393.04		$ 6,176,250.53		$ (275,857.49)								
40	Auction Revenue Rights - Monthly ARR Revenue		$ (5,900,391.50)		$ 264,220.61		$ (6,164,612.11)				$ -				
41	Auction Revenue Rights - ARR Stage 2 Distribution		$ (1,710,434.39)		$ -		$ (1,710,434.39)								
42	Auction Revenue Rights - Monthly Infeasible ARR Revenue		$ 52,613.44		$ 52,613.44		$ -								
	SUBTOTAL		$ (1,657,819.41)		$ 6,493,084.58		$ (8,150,903.99)		$ -		$ -		$ -		$ -
	Grandfathered Charge Types														
6	Day Ahead Congestion Rebate on Carve Out-Grandfathered		$ (125,523.61)		$ 1,276.91		$ (126,800.52)								
7	Day Ahead Loss Rebate on Carve Out-Grandfathered		$ (10,253.10)		$ 33.26		$ (10,286.36)								
8	Day Ahead Congestion Rebate on Option B-Grandfathered														
9	Day Ahead Loss Rebate on Option B-Grandfathered														
17	Real Time Loss Rebate on Carve Out Grandfathered		$ -				$ -								
18	Real Time Congestion Rebate on Carve Out Grandfathered		$ -				$ -								
	SUBTOTAL	-	$ (135,776.71)	-	$ 1,310.17	-	$ (137,086.88)	-	$ -	-	$ -	-	$ -	-	$ -
	MISO Day 2 Charges	(453,979)	$ 18,358,369.67	3,307,071	$ 135,429,327.56	(3,295,779)	$ (108,426,090.63)	-	$ 51,141.62	(465,271)	$ (8,696,008.88)	82,968	$ 2,974,651.66	(140)	$ (29,866.49)
x	Net Congestion Amount		$ 33,558,152.66		$ 33,558,152.66				$ -						
y	Net Loss Amount		$ 7,066,860.69		$ 7,066,860.69				$ -						
z	Net Congestion and Loss Energy Offset		$ (40,625,013.35)		$ (40,625,013.35)										
	SUBTOTAL	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
	Total MISO Day 2 Charges	**(453,979)**	$ 18,358,369.67	3,307,071	$ 135,429,327.56	(3,295,779)	$ (108,426,090.63)	-	$ 51,141.62	(465,271)	$ (8,696,008.88)	82,968	$ 2,974,651.66	(140)	$ (29,866.49)

x No longer reported in 1b, 5b, 13b, 22b
y No longer reported in 1c, 5c, 13c, 22c
z No longer used to offset the MISO billed energy amount in 1a, 5a, 13a, 22a

MISO DAY 2 MARKET SETTLEMENT BY CATEGORIES - DETAIL

November 2025		NET INVOICE		RETAIL				INTERSYSTEM - ASSET BASED				INTERSYSTEM - NON-ASSET BASED			
	Posting Account Description	MWh	Net Cost	MWh	Cost	MWh	Revenue	MWh	Cost	MWh	Revenue	MWh	Cost	MWh	Revenue
	Day Ahead & Real Time Energy														
1a	Day Ahead Asset Energy	(295,786)	$ 34,843,613.80	3,073,613	$ 112,114,318.60	(2,970,073)	$ (67,410,911.21)			(399,326)	$ (9,859,793.59)				
5a	Day Ahead Non Asset Energy	(36,612)	$ (349,825.72)	-	$ (17,613.07)	(36,612)	$ (332,212.65)					45,298	$ 1,581,733.37	-	$ -
13a	Real Time Asset Energy	(75,311)	$ (2,593,849.21)	36,523	$ 1,457,372.33	(19,962)	$ (2,016,783.00)			(91,872)	$ (2,034,438.54)				
22a	Real Time Non Asset Energy	-	$ -	-	$ -	-	$ -					15,688	$ 599,708.23	(304)	$ (8,759.86)
	SUBTOTAL	(407,708)	$ 31,899,938.87	3,110,136	$ 113,554,077.86	(3,026,646)	$ (69,759,906.86)	-	$ -	(491,198)	$ (11,894,232.13)	60,986	$ 2,181,441.60	(304)	$ (8,759.86)
	Day Ahead & Real Time Energy Loss														
1c	Day Ahead Loss														
5c	Day Ahead Non Asset Loss														
3	Day Ahead Financial Bilateral Transaction Loss		$ 8,888.51		$ 9,047.74		$ (159.23)								
13c	Real Time Loss														
22c	Real Time Non Asset Loss														
14	Real Time Distribution Losses		$ (1,050,641.38)		$ 11,829.35		$ (1,062,470.73)								
16	Real Time Financial Bilateral Loss														
	SUBTOTAL		$ (1,041,752.87)		$ 20,877.09		$ (1,062,629.96)		$ -		$ -		$ -		$ -
	Virtual Energy														
12	Day Ahead Virtual Energy														
27	Real Time Virtual Energy														
	SUBTOTAL	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
	Schedules 16, 17 & 24														
4	Day Ahead Market Administration (Schedule 17)		$ 540,997.27		$ 507,665.54		$ -		$ 33,331.73				$ 3,778.23		
19	Real Time Market Administration (Schedule 17)		$ 60,129.79		$ 52,583.65		$ (150.20)		$ 7,696.34				$ 1,333.70		
29	Financial Transmission Rights Administration (Schedule 16)		$ 6,510.24		$ 6,510.24		$ -						$ -		
33	Day-Ahead Schedule 24 Allocation Amount		$ 117,267.24		$ 110,031.45		$ -		$ 7,235.79				$ 819.84		
34	Real -Time Schedule 24 Allocation Amount		$ 13,011.06		$ 13,037.50		$ (1,698.85)				$ 1,672.41		$ 289.42		
35	Schedule 24 Admin Allocation														
	SUBTOTAL		$ 737,915.60		$ 689,828.38		$ (1,849.05)		$ 48,263.86		$ 1,672.41		$ 6,221.19		$ -
	Congestion & FTRs														
1b	Day Ahead Congestion														
5b	Day Ahead Non Asset Congestion														
13b	Real Time Congestion														
22b	Real Time Non Asset Congestion														
2	Day Ahead Financial Bilateral Transaction Congestion		$ 82,919.88		$ 86,940.46		$ (4,020.58)								
15	Real Time Financial Bilateral Congestion		$ -		$ -										
28	Financial Transmission Rights Hourly Allocation		$ (17,378,635.48)		$ 3,873,714.73		$ (21,252,350.21)						$ -		$ -
30	Financial Transmission Rights Monthly Allocation		$ (458,974.44)		$ -		$ (458,974.44)								$ -
32	Financial Transmission Rights Yearly Allocation		$ -		$ -		$ -						$ -		$ -
31	Financial Transmission Rights Transaction														
36	Financial Transmission Rights Full Funding Guarantee Amount		$ (448,481.17)		$ -		$ (448,481.17)								$ -
37	Financial Transmission Guarantee Uplift Amount		$ 469,873.64		$ 469,873.64		$ -						$ -		
38	Financial Transmission Rights Monthly Transacton Amount		$ -		$ -		$ -						$ -		$ -
	SUBTOTAL		$ (17,733,297.57)		$ 4,430,528.83		$ (22,163,826.40)		$ -		$ -		$ -		$ -
	RSG & Make Whole Payments														
10	Day Ahead Revenue Sufficiency Guarantee Distribution		$ 82,317.05		$ 82,317.05				$ -						
11	Day Ahead Revenue Sufficiency Make Whole Payment		$ (65,320.54)		$ -		$ (19,104.48)				$ (46,216.06)				
24	Real Time Revenue Sufficiency Guarantee First Pass Distribution		$ 53,237.42		$ 53,237.42				$ -						
25	Real Time Revenue Sufficiency Guarantee Make Whole Payment		$ (37,292.12)		$ -		$ (25,484.21)				$ (11,807.91)				
43	Real Time Price Volatility Make Whole Payment		$ (302,916.25)		$ (20.34)		($230,332.23)				$ (72,563.68)				
	SUBTOTAL		$ (269,974.44)		$ 135,534.13		$ (274,920.92)		$ -		$ (130,587.65)		$ -		$ -
	Other Charges														
20	Real Time Miscellaneous		$ 191,142.36		$ 212,339.98		$ (21,197.62)				$ -		$ 82.63		$ (3,623.04)
21	Real Time Net Inadvertent Distribution		$ (7,865.44)		$ 34,155.16		$ (42,020.60)						$ 348.31		$ (346.34)
23	Real Time Revenue Neutrality Uplift Amount		$ 1,195,849.49		$ 1,531,699.50		$ (335,850.01)		$ -						
26	Real Time Uninstructed Deviation Amount														
	SUBTOTAL		$ 1,379,126.41		$ 1,778,194.64		$ (399,068.23)		$ -		$ -		$ 430.94		$ (3,969.38)
	Auction Revenue Rights (ARR)														
39	Auction Revenue Rights - FTR Auction Transactions		$ 5,900,393.04		$ 6,176,250.53		$ (275,857.49)								
40	Auction Revenue Rights - Monthly ARR Revenue		$ (5,900,391.50)		$ 264,220.61		$ (6,164,612.11)				$ -				
41	Auction Revenue Rights - ARR Stage 2 Distribution		$ (1,710,434.38)		$ -		$ (1,710,434.38)								
42	Auction Revenue Rights - Monthly Infeasible ARR Revenue		$ 52,619.01		$ 52,619.01		$ -								
	SUBTOTAL		$ (1,657,813.83)		$ 6,493,090.15		$ (8,150,903.98)		$ -		$ -		$ -		$ -
	Grandfathered Charge Types														
6	Day Ahead Congestion Rebate on Carve Out-Grandfathered		$ (82,919.88)		$ 4,020.58		$ (86,940.46)								
7	Day Ahead Loss Rebate on Carve Out-Grandfathered		$ (8,888.51)		$ 159.23		$ (9,047.74)								
8	Day Ahead Congestion Rebate on Option B-Grandfathered														
9	Day Ahead Loss Rebate on Option B-Grandfathered														
17	Real Time Loss Rebate on Carve Out Grandfathered		$ -				$ -								
18	Real Time Congestion Rebate on Carve Out Grandfathered		$ -				$ -								
	SUBTOTAL	-	$ (91,808.39)	-	$ 4,179.81	-	$ (95,988.20)	-	$ -	-	$ -	-	$ -	-	$ -
	MISO Day 2 Charges	(407,708)	$ 13,222,333.78	3,110,136	$ 127,106,310.89	(3,026,646)	$ (101,909,093.60)	-	$ 48,263.86	(491,198)	$ (12,023,147.37)	60,986	$ 2,188,093.73	(304)	$ (12,729.24)
x	Net Congestion Amount		$ 33,428,727.12		$ 33,428,727.12				$ -						
y	Net Loss Amount		$ 6,591,009.94		$ 6,591,009.94				$ -						
z	Net Congestion and Loss Energy Offset		$ (40,019,737.06)		$ (40,019,737.06)										
	SUBTOTAL	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
	Total MISO Day 2 Charges	**(407,708)**	$ 13,222,333.78	3,110,136	$ 127,106,310.89	(3,026,646)	$ (101,909,093.60)	-	$ 48,263.86	(491,198)	$ (12,023,147.37)	60,986	$ 2,188,093.73	(304)	$ (12,729.24)

x No longer reported in 1b, 5b, 13b, 22b
y No longer reported in 1c, 5c, 13c, 22c
z No longer used to offset the MISO billed energy amount in 1a, 5a, 13a, 22a

MISO DAY 2 MARKET SETTLEMENT BY CATEGORIES - DETAIL

December 2025		NET INVOICE		RETAIL				INTERSYSTEM - ASSET BASED				INTERSYSTEM - NON-ASSET BASED			
	Posting Account Description	MWh	Net Cost	MWh	Cost	MWh	Revenue	MWh	Cost	MWh	Revenue	MWh	Cost	MWh	Revenue
	Day Ahead & Real Time Energy														
1a	Day Ahead Asset Energy	(758,817)	$ 36,923,246.80	3,691,969	$ 157,862,071.45	(3,689,582)	$ (99,740,180.08)			(761,204)	$ (21,198,644.57)				
5a	Day Ahead Non Asset Energy	(44,203)	$ (287,971.39)	40	$ 7,110.90	(44,243)	$ (295,082.29)					54,113	$ 2,319,149.54	(1,106)	$ (40,377.96)
13a	Real Time Asset Energy	(117,905)	$ (3,882,502.61)	25,734	$ 1,100,343.55	(16,431)	$ (1,303,543.30)			(127,208)	$ (3,679,302.86)				
22a	Real Time Non Asset Energy	5	$ 233.04	5	$ 233.04	-	$ -					2,028	$ 78,128.65	(64)	$ (2,964.28)
	SUBTOTAL	(920,920)	$ 32,753,005.84	3,717,748	$ 158,969,758.94	(3,750,256)	$ (101,338,805.67)	-	$ -	(888,412)	$ (24,877,947.43)	56,141	$ 2,397,278.19	(1,170)	$ (43,342.24)
	Day Ahead & Real Time Energy Loss														
1c	Day Ahead Loss														
5c	Day Ahead Non Asset Loss														
3	Day Ahead Financial Bilateral Transaction Loss		$ 15,521.83		$ 15,566.95		$ (45.12)								
13c	Real Time Loss														
22c	Real Time Non Asset Loss														
14	Real Time Distribution Losses		$ (1,614,886.07)		$ 13,044.01		$ (1,627,930.08)								
16	Real Time Financial Bilateral Loss														
	SUBTOTAL		$ (1,599,364.24)		$ 28,610.96		$ (1,627,975.20)		$ -		$ -		$ -		$ -
	Virtual Energy														
12	Day Ahead Virtual Energy														
27	Real Time Virtual Energy														
	SUBTOTAL	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
	Schedules 16, 17 & 24														
4	Day Ahead Market Administration (Schedule 17)		$ 647,360.18		$ 587,220.17		$ -		$ 60,140.01				$ 4,808.62		
19	Real Time Market Administration (Schedule 17)		$ 79,798.90		$ 69,874.33		$ (121.99)		$ 10,046.56				$ 165.40		
29	Financial Transmission Rights Administration (Schedule 16)		$ 11,868.48		$ 11,868.48		$ -						$ -		
33	Day-Ahead Schedule 24 Allocation Amount		$ 131,825.65		$ 119,562.08		$ -		$ 12,263.57				$ 986.10		
34	Real -Time Schedule 24 Allocation Amount		$ 16,215.89		$ 16,244.95		$ (2,078.98)				$ 2,049.92		$ 33.74		
35	Schedule 24 Admin Allocation														
	SUBTOTAL		$ 887,069.10		$ 804,770.01		$ (2,200.97)		$ 82,450.14		$ 2,049.92		$ 5,993.86		$ -
	Congestion & FTRs														
1b	Day Ahead Congestion														
5b	Day Ahead Non Asset Congestion														
13b	Real Time Congestion														
22b	Real Time Non Asset Congestion														
2	Day Ahead Financial Bilateral Transaction Congestion		$ 180,069.49		$ 180,242.77		$ (173.28)								
15	Real Time Financial Bilateral Congestion		$ -		$ -										
28	Financial Transmission Rights Hourly Allocation		$ (31,989,414.54)		$ 4,626,961.48		$ (36,616,376.02)						$ -		$ -
30	Financial Transmission Rights Monthly Allocation		$ (1,459,324.71)		$ -		$ (1,459,324.71)								$ -
32	Financial Transmission Rights Yearly Allocation		$ -		$ -		$ -						$ -		$ -
31	Financial Transmission Rights Transaction														
36	Financial Transmission Rights Full Funding Guarantee Amount		$ (1,082,682.35)		$ -		$ (1,082,682.35)								$ -
37	Financial Transmission Guarantee Uplift Amount		$ 1,091,719.55		$ 1,091,719.55		$ -						$ -		
38	Financial Transmission Rights Monthly Transacton Amount		$ -		$ -		$ -						$ -		$ -
	SUBTOTAL		$ (33,259,632.56)		$ 5,898,923.80		$ (39,158,556.36)		$ -		$ -		$ -		$ -
	RSG & Make Whole Payments														
10	Day Ahead Revenue Sufficiency Guarantee Distribution		$ 220,892.13		$ 220,892.13				$ -						
11	Day Ahead Revenue Sufficiency Make Whole Payment		$ (71,825.20)		$ -		$ (36,877.27)				$ (34,947.93)				
24	Real Time Revenue Sufficiency Guarantee First Pass Distribution		$ 129,302.19		$ 129,302.19				$ -						
25	Real Time Revenue Sufficiency Guarantee Make Whole Payment		$ (204,432.06)		$ 1.27		$ (105,297.63)				$ (99,135.70)				
43	Real Time Price Volatility Make Whole Payment		$ (333,657.04)		$ 70.36		($209,106.03)				$ (124,621.37)				
	SUBTOTAL		$ (259,719.98)		$ 350,265.95		$ (351,280.93)		$ -		$ (258,705.00)		$ -		$ -
	Other Charges														
20	Real Time Miscellaneous		$ 196,985.86		$ 197,001.58		$ (15.72)				$ -		$ 7.64		$ 229,964.74
21	Real Time Net Inadvertent Distribution		$ 193,526.85		$ 365,105.70		$ (171,578.85)						$ 2,441.62		$ (1,395.11)
23	Real Time Revenue Neutrality Uplift Amount		$ 2,265,948.51		$ 2,739,765.34		$ (473,816.83)		$ -						
26	Real Time Uninstructed Deviation Amount														
	SUBTOTAL		$ 2,656,461.22		$ 3,301,872.62		$ (645,411.40)		$ -		$ -		$ 2,449.26		$ 228,569.63
	Auction Revenue Rights (ARR)														
39	Auction Revenue Rights - FTR Auction Transactions		$ 6,363,820.28		$ 6,450,855.64		$ (87,035.36)								
40	Auction Revenue Rights - Monthly ARR Revenue		$ (6,363,818.51)		$ 85,872.15		$ (6,449,690.66)				$ -				
41	Auction Revenue Rights - ARR Stage 2 Distribution		$ (1,195,719.53)		$ -		$ (1,195,719.53)								
42	Auction Revenue Rights - Monthly Infeasible ARR Revenue		$ 71,712.43		$ 71,712.43		$ -								
	SUBTOTAL		$ (1,124,005.33)		$ 6,608,440.22		$ (7,732,445.55)		$ -		$ -		$ -		$ -
	Grandfathered Charge Types														
6	Day Ahead Congestion Rebate on Carve Out-Grandfathered		$ (180,069.49)		$ 173.28		$ (180,242.77)								
7	Day Ahead Loss Rebate on Carve Out-Grandfathered		$ (15,521.83)		$ 45.12		$ (15,566.95)								
8	Day Ahead Congestion Rebate on Option B-Grandfathered														
9	Day Ahead Loss Rebate on Option B-Grandfathered														
17	Real Time Loss Rebate on Carve Out Grandfathered		$ -				$ -								
18	Real Time Congestion Rebate on Carve Out Grandfathered		$ -				$ -								
	SUBTOTAL	-	$ (195,591.32)	-	$ 218.40	-	$ (195,809.72)	-	$ -	-	$ -	-	$ -	-	$ -
	MISO Day 2 Charges	(920,920)	$ (141,777.27)	3,717,748	$ 175,962,860.90	(3,750,256)	$ (151,052,485.80)	-	$ 82,450.14	(888,412)	$ (25,134,602.51)	56,141	$ 2,405,721.31	(1,170)	$ 185,227.39
x	Net Congestion Amount		$ 46,604,175.04		$ 46,604,175.04				$ -						
y	Net Loss Amount		$ 9,974,113.65		$ 9,974,113.65				$ -						
z	Net Congestion and Loss Energy Offset		$ (56,578,288.69)		$ (56,578,288.69)										
	SUBTOTAL	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
	Total MISO Day 2 Charges	**(920,920)**	$ (141,777.27)	3,717,748	$ 175,962,860.90	(3,750,256)	$ (151,052,485.80)	-	$ 82,450.14	(888,412)	$ (25,134,602.51)	56,141	$ 2,405,721.31	(1,170)	$ 185,227.39

x No longer reported in 1b, 5b, 13b, 22b
y No longer reported in 1c, 5c, 13c, 22c
z No longer used to offset the MISO billed energy amount in 1a, 5a, 13a, 22a

MISO DAY 2 MARKET SETTLEMENT BY CATEGORIES - DETAIL

January - December 2025		NET INVOICE		RETAIL				INTERSYSTEM - ASSET BASED				INTERSYSTEM - NON-ASSET BASED			
	Posting Account Description	MWh	Net Cost	MWh	Cost	MWh	Revenue	MWh	Cost	MWh	Revenue	MWh	Cost	MWh	Revenue
	Day Ahead & Real Time Energy														
1a	Day Ahead Asset Energy	(7,162,193)	$ 143,581,104.52	40,801,175	$ 1,771,354,826.12	(38,914,125)	$ (1,354,272,585.64)	-	$0	(9,049,243)	$ (273,501,135.96)	-	$0	-	$ -
5a	Day Ahead Non Asset Energy	(1,210,407)	$ (45,954,577.90)	(8,881)	$ 18,459.91	(1,201,526)	$ (45,973,037.81)	-	$0	-	$ -	255,598	$ 9,250,054.48	(2,776)	$ (270,539.16)
13a	Real Time Asset Energy	(673,433)	$ (21,557,095.76)	795,576	$ 35,012,866.13	(552,953)	$ (31,829,967.43)	-	$0	(916,056)	$ (24,739,994.46)	-	$0	-	$ -
22a	Real Time Non Asset Energy	(4,120)	$ (1,659,898.71)	5	$ 233.05	(4,125)	$ (1,660,131.76)	-	$ -	-	$ -	334,030	$ 10,867,676.82	(991)	$ (46,051.91)
	SUBTOTAL	(9,050,154)	$ 74,409,532.15	41,587,875	$ 1,806,386,385.21	(40,672,730)	$ (1,433,735,722.64)	-	$ -	(9,965,299)	$ (298,241,130.42)	589,628	$ 20,117,731.30	(3,767)	$ (316,591.07)
	Day Ahead & Real Time Energy Loss														
1c	Day Ahead Loss	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
5c	Day Ahead Non Asset Loss	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
3	Day Ahead Financial Bilateral Transaction Loss	-	$ 102,097.04	-	$ 109,842.77	-	$ (7,745.73)	-	$ -	-	$ -	-	$ -	-	$ -
13c	Real Time Loss	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
22c	Real Time Non Asset Loss	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
14	Real Time Distribution Losses	-	$ (17,438,913.62)	-	$ 1,046,523.39	-	$ (18,485,437.01)	-	$ -	-	$ -	-	$ -	-	$ -
16	Real Time Financial Bilateral Loss	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ (17,336,816.58)	-	$ 1,156,366.16	-	$ (18,493,182.74)	-	$ -	-	$ -	-	$ -	-	$ -
	Virtual Energy														
12	Day Ahead Virtual Energy	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
27	Real Time Virtual Energy	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
	Schedules 16, 17 & 24														
4	Day Ahead Market Administration (Schedule 17)	-	$ 7,883,877.55	-	$ 7,055,811.31	-	$ -	-	$ 828,066.24	-	$ -	-	$ 28,763.43	-	$ -
19	Real Time Market Administration (Schedule 17)	-	$ 841,275.04	-	$ 774,195.93	-	$ (15,803.77)	-	$ 82,882.88	-	$ -	-	$ 29,109.75	-	$ -
29	Financial Transmission Rights Administration (Schedule 16)	-	$ 156,004.80	-	$ 156,004.80	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
33	Day-Ahead Schedule 24 Allocation Amount	-	$ 1,362,823.83	-	$ 1,228,984.37	-	$ -	-	$ 133,839.46	-	$ -	-	$ 5,358.48	-	$ -
34	Real -Time Schedule 24 Allocation Amount	-	$ 146,488.52	-	$ 148,720.19	-	$ (16,097.98)	-	$ -	-	$ 13,866.31	-	$ 5,042.00	-	$ -
35	Schedule 24 Admin Allocation	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ 10,390,469.74	-	$ 9,363,716.60	-	$ (31,901.75)	-	$ 1,044,788.58	-	$ 13,866.31	-	$ 68,273.66	-	$ -
	Congestion & FTRs														
1b	Day Ahead Congestion	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
5b	Day Ahead Non Asset Congestion	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
13b	Real Time Congestion	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
22b	Real Time Non Asset Congestion	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
2	Day Ahead Financial Bilateral Transaction Congestion	-	$ 722,447.14	-	$ 778,981.74	-	$ (56,534.60)	-	$ -	-	$ -	-	$ -	-	$ -
15	Real Time Financial Bilateral Congestion	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
28	Financial Transmission Rights Hourly Allocation	-	$ (99,151,647.46)	-	$ 34,458,988.46	-	$ (133,610,635.92)	-	$ -	-	$ -	-	$ -	-	$ -
30	Financial Transmission Rights Monthly Allocation	-	$ (3,752,381.93)	-	$ -	-	$ (3,752,381.93)	-	$ -	-	$ -	-	$ -	-	$ -
32	Financial Transmission Rights Yearly Allocation	-	$ (576,218.08)	-	$ -	-	$ (576,218.08)	-	$ -	-	$ -	-	$ -	-	$ -
31	Financial Transmission Rights Transaction	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
36	Financial Transmission Rights Full Funding Guarantee Amount	-	$ (1,649,786.04)	-	$ 621,429.76	-	$ (2,271,215.80)	-	$ -	-	$ -	-	$ -	-	$ -
37	Financial Transmission Guarantee Uplift Amount	-	$ 1,333,622.32	-	$ 2,301,645.47	-	$ (968,023.15)	-	$ -	-	$ -	-	$ -	-	$ -
38	Financial Transmission Rights Monthly Transaction Amount	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ (103,073,964.05)	-	$ 38,161,045.43	-	$ (141,235,009.48)	-	$ -	-	$ -	-	$ -	-	$ -
	RSG & Make Whole Payments														
10	Day Ahead Revenue Sufficiency Guarantee Distribution	-	$ 1,408,995.70	-	$ 1,408,995.70	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
11	Day Ahead Revenue Sufficiency Make Whole Payment	-	$ (924,884.78)	-	$ 26,931.52	-	$ (533,863.40)	-	$ -	-	$ (417,952.90)	-	$ -	-	$ -
24	Real Time Revenue Sufficiency Guarantee First Pass Distribution	-	$ 1,167,194.34	-	$ 1,167,194.34	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
25	Real Time Revenue Sufficiency Guarantee Make Whole Payment	-	$ (1,021,954.35)	-	$ 61,513.24	-	$ (698,477.29)	-	$ -	-	$ (384,990.30)	-	$ -	-	$ -
43	Real Time Price Volatility Make Whole Payment	-	$ (2,277,099.23)	-	$ 46,862.80	-	($1,564,165.15)	$0.00	$ -	-	$ (759,796.88)	-	$ -	-	$ -
	SUBTOTAL	-	$ (1,647,748.32)	-	$ 2,711,497.60	-	$ (2,796,505.84)	-	$ -	-	$ (1,562,740.08)	-	$ -	-	$ -
	Other Charges														
20	Real Time Miscellaneous	$ -	$ 2,453,155.79	$ -	$ 2,720,286.63	-	$ (267,130.84)	$ -	$ -	-	$ -	$ -	$ 6.55	-	$ (0.95)
21	Real Time Net Inadvertent Distribution	$ -	$ 212,613.47	$ -	$ 2,661,751.00	-	$ (2,449,137.53)	$ -	$ -	-	$ -	$ -	$ 12,111.92	-	$ (10,088.14)
23	Real Time Revenue Neutrality Uplift Amount	-	$ 17,836,507.84	-	$ 23,676,446.10	-	$ (5,839,938.26)	-	$ -	-	$ -	-	$ -	-	$ -
26	Real Time Uninstructed Deviation Amount	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ 20,502,277.10	-	$ 29,058,483.73	-	$ (8,556,206.63)	-	$ -	-	$ -	-	$ 12,118.47	-	$ (10,089.09)
	Auction Revenue Rights (ARR)														
39	Auction Revenue Rights - FTR Auction Transactions	$ -	$ 67,115,134.85	$ -	$ 69,655,805.01	-	$ (2,540,670.16)	$ -	$ -	-	$ -	$ -	$ -	-	$ -
40	Auction Revenue Rights - Monthly ARR Revenue	$ -	$ (67,152,253.08)	$ -	$ 2,389,964.63	-	$ (69,542,217.71)	$ -	$ -	-	$ -	$ -	$ -	-	$ -
41	Auction Revenue Rights - ARR Stage 2 Distribution	-	$ (15,822,216.12)	-	$ 2,597.08	-	$ (15,824,813.20)	-	$ -	-	$ -	-	$ -	-	$ -
42	Auction Revenue Rights - Monthly Infeasible ARR Revenue	-	$ 879,613.01	-	$ 879,613.63	-	$ (0.62)	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ (14,979,721.34)	-	$ 72,927,980.35	-	$ (87,907,701.69)	-	$ -	-	$ -	-	$ -	-	$ -
	Grandfathered Charge Types														
6	Day Ahead Congestion Rebate on Carve Out-Grandfathered	-	$ (723,623.64)	-	$ 55,302.60	-	$ (778,926.24)	-	$ -	-	$ -	-	$ -	-	$ -
7	Day Ahead Loss Rebate on Carve Out-Grandfathered	-	$ (100,056.54)	-	$ 7,601.73	-	$ (107,658.27)	-	$ -	-	$ -	-	$ -	-	$ -
8	Day Ahead Congestion Rebate on Option B-Grandfathered	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
9	Day Ahead Loss Rebate on Option B-Grandfathered	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
17	Real Time Loss Rebate on Carve Out Grandfathered	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
18	Real Time Congestion Rebate on Carve Out Grandfathered	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ (823,680.18)	-	$ 62,904.33	-	$ (886,584.51)	-	$ -	-	$ -	-	$ -	-	$ -
	MISO Day 2 Charges	(9,050,154)	$ (32,559,651.48)	41,587,875	$ 1,959,828,379.41	(40,672,730)	$ (1,693,642,815.28)	-	$ 1,044,788.58	(9,965,299)	$ (299,790,004.19)	589,628	$ 20,198,123.43	(3,767)	$ (326,680.16)
x	Net Congestion Amount	-	$ 237,742,128.24	-	$ 237,742,128.24	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
y	Net Loss Amount	-	$ 81,985,276.76	-	$ 81,985,276.76	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
z	Net Congestion and Loss Energy Offset	-	$ (319,727,405.00)	-	$ (319,727,405.00)	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
	SUBTOTAL	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
	Total MISO Day 2 Charges	**(9,050,154)**	$ (32,559,651.48)	41,587,875	$ 1,959,828,379.41	(40,672,730)	$ (1,693,642,815.28)	-	$ 1,044,788.58	(9,965,299)	$ (299,790,004.19)	589,628	$ 20,198,123.43	(3,767)	$ (326,680.16)

x No longer reported in 1b, 5b, 13b, 22b
y No longer reported in 1c, 5c, 13c, 22c
z No longer used to offset the MISO billed energy amount in 1a, 5a, 13a, 22a

Northern States Power Company

MISO ANCILLARY SERVICES MARKETS (ASM) CHARGE TYPES BY CATEGORIES

January 2025	NET INVOICE		RETAIL				INTERSYSTEM - ASSET BASED				INTERSYSTEM - NON-ASSET BASED			
Posting Account Description	MWh	Net Cost	MWh	Cost	MWh	Revenue	MWh	Cost	MWh	Revenue	MWh	Cost	MWh	Revenue
Procurement Charges														
1 Day-Ahead Regulation Amount		$ (206,485.40)		$ -		$ (100,223.63)				$ (106,261.77)				
2 Day-Ahead Spinning Reserve Amount		$ (158,907.36)		$ -		$ (39,094.86)				$ (119,812.50)				
3 Day-Ahead Supplemental Reserve		$ (42,639.58)		$ -		$ (9,425.61)				$ (33,213.97)				
4 Day-Ahead Short Term Reserve Amount		$ (1,023,090.61)		$ 0.74		$ 180,263.11				$ (1,203,354.46)				
5 Real-Time Regulation Amount (See Note 1)		$ (159,821.86)		$ 79,138.57		$ (238,960.43)								
6 Real-Time Spinning Reserve Amount (See Note 1)		$ (21,993.31)		$ 40,804.35		$ (62,797.66)								
7 Real-Time Supplemental Reserve Amount. (See Note 1)		$ (2,177.70)		$ 7,949.33		$ (10,127.03)								
8 Real-Time Short Term Reserve Amount. (See Note 1)		$ (55,645.87)		$ 108,091.04		$ (163,736.91)								
Resource Energy Charges														
7a Real Time Excessive Energy Amount	(1,128)	$ (27,632.69)	13	$ 290.73	(1,141)	$ (27,923.42)								
7b Real Time Excessive Energy Congestion														
7c Real Time Excessive Energy Loss														
8a Real Time Non Excessive Energy Amount	203,087	$ 6,988,415.88	508,277	$ 15,447,927.26	(305,190)	$ (8,459,511.38)								
8b Real Time Non Excessive Energy Congestion														
8c Real Time Non Excessive Energy Loss														
9 Real Time Net Regulation Adjustment Amount		$ 20,185.82		$ 31,492.95		$ (12,257.54)		$ 950.41						
Cost Distribution Charges														
10 Real Time Regulation Reserve Cost Distribution Amount		$ 238,240.15		$ 238,777.53		$ (537.38)								
11 Real Time Spinnng Reserve Cost Distribution		$ 139,315.66		$ 139,315.97		$ (0.31)								
12 Real Time Supplemental Reserve Cost Distribution		$ 18,568.67		$ 18,568.71		$ (0.04)								
13 Real Time Short Term Reserve Cost Distribution		$ 1,432,681.25		$ 1,441,084.31		$ (8,403.06)								
Penalty Charges														
13 Real Time Excessive/Dificient Energy Deployment		$ 372,436.84		$ 285,914.67		$ (215.96)		$ 86,738.13						
14 Real Time Contigneey Reserve Deployment Failure		$ -		$ -		$ -				$ -				
15 Real Time Short Term Reserve Deployment Failure		$ 1,536.03		$ 457.69						$ 1,078.34				
MISO ASM CHARGES	201,959	$ 7,512,985.92	508,290	$ 17,839,813.85	(306,331)	$ (8,952,952.11)	-	$ 87,688.54	-	$ (1,461,564.36)	-	$ -	-	$ -
x Net Congestion Amount		$ (458,193.56)		$ (458,193.56)				$ -						
y Net Loss Amount		$ (100,184.27)		$ (100,184.27)				$ -						
z Net Congestion and Loss Energy Offset		$ 558,377.83		$ 558,377.83										
SUBTOTAL	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
Total MISO ASM CHARGES	201,959	$ 7,512,985.92	508,290	$ 17,839,813.85	(306,331)	$ (8,952,952.11)	-	$ 87,688.54	-	$ (1,461,564.36)	-	$ -	-	$ -

x No longer reported in 7b, 8b
y No longer reported in 7c, 8c
z No longer used to offset the MISO billed energy amount in 7a, 8a

Northern States Power Company

MISO ANCILLARY SERVICES MARKETS (ASM) CHARGE TYPES BY CATEGORIES

February 2025	NET INVOICE		RETAIL				INTERSYSTEM - ASSET BASED				INTERSYSTEM - NON-ASSET BASED			
Posting Account Description	MWh	Net Cost	MWh	Cost	MWh	Revenue	MWh	Cost	MWh	Revenue	MWh	Cost	MWh	Revenue
Procurement Charges														
1 Day-Ahead Regulation Amount		$ (154,655.39)		$ -		$ (90,441.01)				$ (64,214.38)				
2 Day-Ahead Spinning Reserve Amount		$ (151,234.66)		$ -		$ (36,365.75)				$ (114,868.91)				
3 Day-Ahead Supplemental Reserve		$ (83,936.98)		$ -		$ (81,116.10)				$ (2,820.88)				
4 Day-Ahead Short Term Reserve Amount		$ (488,750.78)		$ 0.47		$ (92,796.95)				$ (395,954.30)				
5 Real-Time Regulation Amount (See Note 1)		$ (132,006.66)		$ 51,490.63		$ (183,497.29)								
6 Real-Time Spinning Reserve Amount (See Note 1)		$ 5,675.91		$ 105,452.60		$ (99,776.69)								
7 Real-Time Supplemental Reserve Amount. (See Note 1)		$ 96,374.20		$ 107,892.41		$ (11,518.21)								
8 Real-Time Short Term Reserve Amount. (See Note 1)		$ (40,489.52)		$ 53,923.75		$ (94,413.27)								
Resource Energy Charges														
7a Real Time Excessive Energy Amount	(913)	$ (6,470.39)	23	$ 191.40	(936)	$ (6,661.79)								
7b Real Time Excessive Energy Congestion														
7c Real Time Excessive Energy Loss														
8a Real Time Non Excessive Energy Amount	183,782	$ 3,794,436.08	498,667	$ 13,839,036.45	(314,885)	$ (10,044,600.37)								
8b Real Time Non Excessive Energy Congestion														
8c Real Time Non Excessive Energy Loss														
9 Real Time Net Regulation Adjustment Amount		$ (10,756.73)		$ 8,644.85		$ (15,063.17)		$ (4,338.41)						
Cost Distribution Charges														
10 Real Time Regulation Reserve Cost Distribution Amount		$ 251,695.86		$ 252,237.04		$ (541.18)								
11 Real Time Spinnng Reserve Cost Distribution		$ 162,192.04		$ 162,301.61		$ (109.57)								
12 Real Time Supplemental Reserve Cost Distribution		$ 27,097.72		$ 27,183.27		$ (85.55)								
13 Real Time Short Term Reserve Cost Distribution		$ 334,636.37		$ 338,095.63		$ (3,459.26)								
Penalty Charges														
13 Real Time Excessive/Dificient Energy Deployment		$ 29,654.95		$ (6,147.46)		$ (421.51)		$ 36,223.92						
14 Real Time Contignecy Reserve Deployment Failure		$ -		$ -		$ -				$ -				
15 Real Time Short Term Reserve Deployment Failure		$ -		$ (2.90)						$ 2.90				
MISO ASM CHARGES	182,869	$ 3,633,462.02	498,690	$ 14,940,299.75	(315,821)	$ (10,760,867.67)	-	$ 31,885.51	-	$ (577,855.57)	-	$ -	-	$ -
x Net Congestion Amount		$ (976,784.18)		$ (976,784.18)				$ -						
y Net Loss Amount		$ (312,991.75)		$ (312,991.75)				$ -						
z Net Congestion and Loss Energy Offset		$ 1,289,775.93		$ 1,289,775.93										
SUBTOTAL	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
Total MISO ASM CHARGES	182,869	$ 3,633,462.02	498,690	$ 14,940,299.75	(315,821)	$ (10,760,867.67)	-	$ 31,885.51	-	$ (577,855.57)	-	$ -	-	$ -

x No longer reported in 7b, 8b
y No longer reported in 7c, 8c
z No longer used to offset the MISO billed energy amount in 7a, 8a

Northern States Power Company

MISO ANCILLARY SERVICES MARKETS (ASM) CHARGE TYPES BY CATEGORIES

March 2025	NET INVOICE		RETAIL				INTERSYSTEM - ASSET BASED				INTERSYSTEM - NON-ASSET BASED			
Posting Account Description	MWh	Net Cost	MWh	Cost	MWh	Revenue	MWh	Cost	MWh	Revenue	MWh	Cost	MWh	Revenue
Procurement Charges														
1 Day-Ahead Regulation Amount		$ (200,548.98)		$ -		$ (105,524.57)				$ (95,024.41)				
2 Day-Ahead Spinning Reserve Amount		$ (262,409.91)		$ -		$ (81,190.99)				$ (181,218.92)				
3 Day-Ahead Supplemental Reserve		$ (26,608.20)		$ -		$ (11,496.37)				$ (15,111.83)				
4 Day-Ahead Short Term Reserve Amount		$ (88,535.42)		$ 0.34		$ (54,999.34)				$ (33,536.42)				
5 Real-Time Regulation Amount (See Note 1)		$ (96,392.00)		$ 57,860.29		$ (154,252.29)								
6 Real-Time Spinning Reserve Amount (See Note 1)		$ (44,152.82)		$ 41,561.30		$ (85,714.12)								
7 Real-Time Supplemental Reserve Amount. (See Note 1)		$ 353.43		$ 522.35		$ (168.92)								
8 Real-Time Short Term Reserve Amount. (See Note 1)		$ (20,330.08)		$ 7,878.91		$ (28,208.99)								
Resource Energy Charges														
7a Real Time Excessive Energy Amount	(610)	$ (6,883.94)	28	$ 266.44	(638)	$ (7,150.38)								
7b Real Time Excessive Energy Congestion														
7c Real Time Excessive Energy Loss														
8a Real Time Non Excessive Energy Amount	190,790	$ 3,945,478.94	601,580	$ 11,957,181.31	(410,790)	$ (8,011,702.37)								
8b Real Time Non Excessive Energy Congestion														
8c Real Time Non Excessive Energy Loss														
9 Real Time Net Regulation Adjustment Amount		$ 7,866.49		$ 4,867.50		$ (45.03)		$ 3,044.02						
Cost Distribution Charges														
10 Real Time Regulation Reserve Cost Distribution Amount		$ 201,499.36		$ 201,431.74		$ 67.62								
11 Real Time Spinnng Reserve Cost Distribution		$ 160,947.52		$ 160,944.33		$ 3.19								
12 Real Time Supplemental Reserve Cost Distribution		$ 15,031.50		$ 15,031.55		$ (0.05)								
13 Real Time Short Term Reserve Cost Distribution		$ (50,412.56)		$ (49,959.76)		$ (452.80)								
Penalty Charges														
13 Real Time Excessive/Dificient Energy Deployment		$ 46,226.35		$ 9,147.10		$ (100.89)		$ 37,180.14						
14 Real Time Contignecy Reserve Deployment Failure		$ 1,623.83		$ 1,623.83		$ -				$ -				
15 Real Time Short Term Reserve Deployment Failure		$ -		$ -						$ -				
MISO ASM CHARGES	190,180	$ 3,582,753.51	601,608	$ 12,408,357.23	(411,428)	$ (8,540,936.30)	-	$ 40,224.16	-	$ (324,891.58)	-	$ -	-	$ -
x Net Congestion Amount		$ (667,144.59)		$ (667,144.59)				$ -						
y Net Loss Amount		$ (154,972.79)		$ (154,972.79)				$ -						
z Net Congestion and Loss Energy Offset		$ 822,117.38		$ 822,117.38										
SUBTOTAL	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
Total MISO ASM CHARGES	190,180	$ 3,582,753.51	601,608	$ 12,408,357.23	(411,428)	$ (8,540,936.30)	-	$ 40,224.16	-	$ (324,891.58)	-	$ -	-	$ -

x No longer reported in 7b, 8b
y No longer reported in 7c, 8c
z No longer used to offset the MISO billed energy amount in 7a, 8a

Northern States Power Company

MISO ANCILLARY SERVICES MARKETS (ASM) CHARGE TYPES BY CATEGORIES

April 2025	NET INVOICE		RETAIL				INTERSYSTEM - ASSET BASED				INTERSYSTEM - NON-ASSET BASED			
Posting Account Description	MWh	Net Cost	MWh	Cost	MWh	Revenue	MWh	Cost	MWh	Revenue	MWh	Cost	MWh	Revenue
Procurement Charges														
1 Day-Ahead Regulation Amount		$ (584,702.71)		$ -		$ (269,003.17)				$ (315,699.54)				
2 Day-Ahead Spinning Reserve Amount		$ (169,189.05)		$ -		$ (127,498.44)				$ (41,690.61)				
3 Day-Ahead Supplemental Reserve		$ (20,857.72)		$ -		$ (12,216.90)				$ (8,640.82)				
4 Day-Ahead Short Term Reserve Amount		$ (147,506.92)		$ 1.05		$ (8,886.47)				$ (138,621.50)				
5 Real-Time Regulation Amount (See Note 1)		$ 2,314.47		$ 161,032.23		$ (158,717.76)								
6 Real-Time Spinning Reserve Amount (See Note 1)		$ 58,382.58		$ 125,375.10		$ (66,992.52)								
7 Real-Time Supplemental Reserve Amount. (See Note 1)		$ 27,619.99		$ 29,933.44		$ (2,313.45)								
8 Real-Time Short Term Reserve Amount. (See Note 1)		$ (8,473.50)		$ 21,338.48		$ (29,811.98)								
Resource Energy Charges														
7a Real Time Excessive Energy Amount	(319)	$ (2,875.27)	63	$ 830.49	(382)	$ (3,705.76)								
7b Real Time Excessive Energy Congestion														
7c Real Time Excessive Energy Loss														
8a Real Time Non Excessive Energy Amount	56,542	$ 1,380,593.01	440,441	$ 8,780,459.58	(383,899)	$ (7,399,866.57)								
8b Real Time Non Excessive Energy Congestion														
8c Real Time Non Excessive Energy Loss														
9 Real Time Net Regulation Adjustment Amount		$ 57,366.04		$ 68,111.53		$ (48,229.72)		$ 37,484.23						
Cost Distribution Charges														
10 Real Time Regulation Reserve Cost Distribution Amount		$ 249,091.83		$ 249,091.83		$ -								
11 Real Time Spinnng Reserve Cost Distribution		$ 175,690.23		$ 175,690.23		$ -								
12 Real Time Supplemental Reserve Cost Distribution		$ 35,382.69		$ 35,382.95		$ (0.26)								
13 Real Time Short Term Reserve Cost Distribution		$ 311,385.43		$ 312,515.29		$ (1,129.86)								
Penalty Charges														
13 Real Time Excessive/Dificient Energy Deployment		$ 81,204.01		$ 53,241.42		$ (33.84)		$ 27,996.43						
14 Real Time Contignecy Reserve Deployment Failure		$ 125.90		$ 125.90		$ -				$ -				
15 Real Time Short Term Reserve Deployment Failure		$ -		$ -						$ -				
MISO ASM CHARGES	56,223	$ 1,445,551.01	440,504	$ 10,013,129.52	(384,281)	$ (8,128,406.70)	-	$ 65,480.66	-	$ (504,652.47)	-	$ -	-	$ -
x Net Congestion Amount		$ (760,568.28)		$ (760,568.28)				$ -						
y Net Loss Amount		$ (33,468.84)		$ (33,468.84)				$ -						
z Net Congestion and Loss Energy Offset		$ 794,037.12		$ 794,037.12										
SUBTOTAL	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
Total MISO ASM CHARGES	56,223	$ 1,445,551.01	440,504	$ 10,013,129.52	(384,281)	$ (8,128,406.70)	-	$ 65,480.66	-	$ (504,652.47)	-	$ -	-	$ -

x No longer reported in 7b, 8b
y No longer reported in 7c, 8c
z No longer used to offset the MISO billed energy amount in 7a, 8a

Northern States Power Company

MISO ANCILLARY SERVICES MARKETS (ASM) CHARGE TYPES BY CATEGORIES

May 2025	NET INVOICE		RETAIL				INTERSYSTEM - ASSET BASED				INTERSYSTEM - NON-ASSET BASED			
Posting Account Description	MWh	Net Cost	MWh	Cost	MWh	Revenue	MWh	Cost	MWh	Revenue	MWh	Cost	MWh	Revenue
Procurement Charges														
1 Day-Ahead Regulation Amount		$ (480,432.08)		$ -		$ (222,358.23)				$ (258,073.85)				
2 Day-Ahead Spinning Reserve Amount		$ (119,708.88)		$ -		$ (55,903.85)				$ (63,805.03)				
3 Day-Ahead Supplemental Reserve		$ (23,394.59)		$ -		$ (13,405.92)				$ (9,988.67)				
4 Day-Ahead Short Term Reserve Amount		$ (155,628.15)		$ 0.67		$ (24,835.82)				$ (130,793.00)				
5 Real-Time Regulation Amount (See Note 1)		$ (25,274.32)		$ 168,051.10		$ (193,325.42)								
6 Real-Time Spinning Reserve Amount (See Note 1)		$ (13,388.03)		$ 25,380.24		$ (38,768.27)								
7 Real-Time Supplemental Reserve Amount. (See Note 1)		$ 1,094.82		$ 1,376.96		$ (282.14)								
8 Real-Time Short Term Reserve Amount. (See Note 1)		$ 17,911.30		$ 29,092.18		$ (11,180.88)								
Resource Energy Charges														
7a Real Time Excessive Energy Amount	(416)	$ (3,623.45)	11	$ 1,565.89	(427)	$ (5,189.34)								
7b Real Time Excessive Energy Congestion														
7c Real Time Excessive Energy Loss														
8a Real Time Non Excessive Energy Amount	54,173	$ 1,571,572.34	395,980	$ 8,574,392.39	(341,807)	$ (7,002,820.05)								
8b Real Time Non Excessive Energy Congestion														
8c Real Time Non Excessive Energy Loss														
9 Real Time Net Regulation Adjustment Amount		$ 1,146.03		$ 34,096.91		$ (30,464.98)		$ (2,485.90)						
Cost Distribution Charges														
10 Real Time Regulation Reserve Cost Distribution Amount		$ 277,019.87		$ 277,437.23		$ (417.36)								
11 Real Time Spinnng Reserve Cost Distribution		$ 205,466.19		$ 205,469.01		$ (2.82)								
12 Real Time Supplemental Reserve Cost Distribution		$ 22,356.90		$ 22,358.66		$ (1.76)								
13 Real Time Short Term Reserve Cost Distribution		$ 237,831.91		$ 241,135.44		$ (3,303.53)								
Penalty Charges														
13 Real Time Excessive/Dificient Energy Deployment		$ 132,373.45		$ 78,497.66		$ (97.48)		$ 53,973.27						
14 Real Time Contignecy Reserve Deployment Failure		$ -		$ -		$ -				$ -				
15 Real Time Short Term Reserve Deployment Failure		$ 17.80		$ 19.84						$ (2.04)				
MISO ASM CHARGES	53,757	$ 1,645,341.11	395,991	$ 9,658,874.18	(342,234)	$ (7,602,357.85)	-	$ 51,487.37	-	$ (462,662.59)	-	$ -	-	$ -
x Net Congestion Amount		$ (341,361.23)		$ (341,361.23)				$ -						
y Net Loss Amount		$ 57,194.61		$ 57,194.61				$ -						
z Net Congestion and Loss Energy Offset		$ 284,166.62		$ 284,166.62										
SUBTOTAL	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
Total MISO ASM CHARGES	53,757	$ 1,645,341.11	395,991	$ 9,658,874.18	(342,234)	$ (7,602,357.85)	-	$ 51,487.37	-	$ (462,662.59)	-	$ -	-	$ -

x No longer reported in 7b, 8b
y No longer reported in 7c, 8c
z No longer used to offset the MISO billed energy amount in 7a, 8a

Northern States Power Company

MISO ANCILLARY SERVICES MARKETS (ASM) CHARGE TYPES BY CATEGORIES

June 2025	NET INVOICE		RETAIL				INTERSYSTEM - ASSET BASED				INTERSYSTEM - NON-ASSET BASED			
Posting Account Description	MWh	Net Cost	MWh	Cost	MWh	Revenue	MWh	Cost	MWh	Revenue	MWh	Cost	MWh	Revenue
Procurement Charges														
1 Day-Ahead Regulation Amount		$ (1,045,108.64)		$ -		$ (368,106.10)				$ (677,002.54)				
2 Day-Ahead Spinning Reserve Amount		$ (54,829.80)		$ -		$ (40,718.15)				$ (14,111.65)				
3 Day-Ahead Supplemental Reserve		$ (8,206.97)		$ -		$ (6,711.74)				$ (1,495.23)				
4 Day-Ahead Short Term Reserve Amount		$ (456,389.99)		$ 1.33		$ (190,082.89)				$ (266,308.43)				
5 Real-Time Regulation Amount (See Note 1)		$ (27,549.50)		$ 350,713.17		$ (378,262.67)								
6 Real-Time Spinning Reserve Amount (See Note 1)		$ (15,161.16)		$ 15,952.89		$ (31,114.05)								
7 Real-Time Supplemental Reserve Amount. (See Note 1)		$ 1,799.23		$ 4,657.70		$ (2,858.47)								
8 Real-Time Short Term Reserve Amount. (See Note 1)		$ 13,277.60		$ 235,532.97		$ (222,255.37)								
Resource Energy Charges														
7a Real Time Excessive Energy Amount	(1,502)	$ 49,221.62	22	$ 52,921.39	(1,523)	$ (3,699.77)								
7b Real Time Excessive Energy Congestion														
7c Real Time Excessive Energy Loss														
8a Real Time Non Excessive Energy Amount	91,662	$ 1,131,193.11	523,191	$ 16,577,699.74	(431,529)	$ (15,446,506.63)								
8b Real Time Non Excessive Energy Congestion														
8c Real Time Non Excessive Energy Loss														
9 Real Time Net Regulation Adjustment Amount		$ (44,256.34)		$ 94,219.06		$ (126,727.39)		$ (11,748.01)						
Cost Distribution Charges														
10 Real Time Regulation Reserve Cost Distribution Amount		$ 261,695.41		$ 261,322.48		$ 372.93								
11 Real Time Spinnng Reserve Cost Distribution		$ 158,044.30		$ 158,045.59		$ (1.29)								
12 Real Time Supplemental Reserve Cost Distribution		$ 9,794.95		$ 9,794.95		$ -								
13 Real Time Short Term Reserve Cost Distribution		$ 845,894.15		$ 976,799.60		$ (130,905.45)								
Penalty Charges														
13 Real Time Excessive/Dificient Energy Deployment		$ 148,831.71		$ 106,819.78		$ (817.45)		$ 42,829.38						
14 Real Time Contignecy Reserve Deployment Failure		$ -		$ -		$ -				$ -				
15 Real Time Short Term Reserve Deployment Failure		$ -		$ -						$ -				
MISO ASM CHARGES	90,160	$ 968,249.68	523,213	$ 18,844,480.65	(433,053)	$ (16,948,394.49)	-	$ 31,081.37	-	$ (958,917.85)	-	$ -	-	$ -
x Net Congestion Amount		$ (927,880.69)		$ (927,880.69)				$ -						
y Net Loss Amount		$ 24,035.79		$ 24,035.79				$ -						
z Net Congestion and Loss Energy Offset		$ 903,844.90		$ 903,844.90										
SUBTOTAL	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
Total MISO ASM CHARGES	90,160	$ 968,249.68	523,213	$ 18,844,480.65	(433,053)	$ (16,948,394.49)	-	$ 31,081.37	-	$ (958,917.85)	-	$ -	-	$ -

x No longer reported in 7b, 8b
y No longer reported in 7c, 8c
z No longer used to offset the MISO billed energy amount in 7a, 8a

Northern States Power Company

MISO ANCILLARY SERVICES MARKETS (ASM) CHARGE TYPES BY CATEGORIES

July 2025	NET INVOICE		RETAIL				INTERSYSTEM - ASSET BASED				INTERSYSTEM - NON-ASSET BASED			
Posting Account Description	MWh	Net Cost	MWh	Cost	MWh	Revenue	MWh	Cost	MWh	Revenue	MWh	Cost	MWh	Revenue
Procurement Charges														
1 Day-Ahead Regulation Amount		$ (805,457.99)		$ -		$ (105,623.92)				$ (699,834.07)				
2 Day-Ahead Spinning Reserve Amount		$ (34,053.57)		$ -		$ (20,541.95)				$ (13,511.62)				
3 Day-Ahead Supplemental Reserve		$ (29,515.23)		$ -		$ (28,452.55)				$ (1,062.68)				
4 Day-Ahead Short Term Reserve Amount		$ (728,942.15)		$ 2.16		$ (140,374.29)				$ (588,570.02)				
5 Real-Time Regulation Amount (See Note 1)		$ (231,258.75)		$ 326,440.63		$ (557,699.38)								
6 Real-Time Spinning Reserve Amount (See Note 1)		$ (41,272.33)		$ 22,582.30		$ (63,854.63)								
7 Real-Time Supplemental Reserve Amount. (See Note 1)		$ 959.72		$ 3,837.24		$ (2,877.52)								
8 Real-Time Short Term Reserve Amount. (See Note 1)		$ 36,581.83		$ 239,793.38		$ (203,211.55)								
Resource Energy Charges														
7a Real Time Excessive Energy Amount	(628)	$ (26,222.06)	10	$ (5,687.50)	(638)	$ (20,534.56)								
7b Real Time Excessive Energy Congestion														
7c Real Time Excessive Energy Loss														
8a Real Time Non Excessive Energy Amount	211,042	$ 13,742,823.00	580,016	$ 30,178,366.40	(368,974)	$ (16,435,543.40)								
8b Real Time Non Excessive Energy Congestion														
8c Real Time Non Excessive Energy Loss														
9 Real Time Net Regulation Adjustment Amount		$ (34,006.48)		$ 116,869.33		$ (138,113.60)		$ (12,762.21)						
Cost Distribution Charges														
10 Real Time Regulation Reserve Cost Distribution Amount		$ 253,249.98		$ 253,224.95		$ 25.03								
11 Real Time Spinnng Reserve Cost Distribution		$ 187,141.52		$ 187,146.66		$ (5.14)								
12 Real Time Supplemental Reserve Cost Distribution		$ 141,656.35		$ 141,656.35		$ -								
13 Real Time Short Term Reserve Cost Distribution		$ 3,199,898.56		$ 3,227,185.13		$ (27,286.57)								
Penalty Charges														
13 Real Time Excessive/Dificient Energy Deployment		$ 196,439.56		$ 122,554.05		$ 910.95		$ 72,974.56						
14 Real Time Contignecy Reserve Deployment Failure		$ -		$ -		$ -				$ -				
15 Real Time Short Term Reserve Deployment Failure		$ -		$ -						$ -				
MISO ASM CHARGES	210,414	$ 15,828,021.96	580,026	$ 34,813,971.08	(369,612)	$ (17,743,183.08)	-	$ 60,212.35	-	$ (1,302,978.39)	-	$ -	-	$ -
x Net Congestion Amount		$ 401,477.64		$ 401,477.64				$ -						
y Net Loss Amount		$ (5,966.67)		$ (5,966.67)				$ -						
z Net Congestion and Loss Energy Offset		$ (395,510.97)		$ (395,510.97)										
SUBTOTAL	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
Total MISO ASM CHARGES	210,414	$ 15,828,021.96	580,026	$ 34,813,971.08	(369,612)	$ (17,743,183.08)	-	$ 60,212.35	-	$ (1,302,978.39)	-	$ -	-	$ -

x No longer reported in 7b, 8b
y No longer reported in 7c, 8c
z No longer used to offset the MISO billed energy amount in 7a, 8a

Northern States Power Company

MISO ANCILLARY SERVICES MARKETS (ASM) CHARGE TYPES BY CATEGORIES

August 2025	NET INVOICE		RETAIL				INTERSYSTEM - ASSET BASED				INTERSYSTEM - NON-ASSET BASED			
Posting Account Description	MWh	Net Cost	MWh	Cost	MWh	Revenue	MWh	Cost	MWh	Revenue	MWh	Cost	MWh	Revenue
Procurement Charges														
1 Day-Ahead Regulation Amount		$ (501,754.16)		$ -		$ (93,448.20)				$ (408,305.96)				
2 Day-Ahead Spinning Reserve Amount		$ (14,028.16)		$ -		$ (7,665.50)				$ (6,362.66)				
3 Day-Ahead Supplemental Reserve		$ (21,763.45)		$ -		$ (16,559.43)				$ (5,204.02)				
4 Day-Ahead Short Term Reserve Amount		$ (143,766.48)		$ 1.01		$ 49,517.84				$ (193,285.33)				
5 Real-Time Regulation Amount (See Note 1)		$ (302,995.40)		$ 164,878.97		$ (467,874.37)								
6 Real-Time Spinning Reserve Amount (See Note 1)		$ 6,039.93		$ 3,910.68		$ 2,129.25								
7 Real-Time Supplemental Reserve Amount. (See Note 1)		$ (13,906.75)		$ 2,340.90		$ (16,247.65)								
8 Real-Time Short Term Reserve Amount. (See Note 1)		$ 9,825.00		$ 50,038.76		$ (40,213.76)								
Resource Energy Charges														
7a Real Time Excessive Energy Amount	(938)	$ (9,603.91)	33	$ 9,174.23	(971)	$ (18,778.14)								
7b Real Time Excessive Energy Congestion														
7c Real Time Excessive Energy Loss														
8a Real Time Non Excessive Energy Amount	249,912	$ 8,204,767.93	541,183	$ 19,402,810.86	(291,270)	$ (11,198,042.93)								
8b Real Time Non Excessive Energy Congestion														
8c Real Time Non Excessive Energy Loss														
9 Real Time Net Regulation Adjustment Amount		$ (15,609.97)		$ 88,496.46		$ (80,618.54)		$ (23,487.89)						
Cost Distribution Charges														
10 Real Time Regulation Reserve Cost Distribution Amount		$ 207,058.97		$ 207,101.41		$ (42.44)								
11 Real Time Spinnng Reserve Cost Distribution		$ 140,103.13		$ 140,101.13		$ 2.00								
12 Real Time Supplemental Reserve Cost Distribution		$ 77,140.88		$ 77,140.88		$ -								
13 Real Time Short Term Reserve Cost Distribution		$ 1,739,285.47		$ 1,750,148.25		$ (10,862.78)								
Penalty Charges														
13 Real Time Excessive/Dificient Energy Deployment		$ 132,564.47		$ 81,036.32		$ (20.99)		$ 51,549.14						
14 Real Time Contignecy Reserve Deployment Failure		$ -		$ -		$ -				$ -				
15 Real Time Short Term Reserve Deployment Failure		$ 3.75		$ 2.21						$ 1.54				
MISO ASM CHARGES	248,974	$ 9,493,361.25	541,215	$ 21,977,182.07	(292,241)	$ (11,898,725.64)	-	$ 28,061.25	-	$ (613,156.43)	-	$ -	-	$ -
x Net Congestion Amount		$ (362,454.63)		$ (362,454.63)				$ -						
y Net Loss Amount		$ (89,219.17)		$ (89,219.17)				$ -						
z Net Congestion and Loss Energy Offset		$ 451,673.80		$ 451,673.80										
SUBTOTAL	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
Total MISO ASM CHARGES	248,974	$ 9,493,361.25	541,215	$ 21,977,182.07	(292,241)	$ (11,898,725.64)	-	$ 28,061.25	-	$ (613,156.43)	-	$ -	-	$ -

x No longer reported in 7b, 8b
y No longer reported in 7c, 8c
z No longer used to offset the MISO billed energy amount in 7a, 8a

Northern States Power Company

MISO ANCILLARY SERVICES MARKETS (ASM) CHARGE TYPES BY CATEGORIES

September 2025	NET INVOICE		RETAIL				INTERSYSTEM - ASSET BASED				INTERSYSTEM - NON-ASSET BASED			
Posting Account Description	**MWh**	**Net Cost**	**MWh**	**Cost**	**MWh**	**Revenue**	**MWh**	**Cost**	**MWh**	**Revenue**	**MWh**	**Cost**	**MWh**	**Revenue**
Procurement Charges														
1 Day-Ahead Regulation Amount		$ (784,370.87)		$ -		$ (176,983.01)				$ (607,387.86)				
2 Day-Ahead Spinning Reserve Amount		$ (44,504.81)		$ -		$ (24,394.73)				$ (20,110.08)				
3 Day-Ahead Supplemental Reserve		$ (12,318.22)		$ -		$ (7,685.13)				$ (4,633.09)				
4 Day-Ahead Short Term Reserve Amount		$ (114,727.56)		$ 0.84		$ (75,616.42)				$ (39,111.98)				
5 Real-Time Regulation Amount (See Note 1)		$ (304,003.27)		$ 291,090.12		$ (595,093.39)								
6 Real-Time Spinning Reserve Amount (See Note 1)		$ (7,237.82)		$ 11,489.57		$ (18,727.39)								
7 Real-Time Supplemental Reserve Amount. (See Note 1)		$ 2,321.98		$ 2,843.99		$ (522.01)								
8 Real-Time Short Term Reserve Amount. (See Note 1)		$ 36,500.42		$ 57,002.28		$ (20,501.86)								
Resource Energy Charges														
7a Real Time Excessive Energy Amount	(695)	$ 3,286.75	(348)	$ 2,392.10	(347)	$ 894.65								
7b Real Time Excessive Energy Congestion														
7c Real Time Excessive Energy Loss														
8a Real Time Non Excessive Energy Amount	176,908	$ 4,921,976.66	441,327	$ 14,420,160.66	(264,418)	$ (9,498,184.00)								
8b Real Time Non Excessive Energy Congestion														
8c Real Time Non Excessive Energy Loss														
9 Real Time Net Regulation Adjustment Amount		$ 9,011.82		$ 66,789.74		$ (67,115.46)		$ 9,337.54						
Cost Distribution Charges														
10 Real Time Regulation Reserve Cost Distribution Amount		$ 339,027.51		$ 340,669.78		$ (1,642.27)								
11 Real Time Spinnng Reserve Cost Distribution		$ 134,747.92		$ 135,349.25		$ (601.33)								
12 Real Time Supplemental Reserve Cost Distribution		$ 68,616.90		$ 68,616.90		$ -								
13 Real Time Short Term Reserve Cost Distribution		$ 245,603.55		$ 248,872.18		$ (3,268.63)								
Penalty Charges														
13 Real Time Excessive/Dificient Energy Deployment		$ 139,753.76		$ 108,791.15		$ -		$ 30,962.61						
14 Real Time Contignecy Reserve Deployment Failure		$ -		$ -		$ -				$ -				
15 Real Time Short Term Reserve Deployment Failure		$ -		$ -						$ -				
MISO ASM CHARGES	176,213	$ 4,633,684.72	440,979	$ 15,754,068.56	(264,766)	$ (10,489,440.98)	-	$ 40,300.15	-	$ (671,243.01)	-	$ -	-	$ -
x Net Congestion Amount		$ (160,913.02)		$ (160,913.02)				$ -						
y Net Loss Amount		$ 97,448.83		$ 97,448.83				$ -						
z Net Congestion and Loss Energy Offset		$ 63,464.19		$ 63,464.19										
SUBTOTAL	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
Total MISO ASM CHARGES	176,213	$ 4,633,684.72	440,979	$ 15,754,068.56	(264,766)	$ (10,489,440.98)	-	$ 40,300.15	-	$ (671,243.01)	-	$ -	-	$ -

x No longer reported in 7b, 8b
y No longer reported in 7c, 8c
z No longer used to offset the MISO billed energy amount in 7a, 8a

Northern States Power Company

MISO ANCILLARY SERVICES MARKETS (ASM) CHARGE TYPES BY CATEGORIES

October 2025	NET INVOICE		RETAIL				INTERSYSTEM - ASSET BASED				INTERSYSTEM - NON-ASSET BASED			
Posting Account Description	MWh	Net Cost	MWh	Cost	MWh	Revenue	MWh	Cost	MWh	Revenue	MWh	Cost	MWh	Revenue
Procurement Charges														
1 Day-Ahead Regulation Amount		$ (798,314.60)		$ -		$ (245,039.67)				$ (553,274.93)				
2 Day-Ahead Spinning Reserve Amount		$ (132,501.07)		$ -		$ (76,895.80)				$ (55,605.27)				
3 Day-Ahead Supplemental Reserve		$ (9,140.25)		$ -		$ (5,888.52)				$ (3,251.73)				
4 Day-Ahead Short Term Reserve Amount		$ (154,419.07)		$ 1.46		$ 23,601.08				$ (178,021.61)				
5 Real-Time Regulation Amount (See Note 1)		$ (130,591.28)		$ 206,271.21		$ (336,862.49)								
6 Real-Time Spinning Reserve Amount (See Note 1)		$ (45,377.04)		$ 25,514.99		$ (70,892.03)								
7 Real-Time Supplemental Reserve Amount. (See Note 1)		$ 16,740.70		$ 21,119.14		$ (4,378.44)								
8 Real-Time Short Term Reserve Amount. (See Note 1)		$ (20,017.12)		$ 22,432.08		$ (42,449.20)								
Resource Energy Charges														
7a Real Time Excessive Energy Amount	(161)	$ (10,312.58)	276	$ 755.47	(437)	$ (11,068.05)								
7b Real Time Excessive Energy Congestion														
7c Real Time Excessive Energy Loss														
8a Real Time Non Excessive Energy Amount	231,673	$ 6,055,710.66	481,757	$ 11,435,917.32	(250,084)	$ (5,380,206.66)								
8b Real Time Non Excessive Energy Congestion														
8c Real Time Non Excessive Energy Loss														
9 Real Time Net Regulation Adjustment Amount		$ (38,267.53)		$ 44,182.94		$ (82,750.60)		$ 300.13						
Cost Distribution Charges														
10 Real Time Regulation Reserve Cost Distribution Amount		$ 344,351.18		$ 348,801.52		$ (4,450.34)								
11 Real Time Spinnng Reserve Cost Distribution		$ 213,257.71		$ 215,195.02		$ (1,937.31)								
12 Real Time Supplemental Reserve Cost Distribution		$ 107,391.41		$ 108,175.26		$ (783.85)								
13 Real Time Short Term Reserve Cost Distribution		$ 451,752.91		$ 534,652.82		$ (82,899.91)								
Penalty Charges														
13 Real Time Excessive/Dificient Energy Deployment		$ 167,111.84		$ 101,208.00		$ (310.07)		$ 66,213.91						
14 Real Time Contignecy Reserve Deployment Failure		$ -		$ -		$ -				$ -				
15 Real Time Short Term Reserve Deployment Failure		$ -		$ -						$ -				
MISO ASM CHARGES	231,512	$ 6,017,375.87	482,033	$ 13,064,227.23	(250,521)	$ (6,323,211.86)	-	$ 66,514.04	-	$ (790,153.54)	-	$ -	-	$ -
x Net Congestion Amount		$ (1,678,265.52)		$ (1,678,265.52)				$ -						
y Net Loss Amount		$ (373,093.78)		$ (373,093.78)				$ -						
z Net Congestion and Loss Energy Offset		$ 2,051,359.30		$ 2,051,359.30										
SUBTOTAL	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
Total MISO ASM CHARGES	231,512	$ 6,017,375.87	482,033	$ 13,064,227.23	(250,521)	$ (6,323,211.86)	-	$ 66,514.04	-	$ (790,153.54)	-	$ -	-	$ -

x No longer reported in 7b, 8b
y No longer reported in 7c, 8c
z No longer used to offset the MISO billed energy amount in 7a, 8a

Northern States Power Company

MISO ANCILLARY SERVICES MARKETS (ASM) CHARGE TYPES BY CATEGORIES

November 2025	NET INVOICE		RETAIL				INTERSYSTEM - ASSET BASED				INTERSYSTEM - NON-ASSET BASED			
Posting Account Description	MWh	Net Cost	MWh	Cost	MWh	Revenue	MWh	Cost	MWh	Revenue	MWh	Cost	MWh	Revenue
Procurement Charges														
1 Day-Ahead Regulation Amount		$ (876,754.98)		$ -		$ (490,917.07)				$ (385,837.91)				
2 Day-Ahead Spinning Reserve Amount		$ (188,811.48)		$ -		$ (58,751.95)				$ (130,059.53)				
3 Day-Ahead Supplemental Reserve		$ (13,805.66)		$ -		$ (13,050.72)				$ (754.94)				
4 Day-Ahead Short Term Reserve Amount		$ (188,798.35)		$ 1.56		$ 6,893.86				$ (195,693.77)				
5 Real-Time Regulation Amount (See Note 1)		$ (9,845.78)		$ 200,266.02		$ (210,111.80)								
6 Real-Time Spinning Reserve Amount (See Note 1)		$ (37,109.55)		$ 31,713.95		$ (68,823.50)								
7 Real-Time Supplemental Reserve Amount. (See Note 1)		$ 320.41		$ 398.80		$ (78.39)								
8 Real-Time Short Term Reserve Amount. (See Note 1)		$ (6,079.24)		$ 24,635.46		$ (30,714.70)								
Resource Energy Charges														
7a Real Time Excessive Energy Amount	(595)	$ (4,615.81)	22	$ 666.86	(617)	$ (5,282.67)								
7b Real Time Excessive Energy Congestion														
7c Real Time Excessive Energy Loss														
8a Real Time Non Excessive Energy Amount	65,072	$ (1,040,580.32)	392,035	$ 6,725,998.72	(326,964)	$ (7,766,579.04)								
8b Real Time Non Excessive Energy Congestion														
8c Real Time Non Excessive Energy Loss														
9 Real Time Net Regulation Adjustment Amount		$ (2,525.94)		$ 34,838.39		$ (35,003.84)		$ (2,360.49)						
Cost Distribution Charges														
10 Real Time Regulation Reserve Cost Distribution Amount		$ 440,853.12		$ 442,737.24		$ (1,884.12)								
11 Real Time Spinnng Reserve Cost Distribution		$ 177,010.91		$ 178,413.72		$ (1,402.81)								
12 Real Time Supplemental Reserve Cost Distribution		$ 16,414.72		$ 17,245.61		$ (830.89)								
13 Real Time Short Term Reserve Cost Distribution		$ 301,832.98		$ 310,888.02		$ (9,055.04)								
Penalty Charges														
13 Real Time Excessive/Dificient Energy Deployment		$ 113,323.78		$ 84,324.54		$ 310.07		$ 28,689.17						
14 Real Time Contignecy Reserve Deployment Failure		$ -		$ -		$ -				$ -				
15 Real Time Short Term Reserve Deployment Failure		$ -		$ -						$ -				
MISO ASM CHARGES	64,477	$ (1,319,171.19)	392,057	$ 8,052,128.89	(327,580)	$ (8,685,282.61)	-	$ 26,328.68	-	$ (712,346.15)	-	$ -	-	$ -
x Net Congestion Amount		$ (1,452,227.15)		$ (1,452,227.15)				$ -						
y Net Loss Amount		$ (9,344.79)		$ (9,344.79)				$ -						
z Net Congestion and Loss Energy Offset		$ 1,461,571.94		$ 1,461,571.94										
SUBTOTAL	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
Total MISO ASM CHARGES	64,477	$ (1,319,171.19)	392,057	$ 8,052,128.89	(327,580)	$ (8,685,282.61)	-	$ 26,328.68	-	$ (712,346.15)	-	$ -	-	$ -

x No longer reported in 7b, 8b
y No longer reported in 7c, 8c
z No longer used to offset the MISO billed energy amount in 7a, 8a

Northern States Power Company

MISO ANCILLARY SERVICES MARKETS (ASM) CHARGE TYPES BY CATEGORIES

December 2025	NET INVOICE		RETAIL				INTERSYSTEM - ASSET BASED				INTERSYSTEM - NON-ASSET BASED			
Posting Account Description	MWh	Net Cost	MWh	Cost	MWh	Revenue	MWh	Cost	MWh	Revenue	MWh	Cost	MWh	Revenue
Procurement Charges														
1 Day-Ahead Regulation Amount		$ (467,718.85)		$ -		$ (361,851.78)				$ (105,867.07)				
2 Day-Ahead Spinning Reserve Amount		$ (185,680.45)		$ -		$ (73,319.88)				$ (112,360.57)				
3 Day-Ahead Supplemental Reserve		$ (32,088.26)		$ -		$ (14,079.72)				$ (18,008.54)				
4 Day-Ahead Short Term Reserve Amount		$ (188,393.17)		$ 0.90		$ (56,970.81)				$ (131,423.26)				
5 Real-Time Regulation Amount (See Note 1)		$ 39,739.51		$ 195,570.22		$ (155,830.71)								
6 Real-Time Spinning Reserve Amount (See Note 1)		$ (17,205.60)		$ 37,928.58		$ (55,134.18)								
7 Real-Time Supplemental Reserve Amount. (See Note 1)		$ 21,354.35		$ 21,536.45		$ (182.10)								
8 Real-Time Short Term Reserve Amount. (See Note 1)		$ 40,345.30		$ 57,574.87		$ (17,229.57)								
Resource Energy Charges														
7a Real Time Excessive Energy Amount	(601)	$ 6,019.30	(552)	$ 6,276.64	(48)	$ (257.34)								
7b Real Time Excessive Energy Congestion														
7c Real Time Excessive Energy Loss														
8a Real Time Non Excessive Energy Amount	226,828	$ 3,869,526.36	623,086	$ 14,306,069.35	(396,259)	$ (10,436,542.99)								
8b Real Time Non Excessive Energy Congestion														
8c Real Time Non Excessive Energy Loss														
9 Real Time Net Regulation Adjustment Amount		$ 4,051.19		$ 24,229.07		$ (21,902.87)		$ 1,724.99						
Cost Distribution Charges														
10 Real Time Regulation Reserve Cost Distribution Amount		$ 319,286.10		$ 323,513.80		$ (4,227.70)								
11 Real Time Spinnng Reserve Cost Distribution		$ 160,928.97		$ 162,750.70		$ (1,821.73)								
12 Real Time Supplemental Reserve Cost Distribution		$ 13,218.12		$ 13,811.09		$ (592.97)								
13 Real Time Short Term Reserve Cost Distribution		$ 285,676.61		$ 293,922.57		$ (8,245.96)								
Penalty Charges														
13 Real Time Excessive/Dificient Energy Deployment		$ 122,508.36		$ 68,989.80		$ (946.38)		$ 54,464.94						
14 Real Time Contigney Reserve Deployment Failure		$ -		$ -		$ -				$ -				
15 Real Time Short Term Reserve Deployment Failure		$ 10.69		$ (0.00)						$ 10.69				
MISO ASM CHARGES	226,227	$ 3,991,578.53	622,534	$ 15,512,174.04	(396,307)	$ (11,209,136.69)	-	$ 56,189.93	-	$ (367,648.75)	-	$ -	-	$ -
x Net Congestion Amount		$ (2,748,028.82)		$ (2,748,028.82)				$ -						
y Net Loss Amount		$ (148,089.21)		$ (148,089.21)				$ -						
z Net Congestion and Loss Energy Offset		$ 2,896,118.03		$ 2,896,118.03										
SUBTOTAL	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
Total MISO ASM CHARGES	226,227	$ 3,991,578.53	622,534	$ 15,512,174.04	(396,307)	$ (11,209,136.69)	-	$ 56,189.93	-	$ (367,648.75)	-	$ -	-	$ -

x No longer reported in 7b, 8b
y No longer reported in 7c, 8c
z No longer used to offset the MISO billed energy amount in 7a, 8a

Northern States Power Company

MISO ANCILLARY SERVICES MARKETS (ASM) CHARGE TYPES BY CATEGORIES

January - December 2025	NET INVOICE		RETAIL				INTERSYSTEM - ASSET BASED				INTERSYSTEM - NON-ASSET BASED			
Posting Account Description	MWh	Net Cost	MWh	Cost	MWh	Revenue	MWh	Cost	MWh	Revenue	MWh	Cost	MWh	Revenue
Procurement Charges														
1 Day-Ahead Regulation Amount	-	$ (6,906,304.65)	-	$ -	-	$ (2,629,520.36)	$ -	$ -	$ -	$ (4,276,784.29)	$ -	$ -	$ -	$ -
2 Day-Ahead Spinning Reserve Amount	-	$ (1,515,859.20)	-	$ -	-	$ (642,341.85)	$ -	$ -	$ -	$ (873,517.35)	$ -	$ -	$ -	$ -
3 Day-Ahead Supplemental Reserve	-	$ (324,275.11)	-	$ -	-	$ (220,088.71)	$ -	$ -	$ -	$ (104,186.40)	$ -	$ -	$ -	$ -
4 Day-Ahead Short Term Reserve Amount	-	$ (3,878,948.65)	-	$ 12.53	-	$ (384,287.10)	$ -	$ -	$ -	$ (3,494,674.08)	$ -	$ -	$ -	$ -
5 Real-Time Regulation Amount (See Note 1)	-	$ (1,377,684.84)	-	$ 2,252,803.16	-	$ (3,630,488.00)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
6 Real-Time Spinning Reserve Amount (See Note 1)	-	$ (172,799.24)	-	$ 487,666.55	-	$ (660,465.79)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7 Real-Time Supplemental Reserve Amount. (See Note 1)	-	$ 152,854.38	-	$ 204,408.71	-	$ (51,554.33)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8 Real-Time Short Term Reserve Amount. (See Note 1)	-	$ 3,406.12	-	$ 907,334.16	-	$ (903,928.04)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Resource Energy Charges	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
7a Real Time Excessive Energy Amount	(8,506)	$ (39,712.43)	(400)	$ 69,644.14	(8,106)	$ (109,356.57)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7b Real Time Excessive Energy Congestion	-	$ -	-	$ -	-	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7c Real Time Excessive Energy Loss	-	$ -	-	$ -	-	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8a Real Time Non Excessive Energy Amount	1,941,470	$ 54,565,913.65	6,027,539	$ 171,646,020.04	(4,086,069)	$ (117,080,106.39)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8b Real Time Non Excessive Energy Congestion	-	$ -	-	$ -	-	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8c Real Time Non Excessive Energy Loss	-	$ -	-	$ -	-	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
9 Real Time Net Regulation Adjustment Amount	-	$ (45,795.60)	-	$ 616,838.73	-	$ (658,292.74)	$ -	$ (4,341.59)	$ -	$ -	$ -	$ -	$ -	$ -
Cost Distribution Charges	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
10 Real Time Regulation Reserve Cost Distribution Amount	-	$ 3,383,069.34	-	$ 3,396,346.55	-	$ (13,277.21)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
11 Real Time Spinning Reserve Cost Distribution	-	$ 2,014,846.10	-	$ 2,020,723.22	-	$ (5,877.12)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
12 Real Time Supplemental Reserve Cost Distribution	-	$ 552,670.81	-	$ 554,966.18	-	$ (2,295.37)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
13 Real Time Short Term Reserve Cost Distribution	-	$ 9,336,066.63	-	$ 9,625,339.48	-	$ (289,272.85)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Penalty Charges	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
13 Real Time Excessive/Deficient Energy Deployment	-	$ 1,682,429.08	-	$ 1,094,377.03	-	$ (1,743.55)	$ -	$ 589,795.60	$ -	$ -	$ -	$ -	$ -	$ -
14 Real Time Contingency Reserve Deployment Failure	-	$ 1,749.73	-	$ 1,749.73	-	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
15 Real Time Short Term Reserve Deployment Failure	-	$ 1,568.27	-	$ 476.84	-	$ -	$ -	$ -	$ -	$ 1,091.43	$ -	$ -	$ -	$ -
MISO ASM CHARGES	1,932,963	$ 57,433,194.39	6,027,139	$ 192,878,707.05	(4,094,176)	$ (127,282,895.98)	-	$ 585,454.01	-	$ (8,748,070.69)	-	$ -	-	$ -
x Net Congestion Amount	-	$ (10,132,344.03)	-	$ (10,132,344.03)	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
y Net Loss Amount	-	$ (1,048,652.04)	-	$ (1,048,652.04)	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
z Net Congestion and Loss Energy Offset	-	$ 11,180,996.07	-	$ 11,180,996.07	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
SUBTOTAL	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
Total MISO ASM CHARGES	1,932,963	$ 57,433,194.39	6,027,139	$ 192,878,707.05	(4,094,176)	$ (127,282,895.98)	-	$ 585,454.01	-	$ (8,748,070.69)	-	$ -	-	$ -

x No longer reported in 7b, 8b
y No longer reported in 7c, 8c
z No longer used to offset the MISO billed energy amount in 7a, 8a

Date	ASM Market Run Cost	Self Schedule Run Cost	ASM Market Savings	Savings %	Cont Reserve Depl Failure Charge	Excessive/ Deficient Energy Charge	Net Regulation Adjust Charge	DA Admin	RT Admin	ASM Admin (10.00%)	Net Savings
1/1/2025	1,806,090	1,862,920	56,830	3.05%	0	2,922	32	9,625	1,623	1,125	52,751
1/2/2025	3,839,650	3,822,820	-16,830	-0.44%	0	2,816	7,593	13,062	1,697	1,476	-28,715
1/3/2025	3,360,420	3,368,120	7,700	0.23%	0	3,265	951	13,562	1,682	1,524	1,959
1/4/2025	3,710,410	3,680,920	-29,490	-0.80%	0	1,453	79	13,232	2,051	1,528	-32,550
1/5/2025	2,658,520	2,636,200	-22,320	-0.85%	0	0	0	13,249	1,324	1,457	-23,777
1/6/2025	4,325,270	4,312,180	-13,090	-0.30%	0	1,686	-716	13,573	1,507	1,508	-15,568
1/7/2025	3,772,830	3,769,390	-3,440	-0.09%	0	2,301	41	12,762	936	1,370	-7,152
1/8/2025	3,596,520	3,580,730	-15,790	-0.44%	0	1,759	2,201	14,464	1,854	1,632	-21,382
1/9/2025	1,537,720	1,526,170	-11,550	-0.76%	0	2,172	77	11,011	1,640	1,265	-15,064
1/10/2025	3,345,580	3,324,550	-21,030	-0.63%	0	680	21	13,101	2,657	1,576	-23,307
1/11/2025	1,151,050	1,208,590	57,540	4.76%	0	79	-35	7,083	1,708	879	56,616
1/12/2025	2,207,530	2,204,310	-3,220	-0.15%	0	270	551	12,053	1,119	1,317	-5,358
1/13/2025	3,681,400	3,658,620	-22,780	-0.62%	0	1,216	-66	13,347	2,157	1,550	-25,480
1/14/2025	4,429,880	4,445,470	15,590	0.35%	0	3,808	-4,475	12,810	1,160	1,397	14,860
1/15/2025	2,158,340	2,166,860	8,520	0.39%	0	5,463	-1,004	11,861	1,374	1,324	2,738
1/16/2025	2,480,930	2,461,090	-19,840	-0.81%	0	3,689	255	11,948	1,433	1,338	-25,122
1/17/2025	1,317,770	1,370,820	53,050	3.87%	0	3,795	-185	11,379	1,493	1,287	48,152
1/18/2025	1,308,070	1,364,710	56,640	4.15%	0	2,917	-30	11,729	1,112	1,284	52,468
1/19/2025	1,330,280	1,383,210	52,930	3.83%	0	3,145	-6	11,432	1,222	1,265	48,525
1/20/2025	2,848,210	2,914,140	65,930	2.26%	0	85,395	1,777	14,203	1,766	1,597	-22,840
1/21/2025	2,262,600	2,253,570	-9,030	-0.40%	0	128,063	10,081	13,784	2,121	1,590	-148,764
1/22/2025	2,010,060	2,004,190	-5,870	-0.29%	0	23,926	-72	13,250	1,844	1,509	-31,234
1/23/2025	3,622,600	3,629,700	7,100	0.20%	0	5,064	626	14,703	1,499	1,620	-210
1/24/2025	1,727,010	1,725,740	-1,270	-0.07%	0	3,002	-133	12,698	1,420	1,412	-5,551
1/25/2025	889,040	958,180	69,140	7.22%	0	960	-37	10,435	862	1,130	67,087
1/26/2025	1,343,170	1,355,670	12,500	0.92%	0	1,032	-65	11,455	1,600	1,305	10,228
1/27/2025	964,160	1,048,950	84,790	8.08%	0	101	-5	10,598	1,365	1,196	83,498
1/28/2025	1,276,190	1,298,760	22,570	1.74%	0	120	-36	10,730	1,119	1,185	21,301
1/29/2025	1,277,270	1,346,110	68,840	5.11%	0	72	-14	10,007	1,403	1,141	67,641
1/30/2025	2,332,940	2,338,510	5,570	0.24%	0	1,705	-1,447	11,598	1,643	1,324	3,988
1/31/2025	2,378,760	2,362,410	-16,350	-0.69%	0	402	8	11,732	3,453	1,519	-18,279
2/1/2025	1,266,580	1,254,460	-12,120	-0.97%	0	109	-1	13,050	1,748	1,480	-13,708
2/2/2025	2,475,510	2,475,520	10	0.00%	0	1,171	3,559	14,153	2,195	1,635	-6,355
2/3/2025	2,072,030	2,054,580	-17,450	-0.85%	0	110	-25	15,768	3,027	1,879	-19,414
2/4/2025	3,686,740	3,670,530	-16,210	-0.44%	0	1,570	-398	16,849	2,598	1,945	-19,326
2/5/2025	3,330,190	3,301,620	-28,570	-0.87%	0	1,405	18	16,920	1,284	1,820	-31,813
2/6/2025	1,480,250	1,488,810	8,560	0.57%	0	1,042	1,723	14,523	2,330	1,685	4,109
2/7/2025	3,538,230	3,515,090	-23,140	-0.66%	0	1,342	89	15,658	2,209	1,787	-26,357
2/8/2025	3,380,110	3,363,890	-16,220	-0.48%	0	402	201	17,677	2,751	2,043	-18,865
2/9/2025	3,471,320	3,448,460	-22,860	-0.66%	0	621	445	17,232	2,210	1,944	-25,871
2/10/2025	3,871,750	3,849,460	-22,290	-0.58%	0	566	-348	17,150	1,855	1,901	-24,408
2/11/2025	3,944,620	3,911,800	-32,820	-0.84%	0	2,121	115	17,341	1,972	1,931	-36,987
2/12/2025	3,893,010	3,868,090	-24,920	-0.64%	0	674	-44	17,134	965	1,810	-27,360
2/13/2025	2,464,710	2,444,100	-20,610	-0.84%	0	2,013	43	15,822	1,456	1,728	-24,393
2/14/2025	1,259,260	1,296,460	37,200	2.87%	0	2,873	-480	13,965	1,570	1,554	33,253
2/15/2025	1,350,530	1,410,090	59,560	4.22%	0	2,148	3	14,685	2,264	1,695	55,714
2/16/2025	1,316,330	1,328,210	11,880	0.89%	0	2,694	-15	14,306	1,799	1,611	7,590
2/17/2025	2,316,010	2,318,300	2,290	0.10%	0	4,656	-7	15,245	1,650	1,690	-4,048
2/18/2025	2,692,140	2,683,220	-8,920	-0.33%	0	1,163	140	15,283	2,094	1,738	-11,961
2/19/2025	2,275,470	2,260,430	-15,040	-0.67%	0	4,229	-1,146	15,798	1,335	1,713	-19,836
2/20/2025	3,982,670	3,986,160	3,490	0.09%	0	39,128	-6,285	17,629	1,863	1,949	-31,302
2/21/2025	2,057,930	2,118,700	60,770	2.87%	0	23,545	-681	17,351	2,756	2,011	35,896
2/22/2025	1,047,870	1,106,800	58,930	5.32%	0	606	0	12,190	1,415	1,360	56,963
2/23/2025	957,170	1,017,030	59,860	5.89%	0	439	15	12,202	1,352	1,355	58,050
2/24/2025	979,140	1,065,910	86,770	8.14%	0	623	-12	12,727	1,527	1,425	84,733
2/25/2025	1,878,310	1,910,540	32,230	1.69%	0	2,212	176	13,096	3,145	1,624	28,218
2/26/2025	1,131,720	1,195,040	63,320	5.30%	0	211	34	11,867	2,549	1,442	61,633
2/27/2025	826,400	901,270	74,870	8.31%	0	574	35	11,062	1,694	1,276	72,986
2/28/2025	793,420	867,700	74,280	8.56%	0	13	-12	11,599	1,230	1,283	72,996
3/1/2025	1,781,720	1,805,900	24,180	1.34%	0	1,593	745	10,402	1,595	1,200	20,643
3/2/2025	1,343,420	1,371,200	27,780	2.03%	0	2,871	907	11,081	1,881	1,296	22,705
3/3/2025	879,740	953,250	73,510	7.71%	0	995	0	10,054	1,893	1,195	71,321
3/4/2025	1,271,310	1,274,230	2,920	0.23%	428	164	-2	10,318	1,820	1,214	1,116
3/5/2025	1,922,820	1,892,520	-30,300	-1.60%	0	523	15	13,605	3,010	1,661	-32,500

Date	ASM Market Run Cost	Self Schedule Run Cost	ASM Market Savings	Savings %	Cont Reserve Depl Failure Charge	Excessive/ Deficient Energy Charge	Net Regulation Adjust Charge	DA Admin	RT Admin	ASM Admin (10.00%)	Net Savings
3/6/2025	2,411,670	2,384,790	-26,880	-1.13%	0	1,639	120	12,550	1,772	1,432	-30,071
3/7/2025	2,123,080	2,124,980	1,900	0.09%	0	1,482	2,333	12,426	1,206	1,363	-3,279
3/8/2025	885,520	945,180	59,660	6.31%	0	974	12	10,453	1,271	1,172	57,501
3/9/2025	770,560	852,410	81,850	9.60%	0	3,036	-11	9,421	1,472	1,089	77,736
3/10/2025	799,130	885,820	86,690	9.79%	0	5,284	60	9,979	1,344	1,132	80,214
3/11/2025	1,404,150	1,419,420	15,270	1.08%	1,195	1,442	119	10,724	1,524	1,225	11,288
3/12/2025	2,376,020	2,353,710	-22,310	-0.95%	0	1,668	-350	12,505	2,642	1,515	-25,143
3/13/2025	1,114,780	1,098,400	-16,380	-1.49%	0	1,326	41	10,733	1,368	1,210	-18,957
3/14/2025	847,130	852,910	5,780	0.68%	0	928	-457	9,721	1,789	1,151	4,159
3/15/2025	597,410	696,210	98,800	14.19%	0	1,023	-4	8,969	1,358	1,033	96,748
3/16/2025	1,322,560	1,330,880	8,320	0.63%	0	954	182	10,557	1,379	1,194	5,991
3/17/2025	1,158,370	1,142,370	-16,000	-1.40%	0	2,496	381	11,116	1,560	1,268	-20,145
3/18/2025	1,152,900	1,130,120	-22,780	-2.02%	0	909	125	10,994	1,684	1,268	-25,082
3/19/2025	1,332,020	1,312,570	-19,450	-1.48%	0	10,472	38	11,990	2,487	1,448	-31,408
3/20/2025	962,490	979,670	17,180	1.75%	0	434	-81	10,011	2,887	1,290	15,536
3/21/2025	816,910	820,610	3,700	0.45%	0	4,797	123	8,894	1,501	1,040	-2,260
3/22/2025	1,163,920	1,170,410	6,490	0.55%	0	1,189	-87	8,623	1,223	985	4,404
3/23/2025	895,450	884,020	-11,430	-1.29%	0	760	307	9,397	1,448	1,084	-13,582
3/24/2025	2,249,940	2,247,240	-2,700	-0.12%	0	5,024	358	11,797	1,492	1,329	-9,411
3/25/2025	2,263,760	2,263,350	-410	-0.02%	0	3,252	519	11,673	1,563	1,324	-5,505
3/26/2025	2,973,480	2,980,420	6,940	0.23%	0	3,362	-1,205	12,254	1,496	1,375	3,408
3/27/2025	1,163,350	1,154,480	-8,870	-0.77%	0	1,137	145	10,108	1,627	1,174	-11,325
3/28/2025	1,243,400	1,226,470	-16,930	-1.38%	0	365	93	11,066	2,070	1,314	-18,701
3/29/2025	631,830	738,260	106,430	14.42%	0	614	-12	9,557	1,837	1,139	104,688
3/30/2025	839,070	855,610	16,540	1.93%	0	742	36	10,685	4,001	1,469	14,293
3/31/2025	2,695,420	2,693,380	-2,040	-0.08%	0	9,720	18,990	12,145	1,598	1,374	-32,124
4/1/2025	1,436,460	1,491,210	54,750	3.67%	0	2,309	542	13,189	1,702	1,489	50,410
4/2/2025	1,609,580	1,626,020	16,440	1.01%	0	749	1,701	14,685	3,477	1,816	12,173
4/3/2025	2,143,660	2,163,820	20,160	0.93%	0	4,963	4,171	14,426	1,435	1,586	9,440
4/4/2025	1,736,460	1,820,190	83,730	4.60%	0	1,914	18,219	12,580	1,455	1,403	62,194
4/5/2025	796,780	851,970	55,190	6.48%	0	3,065	71	10,759	1,318	1,208	50,847
4/6/2025	1,493,810	1,572,600	78,790	5.01%	0	2,171	371	12,933	1,946	1,488	74,759
4/7/2025	1,605,840	1,639,960	34,120	2.08%	0	5,877	386	12,488	2,237	1,473	26,384
4/8/2025	1,484,230	1,552,210	67,980	4.38%	126	8,842	-10,642	12,316	1,313	1,363	68,292
4/9/2025	1,287,550	1,339,770	52,220	3.90%	0	1,136	-183	11,851	1,763	1,361	49,905
4/10/2025	1,237,440	1,312,360	74,920	5.71%	0	2,598	727	12,592	1,773	1,436	70,159
4/11/2025	1,911,100	1,931,750	20,650	1.07%	0	5,215	951	12,317	897	1,321	13,163
4/12/2025	566,450	677,510	111,060	16.39%	0	776	-23	10,078	846	1,092	109,214
4/13/2025	628,200	711,950	83,750	11.76%	0	38	117	9,202	1,113	1,032	82,564
4/14/2025	676,800	769,340	92,540	12.03%	0	1,397	9	10,206	682	1,089	90,045
4/15/2025	1,062,710	1,085,290	22,580	2.08%	0	1,242	1,259	10,221	1,612	1,183	18,896
4/16/2025	599,750	693,930	94,180	13.57%	0	322	13	9,209	1,461	1,067	92,778
4/17/2025	648,540	734,750	86,210	11.73%	0	81	-13	10,089	1,890	1,198	84,945
4/18/2025	579,860	694,360	114,500	16.49%	0	1,008	-1	9,277	1,761	1,104	112,389
4/19/2025	1,200,460	1,205,890	5,430	0.45%	0	2,005	-1,078	8,480	930	941	3,562
4/20/2025	449,580	563,860	114,280	20.27%	0	5	-30	7,331	970	830	113,475
4/21/2025	956,560	989,810	33,250	3.36%	0	1,538	196	8,578	1,419	1,000	30,517
4/22/2025	1,034,910	1,046,490	11,580	1.11%	0	3,080	3,543	9,338	1,568	1,091	3,866
4/23/2025	1,260,010	1,260,210	200	0.02%	0	1,658	10,049	9,589	1,397	1,099	-12,606
4/24/2025	1,210,340	1,209,820	-520	-0.04%	0	2,564	2,978	11,625	2,091	1,372	-7,434
4/25/2025	914,190	934,820	20,630	2.21%	0	897	25	10,294	1,137	1,143	18,566
4/26/2025	702,390	727,350	24,960	3.43%	0	3,108	1,190	8,647	1,212	986	19,676
4/27/2025	561,660	645,590	83,930	13.00%	0	373	-25	9,302	1,087	1,039	82,543
4/28/2025	1,017,160	1,020,140	2,980	0.29%	0	1,255	-450	11,286	1,252	1,254	921
4/29/2025	1,689,690	1,689,790	100	0.01%	0	5,543	-971	11,913	1,028	1,294	-5,766
4/30/2025	1,222,800	1,225,770	2,970	0.24%	0	12,202	1,228	11,478	1,948	1,343	-11,802
5/1/2025	1,540,400	1,602,410	62,010	3.87%	0	4,605	-1,715	7,252	934	819	58,301
5/2/2025	1,524,390	1,538,080	13,690	0.89%	0	2,255	-955	7,545	765	831	11,559
5/3/2025	1,405,240	1,380,060	-25,180	-1.82%	0	3,843	-446	5,847	241	609	-29,185
5/4/2025	1,120,350	1,158,740	38,390	3.31%	0	734	5	5,627	359	599	37,052
5/5/2025	1,501,030	1,548,830	47,800	3.09%	0	10,576	-1,649	6,632	667	730	38,143
5/6/2025	1,614,450	1,657,370	42,920	2.59%	0	14,895	1,065	6,740	711	745	26,215
5/7/2025	1,172,890	1,209,890	37,000	3.06%	0	1,140	-2	6,716	991	771	35,092
5/8/2025	1,118,790	1,167,410	48,620	4.16%	0	3,503	-120	5,771	419	619	44,619

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5/9/2025	1,159,450	1,197,800	38,350	3.20%	0	1,970	312	6,032	1,206	724	35,345
5/10/2025	535,060	632,280	97,220	15.38%	0	103	1	4,586	702	529	96,588
5/11/2025	603,010	683,900	80,890	11.83%	0	0	1	5,927	644	657	80,232
5/12/2025	762,190	796,930	34,740	4.36%	0	4,114	-3	6,597	786	738	29,891
5/13/2025	1,204,790	1,216,090	11,300	0.93%	0	16,399	215	7,069	939	801	-6,115
5/14/2025	1,268,100	1,268,340	240	0.02%	0	9,263	75	6,882	1,104	799	-9,897
5/15/2025	782,040	799,140	17,100	2.14%	0	2,652	750	5,989	1,169	716	12,983
5/16/2025	578,720	679,820	101,100	14.87%	0	3,515	-97	5,294	694	599	97,083
5/17/2025	641,760	720,220	78,460	10.89%	0	0	0	5,353	957	631	77,829
5/18/2025	901,980	917,740	15,760	1.72%	0	6,702	255	5,494	792	629	8,175
5/19/2025	1,053,780	1,055,830	2,050	0.19%	0	1,041	590	6,885	1,191	808	-389
5/20/2025	1,205,750	1,219,010	13,260	1.09%	0	1,852	9,477	6,852	1,129	798	1,134
5/21/2025	1,163,680	1,176,470	12,790	1.09%	0	62	441	5,684	706	639	11,648
5/22/2025	1,134,190	1,137,850	3,660	0.32%	0	1,891	15	5,483	484	597	1,157
5/23/2025	1,278,210	1,293,990	15,780	1.22%	0	2,664	-2,253	5,152	1,952	710	14,658
5/24/2025	834,340	835,130	790	0.09%	0	67	-18	4,162	276	444	298
5/25/2025	786,340	787,760	1,420	0.18%	0	226	-72	4,418	624	504	761
5/26/2025	738,370	731,000	-7,370	-1.01%	0	153	0	4,427	575	500	-8,023
5/27/2025	1,326,900	1,329,130	2,230	0.17%	0	27	-83	5,576	707	628	1,658
5/28/2025	1,529,240	1,530,980	1,740	0.11%	0	802	1,010	5,976	515	649	-721
5/29/2025	1,364,200	1,364,600	400	0.03%	0	267	-770	5,997	381	638	265
5/30/2025	1,092,530	1,092,850	320	0.03%	0	94	-29	6,826	792	762	-507
5/31/2025	923,610	936,700	13,090	1.40%	0	222	29	5,434	392	583	12,256
6/1/2025	1,258,650	1,228,400	-30,250	-2.46%	0	4,209	291	5,110	1,199	631	-35,381
6/2/2025	1,372,620	1,372,350	-270	-0.02%	0	2,864	517	6,204	862	707	-4,357
6/3/2025	1,284,040	1,305,330	21,290	1.63%	0	12,886	3,246	5,198	727	592	4,566
6/4/2025	1,861,480	1,841,350	-20,130	-1.09%	0	8,180	-7,060	5,080	702	578	-21,828
6/5/2025	1,933,410	1,909,640	-23,770	-1.24%	0	12,436	1,775	5,827	1,118	695	-38,676
6/6/2025	1,837,670	1,821,560	-16,110	-0.88%	0	1,244	-3,721	4,929	483	541	-14,174
6/7/2025	1,229,060	1,199,410	-29,650	-2.47%	0	6,240	245	4,606	427	503	-36,639
6/8/2025	588,890	621,810	32,920	5.29%	0	1,507	127	4,613	697	531	30,755
6/9/2025	1,202,460	1,247,450	44,990	3.61%	0	3,262	66	5,737	1,052	679	40,983
6/10/2025	1,304,410	1,293,420	-10,990	-0.85%	0	9,781	-2,817	5,717	697	641	-18,595
6/11/2025	1,389,510	1,397,330	7,820	0.56%	0	5,294	-426	5,941	864	680	2,272
6/12/2025	1,241,150	1,254,640	13,490	1.08%	0	1,552	-2,993	6,003	762	676	14,254
6/13/2025	1,518,130	1,546,180	28,050	1.81%	0	585	-979	6,247	1,006	725	27,719
6/14/2025	1,504,160	1,511,400	7,240	0.48%	0	2,816	-2,004	5,810	728	654	5,774
6/15/2025	1,568,320	1,565,690	-2,630	-0.17%	0	13,771	-186	5,655	747	640	-16,855
6/16/2025	1,872,660	1,874,180	1,520	0.08%	0	10,253	225	7,326	1,505	883	-9,841
6/17/2025	2,213,540	2,226,520	12,980	0.58%	0	17,200	23,882	6,704	826	753	-28,855
6/18/2025	2,043,990	2,066,400	22,410	1.08%	0	9,420	-15,084	6,603	938	754	27,320
6/19/2025	1,894,350	1,914,120	19,770	1.03%	0	3,352	-1,544	7,323	1,087	841	17,121
6/20/2025	1,371,130	1,429,730	58,600	4.10%	0	3,733	296	6,783	1,173	796	53,775
6/21/2025	1,648,550	1,735,360	86,810	5.00%	0	4,450	1,181	7,531	1,251	878	80,301
6/22/2025	1,625,410	1,741,350	115,940	6.66%	0	2,031	65	7,453	1,022	848	112,996
6/23/2025	2,352,070	2,401,900	49,830	2.07%	0	19,149	-27,294	7,533	1,208	874	57,101
6/24/2025	2,408,490	2,470,360	61,870	2.50%	0	20,793	-7,979	7,360	891	825	48,231
6/25/2025	2,273,130	2,287,070	13,940	0.61%	0	13,739	-2,644	6,987	1,026	801	2,044
6/26/2025	2,383,330	2,414,370	31,040	1.29%	0	16,287	-7,753	6,855	1,259	811	21,695
6/27/2025	2,347,030	2,360,490	13,460	0.57%	0	10,724	-1,310	6,854	889	774	3,272
6/28/2025	1,579,650	1,649,190	69,540	4.22%	0	3,180	-1,756	6,888	1,319	821	67,295
6/29/2025	2,074,050	2,105,290	31,240	1.48%	0	8,867	71	6,820	1,873	869	21,433
6/30/2025	2,352,750	2,365,380	12,630	0.53%	0	10,443	1,711	8,281	1,166	945	-469
7/1/2025	2,671,910	2,711,990	40,080	1.48%	0	5,444	-2,818	10,366	1,344	1,171	36,283
7/2/2025	2,682,770	2,731,990	49,220	1.80%	0	4,519	-7,541	10,688	1,856	1,254	50,987
7/3/2025	3,078,270	3,097,780	19,510	0.63%	0	4,990	210	11,965	1,146	1,311	13,000
7/4/2025	2,454,730	2,536,070	81,340	3.21%	0	1,059	-897	12,226	1,155	1,338	79,841
7/5/2025	2,534,600	2,554,810	20,210	0.79%	0	6,070	1,918	12,115	2,255	1,437	10,786
7/6/2025	2,524,180	2,575,680	51,500	2.00%	0	5,066	1,566	10,549	1,586	1,214	43,654
7/7/2025	2,933,250	2,937,880	4,630	0.16%	0	5,788	-1,218	10,518	781	1,130	-1,070
7/8/2025	2,898,990	2,885,450	-13,540	-0.47%	0	9,136	-4,207	10,269	1,179	1,145	-19,614
7/9/2025	2,600,980	2,615,140	14,160	0.54%	0	4,164	-3,842	9,664	777	1,044	12,795
7/10/2025	2,511,250	2,492,000	-19,250	-0.77%	0	3,154	-4,140	10,863	1,769	1,263	-19,527
7/11/2025	2,523,220	2,545,350	22,130	0.87%	0	6,463	-3,158	10,498	1,703	1,220	17,605

Date	ASM Market Run Cost	Self Schedule Run Cost	ASM Market Savings	Savings %	Cont Reserve Depl Failure Charge	Excessive/ Deficient Energy Charge	Net Regulation Adjust Charge	DA Admin	RT Admin	ASM Admin (10.00%)	Net Savings
7/12/2025	2,392,740	2,418,940	26,200	1.08%	0	3,428	-2,721	10,276	1,080	1,136	24,357
7/13/2025	2,361,830	2,381,160	19,330	0.81%	0	4,345	259	10,786	1,605	1,239	13,486
7/14/2025	3,021,720	3,071,580	49,860	1.62%	0	9,722	737	11,512	1,195	1,271	38,130
7/15/2025	2,999,810	3,075,770	75,960	2.47%	0	7,575	4,678	12,702	1,678	1,438	62,269
7/16/2025	2,846,850	2,878,440	31,590	1.10%	0	7,128	-1,621	11,911	1,838	1,375	24,708
7/17/2025	2,772,730	2,812,600	39,870	1.42%	0	6,743	-541	10,806	1,800	1,261	32,407
7/18/2025	2,531,980	2,556,390	24,410	0.95%	0	7,600	-1,761	9,917	1,378	1,129	17,442
7/19/2025	2,506,660	2,539,820	33,160	1.31%	0	6,009	92	9,320	1,497	1,082	25,977
7/20/2025	2,178,550	2,170,810	-7,740	-0.36%	0	9,644	1,383	9,005	1,571	1,058	-19,825
7/21/2025	2,551,620	2,559,690	8,070	0.32%	0	3,924	-2,651	10,054	1,170	1,122	5,674
7/22/2025	2,490,080	2,536,910	46,830	1.85%	0	3,295	5,358	10,719	1,889	1,261	36,916
7/23/2025	2,833,330	2,868,300	34,970	1.22%	0	12,556	3,971	10,843	2,660	1,350	17,093
7/24/2025	2,863,690	2,921,070	57,380	1.96%	0	7,182	-1,790	10,271	791	1,106	50,882
7/25/2025	2,770,180	2,790,450	20,270	0.73%	0	6,645	-638	10,557	825	1,138	13,124
7/26/2025	2,476,710	2,524,240	47,530	1.88%	0	4,451	2,689	11,062	1,042	1,210	39,180
7/27/2025	2,406,220	2,442,620	36,400	1.49%	0	1,566	1,075	11,642	1,445	1,309	32,451
7/28/2025	2,743,140	2,759,050	15,910	0.58%	0	4,653	6,292	10,565	1,557	1,212	3,752
7/29/2025	2,766,320	2,790,570	24,250	0.87%	0	10,976	-15,531	10,815	2,784	1,360	27,446
7/30/2025	2,429,910	2,434,840	4,930	0.20%	0	6,249	-8,680	9,961	1,323	1,128	6,232
7/31/2025	2,376,290	2,423,410	47,120	1.94%	0	5,095	-922	8,744	558	930	42,017
8/1/2025	2,220,410	2,232,090	11,680	0.52%	0	9,510	771	9,317	745	1,006	393
8/2/2025	1,860,790	1,887,990	27,200	1.44%	0	8,983	28	9,027	1,767	1,079	17,110
8/3/2025	1,941,210	1,937,780	-3,430	-0.18%	0	4,236	1,639	10,543	1,717	1,226	-10,531
8/4/2025	2,611,000	2,640,890	29,890	1.13%	0	2,393	-5,198	11,669	1,050	1,272	31,423
8/5/2025	2,462,910	2,457,530	-5,380	-0.22%	0	669	-223	12,413	1,749	1,416	-7,242
8/6/2025	2,591,740	2,587,730	-4,010	-0.15%	0	1,908	-2,276	12,519	1,787	1,431	-5,073
8/7/2025	2,614,110	2,618,690	4,580	0.17%	0	1,883	-868	10,954	1,295	1,225	2,340
8/8/2025	2,734,010	2,766,320	32,310	1.17%	0	5,216	1,153	12,749	1,692	1,444	24,497
8/9/2025	2,905,180	2,930,190	25,010	0.85%	0	3,030	-2,171	11,581	1,330	1,291	22,860
8/10/2025	2,778,860	2,790,640	11,780	0.42%	0	3,770	132	11,106	921	1,203	6,676
8/11/2025	3,018,500	3,044,530	26,030	0.85%	0	5,783	-1,321	12,049	860	1,291	20,277
8/12/2025	3,086,980	3,143,360	56,380	1.79%	0	4,624	1,595	12,500	966	1,347	48,815
8/13/2025	2,947,510	3,007,820	60,310	2.01%	0	8,326	-28	11,163	890	1,205	50,807
8/14/2025	2,345,640	2,384,990	39,350	1.65%	0	1,828	-294	11,621	1,359	1,298	36,518
8/15/2025	2,811,080	2,896,730	85,650	2.96%	0	4,316	4,410	11,418	1,618	1,304	75,620
8/16/2025	2,641,940	2,681,640	39,700	1.48%	0	5,386	-526	10,615	1,487	1,210	33,631
8/17/2025	2,404,630	2,419,680	15,050	0.62%	0	10,423	-150	10,777	1,830	1,261	3,517
8/18/2025	2,786,790	2,887,310	100,520	3.48%	0	4,309	101	10,592	2,257	1,285	94,825
8/19/2025	3,196,530	3,366,080	169,550	5.04%	0	2,761	329	11,785	1,429	1,321	165,139
8/20/2025	3,061,450	3,176,440	114,990	3.62%	0	1,283	-328	11,926	1,040	1,297	112,738
8/21/2025	2,673,360	2,704,150	30,790	1.14%	0	3,244	-649	11,658	1,221	1,288	26,907
8/22/2025	2,911,160	2,985,080	73,920	2.48%	0	6,530	-206	11,904	1,320	1,322	66,274
8/23/2025	1,774,650	1,820,250	45,600	2.51%	0	3,535	-6	10,532	1,483	1,202	40,870
8/24/2025	1,473,560	1,504,550	30,990	2.06%	0	1,035	46	9,045	1,239	1,028	28,880
8/25/2025	2,144,350	2,192,310	47,960	2.19%	0	912	-981	9,912	981	1,089	46,940
8/26/2025	2,246,960	2,329,760	82,800	3.55%	0	2,054	-1,353	10,078	991	1,107	80,992
8/27/2025	1,954,110	2,015,030	60,920	3.02%	0	4,463	732	9,771	1,247	1,102	54,624
8/28/2025	2,240,970	2,306,680	65,710	2.85%	0	2,306	110	9,762	900	1,066	62,228
8/29/2025	2,170,750	2,245,010	74,260	3.31%	0	5,818	795	9,741	871	1,061	66,586
8/30/2025	1,933,700	2,028,670	94,970	4.68%	0	1,589	25	9,214	1,088	1,030	92,326
8/31/2025	1,725,970	1,766,490	40,520	2.29%	0	4,652	-684	8,605	930	953	35,599
9/1/2025	1,918,000	1,895,170	-22,830	-1.20%	0	5,880	-3,440	9,802	898	1,070	-26,341
9/2/2025	2,046,590	2,078,540	31,950	1.54%	0	16,950	12,030	11,453	1,328	1,278	1,692
9/3/2025	1,413,870	1,457,860	43,990	3.02%	0	1,534	-373	10,796	1,713	1,251	41,578
9/4/2025	1,555,350	1,583,840	28,490	1.80%	0	3,631	268	10,339	1,577	1,192	23,399
9/5/2025	1,160,980	1,250,590	89,610	7.17%	0	554	-14	9,840	1,480	1,132	87,937
9/6/2025	1,218,260	1,261,150	42,890	3.40%	0	3,248	194	9,041	1,141	1,018	38,431
9/7/2025	1,298,010	1,347,770	49,760	3.69%	0	894	1,688	8,571	867	944	46,234
9/8/2025	1,264,970	1,265,630	660	0.05%	0	3,169	1,923	10,774	1,575	1,235	-5,666
9/9/2025	1,736,840	1,727,910	-8,930	-0.52%	0	4,242	3,247	10,191	1,140	1,133	-17,552
9/10/2025	2,177,280	2,133,990	-43,290	-2.03%	0	8,621	-1,318	10,442	1,060	1,150	-51,744
9/11/2025	1,728,300	1,736,420	8,120	0.47%	0	6,981	-4,088	10,479	1,178	1,166	4,061
9/12/2025	1,708,010	1,706,310	-1,700	-0.10%	0	8,777	3,017	10,686	1,526	1,221	-14,715
9/13/2025	1,549,440	1,538,190	-11,250	-0.73%	0	6,280	1,848	9,189	1,245	1,043	-20,422

Date	ASM Market Run Cost	Self Schedule Run Cost	ASM Market Savings	Savings %	Cont Reserve Depl Failure Charge	Excessive/ Deficient Energy Charge	Net Regulation Adjust Charge	DA Admin	RT Admin	ASM Admin (10.00%)	Net Savings
9/14/2025	1,489,010	1,474,850	-14,160	-0.96%	0	2,634	-618	10,418	1,428	1,185	-17,360
9/15/2025	1,675,200	1,667,690	-7,510	-0.45%	0	1,896	73	11,273	1,363	1,264	-10,743
9/16/2025	1,986,970	1,966,380	-20,590	-1.05%	0	1,382	-1,118	10,814	1,136	1,195	-22,049
9/17/2025	1,990,260	1,965,410	-24,850	-1.26%	0	2,505	-958	9,736	869	1,061	-27,458
9/18/2025	1,876,190	1,861,620	-14,570	-0.78%	0	4,185	-4,729	9,614	800	1,041	-15,068
9/19/2025	1,924,470	1,914,690	-9,780	-0.51%	0	1,835	-1,670	9,529	634	1,016	-10,961
9/20/2025	1,317,170	1,330,830	13,660	1.03%	0	3,674	1,213	7,524	329	785	7,987
9/21/2025	1,338,360	1,351,530	13,170	0.97%	0	4,537	-1,834	7,628	554	818	9,649
9/22/2025	1,791,810	1,802,270	10,460	0.58%	0	3,162	-3,097	8,808	953	976	9,419
9/23/2025	1,748,400	1,764,760	16,360	0.93%	0	10,284	4,177	9,108	759	987	912
9/24/2025	1,789,700	1,803,450	13,750	0.76%	0	1,072	-11,996	8,754	320	907	23,766
9/25/2025	1,779,570	1,804,350	24,780	1.37%	0	3,710	-6,851	9,179	660	984	26,937
9/26/2025	1,396,840	1,415,130	18,290	1.29%	0	4,674	-1,835	9,017	1,404	1,042	14,409
9/27/2025	1,108,130	1,162,930	54,800	4.71%	0	3,108	-1,601	8,434	1,112	955	52,338
9/28/2025	1,031,320	1,064,320	33,000	3.10%	0	6,076	-1,627	8,599	885	948	27,603
9/29/2025	1,605,800	1,605,660	-140	-0.01%	0	13,625	-3,937	10,046	1,383	1,143	-10,971
9/30/2025	1,457,700	1,462,020	4,320	0.30%	0	2,136	-5,982	9,771	1,136	1,091	7,075
10/1/2025	1,679,050	1,675,110	-3,940	-0.24%	0	7,209	-4,328	11,671	2,057	1,373	-8,194
10/2/2025	1,542,310	1,527,740	-14,570	-0.95%	0	6,428	-657	9,675	1,071	1,075	-21,415
10/3/2025	1,361,540	1,369,840	8,300	0.61%	0	4,090	-2,089	9,585	992	1,058	5,241
10/4/2025	1,004,890	1,038,400	33,510	3.23%	0	3,908	-67	9,494	826	1,032	28,637
10/5/2025	1,025,960	1,034,960	9,000	0.87%	0	12,900	11,791	9,510	1,100	1,061	-16,752
10/6/2025	1,594,220	1,669,780	75,560	4.53%	0	7,368	-6,120	9,002	833	984	73,328
10/7/2025	1,630,970	1,713,340	82,370	4.81%	0	3,263	-1,868	9,175	1,252	1,043	79,932
10/8/2025	975,880	997,710	21,830	2.19%	0	3,911	257	8,467	789	926	16,736
10/9/2025	675,190	696,770	21,580	3.10%	0	1,319	269	8,424	899	932	19,060
10/10/2025	731,860	754,190	22,330	2.96%	0	582	-197	6,470	1,273	774	21,171
10/11/2025	529,950	549,890	19,940	3.63%	0	1,033	56	6,718	891	761	18,089
10/12/2025	530,140	556,320	26,180	4.71%	0	45	24	7,101	765	787	25,325
10/13/2025	1,162,860	1,209,250	46,390	3.84%	0	866	-7,234	7,403	1,151	855	51,903
10/14/2025	1,490,960	1,509,500	18,540	1.23%	0	4,849	-2,671	8,718	1,469	1,019	15,343
10/15/2025	1,740,580	1,819,330	78,750	4.33%	0	2,122	2,100	9,188	1,127	1,031	73,496
10/16/2025	757,170	791,420	34,250	4.33%	0	1,751	3,280	7,643	1,682	932	28,286
10/17/2025	1,015,730	1,029,150	13,420	1.30%	0	10,926	96	8,376	1,339	971	1,427
10/18/2025	874,320	878,300	3,980	0.45%	0	1,181	140	7,723	1,211	893	1,765
10/19/2025	869,320	898,350	29,030	3.23%	0	226	298	7,338	1,131	847	27,659
10/20/2025	572,650	602,370	29,720	4.93%	0	840	-14	7,104	627	773	28,121
10/21/2025	812,520	801,780	-10,740	-1.34%	0	1,117	165	7,812	1,025	884	-12,905
10/22/2025	1,166,890	1,145,480	-21,410	-1.87%	0	3,412	55	7,718	999	872	-25,748
10/23/2025	1,768,010	1,796,710	28,700	1.60%	0	5,606	4,490	8,374	996	937	17,667
10/24/2025	1,506,570	1,539,150	32,580	2.12%	0	4,673	35	10,191	1,233	1,142	26,730
10/25/2025	1,009,100	1,011,890	2,790	0.28%	0	2,051	639	8,018	1,160	918	-818
10/26/2025	542,020	581,250	39,230	6.75%	0	362	455	7,355	772	813	37,601
10/27/2025	923,220	921,310	-1,910	-0.21%	0	1,529	807	8,607	1,317	992	-5,239
10/28/2025	1,386,280	1,368,930	-17,350	-1.27%	0	3,556	-13	9,409	1,878	1,129	-22,022
10/29/2025	1,414,880	1,402,750	-12,130	-0.86%	0	2,243	-92	8,445	1,271	972	-15,253
10/30/2025	1,795,670	1,773,840	-21,830	-1.23%	0	1,744	-187	9,448	1,156	1,060	-24,448
10/31/2025	1,276,210	1,256,640	-19,570	-1.56%	0	5,059	140	8,528	1,776	1,030	-25,799
11/1/2025	2,112,290	2,101,620	-10,670	-0.51%	0	4,686	-722	8,358	1,046	940	-15,574
11/2/2025	884,600	860,990	-23,610	-2.74%	0	355	333	7,348	996	834	-25,133
11/3/2025	1,766,880	1,760,550	-6,330	-0.36%	0	4,496	-61	8,271	1,312	958	-11,723
11/4/2025	1,313,760	1,308,240	-5,520	-0.42%	0	5,949	-589	7,762	1,330	909	-11,789
11/5/2025	1,370,580	1,405,190	34,610	2.46%	0	1,296	-149	6,885	898	778	32,685
11/6/2025	1,167,270	1,158,720	-8,550	-0.74%	0	7,486	-162	7,846	1,212	906	-16,780
11/7/2025	1,115,410	1,132,110	16,700	1.48%	0	5,951	13	7,032	1,153	819	9,917
11/8/2025	2,937,550	2,958,170	20,620	0.70%	0	5,062	1,549	8,884	1,671	1,055	12,954
11/9/2025	669,580	718,930	49,350	6.86%	0	1,850	242	6,577	803	738	46,520
11/10/2025	1,775,430	1,807,710	32,280	1.79%	0	6,265	-1,386	8,087	1,334	942	26,459
11/11/2025	605,720	631,300	25,580	4.05%	0	97	-2,533	6,812	1,318	813	27,203
11/12/2025	1,454,390	1,461,040	6,650	0.46%	0	3,432	-969	7,547	1,365	891	3,296
11/13/2025	2,258,650	2,297,920	39,270	1.71%	0	6,911	-951	8,403	1,513	992	32,319
11/14/2025	1,353,390	1,349,120	-4,270	-0.32%	0	4,470	855	8,314	1,315	963	-10,558
11/15/2025	647,840	668,520	20,680	3.09%	0	6	73	6,108	1,042	715	19,887
11/16/2025	1,186,290	1,200,430	14,140	1.18%	0	4,878	-116	5,583	656	624	8,754

Date	ASM Market Run Cost	Self Schedule Run Cost	ASM Market Savings	Savings %	Cont Reserve Depl Failure Charge	Excessive/ Deficient Energy Charge	Net Regulation Adjust Charge	DA Admin	RT Admin	ASM Admin (10.00%)	Net Savings
11/17/2025	1,103,450	1,109,860	6,410	0.58%	0	2,882	-755	7,264	1,447	871	3,412
11/18/2025	2,105,390	2,130,120	24,730	1.16%	0	2,860	1,396	8,467	1,332	980	19,494
11/19/2025	2,447,990	2,498,030	50,040	2.00%	0	3,588	-3,359	9,809	1,752	1,156	48,655
11/20/2025	2,816,750	2,830,420	13,670	0.48%	0	10,518	4,137	9,574	1,095	1,067	-2,051
11/21/2025	2,014,230	2,050,590	36,360	1.77%	0	6,052	-1,857	8,995	883	988	31,177
11/22/2025	984,780	1,012,780	28,000	2.76%	0	2,290	483	7,983	1,069	905	24,322
11/23/2025	1,120,890	1,144,710	23,820	2.08%	0	1,492	900	7,967	961	893	20,535
11/24/2025	1,963,180	1,975,530	12,350	0.63%	0	10,856	-1,426	8,615	796	941	1,979
11/25/2025	1,859,820	1,885,010	25,190	1.34%	0	6,478	2,621	9,167	1,406	1,057	15,034
11/26/2025	1,396,290	1,428,830	32,540	2.28%	0	7,589	727	9,136	1,096	1,023	23,202
11/27/2025	812,260	846,930	34,670	4.09%	0	1	5	6,184	855	704	33,960
11/28/2025	1,468,320	1,477,260	8,940	0.61%	0	1,102	-1,222	7,128	938	807	8,253
11/29/2025	768,870	799,730	30,860	3.86%	0	17	35	7,430	1,460	889	29,919
11/30/2025	1,352,050	1,398,880	46,830	3.35%	0	3,269	1,346	7,870	1,066	894	41,322
12/1/2025	2,846,500	2,879,360	32,860	1.14%	0	5,835	-4,626	10,253	1,885	1,214	30,437
12/2/2025	2,252,260	2,252,590	330	0.01%	0	5,625	6,986	9,660	1,162	1,082	-13,364
12/3/2025	1,591,520	1,577,080	-14,440	-0.92%	0	1,765	-677	8,917	1,096	1,001	-16,529
12/4/2025	2,146,500	2,151,950	5,450	0.25%	0	5,739	-428	10,119	1,561	1,168	-1,029
12/5/2025	2,182,580	2,196,150	13,570	0.62%	0	4,691	-3	9,571	1,180	1,075	7,808
12/6/2025	2,366,790	2,354,410	-12,380	-0.53%	0	5,076	152	9,218	1,217	1,043	-18,652
12/7/2025	2,023,840	2,002,310	-21,530	-1.08%	0	2,968	-191	8,316	1,482	980	-25,287
12/8/2025	2,472,300	2,449,440	-22,860	-0.93%	0	3,344	245	11,091	2,201	1,329	-27,778
12/9/2025	2,066,270	2,085,080	18,810	0.90%	0	3,479	-339	9,927	1,825	1,175	14,494
12/10/2025	2,285,950	2,269,300	-16,650	-0.73%	0	2,859	23	10,219	2,070	1,229	-20,761
12/11/2025	4,367,400	4,379,770	12,370	0.28%	0	2,410	824	11,079	1,561	1,264	7,872
12/12/2025	2,064,580	2,058,750	-5,830	-0.28%	0	5,086	-1,309	10,080	2,105	1,218	-10,825
12/13/2025	2,284,890	2,254,360	-30,530	-1.35%	0	1,670	96	9,506	1,794	1,130	-33,426
12/14/2025	2,195,180	2,191,480	-3,700	-0.17%	0	6,354	236	10,194	1,495	1,169	-11,459
12/15/2025	2,383,720	2,363,410	-20,310	-0.86%	0	6,888	-1,576	9,892	1,460	1,135	-26,757
12/16/2025	1,359,170	1,346,990	-12,180	-0.90%	0	5,439	-98	10,107	1,852	1,196	-18,717
12/17/2025	1,896,860	1,876,680	-20,180	-1.08%	0	2,416	207	9,346	1,820	1,117	-23,919
12/18/2025	1,174,290	1,190,180	15,890	1.34%	0	1,609	190	9,004	1,878	1,088	13,002
12/19/2025	1,663,080	1,673,970	10,890	0.65%	0	2,065	-169	8,875	1,985	1,086	7,908
12/20/2025	1,782,750	1,772,250	-10,500	-0.59%	0	3,518	124	10,019	1,912	1,193	-15,335
12/21/2025	1,875,190	1,867,490	-7,700	-0.41%	0	2,941	-314	9,898	1,884	1,178	-11,505
12/22/2025	1,875,260	1,885,730	10,470	0.56%	0	7,860	-258	8,594	1,364	996	1,873
12/23/2025	2,326,940	2,309,620	-17,320	-0.75%	0	694	-185	9,403	1,405	1,081	-18,910
12/24/2025	2,186,180	2,167,180	-19,000	-0.88%	0	2,325	1,341	9,701	1,503	1,120	-23,787
12/25/2025	1,640,360	1,624,620	-15,740	-0.97%	0	1,187	-48	8,756	1,740	1,050	-17,929
12/26/2025	2,142,190	2,142,100	-90	0.00%	0	4,670	450	8,404	873	928	-6,138
12/27/2025	1,254,520	1,244,060	-10,460	-0.84%	0	1,477	69	8,180	1,007	919	-12,925
12/28/2025	942,590	985,910	43,320	4.39%	0	307	9	8,622	1,427	1,005	41,998
12/29/2025	2,158,500	2,164,890	6,390	0.30%	0	1,530	-75	10,729	1,430	1,216	3,719
12/30/2025	1,934,250	1,932,800	-1,450	-0.08%	0	4,743	-343	10,717	1,420	1,214	-7,064
12/31/2025	2,049,090	2,038,330	-10,760	-0.53%	0	3,359	79	9,592	1,737	1,133	-15,331
Total	**651,288,300**	**659,166,620**	**7,878,320**	**0.02**	**1,750**	**1,667,473**	**(43,781)**	**3,582,728**	**496,789**	**407,952**	**5,844,927**

Excessive Deficient Energy Deployment Charge by NSP Resource

LOCATION	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
Agassiz Beach1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Anson_G2	$ -	$ -	$ -	$ -	$ 426	$ 1,314	$ 10,189	$ 1,034	$ 666	$ 3,103	$ -	$ -
Anson_G3	$ -	$ -	$ -	$ -	$ 2,712	$ 2,515	$ 585	$ 317	$ 201	$ 288	$ -	$ -
Anson_G4	$ -	$ -	$ -	$ 5,165	$ 8,836	$ 8,612	$ 364	$ 793	$ 4,759	$ 92	$ 2,462	$ -
BayFrnt_G5	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
BayFrnt_G6	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
BigFalls_ A	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Blk_Dog_G52	$ 672	$ 449	$ 4,800	$ -	$ -	$ -	$ -	$ -	$ -	$ 102	$ 11,494	$ 7,953
Blk_Dog_G6	$ 859	$ 19,170	$ 8,549	$ 12,660	$ 22,612	$ 54,167	$ 45,708	$ 43,382	$ 53,454	$ 26,983	$ 11,431	$ 9,975
Blue_Lk_G1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Blue_Lk_G2	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Blue_Lk_G3	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Blue_Lk_G4	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Blue_Lk_G7	$ -	$ -	$ 5	$ 164	$ 231	$ 1,867	$ 1,500	$ 378	$ 926	$ 232	$ 24	$ -
Blue_Lk_G8	$ -	$ -	$ -	$ 62	$ 139	$ 1,227	$ 991	$ 316	$ 3,548	$ 72	$ 28	$ -
BuffR_TR1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
BuffR_TR2	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Canon_Falls1	$ 18	$ -	$ 28	$ 3,237	$ 4,166	$ 41,610	$ 16,756	$ 9,101	$ 7,827	$ 11,318	$ 5,495	$ 552
Canon_Falls2	$ 130	$ 820	$ 46	$ 9,028	$ 15,051	$ 20,152	$ 16,954	$ 23,920	$ 11,997	$ 18,097	$ 4,039	$ 555
CC Highbridge1	$ 48,280	$ 3,513	$ 13,598	$ 999	$ 8,778	$ 2,070	$ -	$ 1,005	$ 164	$ 5,431	$ 24,968	$ 13,391
CC Highbridge2	$ 7,271	$ 3,319	$ 1,792	$ 2,726	$ 1,422	$ 578	$ -	$ 54	$ 122	$ 12,441	$ 22,763	$ 12,647
CC Mankato1	$ 3,948	$ 2,857	$ 4,888	$ 6,320	$ 4,906	$ 19,363	$ 24,901	$ 10,997	$ 9,773	$ 4,974	$ 10,466	$ 7,433
CC Mankato2	$ 3,163	$ 10,545	$ 4,246	$ 11,083	$ 6,048	$ 16,953	$ 33,322	$ 11,729	$ 6,147	$ 6,844	$ 8,537	$ 7,234
CCRiverside1	$ 62,223	$ 15,437	$ 3,278	$ 627	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
CCRiverside2	$ 92,546	$ 13,231	$ 3,539	$ 47	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
CedarFalls_A	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Chara_TR1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Chara_TR2	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Chara_TR4	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
CHPFALTR1	$ -	$ -	$ 2	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
CHPFALTR2	$ -	$ -	$ 12	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
CORNEL	$ 9	$ -	$ 131	$ 1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Elliot_1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
French_1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
French_2	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
French_3	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
French_4	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Garwin_1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
HBC7	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
HBC8	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
HBC9	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Hennipin1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
HiBridge9_2	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
HOLCOM	$ 2	$ -	$ 83	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
InvrHils_1	$ -	$ 8	$ -	$ 51	$ 4	$ 1,575	$ 36	$ -	$ -	$ 929	$ -	$ 123
InvrHils_2	$ -	$ 5	$ -	$ 26	$ 9	$ 279	$ 1,694	$ 136	$ 1,274	$ -	$ -	$ -
InvrHils_3	$ -	$ -	$ -	$ -	$ -	$ 230	$ 723	$ 274	$ 1,236	$ 174	$ -	$ 700
InvrHils_4	$ 108	$ 9	$ -	$ 29	$ 80	$ 515	$ 1,475	$ 402	$ 1,700	$ 266	$ 37	$ 153
InvrHils_5	$ -	$ -	$ 6	$ 722	$ 14	$ 137	$ 227	$ 7	$ 44	$ 57	$ -	$ 12
InvrHils_6	$ 19	$ 25	$ 6	$ 19	$ 205	$ 454	$ 202	$ 78	$ -	$ -	$ -	$ -
JIMFL	$ -	$ -	$ 106	$ 247	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
King_G1	$ 34,104	$ 16,640	$ -	$ -	$ -	$ -	$ 6,332	$ 9,829	$ -	$ -	$ -	$ 23,894
LSPower_1	$ 4,800	$ 101	$ -	$ 190	$ -	$ -	$ 344	$ -	$ 8,247	$ 6,285	$ 4,660	$ 11,800
MankatoCT1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
MankatoCT2	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
MankatST31	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
MankatST32	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Menomone_A	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Monticello_1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
NSP.ADAMSWD1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
NSP.BIGBLUE	$ 8	$ 65	$ 8	$ -	$ -	$ 106	$ -	$ -	$ -	$ -	$ -	$ -
NSP.BLUE_LK_09	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
NSP.BLUE_LK_10	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
NSP.BLUE_LK_11	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
NSP.BR_DIR_TR1	$ -	$ -	$ -	$ -	$ -	$ 15	$ 11	$ -	$ 13	$ 52	$ 16	$ 14
NSP.BSTAR1.WND	$ -	$ -	$ -	$ 111	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
NSP.BSTAR2.WND	$ -	$ -	$ -	$ 30	$ -	$ -	$ -	$ -	$ 46	$ 81	$ -	$ -
NSP.CH_DIR_TR4	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 8	$ -	$ -
NSP.CWN1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
NSP.CWN2	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
NSP.DANIELSN1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
NSP.FENTON.WND	$ 33	$ 7	$ 35	$ 13	$ -	$ 16	$ -	$ -	$ -	$ 54	$ 30	$ -
NSP.MARSHSOLAR	$ -	$ -	$ -	$ -	$ -	$ 4	$ -	$ -	$ -	$ 5	$ -	$ -
NSP.MNDAK.WND	$ 32	$ 16	$ 6	$ 13	$ 8	$ 14	$ 74	$ -	$ -	$ 10	$ 31	$ 12
NSP.MORAINE2	$ 62	$ -	$ 3	$ 5	$ -	$ -	$ -	$ -	$ -	$ 15	$ -	$ -
NSP.NOBLE.CWS1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
NSP.NOBLE.CWS2	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
NSP.NOBLES.WND	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
NSP.NORTHN.WND	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 11	$ -
NSP.NSTARSOLAR	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
NSP.ODELL.WND	$ 20	$ -	$ 34	$ 60	$ 123	$ 98	$ -	$ -	$ 28	$ 49	$ 16	$ -
NSP.PRISL1_LD	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
NSP.PRISL2_LD	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
NSP.PROSE	$ -	$ 23	$ 9	$ 0	$ 22	$ -	$ -	$ -	$ 7	$ 69	$ 51	$ 4
NSP.PVALEY.WND	$ -	$ -	$ 33	$ -	$ -	$ 20	$ -	$ 28	$ -	$ -	$ -	$ 132
NSP.RAETNA.WND	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
NSP.RIVRSD10	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
NSP.SHAKOBIO1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
NSP.SHERC1.SLR	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 5
NSP.SHERC2.SLR	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,315	$ -	$ 24	$ -

Excessive Deficient Energy Deployment Charge by NSP Resource

LOCATION	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
NSP.SHERC3.SLR	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
NSP.WHEATON_08	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
NSP.WHEATON_09	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 6	$ 139	$ 47
NSP.WHEATON_10	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 11	$ 128	$ 61
NSP.WHEATON_11	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 2	$ 161	$ 61
NSP.WHEATON_12	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 2	$ 324	$ 43
NSP.WHEATON_13	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 4	$ 139	$ 71
PR_ISLD_1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
PR_ISLD_2	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Redwing_1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Redwing_2	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RIVRSD71	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RIVRSD72	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RIVRSD9	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Rock Ridge_1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
SHERC3	$ 13,962	$ 9,967	$ 19,127	$ 24,004	$ 19,706	$ 62,542	$ 16,690	$ 9,120	$ 27,343	$ 8,116	$ 14,711	$ 8,340
SHERCO_G1	$ 21,004	$ 2,050	$ 4,444	$ -	$ 127	$ 3,812	$ 5,559	$ 3,871	$ 414	$ -	$ -	$ 4,718
South Ridge_1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
St Paul Cogen	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
StCloud_1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
STCRO	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
SWPP	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
UofMGen1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
W_Triw_TR	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
WAUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
West_Pipestone	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Wheaton_1	$ -	$ -	$ 1,058	$ 114	$ 7	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Wheaton_2	$ 4	$ -	$ 213	$ 17	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Wheaton_3	$ 4	$ -	$ 782	$ 146	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Wheaton_4	$ -	$ -	$ 271	$ 14	$ 0	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Wi Eastridge	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
WI Ewington	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
WI Ewngton 2	$ -	$ -	$ -	$ -	$ -	$ 1	$ -	$ 2	$ 0	$ -	$ 2	$ 1
Wi Grand Meadow	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
WI Jeffers 2	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 7	$ -	$ -	$ -
Wi UILK_1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Wi Valley View	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Wi Velva	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Wilmart_1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Wilmart_2	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Windvest_1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
WISSOTATR3	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
WISSOTATR4	$ -	$ -	$ 32	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Woodstk_1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Totals	**$ 293,281**	**$ 98,257**	**$ 71,174**	**$ 77,929**	**$ 95,634**	**$ 240,248**	**$ 184,638**	**$ 126,772**	**$ 141,257**	**$ 106,169**	**$ 122,185**	**$ 109,929**

Contigency Reserve Deployment Failure Charges by NSP Resource

LOCATION	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
Agassiz Beach1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Anson_G2	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Anson_G3	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Anson_G4	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
BayFrnt_G5	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
BayFrnt_G6	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
BigFalls_A	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Blk_Dog_G52	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Blk_Dog_G6	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Blue_Lk_G1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Blue_Lk_G2	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Blue_Lk_G3	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Blue_Lk_G4	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Blue_Lk_G7	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Blue_Lk_G8	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
BuffR_TR1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
BuffR_TR2	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Canon_Falls1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Canon_Falls2	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
CC Highbridge1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
CC Highbridge2	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
CC Mankato1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
CC Mankato2	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
CCRiverside1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
CCRiverside2	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
CedarFalls_A	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Chara_TR1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Chara_TR2	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Chara_TR4	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
CHPFALTR1	$ -	$ -	$ 142	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
CHPFALTR2	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
CORNEL	$ -	$ -	$ 544	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Elliot_1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
French_1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
French_2	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
French_3	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
French_4	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Garwin_1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
HBC7	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
HBC8	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
HBC9	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Hennipin1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
HiBridge9_2	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
HOLCOM	$ -	$ -	$ 294	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
InvrHils_1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
InvrHils_2	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
InvrHils_3	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
InvrHils_4	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
InvrHils_5	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
InvrHils_6	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
JIMFL	$ -	$ -	$ 358	$ 126	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
King_G1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
LSPower_1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
MankatoCT1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
MankatoCT2	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
MankatST31	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
MankatST32	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Menomone_A	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Monticello_1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
NSP.ADAMSWD1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
NSP.BIGBLUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
NSP.BLUE_LK_09	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
NSP.BLUE_LK_10	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
NSP.BLUE_LK_11	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
NSP.BR_DIR_TR1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
NSP.BSTAR1.WND	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
NSP.BSTAR2.WND	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
NSP.CH_DIR_TR4	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
NSP.CWN1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
NSP.CWN2	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
NSP.DANIELSN1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
NSP.FENTON.WND	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
NSP.MARSHSOLAR	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
NSP.MNDAK.WND	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
NSP.MORAINE2	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
NSP.NOBLE.CWS1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
NSP.NOBLE.CWS2	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
NSP.NOBLES.WND	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
NSP.NORTHN.WND	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
NSP.NSTARSOLAR	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
NSP.ODELL.WND	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
NSP.PRISL1_LD	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
NSP.PRISL2_LD	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
NSP.PROSE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
NSP.PVALEY.WND	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
NSP.RAETNA.WND	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
NSP.RIVRSD10	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
NSP.SHAKOBIO1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
NSP.SHERC1.SLR	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
NSP.SHERC2.SLR	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
NSP.SHERC3.SLR	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
NSP.WHEATON_08	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
NSP.WHEATON_09	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
NSP.WHEATON_10	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
NSP.WHEATON_11	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Contigency Reserve Deployment Failure Charges by NSP Resource

LOCATION	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
NSP.WHEATON_12	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
NSP.WHEATON_13	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
PR_ISLD_1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
PR_ISLD_2	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Redwing_1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Redwing_2	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RIVRSD71	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RIVRSD72	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RIVRSD9	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Rock Ridge_1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
SHERC3	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
SHERCO_G1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
South Ridge_1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
St Paul Cogen	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
StCloud_1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
STCRO	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
SWPP	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
UofMGen1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
W_Triw_TR	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
WAUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
West_Pipestone	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Wheaton_1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Wheaton_2	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Wheaton_3	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Wheaton_4	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Wi Eastridge	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
WI Ewington	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
WI Ewngton 2	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Wi Grand Meadow	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
WI Jeffers 2	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Wi UILK_1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Wi Valley View	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Wi Velva	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Wilmart_1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Wilmart_2	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Windvest_1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
WISSOTATR3	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
WISSOTATR4	$ -	$ -	$ 286	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Woodstk_1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Totals	**$ -**	**$ -**	**$ 1,624**	**$ 126**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

Part B Attachments 15a and 15b Trade Secret in Their Entirety

Part B Attachments 15a and 15b provided with the Not Public version of this filing contain data classified as trade secret pursuant to Minn. Stat. §13.37, subd. 1(b) and are marked as "Not Public" in their entirety. Pursuant to Minn. R. 7829.0500, subp. 3, the Company provides the following description of the excised material:

1. **Nature of the Material:** The trade secret portions describe Xcel Energy's strategy around congestion hedging and FTR activity, which are commercially sensitive.
2. **Authors:** Mark Breese
3. **Importance:** The workpapers contain competitively sensitive data related to modeling inputs and has economic value to Xcel Energy, its customers, suppliers, and competitors. The knowledge of such information could adversely impact Xcel Energy's ability to implement strategies for managing its ARR and FTR positions, potentially increasing costs for these services for our customers.
4. **Date the Information was Prepared:** February 18, 2026

Protected Data is Shaded

[PROTECTED DATA BEGINS **[PROTECTED DATA BEGINS** **[PROTECTED DATA BEGINS**

FTRID	Category	Portfolio	AssetOwner	Source	Sink	Description	StartDate	EndDate	HedgeType	Class	Round	AwardedMW	ClearingPrice
648260999	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	0.8	660.4
648261027	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.GDMEADOW	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	17.2	2823.61
648464746	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	1.1	4837.1
648261101	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.ANSON3	ALTW.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	1	4377.43
648261026	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	0.1	1153.43
648464642	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BUFFR_TR1	DPC.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	0.3	11734.94
648261049	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.UOFMGEN1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	1.9	380.78
648464611	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	0.1	10459.9
648464708	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLUE_LK7	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	4.8	1355.11
648260977	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	2.3	695.9
648261056	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.VALYVIEW1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	1.8	7652.86
648261009	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.CHARA_TR1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	9.6	9311.96
648261092	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	2.9	5125.92
648464739	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	0.1	4837.1
648260948	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.PRISL1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	122.1	1563.19
648261045	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	0.2	10509.76
648261061	PTP	NSPP Winter 2024 FTR Annual	NSPP	ALTW.MOWERCO	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	10.6	1824.38
648261095	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.HIBRDG9_1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	0.1	989.05
648464716	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.ODELL.WND	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	0.3	9011.15
648464666	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.INVRHL4	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	16.1	716.62
648464668	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.GDMEADOW	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	13.2	2444.93
648260956	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.RIVRSD71	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	1.7	6093.02
648261087	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	0.1	660.4
648464602	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.RIVRSD71	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	1.4	6389.44
648464691	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.W_TRIW_TR	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	0.8	7731.96
648260990	PTP	NSPP Winter 2024 FTR Annual	NSPP	GRE.STANT.ARR	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	0.1	6895.4
648261021	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.INVRHL4	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	13.4	775.78
648261038	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.RIVRSD71	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	0.1	709.18
648261093	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WOODST1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	2	7430.21
648464645	PTP	NSPP Winter 2024 FTR Annual	NSPP	GRE.STANT.ARR	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	0.2	5589.3
648261016	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.KING1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	6.3	6474.21
648261046	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.CHARA_TR1	GRE.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	0.1	12797.2
648261080	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.ALDRIHERC	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	7	767.05
648261050	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	2.2	493.03
648261052	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.ANSON2	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	16	7007.13
648464702	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.INVRHL2	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	15.6	716.62
648260961	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.PRISL1	DPC.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	2.8	6273.68
648464626	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.HIBRDG.7	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	52.7	964.37
648464631	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	51.8	1038.26
648260993	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.RIVRSD9	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	0.4	709.18
648260965	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	94.3	660.4
648261058	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.INVRHL1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	13.8	775.78
648464664	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.INVRHL3	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	15.9	716.62
648464727	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.CHARA_TR1	GRE.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	0.1	14430.65
648464745	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.CC.MANKAT2	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	47.1	6785.44
648261053	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.ANSON3	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	1.2	12390.97
648260951	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.RIVRSD9	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	2.6	6093.02
648464601	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	132.8	173.46
648464615	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BUFFR_TR2	DPC.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	2.3	11734.94
648261048	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHAKOBIO1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	3.3	1481.21
648261036	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.CHARA_TR2	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	4.2	9311.96
648261040	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	0.2	5876.86
648464644	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR2	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	0.1	10459.9
648261091	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.MNDAK.WND	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	13.4	7629.79
648464728	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BUFFR_TR1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	9.5	7665.59
648261063	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.S_RIDGE1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	0.2	7398.04
648261074	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	2.4	493.03
648464704	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.KING1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	2.1	6469.95
648464650	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	0.1	242.43
648464741	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.INVRHL1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	16.5	716.62
648464690	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	1.1	5863.26
648464738	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.HIBRDG9_1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	0.1	964.37
648260959	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	132.9	584.04
648464733	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.CHARA_TR1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	4.3	9821.83
648260986	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.HIBRDG9_1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	0.1	989.05
648464646	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	0.1	1038.26
648261024	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLUE_LK7	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	36	1692.78
648464654	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.RIVRSD71	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	0.3	766.65
648464712	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.MNDAK.WND	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	5.1	7870.9
648464713	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	1.1	4837.1
648464607	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	0.9	5863.26
648260987	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.ANSON4	DPC.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	0.4	11717.63
648261084	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	0.1	695.9
648260958	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.PRISL2	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	4.1	6947.02
648464641	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.HIBRDG.7	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	0.2	964.37
648464630	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.RIVRSD71	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	45.3	766.65
648261060	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.JEFFERS2	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	8.6	7310.51
648464684	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	0.6	242.43
648261068	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	0.2	1153.43
648464730	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	31.8	240.46
648261041	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.MMPA.FEP	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	1.5	828.42
648464656	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.KING1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	0.5	847.15
648261032	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLUEL2	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	8.7	1692.78
648261055	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLUE_LK7	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	4.1	1692.78
648261006	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR2	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	0.1	5125.92
648260975	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLKDO5	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	1.3	6537.26
648261005	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	2.7	5125.92
648260970	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR2	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	1.8	5125.92
648464729	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.RAPID.ARR	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	0.7	5004.08
648464707	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.CHEMOLSPO	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	42.6	359.96
648464688	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	0.2	5812.22
648464652	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.RIVRSD9	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	0.5	766.65
648464625	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	1.7	242.43
648260992	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.HIBRDG.7	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	0.2	989.05
648464689	PTP	NSPP Winter 2024 FTR Annual	NSPP	ALTW.MOWERCO	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	16.4	1272.6
648261011	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.REDWIN1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	0.7	-358.38
648261015	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	0.1	1153.43
648261076	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.ROCKRIDG1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	0.3	7398.04
648261019	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.ANSON2	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	1.1	12390.97
648464685	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	0.1	240.46
648464620	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.PRISL1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	122.1	1164.46
648261022	PTP	NSPP Winter 2024 FTR Annual	NSPP	OTP.BENSON.ARR	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	13.5	3229.31
648464633	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	58.8	240.46
648260969	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.ANSON4	DPC.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	2.1	11717.63
648261029	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.STCLOUD1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	1.3	-229.71
648464667	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.RIVRSD71	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	0.1	6389.44
648464671	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	0.1	10459.9
648260952	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BUFFR_TR2	DPC.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	2.5	12123.82
648260976	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	0.2	10509.76
648464636	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO1	WAUE	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	0.1	-2425.46
648260989	PTP	NSPP Winter 2024 FTR Annual	NSPP	MHEB	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	1.3	-5744.77
648261007	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.ANSON2	ALTW.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	1	4377.43
648464632	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO1	WAUE	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	0.3	-2425.46
648260982	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	1.2	584.04
648261094	PTP	NSPP Winter 2024 FTR Annual	NSPP	AMIL.BALDWI52	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	3.6	-1793
648464679	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.RIVRSD9	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	0.1	766.65
648464637	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.ANSON4	DPC.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	0.4	11477.09
648464665	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.INVRHL6	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	16.4	716.62
648260979	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.KING1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	0.5	1090.38
648260963	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.HIBRDG9_1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	1.1	6372.88
648464617	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.PRISL2	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	5.5	6787.26
648464696	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	0.3	1038.26
648464635	PTP	NSPP Winter 2024 FTR Annual	NSPP	GRE.STANT.ARR	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	0.1	5589.3
648261071	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	3.3	6044.24
648260984	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	0.1	695.9
648260953	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	51.8	1153.43

Protected Data is Shaded

[PROTECTED DATA BEGINS **[PROTECTED DATA BEGINS** **[PROTECTED DATA BEGINS**

FTRID	Category	Portfolio	AssetOwner	Source	Sink	Description	StartDate	EndDate	HedgeType	Class	Round	AwardedMW	ClearingPrice
648464675	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.CHARA_TR2	GRE.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	0.1	14430.65
648464697	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.HENNIPIN1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	0.1	6200.73
648464619	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLKDO5	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	1.6	6661.06
648261073	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	2.7	5125.92
648260957	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	21.5	584.04
648261033	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	2.7	5125.92
648261031	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.UILK1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	0.9	7412.2
648464715	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	0.2	5812.22
648464719	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.MNTCEL1	DPC.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	0.4	4242.81
648464603	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.PRISL1	GRE.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	0.1	5773.28
648464651	PTP	NSPP Winter 2024 FTR Annual	NSPP	MHEB	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	2.1	-7942.6
648464605	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.MNTCEL1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	2.2	5796.26
648464640	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	0.1	1038.26
648464718	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.STCLOUD1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	1.1	-335.01
648260974	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.RIVRSD9	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	71.2	709.18
648464672	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.HIBRDG9_1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	0.1	6587.17
648464660	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.ALDRIHERC	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	8.1	789.52
648464694	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.HIBRDG.7	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	0.1	6587.17
648464659	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.HENNIPIN1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	2.9	577.93
648464608	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.PRISL2	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	194.9	1164.46
648464643	PTP	NSPP Winter 2024 FTR Annual	NSPP	MP.BOS233	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	0.6	-6023.63
648261102	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.PRISL2	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	0.2	1563.19
648261100	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WOODST1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	0.1	12814.04
648464618	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	113.4	242.43
648464657	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	0.1	4837.1
648464655	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.KING1	ALTW.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	0.1	-1136.36
648464722	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.ANSON2	ALTW.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	0.2	5424.24
648464743	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.RIVRSD9	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	0.2	6389.44
648260962	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	2.1	5125.92
648261004	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	0.1	584.04
648464700	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	0.1	242.43
648464714	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WOODST1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	0.9	7713.35
648261001	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	1.7	660.4
648464639	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	0.5	240.46
648260997	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.RIVRSD71	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	0.3	709.18
648261035	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	2.4	493.03
648261039	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	2.3	6044.24
648464658	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.HIBRDG9_1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	0.1	964.37
648464721	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	0.2	5812.22
648260996	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	0.2	584.04
648464648	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	1.2	240.46
648464734	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SPGSPG1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	6.3	964.37
648261086	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	0.2	10509.76
648261023	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.REDWIN2	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	0.7	-358.38
648261020	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.INVRHL2	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	13	775.78
648261079	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.MMPA.FEP	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	1.4	828.42
648261059	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.FRENCH2	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	0.8	-3080.59
648260954	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.RIVRSD71	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	45.3	709.18
648261066	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WINDVEST1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	0.3	7398.04
648261043	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.CHARA_TR2	GRE.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	0.1	12797.2
648261082	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.CC.MANKAT2	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	48.8	6514.92
648464622	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.KING1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	172.1	847.15
648261008	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BUFFR_TR2	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	0.3	12797.16
648464740	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	2.2	189.42
648260978	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.PRISL2	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	194.7	1563.19
648464701	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.ODELL.WND	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	1.7	9011.15
648261042	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLUEL1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	8.6	1692.78
648261081	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WPIPST1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	1.5	6856.67
648261034	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	0.2	10509.76
648464628	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR2	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	0.2	10459.9
648464634	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.RIVRSD9	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	71.2	766.65
648261030	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.CHEMOLSPO	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	38	279.25
648464687	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	0.1	240.46
648464616	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.HIBRDG.7	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	1.6	6587.17
648260994	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	0.1	1153.43
648261017	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SPGSPG1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	5.5	989.05
648464723	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.ODELL.WND	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	1.7	9011.15
648464609	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.RIVRSD9	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	2.2	6389.44
648260950	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLKDO5	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	1.9	6537.26
648464678	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	2.4	189.42
648261062	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.RAPID.ARR	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	0.1	10804.73
648464662	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.UOFMGEN1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	0.1	6200.73
648464726	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.MMPA.FEP	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	2.1	551.18
648464731	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	0.1	173.46
648260966	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.HIBRDG.7	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	52.7	989.05
648261096	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLUE_LK8	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	36	1692.78
648261069	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	0.2	5876.86
648464600	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR2	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	1.8	4837.1
648464661	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WINDVEST1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	0.2	7675.05
648261088	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLUEL4	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	11	1692.78
648261075	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.CC.BLKD52	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	59.8	1153.43
648464624	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	129.9	240.46
648261077	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.RAPID.ARR	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	0.7	5420.9
648464705	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLUEL3	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	10	1355.11
648464638	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	1.3	173.46
648464669	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	2.4	189.42
648464647	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.PRISL1	DPC.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	0.3	5233.81
648261070	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.CHARA_TR1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	0.3	14695.79
648260995	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	1.3	695.9
648464623	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.HIBRDG9_1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	0.9	6587.17
648464693	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	0.2	1038.26
648261072	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR2	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	0.2	10509.76
648260988	PTP	NSPP Winter 2024 FTR Annual	NSPP	MP.BOS233	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	0.3	-4799.66
648464692	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	1.1	4837.1
648464720	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.MNDAK.WND	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	3.1	7870.9
648261054	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SPGSPG1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	0.3	6372.88
648464709	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR2	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	0.1	4837.1
648260985	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	0.2	1153.43
648464680	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLUEL2	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	10.1	1355.11
648260949	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.PRISL2	GRE.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	0.2	5048.43
648464710	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	2.5	5863.26
648261078	PTP	NSPP Winter 2024 FTR Annual	NSPP	WAUE	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	0.4	4111.74
648464627	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.PRISL1	DPC.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	2.9	5233.81
648464614	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.ANSON4	DPC.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	1.9	11477.09
648261014	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.INVRHL3	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	13.2	775.78
648464686	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BUFFR_TR2	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	14.6	7665.59
648261103	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	0.1	660.4
648464683	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WPIPST1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	0.6	7088.78
648260983	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.PRISL1	DPC.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	0.2	6273.68
648261064	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	0.1	5125.92
648261057	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.HENNIPIN1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	2.5	380.78
648464706	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	2.4	189.42
648464599	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BUFFR_TR1	DPC.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	1.6	11734.94
648260964	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.PRISL1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	4.8	6947.02
648261105	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.CHARA_TR2	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	0.3	14695.79
648261003	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.W_TRIW_TR	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	1.9	7443.37
648261028	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.MNDAK.WND	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	10.2	7629.79
648261090	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	2.4	493.03
648464612	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	33.7	1038.26
648261012	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.INVRHL6	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	13.6	775.78
648464676	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.CC.BLKD52	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	70.4	1038.26
648260980	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR2	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	0.1	10509.76
648261085	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BUFFR_TR1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	0.3	12797.16
648261067	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BUFFR_TR2	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	28.8	7413.33
648464732	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.PRISL1	DPC.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	0.7	5233.81
648261097	PTP	NSPP Winter 2024 FTR Annual	NSPP	SPS	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	16.6	4111.74
648464673	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLUEL1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	10.1	1355.11
648260973	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	156.6	695.9

Protected Data is Shaded

[PROTECTED DATA BEGINS **[PROTECTED DATA BEGINS** **[PROTECTED DATA BEGINS**

FTRID	Category	Portfolio	AssetOwner	Source	Sink	Description	StartDate	EndDate	HedgeType	Class	Round	AwardedMW	ClearingPrice
648464736	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SPGSPG1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	0.1	6587.17
648464681	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLUE_LK7	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	42.1	1355.11
648464735	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.HIBRDG.7	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	0.1	964.37
648464717	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	0.1	1038.26
648261047	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.ANSON3	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	16.3	7007.13
648260968	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR2	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	0.2	10509.76
648464677	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLUEL4	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	12.8	1355.11
648464610	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.PRISL1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	4.8	6787.26
648464698	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	1.1	4837.1
648464744	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.MMPA.FEP	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	2.1	551.18
648261051	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	0.2	5876.86
648261099	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.RIVRSD9	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	0.1	709.18
648261065	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLUEL3	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	8.5	1692.78
648260967	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	3.1	6044.24
648260991	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	0.1	10509.76
648464725	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.CHARA_TR2	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	1.9	9821.83
648261018	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.FRENCH1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	0.9	-3080.59
648260972	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.HIBRDG.7	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	2	6372.88
648260955	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.HIBRDG9_1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	29.9	989.05
648464682	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLUE_LK8	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	25.8	1355.11
648464663	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.ODELL.WND	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	0.8	9011.15
648260998	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BUFFR_TR2	DPC.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	0.4	12123.82
648464606	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	2.1	4837.1
648261083	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.INVRHL5	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	13.2	775.78
648464737	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHAKOBIO1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	4	1212.46
648261098	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BUFFR_TR1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	18.8	7413.33
648464613	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLKDO5	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	1	6661.06
648261104	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	0.2	5876.86
648261010	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.MNTCEL1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	5.7	5967.88
648464629	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.PRISL2	GRE.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	0.2	5773.28
648261089	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	0.2	10509.76
648464649	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BUFFR_TR2	DPC.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	0.4	11734.94
648464742	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.UOFMGEN1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	2.2	577.93
648260960	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	208.4	660.4
648464695	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.KING1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	0.1	847.15
648464711	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.ALDRIHERC	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	0.1	6412.32
648464703	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	0.1	1038.26
648260946	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.KING1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	172.1	1090.38
648260947	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BUFFR_TR1	DPC.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	1.7	12123.82
648261002	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.HIBRDG.7	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	0.1	989.05
648464670	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	0.2	5812.22
648261025	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	0.1	584.04
648464674	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.RIVRSD71	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	0.1	766.65
648260981	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.PRISL2	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	0.1	6947.02
648261037	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.KING1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	0.1	1090.38
648261000	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BUFFR_TR1	DPC.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	0.3	12123.82
648464724	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.ANSON3	ALTW.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	0.2	5424.24
648464699	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.INVRHL5	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	15.8	716.62
648260971	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	33.7	1153.43
648261013	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	0.1	1153.43
648464621	PTP	NSPP Winter 2024 FTR Annual	NSPP	GRE.STANT.ARR	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	0.7	5589.3
648261044	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 1	0.2	10509.76
648464653	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	1	242.43
648464604	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.HIBRDG9_1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 1	29.9	964.37
650311405	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	0.8	1250.08
650311427	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.GDMEADOW	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	17.2	3153.9
650311490	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.ANSON3	ALTW.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	1	4732.01
650311445	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.UOFMGEN1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	1.9	755.98
650311386	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	2.3	1250.08
650311452	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.VALYVIEW1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	1.8	8366.1
650311412	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.CHARA_TR1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	9.6	10736.95
650311484	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	2.8	5236.31
650311357	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.PRISL1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	122.1	1892.22
650311442	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	0.2	10346.92
650311457	PTP	NSPP Winter 2024 FTR Annual	NSPP	ALTW.MOWERCO	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	10.6	1365.58
650311365	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.RIVRSD71	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	1.6	6047.71
650311397	PTP	NSPP Winter 2024 FTR Annual	NSPP	GRE.STANT.ARR	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	0.1	5385
650311423	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.INVRHL4	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	13.4	986.85
650311485	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WOODST1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	2	8340.27
650311418	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.KING1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	6.2	6519.61
650311474	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.ALDRIHERC	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	7	932.06
650311446	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	2.2	1115.27
650311448	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.ANSON2	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	15.9	7799.59
650311370	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.PRISL1	DPC.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	2.7	7574.57
650311399	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.RIVRSD9	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	0.4	937.1
650311374	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	94.3	1250.08
650311454	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.INVRHL1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	13.7	986.85
650311449	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.ANSON3	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	1.1	12910.2
650311360	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.RIVRSD9	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	2.6	6047.71
650311444	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHAKOBIO1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	3.3	1775.33
650311436	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.CHARA_TR2	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	4.2	10736.95
650311438	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	0.2	6225.88
650311483	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.MNDAK.WND	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	13.4	8333.31
650311458	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.S_RIDGE1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	0.2	8300.42
650311468	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	2.4	1115.27
650311368	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	132.9	1158.23
650311393	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.HIBRDG9_1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	0.1	1434.77
650311426	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLUE_LK7	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	36	2004.11
650311394	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.ANSON4	DPC.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	0.4	13481.95
650311367	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.PRISL2	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	4	7002.83
650311456	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.JEFFERS2	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	8.6	7916.85
650311462	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	0.1	1367.19
650311439	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.MMPA.FEP	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	1.4	367.2
650311432	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLUEL2	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	8.6	2004.11
650311451	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLUE_LK7	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	4.1	2004.11
650311384	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLKDO5	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	1.2	6477.8
650311409	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	2.7	5236.31
650311379	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR2	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	1.8	5236.31
650311398	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.HIBRDG.7	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	0.2	1434.77
650311414	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.REDWIN1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	0.6	-559.38
650311470	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.ROCKRIDG1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	0.3	8300.42
650311421	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.ANSON2	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	1.1	12910.2
650311424	PTP	NSPP Winter 2024 FTR Annual	NSPP	OTP.BENSON.ARR	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	13.5	2689.36
650311378	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.ANSON4	DPC.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	2	13481.95
650311429	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.STCLOUD1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	1.3	43.24
650311361	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BUFFR_TR2	DPC.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	2.4	14014.46
650311385	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	0.2	10346.92
650311396	PTP	NSPP Winter 2024 FTR Annual	NSPP	MHEB	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	1.3	-6185.51
650311410	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.ANSON2	ALTW.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	1	4732.01
650311390	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	1.1	1158.23
650311486	PTP	NSPP Winter 2024 FTR Annual	NSPP	AMIL.BALDWI52	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	3.6	-2242.8
650311388	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.KING1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	0.4	1409
650311372	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.HIBRDG9_1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	1.1	6545.38
650311465	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	3.2	6360.69
650311362	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	51.8	1367.19
650311467	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	2.7	5236.31
650311366	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	21.4	1158.23
650311433	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	2.7	5236.31
650311431	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.UILK1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	0.8	8313.39
650311383	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.RIVRSD9	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	71.2	937.1
650311491	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.PRISL2	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	0.1	1892.22
650311371	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	2.1	5236.31
650311407	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	1.7	1250.08
650311403	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.RIVRSD71	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	0.3	937.1
650311435	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	2.4	1115.27
650311437	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	2.2	6360.69
650311402	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	0.2	1158.23
650311479	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	0.1	10346.92

Protected Data is Shaded

[PROTECTED DATA BEGINS **[PROTECTED DATA BEGINS** **[PROTECTED DATA BEGINS**

FTRID	Category	Portfolio	AssetOwner	Source	Sink	Description	StartDate	EndDate	HedgeType	Class	Round	AwardedMW	ClearingPrice
650311425	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.REDWIN2	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	0.6	-559.38
650311422	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.INVRHL2	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	13	986.85
650311473	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.MMPA.FEP	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	1.4	367.2
650311455	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.FRENCH2	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	0.8	-3813.79
650311363	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.RIVRSD71	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	45.3	937.1
650311460	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WINDVEST1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	0.3	8300.42
650311476	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.CC.MANKAT2	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	48.7	6897.13
650311411	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BUFFR_TR2	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	0.3	13442.71
650311387	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.PRISL2	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	194.7	1892.22
650311440	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLUEL1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	8.6	2004.11
650311475	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WPIPST1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	1.5	7813.89
650311434	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	0.2	10346.92
650311430	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.CHEMOLSPO	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	37.9	457.36
650311400	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	0.1	1367.19
650311419	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SPGSPG1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	5.5	1434.77
650311359	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLKDO5	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	1.9	6477.8
650311375	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.HIBRDG.7	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	52.7	1434.77
650311487	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLUE_LK8	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	36	2004.11
650311463	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	0.2	6225.88
650311480	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLUEL4	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	10.9	2004.11
650311469	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.CC.BLKD52	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	59.7	1367.19
650311471	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.RAPID.ARR	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	0.7	5540.54
650311464	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.CHARA_TR1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	0.3	15847.56
650311401	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	1.3	1250.08
650311466	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR2	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	0.1	10346.92
650311395	PTP	NSPP Winter 2024 FTR Annual	NSPP	MP.BOS233	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	0.3	-4837.68
650311450	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SPGSPG1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	0.3	6545.38
650311392	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	0.2	1367.19
650311358	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.PRISL2	GRE.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	0.2	6064.88
650311472	PTP	NSPP Winter 2024 FTR Annual	NSPP	WAUE	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	0.3	3941.46
650311417	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.INVRHL3	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	13.2	986.85
650311391	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.PRISL1	DPC.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	0.2	7574.57
650311453	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.HENNIPIN1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	2.5	755.98
650311373	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.PRISL1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	4.8	7002.83
650311493	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.CHARA_TR2	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	0.3	15847.56
650311408	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.W_TRIW_TR	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	1.9	8355.52
650311428	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.MNDAK.WND	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	10.1	8333.31
650311482	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	2.4	1115.27
650311415	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.INVRHL6	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	13.6	986.85
650311478	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BUFFR_TR1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	0.3	13442.71
650311461	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BUFFR_TR2	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	28.8	8332.1
650311488	PTP	NSPP Winter 2024 FTR Annual	NSPP	SPS	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	16.6	3941.46
650311382	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	156.5	1250.08
650311443	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.ANSON3	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	16.2	7799.59
650311377	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR2	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	0.2	10346.92
650311447	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	0.2	6225.88
650311459	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLUEL3	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	8.5	2004.11
650311376	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	3.1	6360.69
650311420	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.FRENCH1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	0.9	-3813.79
650311381	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.HIBRDG.7	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	1.9	6545.38
650311364	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.HIBRDG9_1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	29.8	1434.77
650311404	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BUFFR_TR2	DPC.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	0.3	14014.46
650311477	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.INVRHL5	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	13.1	986.85
650311489	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BUFFR_TR1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	18.8	8332.1
650311492	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	0.2	6225.88
650311413	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.MNTCEL1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	5.7	6268.84
650311481	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	0.2	10346.92
650311369	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	208.4	1250.08
650311355	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.KING1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	172	1409
650311356	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BUFFR_TR1	DPC.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	1.7	14014.46
650311389	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.PRISL2	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	0.1	7002.83
650311406	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BUFFR_TR1	DPC.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	0.2	14014.46
650311380	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	33.7	1367.19
650311416	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	0.1	1367.19
650311441	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 2	0.2	10346.92
650568762	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	1.1	4790.22
650568680	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BUFFR_TR1	DPC.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	0.3	12755.81
650568731	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLUE_LK7	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	4.8	1802.72
650568738	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.ODELL.WND	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	0.3	9213.88
650568699	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.INVRHL4	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	16.1	855.9
650568701	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.GDMEADOW	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	13.2	2685.56
650568643	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.RIVRSD71	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	1.3	6518.3
650568718	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.W_TRIW_TR	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	0.8	8054.02
650568682	PTP	NSPP Winter 2024 FTR Annual	NSPP	GRE.STANT.ARR	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	0.2	4350.37
650568726	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.INVRHL2	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	15.6	855.9
650568665	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.HIBRDG.7	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	52.7	1220.76
650568670	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	51.7	1460.98
650568697	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.INVRHL3	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	15.9	855.9
650568761	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.CC.MANKAT2	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	47.1	6594.76
650568642	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	132.8	725.66
650568654	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BUFFR_TR2	DPC.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	2.3	12755.81
650568748	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BUFFR_TR1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	9.5	7894.63
650568727	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.KING1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	2.1	6786.03
650568757	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.INVRHL1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	16.5	855.9
650568717	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	1	6416.95
650568752	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.CHARA_TR1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	4.3	10648.05
650568683	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	0.1	1460.98
650568690	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.RIVRSD71	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	0.3	916.71
650568734	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.MNDAK.WND	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	5.1	8091.85
650568735	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	1.1	4790.22
650568647	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	0.9	6416.95
650568679	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.HIBRDG.7	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	0.2	1220.76
650568669	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.RIVRSD71	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	45.3	916.71
650568713	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	0.5	815.35
650568750	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	31.7	815.35
650568691	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.KING1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	0.4	1184.43
650568749	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.RAPID.ARR	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	0.6	5039.72
650568730	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.CHEMOLSPO	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	42.5	407.11
650568715	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	0.1	6565.46
650568688	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.RIVRSD9	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	0.4	916.71
650568664	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	1.7	815.35
650568716	PTP	NSPP Winter 2024 FTR Annual	NSPP	ALTW.MOWERCO	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	16.4	1211.2
650568659	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.PRISL1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	122.1	1400.43
650568672	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	58.7	815.35
650568700	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.RIVRSD71	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	0.1	6518.3
650568674	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO1	WAUE	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	0.1	-1625.61
650568671	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO1	WAUE	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	0.2	-1625.61
650568675	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.ANSON4	DPC.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	0.4	12588.72
650568698	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.INVRHL6	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	16.3	855.9
650568656	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.PRISL2	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	5.4	7002.03
650568722	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	0.3	1460.98
650568658	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLKDO5	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	1.5	7062.58
650568737	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	0.1	6565.46
650568740	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.MNTCEL1	DPC.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	0.4	5586.85
650568687	PTP	NSPP Winter 2024 FTR Annual	NSPP	MHEB	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	2	-8700.36
650568645	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.MNTCEL1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	2.2	6327.26
650568678	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	0.1	1460.98
650568739	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.STCLOUD1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	1.1	28.55
650568704	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.HIBRDG9_1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	0.1	6822.36
650568694	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.ALDRIHERC	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	8.1	881.84
650568721	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.HIBRDG.7	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	0.1	6822.36
650568693	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.HENNIPIN1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	2.9	646.89
650568648	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.PRISL2	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	194.9	1400.43
650568681	PTP	NSPP Winter 2024 FTR Annual	NSPP	MP.BOS233	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	0.6	-5780.62
650568657	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	113.4	815.35
650568743	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.ANSON2	ALTW.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	0.1	5237.27
650568759	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.RIVRSD9	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	0.1	6518.3
650568736	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WOODST1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	0.9	8041.52

Protected Data is Shaded

[PROTECTED DATA BEGINS **[PROTECTED DATA BEGINS** **[PROTECTED DATA BEGINS**

FTRID	Category	Portfolio	AssetOwner	Source	Sink	Description	StartDate	EndDate	HedgeType	Class	Round	AwardedMW	ClearingPrice
650568677	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	0.5	815.35
650568692	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.HIBRDG9_1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	0.1	1220.76
650568742	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	0.1	6565.46
650568685	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	1.1	815.35
650568753	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SPGSPG1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	6.3	1220.76
650568661	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.KING1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	172	1184.43
650568756	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	2.2	963.86
650568725	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.ODELL.WND	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	1.6	9213.88
650568667	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR2	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	0.2	10391.82
650568673	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.RIVRSD9	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	71.1	916.71
650568655	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.HIBRDG.7	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	1.6	6822.36
650568744	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.ODELL.WND	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	1.6	9213.88
650568649	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.RIVRSD9	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	2.1	6518.3
650568708	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	2.4	963.86
650568747	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.MMPA.FEP	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	2	325.08
650568641	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR2	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	1.8	4790.22
650568695	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WINDVEST1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	0.1	8003.59
650568663	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	129.8	815.35
650568728	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLUEL3	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	9.9	1802.72
650568676	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	1.2	725.66
650568702	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	2.4	963.86
650568684	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.PRISL1	DPC.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	0.2	6261.62
650568662	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.HIBRDG9_1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	0.9	6822.36
650568720	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	0.2	1460.98
650568719	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	1.1	4790.22
650568741	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.MNDAK.WND	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	3.1	8091.85
650568709	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLUEL2	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	10.1	1802.72
650568732	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	2.4	6416.95
650568666	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.PRISL1	DPC.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	2.9	6261.62
650568653	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.ANSON4	DPC.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	1.9	12588.72
650568714	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BUFFR_TR2	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	14.6	7894.63
650568712	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WPIPST1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	0.6	7547.14
650568729	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	2.4	963.86
650568640	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BUFFR_TR1	DPC.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	1.6	12755.81
650568651	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	33.7	1460.98
650568706	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.CC.BLKD52	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	70.4	1460.98
650568751	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.PRISL1	DPC.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	0.7	6261.62
650568705	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLUEL1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	10.1	1802.72
650568754	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SPGSPG1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	0.1	6822.36
650568710	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLUE_LK7	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	42	1802.72
650568707	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLUEL4	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	12.8	1802.72
650568650	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.PRISL1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	4.8	7002.03
650568723	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	1.1	4790.22
650568760	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.MMPA.FEP	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	2.1	325.08
650568746	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.CHARA_TR2	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	1.8	10648.05
650568711	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLUE_LK8	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	25.7	1802.72
650568696	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.ODELL.WND	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	0.8	9213.88
650568646	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	2.1	4790.22
650568755	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHAKOBIO1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	4	1580.79
650568652	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLKDO5	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	1	7062.58
650568668	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.PRISL2	GRE.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	0.1	6580.19
650568686	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BUFFR_TR2	DPC.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	0.4	12755.81
650568758	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.UOFMGEN1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	2.1	646.89
650568733	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.ALDRIHERC	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	0.1	6483.44
650568703	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	0.1	6565.46
650568745	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.ANSON3	ALTW.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	0.1	5237.27
650568724	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.INVRHL5	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	15.8	855.9
650568660	PTP	NSPP Winter 2024 FTR Annual	NSPP	GRE.STANT.ARR	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	0.7	4350.37
650568689	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	1	815.35
650568644	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.HIBRDG9_1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 2	29.8	1220.76
652053850	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	0.7	1602.79
652053872	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.GDMEADOW	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	17.2	3007.46
652053935	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.ANSON3	ALTW.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	0.9	4136.56
652053890	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.UOFMGEN1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	1.8	855.11
652053832	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	2.3	1602.79
652053897	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.VALYVIEW1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	1.8	8199.9
652053857	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.CHARA_TR1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	9.6	10818
652053929	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	2.8	5911.18
652053803	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.PRISL1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	122	1871
652053887	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	0.1	11086.85
652053902	PTP	NSPP Winter 2024 FTR Annual	NSPP	ALTW.MOWERCO	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	10.6	1313.65
652053811	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.RIVRSD71	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	1.6	6203.69
652053868	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.INVRHL4	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	13.4	1143.9
652053930	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WOODST1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	2	8042.51
652053863	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.KING1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	6.2	6741.79
652053919	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.ALDRIHERC	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	7	1023.12
652053891	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	2.2	1336.86
652053893	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.ANSON2	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	15.9	7296.61
652053816	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.PRISL1	DPC.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	2.7	7749.35
652053844	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.RIVRSD9	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	0.4	1028.02
652053820	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	94.2	1602.79
652053899	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.INVRHL1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	13.7	1143.9
652053894	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.ANSON3	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	1.1	12472.28
652053806	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.RIVRSD9	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	2.6	6203.69
652053889	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHAKOBIO1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	3.3	1832.31
652053881	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.CHARA_TR2	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	4.1	10818
652053883	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	0.1	6512.53
652053928	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.MNDAK.WND	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	13.3	7941.68
652053903	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.S_RIDGE1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	0.1	8001.96
652053913	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	2.3	1336.86
652053814	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	132.9	1491.78
652053839	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.HIBRDG9_1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	0.1	1600.34
652053871	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLUE_LK7	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	35.9	1984.95
652053840	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.ANSON4	DPC.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	0.3	13174.95
652053813	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.PRISL2	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	4	7046.68
652053901	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.JEFFERS2	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	8.5	7740.69
652053907	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	0.1	1493.25
652053884	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.MMPA.FEP	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	1.4	667.89
652053877	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLUEL2	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	8.6	1984.95
652053896	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLUE_LK7	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	4.1	1984.95
652053830	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLKDO5	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	1.2	6668.93
652053854	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	2.7	5911.18
652053825	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR2	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	1.7	5911.18
652053843	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.HIBRDG.7	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	0.2	1600.34
652053859	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.REDWIN1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	0.6	-588.11
652053915	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.ROCKRIDG1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	0.3	8001.96
652053866	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.ANSON2	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	1.1	12472.28
652053869	PTP	NSPP Winter 2024 FTR Annual	NSPP	OTP.BENSON.ARR	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	13.5	2383.97
652053824	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.ANSON4	DPC.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	2	13174.95
652053874	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.STCLOUD1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	1.3	-213.72
652053807	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BUFFR_TR2	DPC.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	2.4	13887.81
652053831	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	0.1	11086.85
652053842	PTP	NSPP Winter 2024 FTR Annual	NSPP	MHEB	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	1.2	-6633.57
652053855	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.ANSON2	ALTW.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	0.9	4136.56
652053836	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	1.1	1491.78
652053931	PTP	NSPP Winter 2024 FTR Annual	NSPP	AMIL.BALDWI52	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	3.5	-2977.81
652053834	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.KING1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	0.4	1566.12
652053818	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.HIBRDG9_1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	1.1	6776.01
652053910	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	3.2	6778.46
652053808	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	51.8	1493.25
652053912	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	2.6	5911.18
652053812	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	21.4	1491.78
652053878	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	2.6	5911.18
652053876	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.UILK1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	0.8	7984.37
652053829	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.RIVRSD9	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	71.1	1028.02
652053936	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.PRISL2	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	0.1	1871
652053817	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	2.1	5911.18
652053852	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	1.7	1602.79

Protected Data is Shaded

[PROTECTED DATA BEGINS **[PROTECTED DATA BEGINS** **[PROTECTED DATA BEGINS**

FTRID	Category	Portfolio	AssetOwner	Source	Sink	Description	StartDate	EndDate	HedgeType	Class	Round	AwardedMW	ClearingPrice
652053848	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.RIVRSD71	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	0.2	1028.02
652053880	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	2.3	1336.86
652053882	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	2.2	6778.46
652053847	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	0.1	1491.78
652053924	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	0.1	11086.85
652053870	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.REDWIN2	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	0.6	-588.11
652053867	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.INVRHL2	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	12.9	1143.9
652053918	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.MMPA.FEP	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	1.4	667.89
652053900	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.FRENCH2	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	0.7	-3780.6
652053809	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.RIVRSD71	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	45.2	1028.02
652053905	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WINDVEST1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	0.3	8001.96
652053921	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.CC.MANKAT2	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	48.7	7038.46
652053856	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BUFFR_TR2	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	0.2	13185.14
652053833	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.PRISL2	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	194.6	1871
652053885	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLUEL1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	8.6	1984.95
652053920	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WPIPST1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	1.4	7632.79
652053879	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	0.1	11086.85
652053875	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.CHEMOLSPO	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	37.9	643.36
652053845	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	0.1	1493.25
652053864	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SPGSPG1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	5.5	1600.34
652053805	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLKDO5	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	1.9	6668.93
652053821	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.HIBRDG.7	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	52.7	1600.34
652053932	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLUE_LK8	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	35.9	1984.95
652053908	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	0.1	6512.53
652053925	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLUEL4	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	10.9	1984.95
652053914	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.CC.BLKD52	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	59.7	1493.25
652053916	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.RAPID.ARR	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	0.7	5698.13
652053909	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.CHARA_TR1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	0.2	15993.67
652053846	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	1.2	1602.79
652053911	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR2	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	0.1	11086.85
652053841	PTP	NSPP Winter 2024 FTR Annual	NSPP	MP.BOS233	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	0.2	-5325.47
652053895	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SPGSPG1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	0.2	6776.01
652053838	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	0.1	1493.25
652053804	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.PRISL2	GRE.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	0.1	5901.51
652053917	PTP	NSPP Winter 2024 FTR Annual	NSPP	WAUE	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	0.3	3484.72
652053862	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.INVRHL3	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	13.2	1143.9
652053837	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.PRISL1	DPC.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	0.2	7749.35
652053898	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.HENNIPIN1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	2.5	855.11
652053819	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.PRISL1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	4.7	7046.68
652053938	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.CHARA_TR2	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	0.2	15993.67
652053853	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.W_TRIW_TR	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	1.9	8050.87
652053873	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.MNDAK.WND	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	10.1	7941.68
652053927	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	2.3	1336.86
652053860	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.INVRHL6	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	13.6	1143.9
652053923	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BUFFR_TR1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	0.2	13185.14
652053906	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BUFFR_TR2	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	28.7	8009.47
652053933	PTP	NSPP Winter 2024 FTR Annual	NSPP	SPS	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	16.5	3484.72
652053828	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	156.5	1602.79
652053888	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.ANSON3	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	16.2	7296.61
652053823	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR2	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	0.1	11086.85
652053892	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	0.1	6512.53
652053904	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLUEL3	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	8.5	1984.95
652053822	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	3.1	6778.46
652053865	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.FRENCH1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	0.8	-3780.6
652053827	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.HIBRDG.7	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	1.9	6776.01
652053810	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.HIBRDG9_1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	29.8	1600.34
652053849	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BUFFR_TR2	DPC.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	0.3	13887.81
652053922	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.INVRHL5	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	13.1	1143.9
652053934	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BUFFR_TR1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	18.7	8009.47
652053937	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	0.1	6512.53
652053858	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.MNTCEL1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	5.7	6667.45
652053926	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	0.1	11086.85
652053815	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	208.4	1602.79
652053801	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.KING1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	172	1566.12
652053802	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BUFFR_TR1	DPC.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	1.7	13887.81
652053835	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.PRISL2	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	0.1	7046.68
652053851	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BUFFR_TR1	DPC.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	0.2	13887.81
652053826	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	33.7	1493.25
652053861	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	0.1	1493.25
652053886	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Peak	Round 3	0.1	11086.85
652363124	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	1	5378.05
652362943	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BUFFR_TR1	DPC.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	0.2	12738.64
652363064	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLUE_LK7	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	4.7	1713.26
652363077	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.ODELL.WND	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	0.3	8662.3
652362984	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.INVRHL4	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	16.1	964.38
652362987	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.GDMEADOW	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	13.1	2179.39
652362863	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.RIVRSD71	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	1.3	7023.29
652363026	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.W_TRIW_TR	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	0.8	7668.48
652362947	PTP	NSPP Winter 2024 FTR Annual	NSPP	GRE.STANT.ARR	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	0.2	3636.95
652363051	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.INVRHL2	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	15.6	964.38
652362911	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.HIBRDG.7	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	52.7	1195.29
652362922	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	51.7	1338.24
652362980	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.INVRHL3	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	15.8	964.38
652363123	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.CC.MANKAT2	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	47.1	6674.24
652362861	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	132.8	1017.4
652362889	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BUFFR_TR2	DPC.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	2.3	12738.64
652363096	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BUFFR_TR1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	9.5	7700.07
652363053	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.KING1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	2	7292.77
652363114	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.INVRHL1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	16.5	964.38
652363025	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	1	7050.98
652363106	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.CHARA_TR1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	4.2	10503.65
652362964	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.RIVRSD71	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	0.2	1092.3
652363069	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.MNDAK.WND	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	5.1	7713.93
652363071	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	1	5378.05
652362874	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	0.9	7050.98
652362941	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.HIBRDG.7	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	0.2	1195.29
652362920	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.RIVRSD71	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	45.2	1092.3
652363015	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	0.5	1119.99
652363101	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	31.7	1119.99
652362968	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.KING1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	0.4	1361.79
652363099	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.RAPID.ARR	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	0.6	5272.64
652363061	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.CHEMOLSPO	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	42.5	563.16
652363020	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	0.1	7306.58
652362959	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.RIVRSD9	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	0.4	1092.3
652362910	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	1.6	1119.99
652363022	PTP	NSPP Winter 2024 FTR Annual	NSPP	ALTW.MOWERCO	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	16.4	921.69
652362899	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.PRISL1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	122	1384.08
652362927	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	58.7	1119.99
652362932	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO1	WAUE	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	0.1	-325.46
652362925	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO1	WAUE	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	0.2	-325.46
652362934	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.ANSON4	DPC.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	0.4	12144.43
652362982	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.INVRHL6	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	16.3	964.38
652362892	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.PRISL2	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	5.4	7315.06
652363042	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	0.3	1338.24
652362897	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLKDO5	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	1.5	7269.23
652363075	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	0.1	7306.58
652363080	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.MNTCEL1	DPC.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	0.4	6055.96
652362956	PTP	NSPP Winter 2024 FTR Annual	NSPP	MHEB	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	2	-9291.78
652362867	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.MNTCEL1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	2.2	6948.39
652362939	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	0.1	1338.24
652363079	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.STCLOUD1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	1	-64.98
652362973	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.ALDRIHERC	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	8	1082.42
652363031	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.HIBRDG.7	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	0.1	7126.28
652362971	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.HENNIPIN1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	2.8	923.26
652362876	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.PRISL2	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	194.8	1384.08
652362946	PTP	NSPP Winter 2024 FTR Annual	NSPP	MP.BOS233	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	0.6	-5864.23
652362894	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	113.4	1119.99
652363083	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.ANSON2	ALTW.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	0.1	4319.18

Protected Data is Shaded

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FTRID	Category	Portfolio	AssetOwner	Source	Sink	Description	StartDate	EndDate	HedgeType	Class	Round	AwardedMW	ClearingPrice
652363118	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.RIVRSD9	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	0.1	7023.29
652363072	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WOODST1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	0.8	7644.23
652362938	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	0.5	1119.99
652362970	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.HIBRDG9_1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	0.1	1195.29
652363082	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	0.1	7306.58
652362952	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	1.1	1119.99
652363108	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SPGSPG1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	6.3	1195.29
652362903	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.KING1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	172	1361.79
652363113	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	2.2	1375.59
652363048	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.ODELL.WND	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	1.6	8662.3
652362914	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR2	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	0.2	11309.04
652362929	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.RIVRSD9	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	71.1	1092.3
652362891	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.HIBRDG.7	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	1.5	7126.28
652363085	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.ODELL.WND	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	1.6	8662.3
652362878	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.RIVRSD9	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	2.1	7023.29
652363003	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	2.3	1375.59
652363094	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.MMPA.FEP	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	2	644.54
652362859	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR2	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	1.7	5378.05
652362975	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WINDVEST1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	0.1	7594.3
652362907	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	129.8	1119.99
652363055	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLUEL3	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	9.9	1713.26
652362936	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	1.2	1017.4
652362989	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	2.3	1375.59
652362949	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.PRISL1	DPC.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	0.2	6422.64
652362905	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.HIBRDG9_1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	0.8	7126.28
652363029	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	0.1	1338.24
652363028	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	1.1	5378.05
652363081	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.MNDAK.WND	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	3	7713.93
652363005	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLUEL2	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	10	1713.26
652363066	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	2.4	7050.98
652362913	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.PRISL1	DPC.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	2.9	6422.64
652362888	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.ANSON4	DPC.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	1.8	12144.43
652363017	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BUFFR_TR2	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	14.5	7700.07
652363012	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WPIPST1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	0.6	7427.18
652363058	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	2.3	1375.59
652362856	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BUFFR_TR1	DPC.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	1.6	12738.64
652362883	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	33.6	1338.24
652362997	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.CC.BLKD52	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	70.4	1338.24
652363103	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.PRISL1	DPC.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	0.6	6422.64
652362994	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLUEL1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	10	1713.26
652363007	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLUE_LK7	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	42	1713.26
652363000	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLUEL4	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	12.7	1713.26
652362881	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.PRISL1	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	4.7	7315.06
652363043	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	1	5378.05
652363121	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.MMPA.FEP	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	2	644.54
652363092	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.CHARA_TR2	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	1.8	10503.65
652363009	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLUE_LK8	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	25.7	1713.26
652362978	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.ODELL.WND	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	0.7	8662.3
652362872	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	2	5378.05
652363111	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHAKOBIO1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	4	1473.14
652362886	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BLKDO5	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	1	7269.23
652362917	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.PRISL2	GRE.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	0.1	6889.09
652362954	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.BUFFR_TR2	DPC.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	0.4	12738.64
652363116	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.UOFMGEN1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	2.1	923.26
652363067	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.ALDRIHERC	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	0.1	7013.41
652362992	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	0.1	7306.58
652363090	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.ANSON3	ALTW.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	0.1	4319.18
652363046	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.INVRHL5	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	15.8	964.38
652362902	PTP	NSPP Winter 2024 FTR Annual	NSPP	GRE.STANT.ARR	OTP.NSPP_1.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	0.6	3636.95
652362961	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	1	1119.99
652362865	PTP	NSPP Winter 2024 FTR Annual	NSPP	NSP.HIBRDG9_1	NSP.AZ	null	12/1/2024	2/28/2025	OBL	Off-peak	Round 3	29.8	1195.29
648405604	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.WOODST1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	0.4	10450.36
648405603	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.CC.BLKD52	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	78.7	1336.45
648405554	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	0.1	-386.7
648126318	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	33.8	1641.59
648126511	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.REDWIN1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	0.7	41.71
648405536	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.HIBRDG.7	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	23.1	327.09
648405564	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	0.4	6082.64
648405557	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	0.1	1336.45
648126513	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.INVRHL4	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	18.1	652.43
648405563	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	DPC.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	0.2	14297.04
648405535	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.WILMAR1	GRE.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	0.1	14449.47
648126376	PTP	NSPP Spring 2025 FTR Annual	NSPP	MHEB	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	0.9	-1537.9
648405518	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO1	WAUE	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	0.3	-2494.14
648126311	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.KING1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	172.5	561.34
648405605	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.RAPID.ARR	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	0.6	8052.64
648126401	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHAKOBIO1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	4.7	2096.77
648126503	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLUEL3	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	11.5	2336.56
648405551	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.WILMAR2	GRE.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	0.1	14449.47
648126493	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.UOFMGEN1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	2.8	-305.7
648126397	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.PVALEY.WND	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	0.2	2637.67
648405589	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.CC.MANKAT2	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	41.4	10556.94
648126349	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.RIVRSD71	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	0.1	-214.84
648126338	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.WILMAR1	GRE.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	0.1	12489.95
648126499	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.GARWIN1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	1.6	1887.67
648405637	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.CANFLSG2	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	47.1	995.36
648126476	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.PVALEY.WND	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	0.2	2637.67
648126441	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	DPC.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	0.1	13469.14
648405606	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	0.1	-386.7
648126403	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.ANSON4	DPC.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	0.1	11897.69
648126382	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.GARWIN1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	3.6	1887.67
648405598	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.INVRHL3	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	17.2	320.48
648126532	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO1	DPC.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	0.1	3578.88
648126529	PTP	NSPP Spring 2025 FTR Annual	NSPP	MP.BOS233	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	1.7	-2582.7
648405533	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	2.1	9280.06
648405644	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.ANSON2	ALTW.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	0.2	6462.47
648405607	PTP	NSPP Spring 2025 FTR Annual	NSPP	ALTW.MOWERCO	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	5.4	2439.45
648405611	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.HIBRDG9_1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	16.7	327.09
648126501	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.HIBRDG9_1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	0.1	626.9
648405595	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLUEL3	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	10.6	1949.41
648405625	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHAKOBIO1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	4.1	1959.02
648126345	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO1	DPC.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	2.6	3578.88
648405572	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.PRISL1	DPC.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	0.1	4233.02
648405596	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	1.8	10981.97
648405634	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	0.1	-474.51
648126384	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	0.1	-63.38
648126466	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.INVRHL2	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	17.5	652.43
648126357	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	0.4	-63.38
648126355	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.KING1	ALTW.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	0.1	-3057.37
648405615	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.ODELL.WND	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	0.7	12054.17
648405628	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.WILMAR2	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	0.1	9280.06
648126445	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.CHARA_TR2	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	3.7	12014.07
648126430	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.HIBRDG.7	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	0.1	626.9
648126505	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLUE_LK8	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	48.6	2336.56
648405645	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	0.1	1336.45
648126432	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.MNTCEL1	DPC.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	4.6	3493.84
648405562	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO.3	OTP.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	0.3	6082.64
648405575	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.KING1	ALTW.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	0.1	-3277.97
648126299	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	106.7	21.66
648126437	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.CANFLSG1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	0.6	712.7
648126378	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.HIBRDG9_1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	0.1	626.9
648126296	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.RIVRSD9	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	71.5	-214.84
648126373	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	0.3	21.66
648405585	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.HIBRDG.7	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	0.1	327.09
648405643	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.INVRHL2	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	16.9	320.48
648405541	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	33.8	1336.45
648126308	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.PRISL2	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	157.4	1268.67
648405580	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	0.1	1336.45

Protected Data is Shaded

[PROTECTED DATA BEGINS **[PROTECTED DATA BEGINS** **[PROTECTED DATA BEGINS**

FTRID	Category	Portfolio	AssetOwner	Source	Sink	Description	StartDate	EndDate	HedgeType	Class	Round	AwardedMW	ClearingPrice
648126326	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	DPC.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	1.8	13469.14
648405631	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.MMPA.FEP	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	3.9	1528.91
648405623	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLUE_LK8	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	44.6	1949.41
648126468	PTP	NSPP Spring 2025 FTR Annual	NSPP	WAUE	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	0.4	2273.59
648405522	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	52	1336.45
648126340	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.PRISL1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	126.2	1268.67
648126482	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.CANFLSG1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	0.6	712.7
648126419	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	1.6	8287.95
648405567	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.MNTCEL1	OTP.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	0.3	5994.83
648126359	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO1	DPC.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	0.2	3578.88
648126413	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	2.2	-916.74
648126332	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.HIBRDG9_1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	29.9	626.9
648405534	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLKDO5	OTP.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	0.1	7805.79
648126371	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.RIVRSD9	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	0.1	-214.84
648126411	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.ANSON3	ALTW.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	0.5	4721.76
648126495	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	1.6	8287.95
648405573	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BAYFRN6	OTP.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	0.1	1696.55
648126436	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	DPC.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	0.1	13469.14
648405602	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.CHARA_TR2	GRE.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	0.1	18188.79
648405591	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	1	9280.06
648126346	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	0.2	21.66
648126365	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO1	WAUE	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	0.6	-2251.93
648126405	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	0.2	1641.59
648405519	PTP	NSPP Spring 2025 FTR Annual	NSPP	GRE.STANT.ARR	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	29.7	1747.62
648405546	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.PRISL1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	126.2	917.96
648126310	PTP	NSPP Spring 2025 FTR Annual	NSPP	GRE.STANT.ARR	OTP.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	22.6	8517.66
648405582	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.ODELL.WND	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	1.5	12054.17
648405632	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.PRISL1	DPC.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	4.3	4233.02
648126467	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.ANSON3	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	11.2	8340.47
648405571	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	0.3	-386.7
648126351	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	DPC.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	0.3	13469.14
648405618	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.RIVRSD9	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	0.1	-313.46
648405525	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	78.8	-386.7
648405576	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.HIBRDG.7	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	0.1	327.09
648126353	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	0.1	-63.38
648405542	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	5.3	-474.51
648126374	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.ANSON4	DPC.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	0.4	11897.69
648405584	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.INVRHL1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	17.9	320.48
648405600	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.CANFLSG2	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	40	995.36
648405574	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.RIVRSD9	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	0.1	-313.46
648126447	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	DPC.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	0.1	13469.14
648405590	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	1	9280.06
648405537	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.KING1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	17.3	89.28
648405549	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.HIBRDG9_1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	13.1	327.09
648405543	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.WILMAR2	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	1.8	9280.06
648126531	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	1.7	8287.95
648126490	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	1.6	8287.95
648405523	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	DPC.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	1.9	14297.04
648405566	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	0.2	-474.51
648126303	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	DPC.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	2.6	13469.14
648126415	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.WOODST1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	1.8	9683.8
648405528	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.HIBRDG9_1	OTP.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	1	6796.43
648405560	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	0.2	-386.7
648405641	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.INVRHL6	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	17.7	320.48
648126320	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	93.4	21.66
648126407	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.CHARA_TR1	GRE.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	0.1	16216.08
648126519	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLUEL1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	11.6	2336.56
648126455	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	0.1	21.66
648405581	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.CHARA_TR1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	1.6	13019.37
648405532	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.WILMAR2	GRE.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	0.1	14449.47
648126409	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	0.1	8287.95
648126461	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.RAPID.ARR	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	0.9	7237.2
648405608	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLUEL2	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	10.7	1949.41
648405529	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.HIBRDG.7	OTP.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	0.6	6796.43
648405577	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	0.3	6082.64
648126395	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.INVRHL3	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	17.8	652.43
648126488	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.GARWIN1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	1.6	1887.67
648126369	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	0.1	21.66
648405524	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	54.7	-386.7
648126453	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.ANSON2	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	11	8340.47
648405586	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	0.9	9280.06
648126536	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	2.4	-916.74
648126507	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.PRISL1	DPC.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	4.2	4825.9
648126334	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.WILMAR2	GRE.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	0.1	12489.95
648126417	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.PVALEY.WND	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	0.2	2637.67
648405624	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.MNTCEL1	DPC.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	5	2840.55
648126497	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.INVRHL1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	18.5	652.43
648126474	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.CHARA_TR1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	8.4	12014.07
648405550	PTP	NSPP Spring 2025 FTR Annual	NSPP	GRE.STANT.ARR	OTP.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	19.2	8216.96
648405531	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.PRISL2	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	157.4	917.96
648405601	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLUE_LK8	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	44.6	1949.41
648405527	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.RIVRSD71	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	22.8	-313.46
648126387	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.INVRHL5	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	17.7	652.43
648126423	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.RIVRSD71	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	0.1	-214.84
648126426	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.CC.BLKD52	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	82	1641.59
648405547	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLKDO5	OTP.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	0.1	7805.79
648405610	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	1.2	10981.97
648405556	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO1	WAUE	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	0.4	-2494.14
648126478	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.ODELL.WND	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	0.2	10707.89
648405622	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.INVRHL5	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	17.1	320.48
648126434	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	0.1	21.66
648126521	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	2.4	-916.74
648126399	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.WILMAR2	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	0.1	8287.95
648126459	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.INVRHL6	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	18.3	652.43
648405614	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLUEL4	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	13.6	1949.41
648405555	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.RIVRSD71	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	0.1	-313.46
648405592	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.CHARA_TR2	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	0.7	13019.37
648405526	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	1.2	-386.7
648126390	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.CHARA_TR2	GRE.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	0.1	16216.08
648405593	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	0.9	9280.06
648405578	PTP	NSPP Spring 2025 FTR Annual	NSPP	GRE.STANT.ARR	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	0.4	1747.62
648405552	PTP	NSPP Spring 2025 FTR Annual	NSPP	MHEB	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	1	-3300.36
648405587	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.HIBRDG.7	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	29.4	327.09
648126408	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.RIVRSD9	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	0.1	-214.84
648405636	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.CANFLSG1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	47.1	995.36
648126336	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.RIVRSD71	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	45.5	-214.84
648405597	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.GDMEADOW	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	13.2	2670.44
648405553	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.ANSON4	DPC.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	0.3	13144.78
648405609	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	0.1	1336.45
648405530	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	66.9	-474.51
648405621	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLUE_LK7	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	44.6	1949.41
648126462	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.CHEMOLSPO	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	46.2	138.49
648126330	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.HIBRDG.7	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	52.9	626.9
648405619	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.RIVRSD71	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	0.1	-313.46
648126392	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.MMPA.FEP	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	2.2	1221.04
648126424	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	2.4	-916.74
648126449	PTP	NSPP Spring 2025 FTR Annual	NSPP	SPS	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	16.6	2273.59
648405633	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.CANFLSG1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	47.1	995.36
648405638	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	0.1	1336.45
648405548	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.MNTCEL1	GRE.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	0.1	4694.9
648405520	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.RIVRSD9	OTP.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	1.5	6155.88
648405538	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	104.8	-386.7
648405545	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.PRISL1	DPC.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	2.4	4233.02
648405559	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	0.1	-474.51
648126361	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	DPC.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	0.2	13469.14
648405626	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHAKOBIO1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	4.1	1959.02
648405616	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.CHARA_TR1	GRE.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	0.1	18188.79
648126301	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	133.7	-63.38

Protected Data is Shaded

[PROTECTED DATA BEGINS **[PROTECTED DATA BEGINS** **[PROTECTED DATA BEGINS**

FTRID	Category	Portfolio	AssetOwner	Source	Sink	Description	StartDate	EndDate	HedgeType	Class	Round	AwardedMW	ClearingPrice
648126443	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.CANFLSG2	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	0.6	712.7
648126328	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.ANSON4	DPC.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	2.2	11897.69
648405620	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	0.1	9280.06
648405561	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.RIVRSD9	OTP.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	0.2	6155.88
648126538	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.ANSON4	DPC.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	0.1	11897.69
648126386	PTP	NSPP Spring 2025 FTR Annual	NSPP	ALTW.MOWERCO	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	16.2	2354.59
648126380	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.ANSON2	ALTW.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	0.5	4721.76
648126491	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLUE_LK8	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	48.7	2336.56
648405588	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.GARWIN1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	3.7	1778.8
648126472	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	15.6	9911.92
648126421	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	0.1	21.66
648126439	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	0.3	1641.59
648405629	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.CHEMOLSPO	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	44.3	81.1
648126484	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.PVALEY.WND	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	0.2	2637.67
648126322	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	55.7	21.66
648405583	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.ODELL.WND	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	1.5	12054.17
648405565	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO1	WAUE	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	0.1	-2494.14
648126509	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.CANFLSG2	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	0.5	712.7
648126344	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	52	1641.59
648126486	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.ODELL.WND	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	2.7	10707.89
648126527	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLUEL2	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	11.7	2336.56
648126394	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLUE_LK7	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	48.6	2336.56
648405544	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.RIVRSD9	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	35.8	-313.46
648126523	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.STCLOUD1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	2.6	-673.08
648405639	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.ANSON3	ALTW.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	0.2	6462.47
648405627	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.GARWIN1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	1.7	1778.8
648126525	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	0.1	-63.38
648405613	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLUE_LK7	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	44.6	1949.41
648405642	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	0.1	-386.7
648405569	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	DPC.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	0.2	14297.04
648126388	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLUEL4	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	14.8	2336.56
648405617	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLUEL1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	10.7	1949.41
648126464	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.ODELL.WND	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	2.7	10707.89
648405539	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	DPC.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	2.8	14297.04
648405579	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	0.2	-386.7
648405570	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.HIBRDG9_1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	0.1	327.09
648126433	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	23.9	9911.92
648126347	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	0.3	21.66
648405599	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SPGSPG1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	7.5	327.09
648126428	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.REDWIN2	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	0.7	41.71
648405594	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.PRISL1	DPC.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	0.1	4233.02
648405568	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	0.2	1336.45
648126460	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLUE_LK7	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	48.7	2336.56
648405521	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.RIVRSD71	OTP.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	0.5	6155.88
648126438	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.PVALEY.WND	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	0.2	2637.67
648126342	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	22.5	-63.38
648405612	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	0.1	-386.7
648126480	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.MMPA.FEP	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	2.3	1221.04
648405640	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.GARWIN1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	1.7	1778.8
648126314	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.MNTCEL1	GRE.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	0.1	4138.63
648126363	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.WILMAR2	GRE.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	0.1	12489.95
648126316	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	2.4	21.66
648126367	PTP	NSPP Spring 2025 FTR Annual	NSPP	GRE.STANT.ARR	OTP.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	0.1	8517.66
648126324	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	2.1	8287.95
648126469	PTP	NSPP Spring 2025 FTR Annual	NSPP	AMIL.BALDWI52	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	3.6	-2692.46
648126422	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SPGSPG1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	7.5	626.9
648126451	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHAKOBIO1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	4.6	2096.77
648405540	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.ANSON4	DPC.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	2.4	13144.78
648126534	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	DPC.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	0.1	13469.14
648405635	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.INVRHL4	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	17.4	320.48
648405630	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.MMPA.FEP	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	4	1528.91
648126457	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.HENNIPIN1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	3.7	-305.7
648126313	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.WILMAR2	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	1.8	8287.95
648405558	PTP	NSPP Spring 2025 FTR Annual	NSPP	GRE.STANT.ARR	OTP.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 1	0.1	8216.96
648126348	PTP	NSPP Spring 2025 FTR Annual	NSPP	MP.BOS233	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 1	2.3	-2582.7
650326342	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	33.8	1265.53
650326434	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.REDWIN1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	0.6	29.19
650326435	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.INVRHL4	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	18	303.53
650326369	PTP	NSPP Spring 2025 FTR Annual	NSPP	MHEB	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	0.9	-2047.34
650326339	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.KING1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	172.5	370.97
650326381	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHAKOBIO1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	4.6	2214.26
650326430	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLUEL3	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	11.5	2270.49
650326426	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.UOFMGEN1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	2.7	-660.32
650326379	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.PVALEY.WND	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	0.1	2842.37
650326358	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.RIVRSD71	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	0.1	-522.95
650326429	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.GARWIN1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	1.6	1676.43
650326417	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.PVALEY.WND	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	0.1	2842.37
650326371	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.GARWIN1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	3.5	1676.43
650326440	PTP	NSPP Spring 2025 FTR Annual	NSPP	MP.BOS233	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	1.7	-3252.97
650326354	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO1	DPC.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	2.6	2972.45
650326411	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.INVRHL2	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	17.5	303.53
650326361	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	0.4	-80.52
650326401	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.CHARA_TR2	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	3.6	13671.21
650326394	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.HIBRDG.7	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	0.1	548.71
650326431	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLUE_LK8	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	48.6	2270.49
650326395	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.MNTCEL1	DPC.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	4.5	2885.09
650326334	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	106.7	6.84
650326397	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.CANFLSG1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	0.6	377.92
650326333	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.RIVRSD9	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	71.5	-522.95
650326367	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	0.3	6.84
650326337	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.PRISL2	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	157.4	1511.83
650326346	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	DPC.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	1.8	14072.72
650326413	PTP	NSPP Spring 2025 FTR Annual	NSPP	WAUE	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	0.3	2664.44
650326351	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.PRISL1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	126.2	1511.83
650326420	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.CANFLSG1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	0.6	377.92
650326389	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	1.6	9379.32
650326362	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO1	DPC.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	0.1	2972.45
650326386	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	2.2	-1085.56
650326349	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.HIBRDG9_1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	29.9	548.71
650326366	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.RIVRSD9	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	0.1	-522.95
650326385	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.ANSON3	ALTW.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	0.5	5051.12
650326427	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	1.6	9379.32
650326355	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	0.1	6.84
650326364	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO1	WAUE	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	0.6	-2657.6
650326382	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	0.2	1265.53
650326338	PTP	NSPP Spring 2025 FTR Annual	NSPP	GRE.STANT.ARR	OTP.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	22.6	8352.26
650326412	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.ANSON3	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	11.1	9146.83
650326359	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	DPC.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	0.3	14072.72
650326360	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	0.1	-80.52
650326368	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.ANSON4	DPC.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	0.3	12112.43
650326441	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	1.7	9379.32
650326424	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	1.6	9379.32
650326336	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	DPC.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	2.6	14072.72
650326387	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.WOODST1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	1.8	10643.35
650326343	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	93.3	6.84
650326383	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.CHARA_TR1	GRE.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	0.1	17382.13
650326436	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLUEL1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	11.6	2270.49
650326384	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	0.1	9379.32
650326408	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.RAPID.ARR	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	0.8	8408.01
650326378	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.INVRHL3	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	17.8	303.53
650326423	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.GARWIN1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	1.6	1676.43
650326404	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.ANSON2	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	10.9	9146.83
650326443	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	2.4	-1085.56
650326432	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.PRISL1	DPC.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	4.2	4477.43
650326388	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.PVALEY.WND	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	0.1	2842.37
650326428	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.INVRHL1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	18.5	303.53
650326416	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.CHARA_TR1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	8.4	13671.21
650326373	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.INVRHL5	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	17.7	303.53

Protected Data is Shaded

[PROTECTED DATA BEGINS **[PROTECTED DATA BEGINS** **[PROTECTED DATA BEGINS**

FTRID	Category	Portfolio	AssetOwner	Source	Sink	Description	StartDate	EndDate	HedgeType	Class	Round	AwardedMW	ClearingPrice
650326392	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.CC.BLKD52	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	82	1265.53
650326418	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.ODELL.WND	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	0.2	11759.95
650326437	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	2.4	-1085.56
650326380	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.WILMAR2	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	0.1	9379.32
650326406	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.INVRHL6	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	18.3	303.53
650326375	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.CHARA_TR2	GRE.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	0.1	17382.13
650326350	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.RIVRSD71	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	45.5	-522.95
650326409	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.CHEMOLSPO	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	46.2	-82.2
650326348	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.HIBRDG.7	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	52.8	548.71
650326376	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.MMPA.FEP	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	2.2	1049.03
650326391	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	2.4	-1085.56
650326402	PTP	NSPP Spring 2025 FTR Annual	NSPP	SPS	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	16.6	2664.44
650326363	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	DPC.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	0.2	14072.72
650326335	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	133.6	-80.52
650326400	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.CANFLSG2	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	0.6	377.92
650326347	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.ANSON4	DPC.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	2.2	12112.43
650326372	PTP	NSPP Spring 2025 FTR Annual	NSPP	ALTW.MOWERCO	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	16.2	2311.57
650326370	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.ANSON2	ALTW.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	0.5	5051.12
650326425	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLUE_LK8	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	48.6	2270.49
650326415	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	15.6	11107.12
650326399	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	0.3	1265.53
650326421	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.PVALEY.WND	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	0.1	2842.37
650326344	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	55.7	6.84
650326433	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.CANFLSG2	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	0.5	377.92
650326353	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	51.9	1265.53
650326422	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.ODELL.WND	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	2.7	11759.95
650326439	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLUEL2	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	11.6	2270.49
650326377	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLUE_LK7	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	48.6	2270.49
650326438	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.STCLOUD1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	2.5	-771.87
650326374	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLUEL4	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	14.8	2270.49
650326410	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.ODELL.WND	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	2.6	11759.95
650326396	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	23.9	11107.12
650326356	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	0.2	6.84
650326393	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.REDWIN2	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	0.6	29.19
650326407	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLUE_LK7	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	48.6	2270.49
650326398	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.PVALEY.WND	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	0.1	2842.37
650326352	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	22.5	-80.52
650326419	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.MMPA.FEP	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	2.2	1049.03
650326341	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	2.3	6.84
650326365	PTP	NSPP Spring 2025 FTR Annual	NSPP	GRE.STANT.ARR	OTP.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	0.1	8352.26
650326345	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	2.1	9379.32
650326414	PTP	NSPP Spring 2025 FTR Annual	NSPP	AMIL.BALDWI52	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	3.6	-3028.87
650326390	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SPGSPG1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	7.5	548.71
650326403	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHAKOBIO1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	4.6	2214.26
650326442	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	DPC.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	0.1	14072.72
650326405	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.HENNIPIN1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	3.7	-660.32
650326340	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.WILMAR2	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	1.8	9379.32
650326357	PTP	NSPP Spring 2025 FTR Annual	NSPP	MP.BOS233	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Peak	Round 2	2.3	-3252.97
650569468	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.WOODST1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	0.3	10793.6
650569467	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.CC.BLKD52	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	78.7	824.43
650569413	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.HIBRDG.7	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	23.1	-205.3
650569435	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	0.4	5731.58
650569430	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	0.1	824.43
650569434	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	DPC.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	0.2	13846.67
650569397	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO1	WAUE	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	0.2	-2896.26
650569469	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.RAPID.ARR	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	0.5	8687.55
650569454	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.CC.MANKAT2	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	41.3	11161.93
650569493	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.CANFLSG2	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	47.1	387.05
650569462	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.INVRHL3	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	17.1	-2.61
650569411	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	2.1	9893
650569498	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.ANSON2	ALTW.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	0.2	6170.9
650569470	PTP	NSPP Spring 2025 FTR Annual	NSPP	ALTW.MOWERCO	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	5.4	2320.8
650569473	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.HIBRDG9_1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	16.7	-205.3
650569459	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLUEL3	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	10.5	1647.59
650569483	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHAKOBIO1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	4.1	1636.18
650569441	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.PRISL1	DPC.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	0.1	3543.19
650569460	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	1.8	11395.05
650569476	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.ODELL.WND	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	0.7	12291.46
650569433	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO.3	OTP.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	0.3	5731.58
650569443	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.KING1	ALTW.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	0.1	-4355.2
650569497	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.INVRHL2	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	16.8	-2.61
650569418	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	33.8	824.43
650569488	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.MMPA.FEP	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	3.9	1194.71
650569481	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLUE_LK8	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	44.6	1647.59
650569401	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	51.9	824.43
650569437	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.MNTCEL1	OTP.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	0.2	5654.33
650569412	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLKDO5	OTP.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	0.1	7208.17
650569442	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BAYFRN6	OTP.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	0.1	2356.71
650569466	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.CHARA_TR2	GRE.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	0.1	16694.71
650569456	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	0.9	9893
650569398	PTP	NSPP Spring 2025 FTR Annual	NSPP	GRE.STANT.ARR	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	29.6	1268.91
650569423	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.PRISL1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	126.2	1091.56
650569448	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.ODELL.WND	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	1.5	12291.46
650569489	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.PRISL1	DPC.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	4.2	3543.19
650569440	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	0.2	-652.16
650569404	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	78.7	-652.16
650569419	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	5.3	-729.4
650569450	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.INVRHL1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	17.8	-2.61
650569464	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.CANFLSG2	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	40	387.05
650569455	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	0.9	9893
650569414	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.KING1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	17.2	-345.27
650569425	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.HIBRDG9_1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	13	-205.3
650569420	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.WILMAR2	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	1.8	9893
650569402	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	DPC.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	1.9	13846.67
650569436	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	0.2	-729.4
650569407	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.HIBRDG9_1	OTP.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	0.9	6178.44
650569431	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	0.1	-652.16
650569496	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.INVRHL6	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	17.6	-2.61
650569447	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.CHARA_TR1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	1.6	13858.27
650569471	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLUEL2	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	10.7	1647.59
650569408	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.HIBRDG.7	OTP.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	0.6	6178.44
650569444	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	0.3	5731.58
650569403	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	54.7	-652.16
650569451	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	0.9	9893
650569482	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.MNTCEL1	DPC.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	5	1722.23
650569426	PTP	NSPP Spring 2025 FTR Annual	NSPP	GRE.STANT.ARR	OTP.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	19.1	7652.64
650569410	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.PRISL2	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	157.4	1091.56
650569465	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLUE_LK8	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	44.6	1647.59
650569406	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.RIVRSD71	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	22.7	-807.71
650569424	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLKDO5	OTP.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	0.1	7208.17
650569472	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	1.2	11395.05
650569429	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO1	WAUE	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	0.4	-2896.26
650569480	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.INVRHL5	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	17.1	-2.61
650569475	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLUEL4	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	13.5	1647.59
650569457	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.CHARA_TR2	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	0.7	13858.27
650569405	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	1.1	-652.16
650569458	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	0.9	9893
650569445	PTP	NSPP Spring 2025 FTR Annual	NSPP	GRE.STANT.ARR	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	0.3	1268.91
650569427	PTP	NSPP Spring 2025 FTR Annual	NSPP	MHEB	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	1	-4051.6
650569452	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.HIBRDG.7	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	29.4	-205.3
650569492	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.CANFLSG1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	47	387.05
650569461	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.GDMEADOW	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	13.2	2563.14
650569428	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.ANSON4	DPC.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	0.2	12632.46
650569409	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	66.8	-729.4
650569479	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLUE_LK7	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	44.6	1647.59
650569490	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.CANFLSG1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	47.1	387.05
650569399	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.RIVRSD9	OTP.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	1.4	5576.03
650569415	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 2	104.8	-652.16

Protected Data is Shaded

[PROTECTED DATA BEGINS

FTRID	Category	Portfolio	AssetOwner	Source	Sink	Description	StartDate	EndDate	HedgeType
650569422	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.PRISL1	DPC.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL
650569484	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHAKOBIO1	NSP.AZ	null	3/1/2025	5/31/2025	OBL
650569477	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.CHARA_TR1	GRE.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL
650569432	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.RIVRSD9	OTP.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL
650569453	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.GARWIN1	NSP.AZ	null	3/1/2025	5/31/2025	OBL
650569486	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.CHEMOLSPO	NSP.AZ	null	3/1/2025	5/31/2025	OBL
650569449	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.ODELL.WND	NSP.AZ	null	3/1/2025	5/31/2025	OBL
650569421	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.RIVRSD9	NSP.AZ	null	3/1/2025	5/31/2025	OBL
650569494	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.ANSON3	ALTW.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL
650569485	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.GARWIN1	NSP.AZ	null	3/1/2025	5/31/2025	OBL
650569474	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLUE_LK7	NSP.AZ	null	3/1/2025	5/31/2025	OBL
650569439	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	DPC.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL
650569478	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLUEL1	NSP.AZ	null	3/1/2025	5/31/2025	OBL
650569416	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	DPC.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL
650569446	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	3/1/2025	5/31/2025	OBL
650569463	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SPGSPG1	NSP.AZ	null	3/1/2025	5/31/2025	OBL
650569438	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	3/1/2025	5/31/2025	OBL
650569400	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.RIVRSD71	OTP.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL
650569495	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.GARWIN1	NSP.AZ	null	3/1/2025	5/31/2025	OBL
650569417	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.ANSON4	DPC.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL
650569491	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.INVRHL4	NSP.AZ	null	3/1/2025	5/31/2025	OBL
650569487	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.MMPA.FEP	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652054990	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652055075	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.REDWIN1	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652055076	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.INVRHL4	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652055014	PTP	NSPP Spring 2025 FTR Annual	NSPP	MHEB	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652054987	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.KING1	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652055025	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHAKOBIO1	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652055071	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLUEL3	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652055067	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.UOFMGEN1	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652055024	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.PVALEY.WND	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652055070	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.GARWIN1	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652055058	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.PVALEY.WND	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652055016	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.GARWIN1	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652086081	PTP	NSPP Spring 2025 FTR Annual	NSPP	MP.BOS233	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652055002	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO1	DPC.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL
652055052	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.INVRHL2	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652055007	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652055042	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.CHARA_TR2	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652055072	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLUE_LK8	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652055036	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.MNTCEL1	DPC.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL
652054982	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652055038	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.CANFLSG1	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652054981	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.RIVRSD9	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652055012	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652054985	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.PRISL2	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652054994	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	DPC.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL
652055054	PTP	NSPP Spring 2025 FTR Annual	NSPP	WAUE	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652054999	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.PRISL1	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652055061	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.CANFLSG1	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652055031	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652055008	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO1	DPC.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL
652055028	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652054997	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.HIBRDG9_1	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652055011	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.RIVRSD9	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652055027	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.ANSON3	ALTW.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL
652055068	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652055003	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652055010	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO1	WAUE	null	3/1/2025	5/31/2025	OBL
652055026	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652054986	PTP	NSPP Spring 2025 FTR Annual	NSPP	GRE.STANT.ARR	OTP.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL
652055053	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.ANSON3	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652055006	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	DPC.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL
652055013	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.ANSON4	DPC.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL
652086082	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652055065	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652054984	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	DPC.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL
652055029	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.WOODST1	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652054991	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652086077	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLUEL1	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652055049	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.RAPID.ARR	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652055023	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.INVRHL3	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652055064	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.GARWIN1	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652055045	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.ANSON2	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652086083	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652055073	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.PRISL1	DPC.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL
652055030	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.PVALEY.WND	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652055069	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.INVRHL1	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652055057	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.CHARA_TR1	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652055018	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.INVRHL5	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652055034	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.CC.BLKD52	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652055059	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.ODELL.WND	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652086078	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652055047	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.INVRHL6	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652055020	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.CHARA_TR2	GRE.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL
652054998	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.RIVRSD71	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652055050	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.CHEMOLSPO	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652054996	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.HIBRDG.7	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652055021	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.MMPA.FEP	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652055033	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652055043	PTP	NSPP Spring 2025 FTR Annual	NSPP	SPS	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652055009	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	DPC.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL
652054983	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652055041	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.CANFLSG2	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652054995	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.ANSON4	DPC.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL
652055017	PTP	NSPP Spring 2025 FTR Annual	NSPP	ALTW.MOWERCO	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652055015	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.ANSON2	ALTW.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL
652055066	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLUE_LK8	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652055056	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652055040	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652055062	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.PVALEY.WND	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652054992	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652055074	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.CANFLSG2	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652055001	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652055063	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.ODELL.WND	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652086080	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLUEL2	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652055022	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLUE_LK7	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652086079	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.STCLOUD1	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652055019	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLUEL4	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652055051	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.ODELL.WND	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652055037	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652055004	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652055035	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.REDWIN2	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652055048	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLUE_LK7	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652055039	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.PVALEY.WND	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652055000	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652055060	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.MMPA.FEP	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652054989	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652054993	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652055055	PTP	NSPP Spring 2025 FTR Annual	NSPP	AMIL.BALDWI52	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652055032	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SPGSPG1	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652055044	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHAKOBIO1	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652055046	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.HENNIPIN1	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652054988	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.WILMAR2	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652055005	PTP	NSPP Spring 2025 FTR Annual	NSPP	MP.BOS233	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652390119	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.WOODST1	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652390118	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.CC.BLKD52	NSP.AZ	null	3/1/2025	5/31/2025	OBL
652390067	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.HIBRDG.7	NSP.AZ	null	3/1/2025	5/31/2025	OBL

[PROTECTED DATA BEGINS

Class	Round
Off-peak	Round 2
Off-peak	Round 2
Off-peak	Round 2
Off-peak	Round 2
Off-peak	Round 2
Off-peak	Round 2
Off-peak	Round 2
Off-peak	Round 2
Off-peak	Round 2
Off-peak	Round 2
Off-peak	Round 2
Off-peak	Round 2
Off-peak	Round 2
Off-peak	Round 2
Off-peak	Round 2
Off-peak	Round 2
Off-peak	Round 2
Off-peak	Round 2
Off-peak	Round 2
Off-peak	Round 2
Peak	Round 3
Peak	Round 3
Peak	Round 3

Protected Data is Shaded

[PROTECTED DATA BEGINS **[PROTECTED DATA BEGINS** **[PROTECTED DATA BEGINS**

FTRID	Category	Portfolio	AssetOwner	Source	Sink	Description	StartDate	EndDate	HedgeType	Class	Round	AwardedMW	ClearingPrice
652390088	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	0.3	5327.87
652390083	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	0.1	602.75
652390087	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	DPC.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	0.2	13869.05
652390051	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO1	WAUE	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	0.2	-3817.56
652390120	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.RAPID.ARR	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	0.5	9969.6
652390105	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.CC.MANKAT2	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	41.3	11489.35
652390143	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.CANFLSG2	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	47	304.5
652390113	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.INVRHL3	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	17.1	-212.66
652390065	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	2.1	10179.5
652390148	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.ANSON2	ALTW.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	0.2	5885.34
652390121	PTP	NSPP Spring 2025 FTR Annual	NSPP	ALTW.MOWERCO	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	5.4	2277.45
652390124	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.HIBRDG9_1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	16.6	-19.25
652390110	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLUEL3	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	10.5	1574.29
652390133	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHAKOBIO1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	4	1739.77
652390111	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	1.7	11383.14
652390127	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.ODELL.WND	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	0.7	12519.94
652390086	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO.3	OTP.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	0.2	5327.87
652390147	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.INVRHL2	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	16.8	-212.66
652390072	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	33.8	602.75
652390138	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.MMPA.FEP	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	3.9	1251.82
652390131	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLUE_LK8	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	44.5	1574.29
652390055	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	51.9	602.75
652390090	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.MNTCEL1	OTP.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	0.2	5256.81
652390066	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLKDO5	OTP.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	0.1	6448.45
652390094	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BAYFRN6	OTP.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	0.1	1598.79
652390117	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.CHARA_TR2	GRE.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	0.1	17218.29
652390107	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	0.9	10179.5
652390052	PTP	NSPP Spring 2025 FTR Annual	NSPP	GRE.STANT.ARR	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	29.6	476.79
652390077	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.PRISL1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	126.1	1116.46
652390099	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.ODELL.WND	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	1.5	12519.94
652390139	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.PRISL1	DPC.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	4.2	3602.37
652390093	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	0.2	-517.83
652390058	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	78.7	-517.83
652390073	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	5.3	-588.89
652390101	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.INVRHL1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	17.8	-212.66
652390115	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.CANFLSG2	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	39.9	304.5
652390106	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	0.9	10179.5
652390068	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.KING1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	17.2	-556.58
652390078	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.HIBRDG9_1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	13	-19.25
652390074	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.WILMAR2	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	1.7	10179.5
652390056	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	DPC.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	1.9	13869.05
652390089	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	0.1	-588.89
652390061	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.HIBRDG9_1	OTP.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	0.9	5826.45
652390084	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	0.1	-517.83
652390146	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.INVRHL6	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	17.6	-212.66
652390098	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.CHARA_TR1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	1.5	14421.59
652390122	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLUEL2	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	10.6	1574.29
652390062	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.HIBRDG.7	OTP.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	0.5	5826.45
652390095	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	0.3	5327.87
652390057	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	54.7	-517.83
652390102	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	0.9	10179.5
652390132	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.MNTCEL1	DPC.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	5	1897.02
652390079	PTP	NSPP Spring 2025 FTR Annual	NSPP	GRE.STANT.ARR	OTP.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	19.1	6322.49
652390064	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.PRISL2	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	157.3	1116.46
652390116	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLUE_LK8	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	44.6	1574.29
652390060	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.RIVRSD71	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	22.7	-739.2
652390123	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	1.1	11383.14
652390082	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO1	WAUE	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	0.4	-3817.56
652390130	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.INVRHL5	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	17	-212.66
652390126	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLUEL4	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	13.5	1574.29
652390108	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.CHARA_TR2	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	0.6	14421.59
652390059	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	1.1	-517.83
652390109	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	0.9	10179.5
652390096	PTP	NSPP Spring 2025 FTR Annual	NSPP	GRE.STANT.ARR	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	0.3	476.79
652390080	PTP	NSPP Spring 2025 FTR Annual	NSPP	MHEB	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	0.9	-4411.25
652390103	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.HIBRDG.7	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	29.3	-19.25
652390142	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.CANFLSG1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	47	304.5
652390112	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.GDMEADOW	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	13.2	2482.54
652390081	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.ANSON4	DPC.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	0.2	12822.32
652390063	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	66.8	-588.89
652390129	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLUE_LK7	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	44.6	1574.29
652390140	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.CANFLSG1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	47	304.5
652390053	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.RIVRSD9	OTP.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	1.4	5106.5
652390069	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	104.8	-517.83
652390076	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.PRISL1	DPC.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	2.4	3602.37
652390134	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHAKOBIO1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	4	1739.77
652390085	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.RIVRSD9	OTP.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	0.2	5106.5
652390104	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.GARWIN1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	3.6	1277.38
652390136	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.CHEMOLSPO	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	44.2	-431.3
652390100	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.ODELL.WND	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	1.4	12519.94
652390075	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.RIVRSD9	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	35.7	-739.2
652390144	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.ANSON3	ALTW.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	0.2	5885.34
652390135	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.GARWIN1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	1.6	1277.38
652390125	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLUE_LK7	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	44.5	1574.29
652390092	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	DPC.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	0.1	13869.05
652390128	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLUEL1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	10.6	1574.29
652390070	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	DPC.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	2.7	13869.05
652390097	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	0.1	-517.83
652390114	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.SPGSPG1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	7.4	-19.25
652390091	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	0.2	602.75
652390054	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.RIVRSD71	OTP.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	0.4	5106.5
652390145	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.GARWIN1	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	1.6	1277.38
652390071	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.ANSON4	DPC.NSPP_1.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	2.3	12822.32
652390141	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.INVRHL4	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	17.3	-212.66
652390137	PTP	NSPP Spring 2025 FTR Annual	NSPP	NSP.MMPA.FEP	NSP.AZ	null	3/1/2025	5/31/2025	OBL	Off-peak	Round 3	4	1251.82
674850593	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BLUE_LK7	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	1.9	1203.2
675155919	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CANFLSG2	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.6	-1030.7
674850666	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	6.4	2145.48
675155863	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WISSOT_TR4	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.2	274.05
675155893	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.1	16.09
675155899	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.PRISL2	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	1.4	109.21
674850609	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.UILK1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.7	7689.38
674850530	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.STCRO	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.1	443.34
674850558	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.UOFMGEN1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.9	-395.8
674850694	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BAYFRN6	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.1	-1297.47
674850645	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.PRISL1	DPC.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	7.3	2833.61
674850676	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.INVRHL4	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.7	1277.65
674850656	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.2	7255.87
675155862	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WISSOT_TR3	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.2	274.05
675155995	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.1	6725.58
675155903	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.1	31.15
675156031	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.FRENCH1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.2	761.95
675155875	PTP	NSPP Summer 2025 FTR Annual	NSPP	SPS	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	33.2	4278.34
674850542	PTP	NSPP Summer 2025 FTR Annual	NSPP	WAUE	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.7	4998.27
675156011	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	1.1	1797.16
675155902	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.PRISL1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	109.8	109.21
675155865	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WISSOT_TR4	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.2	274.05
675156049	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ALDRIHERC	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.4	1869.57
674850543	PTP	NSPP Summer 2025 FTR Annual	NSPP	SPS	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	33.2	4998.27
675155912	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.GARWIN1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	14.1	-324.69
674850654	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.3	7255.87
675155928	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.1	76.66
674850657	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.2	7255.87
674850690	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BLUEL2	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.5	2876.94
674850644	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.PRISL1	DPC.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	1.1	2833.61
674850528	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.STCRO	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.1	443.34
675155856	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.STCRO	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.1	809.72
675155967	PTP	NSPP Summer 2025 FTR Annual	NSPP	GRE.STANT.ARR	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.1	2729.02

Protected Data is Shaded

[PROTECTED DATA BEGINS **[PROTECTED DATA BEGINS** **[PROTECTED DATA BEGINS**

FTRID	Category	Portfolio	AssetOwner	Source	Sink	Description	StartDate	EndDate	HedgeType	Class	Round	AwardedMW	ClearingPrice
675156002	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WHEATO4	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.6	258.82
675156034	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CHARA_TR2	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.1	10961.61
674850560	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.STCLOUD1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.8	395.67
675155859	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.STCRO	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.1	809.72
674850594	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BLUEL4	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	4.6	1203.2
675156009	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	7.8	1797.16
675155895	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	12.8	16.09
674850615	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.RIVRSD9	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	42.7	72.02
675155957	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.7	16.09
675156029	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.FRENCH3	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.8	761.95
674850545	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.W_TRIW_TR	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	1.7	7828.64
675155887	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.1	4944.51
674850698	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ALDRIHERC	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.4	1981.98
675156024	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.INVRHL2	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.7	1006.81
674850625	PTP	NSPP Summer 2025 FTR Annual	NSPP	OTP.BENSON.ARR	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	4.5	2877.39
675155964	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.NOBLES.WND	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	3.9	9235.9
674850601	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	33.3	420.87
675156013	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.REDWIN1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.1	1350.99
675155971	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CHARA_TR1	GRE.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.1	9329.07
674850653	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR2	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.1	7255.87
675156020	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.INVRHL6	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.7	1006.81
675156008	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SPGSPG1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.3	1214.58
675155877	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.W_TRIW_TR	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	1.4	7212.54
674850546	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WPIPST1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	1.3	7480.48
675155945	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ODELL.WND	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	2.2	7668.46
675156014	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.MNTCEL1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.1	1812.22
674850643	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.PRISL1	DPC.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.1	2833.61
675155841	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CHPFAL_TR2	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.1	271
674850582	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.HENNIPIN1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	1.1	-395.8
674850563	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.1	471.74
675155983	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	DPC.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.1	10265.91
675155907	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.MMPA.FEP	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	4.6	-459.23
674850540	PTP	NSPP Summer 2025 FTR Annual	NSPP	GRE.STANT.ARR	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	22.6	6578.78
674850597	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BLUEL1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	3.6	1203.2
674850662	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SPGSPG1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.3	1514.13
674850667	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.REDWIN2	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.1	1109.48
675156003	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WHEATO3	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.6	258.82
674850684	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CHARA_TR1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.2	11034.49
674850555	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.1	5582.12
674850674	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.INVRHL6	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.7	1277.65
675155857	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.STCRO	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.1	809.72
674850548	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WINDVEST1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.3	7906.93
675155926	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	19.5	76.66
674850586	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CHEMOLSPO	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	14	-379.34
675155885	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	1.4	4944.51
675156005	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WHEATO1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.6	258.82
674850640	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ANSON2	ALTW.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.5	3518.61
674850610	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.GDMEADOW	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	23.3	2682.71
675155942	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.RIVRSD9	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	38.2	-175.24
674850633	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.MMPA.WWF	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	1.8	6232.31
675155954	PTP	NSPP Summer 2025 FTR Annual	NSPP	OTP.BENSON.ARR	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	7.4	3220.61
675156018	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.MENOMOA	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.1	584.99
675155977	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.PRISL1	DPC.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.1	1437.43
674850587	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CHARA_TR2	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	3.6	9360.75
674850663	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	5.8	2145.48
675156053	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.RIVRSD9	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	2.6	1605.83
675155883	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	2.2	4944.51
675155913	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.EWINGTON1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	2.7	7398.51
675155936	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.HIBRDG9_1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	16.8	-566.49
674850700	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.HIBRDG9_1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	1.1	1514.13
675155869	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.2	1704.63
675155882	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR2	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.1	4944.51
675155992	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR2	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.3	6725.58
675155948	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ODELL.WND	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.1	7668.46
675155848	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.HOLCOM	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.2	106.4
674850677	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.INVRHL3	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.7	1277.65
675155867	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.2	1704.63
675155956	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.1	16.09
674850618	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	1.4	330.73
675155910	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.JEFFERS2	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	7.2	7457.71
675155876	PTP	NSPP Summer 2025 FTR Annual	NSPP	MHEB	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.1	-299.34
675155976	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO1	DPC.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.1	1344.31
675155949	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.MNDAK.WND	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	10.2	8445.44
674850636	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR1	GRE.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.1	5213.6
675155872	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.RAPID.ARR	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.1	6402.96
675155880	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WINDVEST1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.3	7249.98
674850592	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	16.7	9718.42
674850685	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CEDARFAL	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.1	-476.5
675155874	PTP	NSPP Summer 2025 FTR Annual	NSPP	WAUE	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.7	4278.34
675155988	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	DPC.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.3	10265.91
675155927	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.1	76.66
675155886	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	1.4	4944.51
675155937	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.UILK1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.6	7155.58
675155854	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.STCRO	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.1	809.72
675155981	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.MNTCEL1	DPC.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	1.9	1359.37
675156039	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BLUEL4	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.6	2526.26
674850655	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.2	7255.87
674850532	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.STCRO	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.1	443.34
675155969	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR1	GRE.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.1	5093.04
674850673	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.KING1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	6.3	1685.65
675155966	PTP	NSPP Summer 2025 FTR Annual	NSPP	GRE.STANT.ARR	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	30	2729.02
675155864	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WISSOT_TR4	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.2	274.05
674850702	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.RIVRSD9	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	2.6	1745.76
675155890	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.S_RIDGE1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.2	7249.98
674850581	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.INVRHL4	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.1	-396.09
674850569	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.PRISL2	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	112.6	483.41
675155905	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.1	31.15
674850669	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.MNTCEL1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.1	2145.47
674850556	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	3.8	5582.12
675155933	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.HIBRDG.7	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.1	-566.49
675155941	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.RIVRSD9	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.1	-175.24
674850642	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO1	DPC.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	2.5	2821.93
675155858	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.STCRO	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.1	809.72
674850575	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	45.4	471.73
674850588	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CHARA_TR1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	8.3	9360.75
675155950	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.MNDAK.WND	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	13.4	8445.44
675155842	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CHPFAL_TR2	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.1	271
674850671	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.MMPA.FEP	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.2	1544.78
674850538	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.RAPID.ARR	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.1	6213.87
674850612	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.VALYVIEW1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	1.6	7827.04
674850596	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BLUEL2	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	3.6	1203.2
674850665	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	2	2145.48
674850605	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.HIBRDG.7	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	34.2	-159.61
675155929	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ANSON4	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	16.9	6192.37
674850641	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO1	DPC.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.1	2821.93
674850599	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.1	420.87
675155947	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ODELL.WND	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	1.1	7668.46
675155898	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ROCKRIDG1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.3	7249.98
675155917	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CHARA_TR2	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	3	9180.54
675156017	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.MMPA.FEP	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.2	1321.84
675155861	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WISSOT_TR3	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.2	274.05
674850686	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.2	11392.16
675155989	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ANSON4	DPC.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	1.3	7520.58
675155888	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	1.4	4944.51
674850699	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.HIBRDG.7	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	2	1514.13
675156050	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.HIBRDG.7	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	2	1214.58
674850634	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.NOBLES.WND	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	6.7	9919.55
674850566	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	32.4	471.74

Protected Data is Shaded

[PROTECTED DATA BEGINS **[PROTECTED DATA BEGINS** **[PROTECTED DATA BEGINS**

FTRID	Category	Portfolio	AssetOwner	Source	Sink	Description	StartDate	EndDate	HedgeType	Class	Round	AwardedMW	ClearingPrice
674850646	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	DPC.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	3.1	12068.61
675155982	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.MNTCEL1	DPC.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.1	1359.37
674850664	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.7	2145.48
675155923	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.1	76.66
675155930	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ANSON3	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	10.3	6192.37
675156016	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.MMPA.FEP	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.2	1321.84
675155997	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.2	6725.58
675155916	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CHEMOLSPO	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	16.2	-774.25
675156042	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BLUEL1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.5	2526.26
674850591	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	25.6	9718.42
674850651	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WOODST1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.1	9559.46
674850661	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.STCLOUD1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.1	2069.41
675155873	PTP	NSPP Summer 2025 FTR Annual	NSPP	GRE.STANT.ARR	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	19.4	4510.08
675155850	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.JIMFL	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.3	235.14
674850628	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	70.4	471.74
674850692	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BLKDO5	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	1.3	2094.62
675155853	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.STCRO	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.1	809.72
675155934	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.HIBRDG.7	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	29.3	-566.49
675155993	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR2	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.1	6725.58
675156030	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.FRENCH2	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.2	761.95
674850554	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	3.6	5582.12
674850621	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	1.3	330.73
674850632	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.RAPID.ARR	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	1	4540.13
675156022	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.INVRHL4	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.7	1006.81
675156033	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CHEMOLSPO	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	1.7	1006.81
674850611	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHAKOBIO1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	1.4	1594.39
674850697	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ANSON2	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.6	7580.38
675155960	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	1.3	16.09
675155931	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ANSON2	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	6.6	6192.37
674850701	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.RIVRSD71	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	1.7	1745.76
674850608	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.HIBRDG9_1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	11	-159.61
675155847	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.HOLCOM	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.2	106.4
675155915	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CISCO1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	1.1	7398.51
675155909	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.KING1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	30.6	-517.43
675155894	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	19	16.09
674850637	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CHARA_TR2	GRE.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.1	8992.22
674850602	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ANSON4	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	13	5906.64
675155985	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	DPC.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.5	10265.91
675155849	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.HOLCOM	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.2	106.4
675155900	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.PRISL2	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	118.3	109.21
675155938	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHAKOBIO1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	4.5	1109.63
675155991	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CC.BLKD52	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	3.1	1857.73
674850695	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BAYFRN5	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.1	-1297.47
675155968	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR2	GRE.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.1	5093.04
675155965	PTP	NSPP Summer 2025 FTR Annual	NSPP	GRE.STANT.ARR	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.1	2729.02
674850691	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BLUEL1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.5	2876.94
674850553	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	3.6	5582.12
674850623	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CC.MANKAT2	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	9.6	7008.75
674850626	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.1	471.74
674850559	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.S_RIDGE1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.2	7906.93
675155943	PTP	NSPP Summer 2025 FTR Annual	NSPP	ALTW.MOWERCO	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	16.4	1094.02
675155979	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.PRISL1	DPC.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	3.4	1437.43
675156041	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BLUEL2	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.5	2526.26
674850550	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR2	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.1	5582.12
674850631	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.5	471.74
675155963	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.MMPA.WWF	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	1.5	6538.28
674850557	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.VELVAVELV	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	3.7	5816.22
675155878	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WPIPST1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	1	6786.3
675156047	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ANSON3	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.5	7973.44
674850635	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR2	GRE.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.1	5213.6
675155946	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ODELL.WND	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	2.2	7668.46
675156004	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WHEATO2	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.7	258.82
675155914	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.EASTRDG1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	1.4	7265.58
675155871	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO.3	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	5.7	1797.16
674850668	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.REDWIN1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.1	1109.48
675155868	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.2	1704.63
674850660	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.UOFMGEN1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.2	1277.94
674850573	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.1	471.73
675155990	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ANSON4	DPC.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.1	7520.58
675155972	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ANSON3	ALTW.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.4	4175.19
675156012	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.REDWIN2	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.1	1350.99
675156051	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.HIBRDG9_1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	1.1	1214.58
674850549	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR2	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	1.9	5582.12
674850638	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CHARA_TR1	GRE.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.1	8992.22
674850647	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	DPC.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	2.2	12068.61
674850534	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.2	2004.47
675155925	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	30	76.66
675155939	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.VALYVIEW1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	1.3	7198.14
674850571	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.PRISL1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	114	483.41
675156046	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BAYFRN6	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.2	-697.42
675155920	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CANFLSG1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.9	-1030.7
675155904	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	75.5	31.15
675155889	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.VELVAVELV	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.3	3811.7
674850670	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.MNTCEL1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	5.9	2145.47
674850598	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.1	420.87
674850649	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ANSON4	DPC.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.3	8256.84
675156021	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.INVRHL5	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.7	1006.81
675155924	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.1	76.66
674850680	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.HENNIPIN1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.2	1277.94
674850537	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO.3	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	5.7	2145.48
674850531	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.STCRO	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.1	443.34
674850595	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BLUEL3	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	3.6	1203.2
675155962	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.RAPID.ARR	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	1	4621.89
675156026	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.HENNIPIN1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.2	1058.13
675155980	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.MNTCEL1	DPC.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.1	1359.37
674850629	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	1	471.74
675156038	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.2	10718.76
674850603	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ANSON3	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	13.1	5906.64
675156001	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WHEATO4	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.7	258.82
674850616	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.RIVRSD9	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	21.5	72.02
674850570	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.PRISL2	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	28.2	483.41
674850547	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WOODST1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	1.8	7885.71
674850583	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.GARWIN1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	6.3	-348.33
674850584	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.GARWIN1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	14.1	-348.33
674850567	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	21.9	471.74
675156052	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.RIVRSD71	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	1.7	1605.83
675155911	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.GARWIN1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	6.3	-324.69
674850627	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.1	471.74
675155922	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	14.2	8937.69
674850681	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.GARWIN1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.1	1325.41
675156007	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.STCLOUD1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.1	1766.58
674850687	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.2	11392.16
675156000	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WHEATO4	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.7	258.82
674850619	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	1.4	330.73
674850577	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.MMPA.FEP	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	4.7	-128.96
675155987	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	DPC.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.4	10265.91
674850589	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CANFLSG2	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	5.7	-264.01
674850678	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.INVRHL2	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.7	1277.65
674850580	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.JEFFERS2	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	8.4	7754.13
675156025	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.INVRHL1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.7	1006.81
675155851	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.JIMFL	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.3	235.14
674850527	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.STCRO	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.1	443.34
674850630	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	29.7	471.74
675156035	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CHARA_TR1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.1	10961.61
674850604	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ANSON2	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	6.6	5906.64
675155953	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CC.MANKAT2	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	61.7	6580.5
675155978	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.PRISL1	DPC.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.8	1437.43
675155844	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CORNEL	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.1	143.24

Protected Data is Shaded

[PROTECTED DATA BEGINS **[PROTECTED DATA BEGINS** **[PROTECTED DATA BEGINS**

FTRID	Category	Portfolio	AssetOwner	Source	Sink	Description	StartDate	EndDate	HedgeType	Class	Round	AwardedMW	ClearingPrice
675156040	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BLUEL3	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.5	2526.26
675155855	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.STCRO	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.1	809.72
675155901	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.PRISL1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	1.6	109.21
675155860	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WISSOT_TR3	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.2	274.05
675156043	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BLKDO5	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	1.9	1857.73
675155852	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.STCRO	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.1	809.72
674850564	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	76.8	471.74
674850576	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.MMPA.FEP	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	4.6	-128.96
674850693	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BLKDO5	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	1.9	2094.62
675155870	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CC.MANKAT2	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	11.6	8361.57
674850648	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ANSON4	DPC.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	1.3	8256.84
675155891	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SPGSPG1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	6.8	-566.49
675155973	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ANSON2	ALTW.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.4	4175.19
675156015	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.MNTCEL1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	5.9	1812.22
674850579	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.KING1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	57.1	11.91
675156037	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.2	10718.76
674850526	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.STCRO	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.1	443.34
674850672	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.MMPA.FEP	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.2	1544.78
675156010	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	6	1797.16
674850658	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.1	7255.87
675155843	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CHPFAL_TR2	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.1	271
675155986	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	DPC.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.1	10265.91
675155955	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.1	16.09
675156023	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.INVRHL3	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.7	1006.81
674850620	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	1.4	330.73
675155952	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CC.MANKAT2	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	9.1	6580.5
675156055	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CHPFAL_TR1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.1	270.66
674850652	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR2	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.3	7255.87
675156048	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ANSON2	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.5	7973.44
674850650	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CC.BLKD52	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	3.1	2094.62
674850590	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CANFLSG1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	10	-264.01
675155908	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.KING1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.5	-517.43
675155984	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	DPC.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.4	10265.91
674850600	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	21.7	420.87
675156036	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CEDARFAL	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.1	446.99
675156054	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CHPFAL_TR1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.1	270.66
674850682	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CHEMOLSPO	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	1.7	1294.41
675155951	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.FENTON.WND	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	9.9	9201.12
675156019	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.KING1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	6.3	1263.63
675155884	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	1.4	4944.51
675156044	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BLKDO5	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	1.3	1857.73
675155999	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.2	6725.58
675155845	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CORNEL	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.1	143.24
675155998	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.2	6725.58
674850696	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ANSON3	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.6	7580.38
675155846	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CORNEL	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.1	143.24
674850552	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	3.6	5582.12
675155897	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	37.3	16.09
674850562	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.1	471.74
674850622	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.MNDAK.WND	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	5.2	8842.54
674850535	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.2	2004.47
674850539	PTP	NSPP Summer 2025 FTR Annual	NSPP	GRE.STANT.ARR	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	26.7	6578.78
674850533	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.2	2004.47
674850679	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.INVRHL1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.7	1277.65
674850613	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.RIVRSD71	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	25	72.02
675155840	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CHPFAL_TR1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.1	270.66
674850617	PTP	NSPP Summer 2025 FTR Annual	NSPP	ALTW.MOWERCO	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	9.2	1361.92
674850639	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ANSON3	ALTW.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.5	3518.61
674850536	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.2	2004.47
675155959	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.1	16.09
675155866	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.2	1704.63
674850675	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.INVRHL5	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.7	1277.65
675156028	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.FRENCH4	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.8	761.95
675155881	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR2	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	1.9	4944.51
675155906	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.MMPA.FEP	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	4.7	-459.23
674850614	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.RIVRSD71	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	13.7	72.02
675155940	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.RIVRSD71	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	25.1	-175.24
674850578	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.KING1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	115.4	11.91
674850688	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BLUEL4	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.6	2876.94
675156006	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.UOFMGEN1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.2	1058.13
675155994	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.3	6725.58
675155935	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.HIBRDG9_1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.1	-566.49
675155970	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CHARA_TR2	GRE.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.1	9329.07
675155974	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO1	DPC.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.1	1344.31
675156045	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BIGFALL_A	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.1	-124.9
674850689	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BLUEL3	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.5	2876.94
674850683	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CHARA_TR2	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.2	11034.49
674850544	PTP	NSPP Summer 2025 FTR Annual	NSPP	MHEB	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	8.3	1090.02
674850606	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.HIBRDG.7	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	18.8	-159.61
675155879	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WOODST1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	1.5	7238.12
674850585	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CISCO1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.1	7787.78
674850574	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	107.8	471.73
674850541	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CC.BLKD52	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	24.9	420.87
675155961	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	46.5	16.09
675155958	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	44.1	16.09
674850572	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.PRISL1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	28.5	483.41
674850607	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.HIBRDG9_1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	19	-159.61
675155892	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.1	16.09
675156032	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.FLAMBHYDRO	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.2	-236.84
674850561	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SPGSPG1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	7.6	-159.61
675155932	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CHARA_TR4	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	6	9180.54
674850568	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ROCKRIDG1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.3	7906.93
674850624	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CC.MANKAT2	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	64.7	7008.75
675155921	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	21.8	8937.69
674850659	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.2	7255.87
674850525	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.STCRO	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.1	443.34
675155918	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CHARA_TR1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	6.9	9180.54
674850565	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	51.9	471.74
675155975	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO1	DPC.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	5.3	1344.31
674850529	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.STCRO	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	0.1	443.34
674850551	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 1	2.2	5582.12
675156027	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.GARWIN1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.1	1456.38
675155896	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	25.2	16.09
675155996	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.2	6725.58
675155944	PTP	NSPP Summer 2025 FTR Annual	NSPP	OTP.BRDRS1.WND	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 1	0.4	3417.04
675004421	PTP	NSPP Fall 2025 FTR Annual	NSPP	GRE.STANT.ARR	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	49.4	10492.69
675004449	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.1	321.75
675148023	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLKDO5	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.1	5223.63
675148031	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.HIBRDG.7	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	2	4959.45
675148060	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WISSOT_TR3	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.2	1390.92
675004379	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLUEL3	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.4	6246.69
675004359	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.REDWIN1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.1	4885.03
675148136	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.ODELL.WND	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	3.1	10443.25
675148061	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WISSOT_TR3	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.2	1390.92
675004514	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.PRISL1	DPC.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	7.4	5771.48
675148063	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WISSOT_TR4	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.2	1390.92
675148055	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.STCRO	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.1	1075.65
675148032	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.HIBRDG9_1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	1.1	4959.45
675148087	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.1	7762.67
675004389	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.HIBRDG9_1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	1.1	5664.54
675147969	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR2	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.1	12736.39
675004361	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.MMPA.FEP	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.2	5853.78
675147967	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WOODST1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.1	15239.36
675148004	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.HENNIPIN1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.1	4395.36
675148069	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.CC.MANKAT2	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	11.9	13938.33
675004438	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SPGSPG1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	7.5	417.09
675148039	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.CHPFAL_TR1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.1	1390.93
675004464	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.CHEMOLSPO	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	13.9	-304.48

Protected Data is Shaded

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FTRID	Category	Portfolio	AssetOwner	Source	Sink	Description	StartDate	EndDate	HedgeType	Class	Round	AwardedMW	ClearingPrice
675148123	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.HIBRDG.7	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.1	-14.27
675147983	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.STCLOUD1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.1	4538.41
675147988	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	1.9	5116.94
675147984	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SPGSPG1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.3	4959.45
675004402	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.STCRO	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.1	1655.53
675148154	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.ANSON2	ALTW.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.8	6253.89
675004351	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WHEATO2	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.7	342.31
675004356	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	7.6	5420.42
675004521	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.ANSON4	DPC.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.1	13144.52
675148115	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.1	249.91
675148062	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WISSOT_TR4	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.2	1390.92
675004418	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.2	3108.31
675148150	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR1	GRE.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.1	9055.37
675148008	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.FRENCH2	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.2	3273.89
675148054	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.STCRO	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.1	1075.65
675148143	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	47.5	143.22
675004348	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.2	12405.87
675004497	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.1	197.95
675004363	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.MENOMOA	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.1	1476.5
675004518	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	DPC.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	2.1	14116.8
675148000	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.INVRHL4	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.7	4738.95
675004432	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	4	7158.43
675004448	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.PRISL1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	126.2	1960.98
675148093	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	40.1	143.22
675148064	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WISSOT_TR4	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.2	1390.92
675004513	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.PRISL1	DPC.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	2.1	5771.48
675004423	PTP	NSPP Fall 2025 FTR Annual	NSPP	AMIL.BALDWI52	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	22	-1225.29
675004414	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WISSOT_TR4	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.2	557.72
675148010	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.FLAMBHYDRO	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.2	683.65
675004468	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	27.5	10306.3
675148011	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.CHEMOLSPO	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	1.7	4413.36
675004375	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.CHARA_TR1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.2	16683.46
675004398	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.CHPFAL_TR2	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.1	542.38
675148058	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.STCRO	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.1	1075.65
675148073	PTP	NSPP Fall 2025 FTR Annual	NSPP	GRE.STANT.ARR	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	19.3	7599.76
675004510	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.ANSON2	ALTW.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.8	5592.19
675004506	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR1	GRE.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.1	5514.99
675148153	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.ANSON3	ALTW.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.8	6253.89
675004343	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR2	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.1	12405.87
675148049	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.JIMFL	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.3	1144.01
675148021	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLKDO5	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	1.9	5223.63
675004429	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR2	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	1.9	7158.43
675004493	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.RIVRSD9	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.1	-119.73
675148094	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.1	143.22
675148109	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.FRENCH2	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	1.2	-1699.82
675148050	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.JIMFL	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.3	1144.01
675004441	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	23.5	172.98
675004395	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.CHPFAL_TR1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.1	555.53
675004444	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.1	172.98
675004393	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.RIVRSD9	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	1.7	5127.72
675148157	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.PRISL1	DPC.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	2.1	4696.78
675004492	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.RIVRSD71	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.1	-119.73
675148028	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.ANSON3	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.8	14772.83
675148106	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.KING1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	6.7	-413.02
675147972	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.2	12736.39
675147999	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.INVRHL5	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.6	4738.95
675004340	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.CC.BLKD52	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	3	5651.47
675148098	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.1	90.23
675004435	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	4	7158.43
675148156	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.PRISL1	DPC.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.1	4696.78
675004391	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.RIVRSD71	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	1.6	5127.72
675148159	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.PRISL1	DPC.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.1	4696.78
675004384	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.ANSON3	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.9	14551.46
675004386	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.ALDRIHERC	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.4	5426.14
675004509	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.ANSON3	ALTW.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.8	5592.19
675148102	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.1	90.23
675148114	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	26	10395.48
675004508	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	GRE.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.1	8662.86
675148009	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.FRENCH1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.2	3273.89
675004430	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR2	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.1	7158.43
675147994	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.MMPA.FEP	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.2	4948.21
675148077	PTP	NSPP Fall 2025 FTR Annual	NSPP	WAUE	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.7	2309.44
675148030	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.ALDRIHERC	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.4	5036.29
675148034	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.RIVRSD71	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.1	4811.34
675148001	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.INVRHL3	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.6	4738.95
675004400	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.CHPFAL_TR2	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.1	542.38
675004499	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.8	197.95
675148120	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.1	249.91
675148048	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.HOLCOM	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.2	1041.61
675147991	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.MNTCEL1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.1	5063.94
675148059	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WISSOT_TR3	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.2	1390.92
675148138	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.ODELL.WND	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	1.5	10443.25
675004373	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.CHEMOLSPO	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	1.7	4942.96
675004410	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WISSOT_TR3	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.2	553.1
675148014	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.CEDARFAL	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.1	1700.95
675148081	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR2	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	1.8	7762.67
675148066	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.2	1687.35
675148091	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.1	143.22
675148112	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.CHARA_TR1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	12.7	11711.44
675147975	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.1	12736.39
675148128	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.HIBRDG9_1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	6.1	-14.27
675004476	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	29.4	404.02
675148070	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO.3	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	5.7	5116.94
675004463	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.GARWIN1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	6.3	1203.81
675004495	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.RIVRSD9	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.1	-119.73
675004479	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.1	404.02
675148160	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	DPC.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	3	13467.77
675147979	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WHEATO3	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.6	1133.35
675148145	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.1	143.22
675004500	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	53.2	197.95
675004342	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR2	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.3	12405.87
675004436	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	4.2	7158.43
675004501	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.2	197.95
675004416	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.2	3108.31
675147997	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.KING1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	6.3	4560.7
675004401	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.STCRO	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.1	1655.53
675148164	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.ANSON4	DPC.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	2.6	12871.4
675004357	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	6.8	5420.42
675004417	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.2	3108.31
675004419	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO.3	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	5.7	5445.39
675148071	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO.3	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.1	5116.94
675147982	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.UOFMGEN1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.2	4395.36
675148052	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.STCRO	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.1	1075.65
675004461	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.HENNIPIN1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	1.1	-462.45
675004408	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.STCRO	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.1	1655.53
675004520	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.ANSON4	DPC.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	2.7	13144.52
675004394	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.RIVRSD9	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.9	5127.72
675004407	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.STCRO	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.1	1655.53
675148027	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BAYFRN5	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.1	340.16
675148056	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.STCRO	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.1	1075.65
675004469	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLUE_LK7	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	9.3	999.24
675148129	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.RIVRSD71	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.1	-162.38
675004467	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	42	10312.17
675148113	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	39.7	10395.48
675148105	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.KING1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.8	-413.02
675004425	PTP	NSPP Fall 2025 FTR Annual	NSPP	WAUE	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.7	3643.64
675004496	PTP	NSPP Fall 2025 FTR Annual	NSPP	OTP.BRDRS1.WND	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	5.2	6000.09
675148100	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	8.7	90.23

Protected Data is Shaded

[PROTECTED DATA BEGINS **[PROTECTED DATA BEGINS** **[PROTECTED DATA BEGINS**

FTRID	Category	Portfolio	AssetOwner	Source	Sink	Description	StartDate	EndDate	HedgeType	Class	Round	AwardedMW	ClearingPrice
675148099	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.2	90.23
675004433	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.1	7158.43
675004411	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WISSOT_TR3	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.2	553.1
675004440	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.1	172.98
675148088	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	1.5	7762.67
675148110	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.FRENCH1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	1.2	-1699.82
675148016	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.2	15369.19
675148006	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.FRENCH4	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.8	3273.89
675004405	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.STCRO	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.1	1655.53
675004505	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR2	GRE.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.1	5514.99
675148107	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.GARWIN1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	14.1	636.75
675148044	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.CORNEL	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.1	1061.69
675004396	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.CHPFAL_TR1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.1	555.53
675148046	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.HOLCOM	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.2	1041.61
675004403	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.STCRO	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.1	1655.53
675004487	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.HIBRDG9_1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.1	417.09
675004507	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	GRE.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.1	8668.74
675004370	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.INVRHL1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.7	5246.38
675148165	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.ANSON4	DPC.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.1	12871.4
675004350	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WHEATO4	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.5	342.31
675147985	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	5.7	5116.94
675004456	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.MMPA.FEP	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	4.6	606.34
675148041	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.CHPFAL_TR2	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.1	1405.73
675004442	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	48.3	172.98
675004445	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.REDWIN2	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	1	-362.41
675004473	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLUEL1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	3.7	999.24
675148005	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.GARWIN1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.1	5610.47
675148074	PTP	NSPP Fall 2025 FTR Annual	NSPP	GRE.STANT.ARR	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.1	7599.76
675148144	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.7	143.22
675148033	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.RIVRSD71	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	1.6	4811.34
675004517	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	DPC.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.1	14122.67
675148013	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.CHARA_TR1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.2	16685.15
675004478	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	12.3	404.02
675148072	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.RAPID.ARR	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.1	13284.77
675148163	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	DPC.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.1	13467.77
675148075	PTP	NSPP Fall 2025 FTR Annual	NSPP	AMIL.BALDWI52	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	11.2	-3103.25
675148103	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.MMPA.FEP	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	4.5	-25.5
675004362	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.MMPA.FEP	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.2	5853.78
675148139	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.ODELL.WND	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.3	10443.25
675004481	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	8	404.02
675004443	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.1	172.98
675148133	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.RIVRSD9	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	34.3	-162.38
675004475	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.1	404.02
675147995	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.MMPA.FEP	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.2	4948.21
675004484	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.ALDRIHERC	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	10.1	178.69
675004466	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.CHARA_TR1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	13.9	11436.02
675148017	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLUEL4	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.6	5853.09
675004372	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.GARWIN1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.1	6451.25
675148119	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.1	249.91
675004452	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	10.2	321.75
675147971	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.2	12736.39
675004462	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.GARWIN1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	14.1	1203.81
675148045	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.CORNEL	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.1	1061.69
675148132	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.RIVRSD9	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.1	-162.38
675004415	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.2	3108.31
675148025	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BIGFALL_A	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.1	822.03
675148002	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.INVRHL2	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.6	4738.95
675148155	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO1	DPC.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	1.3	3215.51
675148040	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.CHPFAL_TR2	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.1	1405.73
675148065	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.2	1687.35
675147980	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WHEATO2	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.7	1133.35
675147986	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	6.8	5116.94
675004388	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.HIBRDG.7	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.1	5683.93
675148124	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.HIBRDG.7	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	25.3	-14.27
675004354	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.STCLOUD1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.1	4471.76
675004347	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.2	12405.87
675148121	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.ANSON3	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	21.8	9799.11
675004504	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.RAPID.ARR	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	1.1	7365.83
675147990	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.REDWIN1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.1	4482.14
675147968	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR2	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.3	12736.39
675004515	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.PRISL1	DPC.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.1	5771.48
675004380	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLUEL2	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.5	6246.69
675004453	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	13.2	321.75
675004457	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.MMPA.FEP	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	4.7	606.34
675147977	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WHEATO4	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.6	1133.35
675148095	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.1	143.22
675148152	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	GRE.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.1	11688.17
675004485	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.HIBRDG.7	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.1	436.48
675004465	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.CHARA_TR2	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	6	11436.02
675004471	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLUEL3	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	3.6	999.24
675148090	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.1	143.22
675004454	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	2.1	321.75
675004409	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WISSOT_TR3	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.2	553.1
675147974	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.2	12736.39
675148111	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.CHARA_TR2	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	5.5	11711.44
675004352	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WHEATO1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.6	327.8
675004366	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.INVRHL5	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.6	5246.38
675148019	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLUEL2	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.5	5853.09
675148118	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	16.1	249.91
675004367	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.INVRHL4	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.7	5228.97
675004341	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WOODST1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.1	15545.65
675148020	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLUEL1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.5	5853.09
675148085	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	1.5	7762.67
675004404	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.STCRO	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.1	1655.53
675004489	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHAKOBIO1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	1.5	748.75
675148092	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	19.6	143.22
675148158	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.PRISL1	DPC.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	7	4696.78
675148147	PTP	NSPP Fall 2025 FTR Annual	NSPP	GRE.STANT.ARR	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	30	2626.05
675004426	PTP	NSPP Fall 2025 FTR Annual	NSPP	SPS	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	33.2	3643.64
675004369	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.INVRHL2	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.6	5246.38
675148042	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.CHPFAL_TR2	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.1	1405.73
675148151	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	GRE.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.1	11688.17
675004345	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.2	12405.87
675004503	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.1	197.95
675147996	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.MENOMOA	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.1	1922.64
675148024	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLKDO5	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.1	5223.63
675004382	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLKDO5	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	1.9	5651.47
675148047	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.HOLCOM	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.2	1041.61
675148141	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.2	143.22
675004377	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.3	15553.74
675148127	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.HIBRDG9_1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	14.2	-14.27
675148003	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.INVRHL1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.7	4738.95
675148026	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BAYFRN6	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.2	340.16
675004385	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.ANSON2	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.9	14551.46
675004458	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.KING1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	1.5	151.81
675148096	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.PRISL2	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	157.4	1624.49
675004455	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.1	321.75
675148131	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.RIVRSD71	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	3.8	-162.38
675004365	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.INVRHL6	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.7	5226.75
675004491	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.RIVRSD71	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	45.5	-119.73
675148161	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	DPC.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.1	13467.77
675004381	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLUEL1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.5	6246.69
675148086	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	1.5	7762.67
675004399	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.CHPFAL_TR2	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.1	542.38
675004346	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.2	12405.87
675148104	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.MMPA.FEP	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	4.6	-25.5
675148135	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.RIVRSD9	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.1	-162.38
675148148	PTP	NSPP Fall 2025 FTR Annual	NSPP	GRE.STANT.ARR	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.1	2626.05

Protected Data is Shaded

[PROTECTED DATA BEGINS **[PROTECTED DATA BEGINS** **[PROTECTED DATA BEGINS**

FTRID	Category	Portfolio	AssetOwner	Source	Sink	Description	StartDate	EndDate	HedgeType	Class	Round	AwardedMW	ClearingPrice
675148089	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SPGSPG1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	3.3	-14.27
675004447	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.PRISL2	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	157.4	1946.5
675148134	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.RIVRSD9	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	14.5	-162.38
675147976	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WHEATO4	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.7	1133.35
675004428	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WOODST1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	2.9	10298.21
675004516	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	DPC.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	3	14122.67
675147981	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WHEATO1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.6	1133.35
675148101	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	64.6	90.23
675004451	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	64.1	321.75
675004486	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.HIBRDG.7	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	52.9	436.48
675148140	PTP	NSPP Fall 2025 FTR Annual	NSPP	OTP.BENSON.ARR	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	8.3	4560.03
675148029	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.ANSON2	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.8	14772.83
675148083	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	2.2	7762.67
675004477	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	19.2	404.02
675148051	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.STCRO	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.1	1075.65
675148053	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.STCRO	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.1	1075.65
675148068	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.2	1687.35
675004450	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.1	321.75
675148067	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.2	1687.35
675004431	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	2.2	7158.43
675147973	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.2	12736.39
675148022	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLKDO5	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	1.2	5223.63
675148015	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.2	15369.19
675148043	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.CORNEL	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.1	1061.69
675148117	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	24.7	249.91
675148057	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.STCRO	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.1	1075.65
675147993	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.MNTCEL1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	4.2	5063.94
675148007	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.FRENCH3	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.8	3273.89
675148082	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR2	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.1	7762.67
675147998	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.INVRHL6	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.7	4738.95
675004390	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.HIBRDG9_1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.1	5664.54
675004446	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.REDWIN1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	1	-362.41
675148079	PTP	NSPP Fall 2025 FTR Annual	NSPP	MHEB	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	2.1	-3500.3
675148122	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.ANSON2	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	21.4	9799.11
675004460	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.KING1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	164.4	151.81
675004470	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLUEL4	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	4.6	999.24
675148097	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.PRISL1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	126.2	1624.49
675004490	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.RIVRSD71	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.1	-119.73
675004459	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.KING1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	6.7	151.81
675004412	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WISSOT_TR4	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.2	557.72
675004364	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.KING1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	6.3	5399.26
675004358	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.REDWIN2	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.1	4885.03
675148018	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLUEL3	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.4	5853.09
675004387	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.HIBRDG.7	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	1.9	5683.93
675148125	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.HIBRDG.7	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	10.9	-14.27
675148076	PTP	NSPP Fall 2025 FTR Annual	NSPP	AMIL.BALDWI52	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	16.6	-3103.25
675004422	PTP	NSPP Fall 2025 FTR Annual	NSPP	AMIL.BALDWI52	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	13.9	-1225.29
675147978	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WHEATO4	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.7	1133.35
675147987	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.1	5116.94
675147992	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.MNTCEL1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	1.4	5063.94
675147989	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.REDWIN2	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.1	4482.14
675004374	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.CHARA_TR2	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.2	16683.46
675147970	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.3	12736.39
675148037	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.CHPFAL_TR1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.1	1390.93
675004360	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.MNTCEL1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	5.7	5569.19
675004368	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.INVRHL3	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.6	5209.12
675148084	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	1.5	7762.67
675004434	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	4	7158.43
675004483	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.ANSON2	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	24	9304.02
675004474	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.1	404.02
675004482	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.ANSON3	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	24.5	9304.02
675004392	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.RIVRSD71	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.1	5127.72
675148149	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR2	GRE.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.1	9055.37
675148012	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.CHARA_TR2	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.2	16685.15
675004406	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.STCRO	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.1	1655.53
675004512	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.PRISL1	DPC.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.1	5771.48
675004420	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.RAPID.ARR	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.1	12613.28
675004424	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.CC.BLKD52	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	16.6	404.02
675004480	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.1	404.02
675004439	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.1	172.98
675004344	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.3	12405.87
675004494	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.RIVRSD9	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	71.5	-119.73
675004437	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.UOFMGEN1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.8	-457.28
675148080	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WOODST1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	2.7	10265.64
675148142	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.1	143.22
675004413	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WISSOT_TR4	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.2	557.72
675148038	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.CHPFAL_TR1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.1	1390.93
675148146	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.RAPID.ARR	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	1	8311.05
675148162	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	DPC.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	2.1	13467.77
675148126	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.HIBRDG9_1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.1	-14.27
675004376	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.3	15559.62
675148108	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.GARWIN1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	6.3	636.75
675004371	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.HENNIPIN1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.1	4785
675004519	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	DPC.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.1	14116.8
675004472	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLUEL2	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	3.7	999.24
675004349	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.1	12405.87
675004378	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLUEL4	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.6	6246.69
675004498	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.1	197.95
675148116	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.2	249.91
675004488	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.HIBRDG9_1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	30	417.09
675004353	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.UOFMGEN1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.2	4790.17
675004502	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	15.6	197.95
675148035	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.RIVRSD9	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	2.6	4811.34
675148036	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.RIVRSD9	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	0.1	4811.34
675004383	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLKDO5	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	1.2	5651.47
675148130	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.RIVRSD71	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	8.9	-162.38
675148078	PTP	NSPP Fall 2025 FTR Annual	NSPP	SPS	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	33.2	2309.44
675004427	PTP	NSPP Fall 2025 FTR Annual	NSPP	MHEB	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	6.5	-1770.87
675004511	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO1	DPC.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	1.4	3983.48
675147966	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.CC.BLKD52	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	2.9	5223.63
675148137	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.ODELL.WND	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 1	3.1	10443.25
675004355	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SPGSPG1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.3	5664.54
675004397	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.CHPFAL_TR1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 1	0.1	555.53
674798392	PTP	NSPP Winter 2025 FTR Annual	NSPP	MP.BOS233	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	0.1	-2438.18
674798466	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.CORNEL	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	0.1	-1980.29
674798523	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.MMPA.FEP	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	0.5	-622.24
675255526	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLUEL4	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	1.6	930.68
674798519	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	16.6	1105.63
674798465	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.CORNEL	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	0.1	-1980.29
675255511	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.PRISL1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	122.1	1326.52
675255515	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.GARWIN1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	1.7	52.51
674798458	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BIGFALL_A	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	0.1	-1521.4
675255522	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	16.9	6690.45
674798428	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	DPC.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	2.2	9562.99
674798540	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLUEL3	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	12.4	1054.29
675255523	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLUE_LK8	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	3.1	930.68
674798431	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.CC.BLKD52	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	0.3	2530.78
674798472	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.JIMFL	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	0.1	-2264.98
675255460	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.PRISL1	GRE.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	0.1	2929.28
675255510	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.PRISL2	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	194.9	1326.52
674798475	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.WISSOT_TR3	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	0.1	-2140.39
674798533	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.CHARA_TR1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	10.8	10257.98
674798507	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.STCLOUD1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	2.6	-413.75
674798421	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.PRISL2	GRE.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	0.2	2034.28
675255465	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.SHERCO1	DPC.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	9.4	3661.22
674798511	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.ROCKRIDG1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	0.4	7049.4
674798389	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	24.5	450.81
675255521	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	25.9	6690.45

Protected Data is Shaded

[PROTECTED DATA BEGINS **[PROTECTED DATA BEGINS** **[PROTECTED DATA BEGINS**

FTRID	Category	Portfolio	AssetOwner	Source	Sink	Description	StartDate	EndDate	HedgeType	Class	Round	AwardedMW	ClearingPrice
675255476	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	7.6	4103.23
675255512	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	134.1	1057.89
674798435	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.STCLOUD1	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	0.1	1666.21
674798530	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.GARWIN1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	3.4	403.34
674798512	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.REDWIN2	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	2.6	-382.78
675255472	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.ANSON4	DPC.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	2.5	9596.35
674798453	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLUEL3	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	0.1	3134.25
674798444	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.MNTCEL1	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	1.7	3185.59
674798438	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	1.7	3232.6
674798522	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.MMPA.FEP	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	0.5	-622.24
674798430	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.ANSON4	DPC.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	2.6	9727.36
675255513	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.KING1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	172.5	602.59
675255494	PTP	NSPP Winter 2025 FTR Annual	NSPP	SPS	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	28.8	2297.38
675255439	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.RIVRSD71	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	4.3	203.09
674798407	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.RIVRSD9	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	22.9	376.03
675255501	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.WILMAR2	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	1.8	5037.03
674798495	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.WINDVEST1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	0.4	7049.4
674798501	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	3.8	5604.44
674798492	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.W_TRIW_TR	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	2	7045.64
674798489	PTP	NSPP Winter 2025 FTR Annual	NSPP	WAUE	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	0.5	3377.06
674798494	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.WOODST1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	2.3	7067.7
675255503	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	1.8	5037.03
674798417	PTP	NSPP Winter 2025 FTR Annual	NSPP	OTP.BENSON.ARR	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	18.3	-411.43
675255446	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.ODELL.WND	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	3	8551.46
674798398	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.HIBRDG9_1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	16.7	475.54
674798393	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.HIBRDG.7	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	3.5	475.54
674798396	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.HIBRDG9_1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	2.2	475.54
674798486	PTP	NSPP Winter 2025 FTR Annual	NSPP	GRE.STANT.ARR	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	22.8	4024.31
675255492	PTP	NSPP Winter 2025 FTR Annual	NSPP	GRE.STANT.ARR	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	19.3	3236.54
674798400	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.GDMEADOW	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	33.2	3862.2
674798412	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	4.8	-778.77
674798484	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.SHERCO.3	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	0.5	3232.6
674798447	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.KING1	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	0.4	2835.44
674798500	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	3.8	5604.44
674798517	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	0.5	1105.63
674798469	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.HOLCOM	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	0.1	-1968.48
674798490	PTP	NSPP Winter 2025 FTR Annual	NSPP	SPS	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	25.7	3377.06
674798491	PTP	NSPP Winter 2025 FTR Annual	NSPP	MHEB	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	0.3	-1475.58
674798528	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.HENNIPIN1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	3.7	189.48
675255436	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.HIBRDG9_1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	3.1	198.65
675255448	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	4.8	-1677.8
675255469	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	DPC.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	0.1	9232.08
675255458	PTP	NSPP Winter 2025 FTR Annual	NSPP	GRE.STANT.ARR	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	0.2	252.9
675255519	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.CHARA_TR2	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	3.6	11326.98
675255462	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.CHARA_TR1	GRE.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	0.1	12929.74
674798515	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.PRISL1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	122.1	1457.9
675255444	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.ODELL.WND	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	0.6	8551.46
674798509	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	95.1	1152.63
674798441	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.PRISL2	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	4.2	3537.86
674798433	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	0.3	7684.41
674798473	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.WISSOT_TR3	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	0.1	-2140.39
675255518	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.FRENCH1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	1	-1601.93
675255435	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.HIBRDG.7	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	5.3	198.65
674798493	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.WPIPST1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	1.4	6521.48
675255489	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	0.1	1305.84
674798541	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLUEL2	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	12.6	1054.29
674798443	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.PRISL1	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	4.8	3537.86
675255430	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	6.7	58.12
674798514	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.PRISL2	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	194.9	1457.9
675255467	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.PRISL1	DPC.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	2.1	3868.15
675255482	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLKDO5	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	1.6	3041.76
675255506	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.STCLOUD1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	2.6	-825.04
675255529	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLUEL1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	1.3	930.68
674798510	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	210.2	1152.63
675255528	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLUEL2	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	1.3	930.68
674798498	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	2.2	5604.44
674798481	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	0.1	1301.2
674798508	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.SPGSPG1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	7.6	475.54
674798440	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	0.4	3232.6
674798451	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.CEDARFAL	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	0.1	-1478.45
674798503	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	0.1	5604.44
674798404	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.RIVRSD71	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	14.7	376.03
674798429	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	DPC.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	0.1	9562.99
674798418	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	2.4	1152.63
674798459	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BAYFRN6	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	0.1	-1286.65
674798527	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.INVRHL3	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	0.1	346.87
675255483	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.HIBRDG.7	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	1.6	3182.29
674798403	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.RIVRSD71	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	3.3	376.03
674798448	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.HENNIPIN1	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	0.1	2269.44
674798399	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.UILK1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	0.8	6930.32
674798439	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	0.9	3232.6
674798532	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.CHARA_TR2	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	4.7	10257.98
675255475	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.STCLOUD1	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	0.1	2158.6
675255493	PTP	NSPP Winter 2025 FTR Annual	NSPP	WAUE	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	0.6	2297.38
674798388	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	37.6	450.81
675255480	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.MNTCEL1	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	2.2	4041.53
675255459	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.PRISL2	GRE.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	0.2	2929.28
674798471	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.JIMFL	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	0.1	-2264.98
674798520	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	4.6	1105.63
675255440	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.RIVRSD71	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	11.5	203.09
674798410	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	4.8	-778.77
675255455	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	157.9	1119.59
674798424	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.PRISL1	DPC.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	2.1	4530.14
674798479	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	0.1	1301.2
675255461	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.CHARA_TR2	GRE.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	0.1	12929.74
674798468	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.HOLCOM	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	0.1	-1968.48
674798390	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.ALDRIHERC	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	10.2	547.82
674798425	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.PRISL1	DPC.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	7.3	4530.14
674798477	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.WISSOT_TR4	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	0.1	-2140.39
674798408	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.RIVRSD9	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	43.6	376.03
674798423	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.PRISL1	DPC.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	0.1	4530.14
674798434	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.UOFMGEN1	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	0.1	2269.44
674798496	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.WILMAR2	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	1.9	5604.44
675255509	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	210.2	1119.59
674798402	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.VALYVIEW1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	2.1	7233.98
674798476	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.WISSOT_TR4	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	0.1	-2140.39
675255470	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	DPC.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	2.1	9232.08
675255487	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	0.1	1305.84
674798427	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	DPC.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	0.1	9562.99
675255507	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.SPGSPG1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	0.8	198.65
675255481	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLKDO5	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	1	3041.76
675255499	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.WINDVEST1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	0.3	7106.28
674798537	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLUE_LK7	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	6	1054.29
674798505	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.UOFMGEN1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	2.8	189.48
674798387	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	7.8	450.81
674798385	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	2.7	450.81
675255500	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.WILMAR2	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	0.1	5037.03
674798480	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	0.1	1301.2
675255468	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	DPC.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	3	9232.08
675255495	PTP	NSPP Winter 2025 FTR Annual	NSPP	MHEB	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	0.5	-3436.11
674798538	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLUE_LK7	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	52.4	1054.29
675255491	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.SHERCO.3	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	3.7	4103.23
674798411	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	4.4	-778.77
674798406	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.RIVRSD9	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	5.2	376.03
674798401	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.SHAKOBIO1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	4.9	243.35
674798542	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLUEL1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	12.6	1054.29
675255488	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	0.1	1305.84
674798395	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.HIBRDG.7	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	26.2	475.54

Protected Data is Shaded

[PROTECTED DATA BEGINS **[PROTECTED DATA BEGINS** **[PROTECTED DATA BEGINS**

FTRID	Category	Portfolio	AssetOwner	Source	Sink	Description	StartDate	EndDate	HedgeType	Class	Round	AwardedMW	ClearingPrice
675255473	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.WILMAR2	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	0.3	8020.67
675255490	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	0.1	1305.84
674798525	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.JEFFERS2	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	11.3	7562.52
674798419	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	157.9	1152.63
675255517	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.FRENCH2	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	0.9	-1601.93
674798422	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.SHERCO1	DPC.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	1.5	4224.88
674798504	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.VELVAVELV	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	1.1	2583.46
674798445	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.MNTCEL1	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	0.8	3185.59
674798462	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.HIBRDG9_1	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	1.1	2555.51
675255434	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.HIBRDG.7	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	16	198.65
674798483	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.SHERCO.3	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	1.7	3232.6
675255505	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.UOFMGEN1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	0.3	-40.06
674798386	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	12	450.81
674798478	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.WISSOT_TR4	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	0.1	-2140.39
674798482	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	0.1	1301.2
675255457	PTP	NSPP Winter 2025 FTR Annual	NSPP	GRE.STANT.ARR	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	29.9	252.9
674798426	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	DPC.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	3.1	9562.99
675255478	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.PRISL2	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	5.5	4310.16
674798526	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.INVRHL4	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	0.1	346.87
675255530	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	3.3	58.12
674798534	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	36.5	6490.75
675255502	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	0.1	5037.03
674798442	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.PRISL2	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	0.2	3537.86
674798391	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.AGASSIZBE	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	0.2	-1191.07
675255479	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.PRISL1	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	4.8	4310.16
674798414	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.MNDAK.WND	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	18.9	6417.12
675255463	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.NOBLES.WND	ALTW.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	0.6	10051.69
674798415	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.MNDAK.WND	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	14.3	6417.12
675255452	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.MNDAK.WND	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	10.1	6514.59
675255453	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.MNDAK.WND	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	6.1	6514.59
675255443	PTP	NSPP Winter 2025 FTR Annual	NSPP	ALTW.MOWERCO	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	31.9	2338.88
674798409	PTP	NSPP Winter 2025 FTR Annual	NSPP	ALTW.MOWERCO	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	31.4	2066.54
674798420	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.RAPID.ARR	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	1	5688.19
674798436	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.SPGSPG1	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	0.1	2555.51
674798454	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLUEL2	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	0.1	3134.25
674798460	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BAYFRN5	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	0.1	-1286.65
674798437	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	3.1	3232.6
675255516	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.GARWIN1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	3.7	52.51
674798521	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	28.4	1105.63
675255497	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.WPIPST1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	1	6885.33
675255450	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	4.8	-1677.8
674798536	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLUE_LK8	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	52.4	1054.29
675255485	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.RIVRSD71	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	1.4	3186.73
675255447	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.ODELL.WND	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	1.5	8551.46
675255524	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLUE_LK7	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	5.1	930.68
674798516	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	3.2	1105.63
675255431	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.ALDRIHERC	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	1.1	453.73
674798432	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.WILMAR2	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	0.3	7684.41
675255484	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.HIBRDG9_1	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	0.9	3182.29
675255456	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	2.4	1119.59
675255504	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.VELVAVELV	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	0.6	681.47
674798463	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.RIVRSD71	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	1.7	2456
674798539	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLUEL4	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	16	1054.29
674798488	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.CC.BLKD52	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	25.6	450.81
674798413	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	4.8	-778.77
674798497	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.WILMAR2	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	0.1	5604.44
675255496	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.W_TRIW_TR	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	1.6	7091.45
674798524	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.KING1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	172.5	755.47
675255441	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.RIVRSD9	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	6.9	203.09
674798474	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.WISSOT_TR3	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	0.1	-2140.39
675255454	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.CC.MANKAT2	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	64.8	6550.83
674798450	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.CHEMOLSPO	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	0.1	2295.52
675255437	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.HIBRDG9_1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	7.3	198.65
674798506	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.S_RIDGE1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	0.2	7049.4
675255449	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	4.4	-1677.8
675255514	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.HENNIPIN1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	0.4	-40.06
675255433	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.HIBRDG.7	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	5.1	198.65
674798455	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLUEL1	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	0.1	3134.25
675255464	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.NOBLES.WND	ALTW.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	0.6	10051.69
675255486	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.RIVRSD9	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	2.2	3186.73
675255508	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	95.1	1119.59
675255527	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLUEL3	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	1.2	930.68
674798464	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.RIVRSD9	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	2.6	2456
675255531	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	2.1	58.12
674798470	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.HOLCOM	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	0.1	-1968.48
675255525	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLUE_LK7	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	0.6	930.68
674798457	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLKDO5	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	1.9	2530.78
675255471	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	DPC.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	0.1	9232.08
675255429	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	10.3	58.12
674798446	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.KING1	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	1.7	2835.44
674798529	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.GARWIN1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	1.5	403.34
675255445	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.ODELL.WND	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	3	8551.46
674798518	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	102.5	1105.63
674798394	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.HIBRDG.7	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	23.3	475.54
674798499	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	3.9	5604.44
675255474	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	0.3	8020.67
675255451	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	4.8	-1677.8
674798397	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.HIBRDG9_1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	11.2	475.54
675255466	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.PRISL1	DPC.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	0.1	3868.15
675255442	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.RIVRSD9	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	16.5	203.09
675255438	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.GDMEADOW	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	33.2	4244.88
674798405	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.RIVRSD71	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	27.7	376.03
675255477	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	4.3	4103.23
674798461	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.HIBRDG.7	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	2	2555.51
675255520	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.CHARA_TR1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	8.4	11326.98
674798543	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	1.8	450.81
674798416	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.CC.MANKAT2	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	69.1	6823.55
674798485	PTP	NSPP Winter 2025 FTR Annual	NSPP	GRE.STANT.ARR	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	26.6	4024.31
674798452	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLUEL4	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	0.1	3134.25
675255432	PTP	NSPP Winter 2025 FTR Annual	NSPP	MP.BOS233	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	0.2	-3626.87
674798456	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLKDO5	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	1.3	2530.78
674798535	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	23.8	6490.75
675255498	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.WOODST1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 1	1.8	7115.67
674798449	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.FRENCH1	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	0.1	-236.69
674798502	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	4.1	5604.44
674798531	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.CHEMOLSPO	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	16.3	215.55
674798467	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.CORNEL	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	0.1	-1980.29
674798513	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.REDWIN1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	2.3	-382.78
674798487	PTP	NSPP Winter 2025 FTR Annual	NSPP	AMIL.BALDWI52	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 1	3.6	-2336.71
676986761	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BLUE_LK7	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	1.9	799.77
677284989	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CANFLSG2	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.6	-457.64
676986822	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	6.3	1289.6
677284939	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WISSOT_TR4	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.2	-536.48
677284970	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.PRISL2	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	1.4	223.05
676986775	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.UILK1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	0.7	8774.14
676986731	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.UOFMGEN1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	0.8	-719.66
676986849	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BAYFRN6	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	0.1	-1896.02
676986804	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.PRISL1	DPC.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	7.2	2707.19
676986832	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.INVRHL4	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	0.7	244.36
676986813	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	0.1	7142.11
677284938	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WISSOT_TR3	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.2	-536.48
677284974	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.1	-52.59
677271579	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.FRENCH1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.2	180.12
677284950	PTP	NSPP Summer 2025 FTR Annual	NSPP	SPS	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	33.1	3996.92
676986717	PTP	NSPP Summer 2025 FTR Annual	NSPP	WAUE	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	0.7	5487.02
677285059	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	1	846.38
677284973	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.PRISL1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	109.8	223.05
677284941	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WISSOT_TR4	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.2	-536.48

Protected Data is Shaded

[PROTECTED DATA BEGINS **[PROTECTED DATA BEGINS** **[PROTECTED DATA BEGINS**

FTRID	Category	Portfolio	AssetOwner	Source	Sink	Description	StartDate	EndDate	HedgeType	Class	Round	AwardedMW	ClearingPrice
677271597	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ALDRIHERC	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.4	734.62
676986718	PTP	NSPP Summer 2025 FTR Annual	NSPP	SPS	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	33.1	5487.02
677284982	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.GARWIN1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	14	466.85
676986811	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	0.3	7142.11
676986814	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	0.1	7142.11
676986845	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BLUEL2	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	0.5	1754.22
676986803	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.PRISL1	DPC.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	1.1	2707.19
677285050	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WHEATO4	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.6	-621.53
677271582	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CHARA_TR2	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.1	11460.16
676986733	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.STCLOUD1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	0.7	257.72
676986762	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BLUEL4	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	4.5	799.77
677285057	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	7.7	846.38
677284966	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	12.8	-60.56
676986781	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.RIVRSD9	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	42.6	-168.03
677285019	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.6	-60.56
677271577	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.FRENCH3	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.8	180.12
676986720	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.W_TRIW_TR	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	1.6	8834.46
676986852	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ALDRIHERC	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	0.4	1013.55
677285072	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.INVRHL2	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.6	241.39
676986791	PTP	NSPP Summer 2025 FTR Annual	NSPP	OTP.BENSON.ARR	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	4.5	4213.27
677285025	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.NOBLES.WND	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	3.9	10235.19
676986767	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	33.3	-229.5
677285061	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.REDWIN1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.1	445.49
677285068	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.INVRHL6	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.7	241.39
677285056	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SPGSPG1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.3	409.3
677284952	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.W_TRIW_TR	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	1.4	8367.39
676986721	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WPIPST1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	1.2	8550.99
677285009	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ODELL.WND	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	2.2	8368.85
677285062	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.MNTCEL1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.1	854.35
676986751	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.HENNIPIN1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	1.1	-719.66
677284977	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.MMPA.FEP	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	4.6	93.43
676986715	PTP	NSPP Summer 2025 FTR Annual	NSPP	GRE.STANT.ARR	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	22.5	6156.62
676986765	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BLUEL1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	3.6	799.77
676986818	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SPGSPG1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	0.3	698.45
676986823	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.REDWIN2	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	0.1	344.84
677285051	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WHEATO3	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.6	-621.53
676986840	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CHARA_TR1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	0.1	11446.29
676986830	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.INVRHL6	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	0.7	244.36
676986723	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WINDVEST1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	0.3	8919.54
677284994	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	19.5	-257.05
676986754	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CHEMOLSPO	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	13.9	-536.01
677284959	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	1.4	5748.71
677285053	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WHEATO1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.6	-621.53
676986801	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ANSON2	ALTW.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	0.5	3703.5
676986776	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.GDMEADOW	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	23.2	2689.03
677285006	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.RIVRSD9	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	38.2	-455.25
676986797	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.MMPA.WWF	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	1.8	7514.52
677285018	PTP	NSPP Summer 2025 FTR Annual	NSPP	OTP.BENSON.ARR	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	7.4	4866.77
677285066	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.MENOMOA	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.1	-277.18
676986755	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CHARA_TR2	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	3.6	10491.83
676986819	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	5.7	1289.6
677271601	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.RIVRSD9	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	2.6	451.7
677284957	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	2.1	5748.71
677284983	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.EWINGTON1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	2.7	8214.66
677285001	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.HIBRDG9_1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	16.8	-497.65
676986854	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.HIBRDG9_1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	1.1	698.45
677284945	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.2	901.52
677285042	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR2	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.3	6655.66
677285012	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ODELL.WND	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.1	8368.85
677284932	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.HOLCOM	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.1	-726.8
676986833	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.INVRHL3	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	0.6	244.36
677284943	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.2	901.52
676986784	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	1.4	213.88
677284980	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.JEFFERS2	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	7.1	8309.38
677284951	PTP	NSPP Summer 2025 FTR Annual	NSPP	MHEB	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.1	-164.27
677285013	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.MNDAK.WND	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	10.1	8885.63
677284955	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WINDVEST1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.2	8477.53
676986760	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	16.7	10795.19
677284949	PTP	NSPP Summer 2025 FTR Annual	NSPP	WAUE	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.7	3996.92
677285038	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	DPC.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.3	11752.36
677284960	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	1.3	5748.71
677285002	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.UILK1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.6	8314.37
677285034	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.MNTCEL1	DPC.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	1.9	1191.16
677271587	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BLUEL4	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.6	1430.21
676986812	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	0.1	7142.11
676986829	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.KING1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	6.2	964.69
677285026	PTP	NSPP Summer 2025 FTR Annual	NSPP	GRE.STANT.ARR	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	29.9	3179.39
677284940	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WISSOT_TR4	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.2	-536.48
676986856	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.RIVRSD9	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	2.6	786.42
677284963	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.S_RIDGE1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.1	8477.53
676986740	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.PRISL2	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	112.6	566.32
676986825	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.MNTCEL1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	0.1	1307.58
676986729	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	3.8	6187.65
677284999	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.HIBRDG.7	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.1	-497.65
676986802	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO1	DPC.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	2.4	2476
676986745	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	45.3	353.12
676986756	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CHARA_TR1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	8.2	10491.83
677285014	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.MNDAK.WND	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	13.4	8885.63
676986827	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.MMPA.FEP	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	0.2	1212.58
676986778	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.VALYVIEW1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	1.6	8836.98
676986764	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BLUEL2	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	3.6	799.77
676986821	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	2	1289.6
676986771	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.HIBRDG.7	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	34.2	-256
677284995	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ANSON4	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	16.9	7305.56
677285011	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ODELL.WND	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	1	8368.85
677284969	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ROCKRIDG1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.2	8477.53
677284987	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CHARA_TR2	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	3	10553.22
677285065	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.MMPA.FEP	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.2	1000.38
677284937	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WISSOT_TR3	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.2	-536.48
676986841	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	0.1	11749.65
677285039	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ANSON4	DPC.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	1.2	8549.32
677284961	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	1.3	5748.71
676986853	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.HIBRDG.7	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	1.9	698.45
677271598	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.HIBRDG.7	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	1.9	409.3
676986798	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.NOBLES.WND	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	6.7	10544.16
676986737	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	32.3	335.14
676986805	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	DPC.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	3.1	12936.06
676986820	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	0.7	1289.6
677284996	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ANSON3	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	10.3	7305.56
677285064	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.MMPA.FEP	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.2	1000.38
677285045	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.1	6655.66
677284986	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CHEMOLSPO	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	16.2	-601.37
677271590	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BLUEL1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.5	1430.21
676986759	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	25.6	10795.19
676986817	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.STCLOUD1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	0.1	1212.18
677284948	PTP	NSPP Summer 2025 FTR Annual	NSPP	GRE.STANT.ARR	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	19.3	4086.34
677284934	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.JIMFL	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.3	-636.14
676986792	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	70.4	335.14
676986847	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BLKDO5	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	1.2	724.96
677285000	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.HIBRDG.7	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	29.3	-497.65
677271578	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.FRENCH2	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.1	180.12
676986728	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	3.6	6187.65
676986787	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	1.3	213.88
676986796	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.RAPID.ARR	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	1	6314.03
677285070	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.INVRHL4	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.7	241.39
677271581	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CHEMOLSPO	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	1.7	305.58
676986777	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHAKOBIO1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	1.4	1879.85
676986851	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ANSON2	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	0.5	8120.2

Protected Data is Shaded

[PROTECTED DATA BEGINS **[PROTECTED DATA BEGINS** **[PROTECTED DATA BEGINS**

FTRID	Category	Portfolio	AssetOwner	Source	Sink	Description	StartDate	EndDate	HedgeType	Class	Round	AwardedMW	ClearingPrice
677285021	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	1.3	-60.56
677284997	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ANSON2	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	6.6	7305.56
676986855	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.RIVRSD71	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	1.6	786.42
676986774	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.HIBRDG9_1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	11	-256
677284931	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.HOLCOM	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.1	-726.8
677284985	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CISCO1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	1.1	8214.66
677284979	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.KING1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	30.5	-497.68
677284965	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	19	-60.56
676986768	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ANSON4	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	12.9	7155.25
677285036	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	DPC.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.5	11752.36
677284933	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.HOLCOM	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.1	-726.8
677284971	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.PRISL2	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	118.3	223.05
677285003	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHAKOBIO1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	4.5	1320.38
677285041	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CC.BLKD52	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	3.1	649.89
677285027	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR2	GRE.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.1	5654.52
676986846	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BLUEL1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	0.5	1754.22
676986727	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	3.6	6187.65
676986789	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CC.MANKAT2	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	9.5	7725.11
676986732	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.S_RIDGE1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	0.1	8919.54
677285007	PTP	NSPP Summer 2025 FTR Annual	NSPP	ALTW.MOWERCO	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	16.4	1527.72
677285033	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.PRISL1	DPC.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	3.4	1466.8
677271589	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BLUEL2	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.5	1430.21
676986795	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	0.4	335.14
677285024	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.MMPA.WWF	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	1.4	7521.69
676986730	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.VELVAVELV	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	3.6	7129.02
677284953	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WPIPST1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	1	8114.37
677271595	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ANSON3	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.5	8212.51
676986799	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR2	GRE.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	0.1	5297.23
677285010	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ODELL.WND	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	2.2	8368.85
677285052	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WHEATO2	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.7	-621.53
677284984	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.EASTRDG1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	1.3	8308.91
677284947	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO.3	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	5.7	846.38
676986824	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.REDWIN1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	0.1	344.84
677284944	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.2	901.52
676986816	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.UOFMGEN1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	0.2	234.79
677285040	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ANSON4	DPC.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.1	8549.32
677285028	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ANSON3	ALTW.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.4	4069.65
677285060	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.REDWIN2	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.1	445.49
677271599	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.HIBRDG9_1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	1.1	409.3
676986724	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR2	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	1.8	6187.65
676986806	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	DPC.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	2.2	12936.06
676986710	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	0.2	1168.33
677284993	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	30	-257.05
677285004	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.VALYVIEW1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	1.3	8320.07
676986742	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.PRISL1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	114	566.32
677271594	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BAYFRN6	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.1	-1292.85
677284990	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CANFLSG1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.9	-457.64
677284975	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	75.5	-52.59
677284962	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.VELVAVELV	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.2	4061.79
676986826	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.MNTCEL1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	5.9	1307.58
676986808	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ANSON4	DPC.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	0.3	9296.11
677285069	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.INVRHL5	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.6	241.39
676986836	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.HENNIPIN1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	0.1	234.79
676986713	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO.3	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	5.7	1289.6
676986763	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BLUEL3	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	3.5	799.77
677285023	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.RAPID.ARR	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	1	5922.91
677285074	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.HENNIPIN1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.1	156.59
676986793	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	1	335.14
677271586	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.1	11415.55
676986769	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ANSON3	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	13	7165.75
677285049	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WHEATO4	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.6	-621.53
676986782	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.RIVRSD9	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	21.4	-168.03
676986741	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.PRISL2	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	28.2	566.32
676986722	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WOODST1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	1.7	8880.3
676986752	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.GARWIN1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	6.3	533.29
676986753	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.GARWIN1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	14	533.29
676986738	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	21.8	335.14
677271600	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.RIVRSD71	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	1.6	451.7
677284981	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.GARWIN1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	6.3	466.85
677284992	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	14.2	10508.61
676986837	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.GARWIN1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	0.1	1487.74
677285055	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.STCLOUD1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.1	748.38
676986842	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	0.1	11749.65
677285048	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WHEATO4	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.7	-621.53
676986785	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	1.4	213.88
676986747	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.MMPA.FEP	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	4.7	258.13
677285037	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	DPC.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.4	11752.36
676986757	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CANFLSG2	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	5.7	-367.69
676986834	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.INVRHL2	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	0.6	244.36
676986750	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.JEFFERS2	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	8.4	8513.62
677285073	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.INVRHL1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.7	241.39
677284935	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.JIMFL	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.3	-636.14
676986794	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	29.7	335.14
677285008	PTP	NSPP Summer 2025 FTR Annual	NSPP	OTP.BRDRS1.WND	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.3	4034.88
677271583	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CHARA_TR1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.1	11460.16
676986770	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ANSON2	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	6.6	7165.75
677285017	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CC.MANKAT2	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	61.7	7331.12
677285032	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.PRISL1	DPC.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.7	1466.8
677284928	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CORNEL	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.1	-700.86
677271588	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BLUEL3	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.4	1430.21
677284972	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.PRISL1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	1.6	223.05
677284936	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WISSOT_TR3	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.2	-536.48
677271591	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BLKDO5	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	1.9	649.89
676986735	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	76.8	335.14
676986746	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.MMPA.FEP	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	4.6	258.13
676986848	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BLKDO5	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	1.9	724.96
677284946	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CC.MANKAT2	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	11.6	8238.07
676986807	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ANSON4	DPC.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	1.3	9296.11
677284964	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SPGSPG1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	6.8	-497.65
677285029	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ANSON2	ALTW.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.4	4069.65
677285063	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.MNTCEL1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	5.9	854.35
676986749	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.KING1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	57.1	10.24
677271585	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.1	11415.55
676986828	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.MMPA.FEP	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	0.2	1212.58
677285058	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	6	846.38
677285071	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.INVRHL3	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.6	241.39
676986786	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	1.4	213.88
677285016	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CC.MANKAT2	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	9.1	7331.12
676986810	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR2	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	0.3	7142.11
677271596	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ANSON2	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.4	8212.51
676986809	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CC.BLKD52	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	3.1	724.96
676986758	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CANFLSG1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	10	-367.69
677284978	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.KING1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.5	-497.68
677285035	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	DPC.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.4	11752.36
676986766	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	21.7	-229.5
677271584	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CEDARFAL	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.1	-504.51
676986838	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CHEMOLSPO	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	1.7	418.45
677285015	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.FENTON.WND	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	9.9	10351.72
677285067	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.KING1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	6.2	409.27
677284958	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	1.4	5748.71
677271592	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BLKDO5	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	1.2	649.89
677285047	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.1	6655.66
677284929	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CORNEL	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.1	-700.86
677285046	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.1	6655.66
676986850	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ANSON3	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	0.5	8120.2
677284930	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CORNEL	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.1	-700.86
676986726	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	3.6	6187.65
677284968	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	37.3	-60.56

Protected Data is Shaded

[PROTECTED DATA BEGINS **[PROTECTED DATA BEGINS** **[PROTECTED DATA BEGINS**

FTRID	Category	Portfolio	AssetOwner	Source	Sink	Description	StartDate	EndDate	HedgeType	Class	Round	AwardedMW	ClearingPrice
676986788	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.MNDAK.WND	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	5.2	9269.77
676986711	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	0.2	1168.33
676986714	PTP	NSPP Summer 2025 FTR Annual	NSPP	GRE.STANT.ARR	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	26.7	6156.62
676986709	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	0.2	1168.33
676986835	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.INVRHL1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	0.7	244.36
676986779	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.RIVRSD71	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	25	-168.03
676986783	PTP	NSPP Summer 2025 FTR Annual	NSPP	ALTW.MOWERCO	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	9.2	2090.7
676986800	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ANSON3	ALTW.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	0.5	3703.5
676986712	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	0.2	1168.33
677284942	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.2	901.52
676986831	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.INVRHL5	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	0.6	244.36
677285076	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.FRENCH4	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.8	180.12
677284956	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR2	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	1.8	5748.71
677284976	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.MMPA.FEP	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	4.7	93.43
676986780	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.RIVRSD71	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	13.6	-168.03
677285005	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.RIVRSD71	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	25.1	-455.25
676986748	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.KING1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	115.4	10.24
676986843	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BLUEL4	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	0.6	1754.22
677285054	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.UOFMGEN1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.2	156.59
677285043	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.3	6655.66
677285030	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO1	DPC.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.1	1183.19
677271593	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BIGFALL_A	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.1	-934.64
676986844	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BLUEL3	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	0.4	1754.22
676986839	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CHARA_TR2	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	0.1	11446.29
676986719	PTP	NSPP Summer 2025 FTR Annual	NSPP	MHEB	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	8.3	1072.14
676986772	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.HIBRDG.7	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	18.8	-256
677284954	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WOODST1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	1.4	8422.27
676986744	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	107.7	353.12
676986716	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CC.BLKD52	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	24.9	-229.5
677285022	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	46.5	-60.56
677285020	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	44.1	-60.56
676986743	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.PRISL1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	28.5	566.32
676986773	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.HIBRDG9_1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	19	-256
677271580	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.FLAMBHYDRO	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.2	-984.64
676986734	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SPGSPG1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	7.5	-256
677284998	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CHARA_TR4	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	6	10553.22
676986739	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ROCKRIDG1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	0.3	8919.54
676986790	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CC.MANKAT2	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	64.6	7725.11
677284991	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	21.8	10508.61
676986815	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	0.1	7142.11
677284988	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CHARA_TR1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	6.8	10553.22
676986736	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	51.9	335.14
677285031	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO1	DPC.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	5.3	1183.19
676986725	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 2	2.2	6187.65
677285075	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.GARWIN1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.1	1373.8
677284967	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	25.2	-60.56
677285044	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 2	0.1	6655.66
676976726	PTP	NSPP Fall 2025 FTR Annual	NSPP	GRE.STANT.ARR	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	49.3	8263.33
676976749	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	0.1	344.82
677366664	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.HIBRDG.7	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	1.9	4158.51
677366677	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WISSOT_TR3	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.2	994.72
676976702	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLUEL3	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	0.4	4977.17
676976682	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.REDWIN1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	0.1	3828.12
677366737	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.ODELL.WND	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	3.1	10355.54
677366678	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WISSOT_TR3	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.2	994.72
676976801	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.PRISL1	DPC.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	7.4	5539.34
677366680	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WISSOT_TR4	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.2	994.72
677366665	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.HIBRDG9_1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	1.1	4158.51
676976711	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.HIBRDG9_1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	1.1	4389.09
676976684	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.MMPA.FEP	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	0.1	4742.13
677366639	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.HENNIPIN1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.1	3719.12
677366686	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.CC.MANKAT2	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	11.9	13405.58
676976741	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SPGSPG1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	7.5	209.82
676976762	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.CHEMOLSPO	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	13.9	-269.16
677366620	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.STCLOUD1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.1	3261.23
677366624	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	1.9	4538.9
677366621	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SPGSPG1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.2	4158.51
677366751	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.ANSON2	ALTW.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.7	5717.22
676976674	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WHEATO2	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	0.7	-425.16
676976679	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	7.5	4440.19
676976807	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.ANSON4	DPC.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	0.1	13165.02
677366722	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.1	198.5
677366679	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WISSOT_TR4	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.2	994.72
676976724	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	0.2	2245.35
677366643	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.FRENCH2	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.1	3037.2
677366743	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	47.5	179.15
676976672	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	0.1	11674.76
676976686	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.MENOMOA	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	0.1	755.75
676976804	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	DPC.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	2.1	13878.94
677366635	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.INVRHL4	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.6	4032.07
676976736	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	4	7495.48
676976748	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.PRISL1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	126.2	1983.8
677366704	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	40.1	179.15
677366681	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WISSOT_TR4	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.2	994.72
676976800	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.PRISL1	DPC.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	2	5539.34
676976728	PTP	NSPP Fall 2025 FTR Annual	NSPP	AMIL.BALDWI52	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	21.9	-1958.86
676976720	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WISSOT_TR4	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	0.2	-352.35
677366645	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.FLAMBHYDRO	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.2	132.91
676976766	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	27.4	10323.41
677366646	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.CHEMOLSPO	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	1.6	3849.9
676976698	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.CHARA_TR1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	0.2	15184.57
677366688	PTP	NSPP Fall 2025 FTR Annual	NSPP	GRE.STANT.ARR	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	19.3	6528.35
676976798	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.ANSON2	ALTW.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	0.8	5318.36
677366750	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.ANSON3	ALTW.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.7	5717.22
677366674	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.JIMFL	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.3	900.64
677366656	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLKDO5	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	1.9	4558.25
676976734	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR2	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	1.8	7495.48
676976785	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.RIVRSD9	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	0.1	-146.06
677366716	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.FRENCH2	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	1.1	-1322.55
677366675	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.JIMFL	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.3	900.64
676976743	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	23.5	260.92
676976713	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.RIVRSD9	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	1.7	4033.21
677366753	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.PRISL1	DPC.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	2	4300.98
677366661	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.ANSON3	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.8	14004.57
677366713	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.KING1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	6.7	-97.7
677366610	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.1	11947.34
677366634	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.INVRHL5	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.6	4032.07
676976666	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.CC.BLKD52	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	3	4437.35
676976738	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	3.9	7495.48
676976712	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.RIVRSD71	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	1.6	4022.94
676976707	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.ANSON3	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	0.9	13788.79
676976709	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.ALDRIHERC	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	0.3	4364.48
676976797	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.ANSON3	ALTW.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	0.8	5326.56
677366721	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	25.9	10487.92
676976796	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	GRE.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	0.1	9698.4
677366644	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.FRENCH1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.2	3037.2
677366629	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.MMPA.FEP	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.1	4316.95
677366691	PTP	NSPP Fall 2025 FTR Annual	NSPP	WAUE	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.7	2035.05
677366663	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.ALDRIHERC	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.3	4422.94
677366636	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.INVRHL3	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.6	4032.07
676976789	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	0.8	234.82
677366673	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.HOLCOM	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.1	727.24
677366676	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WISSOT_TR3	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.2	994.72
677366739	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.ODELL.WND	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	1.5	10355.54
676976696	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.CHEMOLSPO	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	1.7	3910.11
676976716	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WISSOT_TR3	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	0.2	-349.87
677366649	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.CEDARFAL	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.1	1386.75
677366695	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR2	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	1.8	7587.59

Protected Data is Shaded

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FTRID	Category	Portfolio	AssetOwner	Source	Sink	Description	StartDate	EndDate	HedgeType	Class	Round	AwardedMW	ClearingPrice
677366683	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.2	1608.62
677366702	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.1	179.15
677366719	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.CHARA_TR1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	12.6	11468.82
677366731	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.HIBRDG9_1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	6	-201.24
676976773	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	29.4	275.89
677366687	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO.3	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	5.7	4538.9
676976761	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.GARWIN1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	6.3	1602.72
677366755	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	DPC.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	2.9	13388.65
677366616	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WHEATO3	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.6	923.67
676976790	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	53.2	234.82
676976667	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR2	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	0.3	11674.76
676976739	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	4.2	7495.48
676976791	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	0.2	234.82
676976722	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	0.2	2245.35
677366632	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.KING1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	6.2	4262.05
677366759	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.ANSON4	DPC.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	2.6	12515.56
676976680	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	6.7	4440.19
676976723	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	0.2	2245.35
676976725	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO.3	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	5.6	4414.09
677366619	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.UOFMGEN1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.1	3719.12
676976759	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.HENNIPIN1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	1.1	-505.26
676976806	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.ANSON4	DPC.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	2.7	13165.02
676976714	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.RIVRSD9	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	0.9	4033.21
677366660	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BAYFRN5	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.1	-136.62
676976767	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLUE_LK7	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	9.3	784.9
676976765	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	42	10328.46
677366720	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	39.7	10487.92
677366712	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.KING1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.8	-97.7
676976730	PTP	NSPP Fall 2025 FTR Annual	NSPP	WAUE	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	0.7	3280.35
676976787	PTP	NSPP Fall 2025 FTR Annual	NSPP	OTP.BRDRS1.WND	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	5.1	3733.46
677366708	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	8.6	148.04
677366707	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.2	148.04
676976717	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WISSOT_TR3	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	0.2	-349.87
677366700	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	1.5	7587.59
677366717	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.FRENCH1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	1.2	-1322.55
677366651	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.2	14847.67
677366641	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.FRENCH4	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.8	3037.2
676976794	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR2	GRE.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	0.1	6870.48
677366714	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.GARWIN1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	14	807.19
677366669	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.CORNEL	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.1	788.38
677366671	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.HOLCOM	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.1	727.24
676976795	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	GRE.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	0.1	9703.46
676976693	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.INVRHL1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	0.6	4044.18
677366760	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.ANSON4	DPC.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.1	12515.56
676976673	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WHEATO4	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	0.5	-411.28
677366622	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	5.6	4538.9
676976754	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.MMPA.FEP	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	4.6	562.86
676976744	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	48.3	260.92
676976745	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.REDWIN2	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	0.9	-351.16
676976771	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLUEL1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	3.6	784.9
677366640	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.GARWIN1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.1	5166.94
677366744	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.7	179.15
677366666	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.RIVRSD71	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	1.6	4028.25
676976803	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	DPC.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	0.1	13883.99
677366648	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.CHARA_TR1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.2	15828.57
676976775	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	12.3	275.89
677366758	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	DPC.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.1	13388.65
677366689	PTP	NSPP Fall 2025 FTR Annual	NSPP	AMIL.BALDWI52	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	11.2	-4100.59
677366710	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.MMPA.FEP	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	4.5	-42.8
676976685	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.MMPA.FEP	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	0.1	4742.13
677366740	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.ODELL.WND	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.3	10355.54
676976776	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	8	275.89
677366735	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.RIVRSD9	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	34.3	-331.5
677366630	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.MMPA.FEP	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.1	4316.95
676976779	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.ALDRIHERC	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	10	185.21
676976764	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.CHARA_TR1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	13.9	11005.3
677366652	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLUEL4	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.5	5109.22
676976695	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.GARWIN1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	0.1	5782
676976751	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	10.2	344.82
677366609	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.1	11947.34
676976760	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.GARWIN1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	14	1602.72
677366670	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.CORNEL	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.1	788.38
677366734	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.RIVRSD9	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.1	-331.5
676976721	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	0.2	2245.35
677366658	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BIGFALL_A	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.1	284.62
677366637	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.INVRHL2	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.6	4032.07
677366752	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO1	DPC.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	1.3	3079.89
677366682	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.2	1608.62
677366617	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WHEATO2	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.7	923.67
677366623	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	6.8	4538.9
677366728	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.HIBRDG.7	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	25.2	-201.24
676976677	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.STCLOUD1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	0.1	2968.67
676976671	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	0.1	11674.76
677366726	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.ANSON3	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	21.8	9644.82
676976793	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.RAPID.ARR	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	1.1	7668.12
677366626	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.REDWIN1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.1	3847.42
677366607	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR2	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.3	11947.34
676976703	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLUEL2	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	0.4	4964.17
676976752	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	13.2	344.82
676976755	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.MMPA.FEP	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	4.7	562.86
677366614	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WHEATO4	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.6	923.67
677366749	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	GRE.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.1	11712.88
676976763	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.CHARA_TR2	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	6	11005.3
676976769	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLUEL3	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	3.6	797.89
676976753	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	2.1	344.82
676976715	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WISSOT_TR3	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	0.2	-349.87
677366612	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.1	11947.34
677366718	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.CHARA_TR2	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	5.5	11468.82
676976675	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WHEATO1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	0.6	-429.79
676976689	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.INVRHL5	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	0.6	4044.45
677366654	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLUEL2	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.4	5109.22
677366725	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	16	198.5
676976690	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.INVRHL4	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	0.6	4048.82
677366655	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLUEL1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.4	5109.22
677366698	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	1.5	7587.59
676976782	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHAKOBIO1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	1.4	803.33
677366703	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	19.5	179.15
677366754	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.PRISL1	DPC.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	7	4300.98
677366746	PTP	NSPP Fall 2025 FTR Annual	NSPP	GRE.STANT.ARR	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	29.9	2168.6
676976731	PTP	NSPP Fall 2025 FTR Annual	NSPP	SPS	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	33.1	3280.35
676976692	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.INVRHL2	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	0.6	4048.82
677366748	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	GRE.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.1	11712.88
676976669	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	0.1	11674.76
677366631	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.MENOMOA	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.1	1488.12
676976705	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLKDO5	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	1.8	4455.16
677366672	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.HOLCOM	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.1	727.24
677366742	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.1	179.15
676976700	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	0.2	14502.68
677366730	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.HIBRDG9_1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	14.1	-201.24
677366638	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.INVRHL1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.6	4032.07
677366659	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BAYFRN6	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.1	-136.62
676976708	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.ANSON2	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	0.9	13780.58
676976756	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.KING1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	1.5	132.68
677366705	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.PRISL2	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	157.4	1400.25
677366733	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.RIVRSD71	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	3.7	-331.5
676976688	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.INVRHL6	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	0.6	4039.56
676976784	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.RIVRSD71	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	45.5	-156.33
677366756	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	DPC.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.1	13388.65

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FTRID	Category	Portfolio	AssetOwner	Source	Sink	Description	StartDate	EndDate	HedgeType	Class	Round	AwardedMW	ClearingPrice
676976704	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLUEL1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	0.4	4964.17
677366699	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	1.5	7587.59
676976670	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	0.1	11674.76
677366711	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.MMPA.FEP	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	4.6	-42.8
677366701	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SPGSPG1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	3.3	-201.24
676976747	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.PRISL2	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	157.4	1983.8
677366736	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.RIVRSD9	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	14.5	-331.5
677366613	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WHEATO4	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.6	923.67
676976733	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WOODST1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	2.9	10074.52
676976802	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	DPC.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	3	13883.99
677366618	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WHEATO1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.6	923.67
677366709	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	64.5	148.04
676976750	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	64.1	344.82
676976780	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.HIBRDG.7	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	52.9	209.82
677366741	PTP	NSPP Fall 2025 FTR Annual	NSPP	OTP.BENSON.ARR	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	8.3	3969.25
677366662	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.ANSON2	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.7	14004.57
677366696	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	2.1	7587.59
676976774	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	19.1	275.89
677366685	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.2	1608.62
677366684	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.2	1608.62
676976735	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	2.1	7495.48
677366611	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.1	11947.34
677366657	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLKDO5	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	1.2	4558.25
677366650	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.2	14847.67
677366668	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.CORNEL	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.1	788.38
677366724	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	24.6	198.5
677366628	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.MNTCEL1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	4.2	4507.79
677366642	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.FRENCH3	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.8	3037.2
677366633	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.INVRHL6	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.6	4032.07
676976746	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.REDWIN1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	0.9	-351.16
677366693	PTP	NSPP Fall 2025 FTR Annual	NSPP	MHEB	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	2	-3216.77
677366727	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.ANSON2	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	21.4	9644.82
676976758	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.KING1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	164.3	132.68
676976768	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLUEL4	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	4.6	787.52
677366706	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.PRISL1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	126.2	1400.25
676976783	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.RIVRSD71	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	0.1	-156.33
676976757	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.KING1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	6.7	132.68
676976718	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WISSOT_TR4	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	0.2	-352.35
676976687	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.KING1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	6.2	4311.96
676976681	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.REDWIN2	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	0.1	3828.12
677366653	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLUEL3	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.4	5109.22
676976710	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.HIBRDG.7	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	1.9	4389.09
677366729	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.HIBRDG.7	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	10.8	-201.24
677366690	PTP	NSPP Fall 2025 FTR Annual	NSPP	AMIL.BALDWI52	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	16.6	-4100.59
676976727	PTP	NSPP Fall 2025 FTR Annual	NSPP	AMIL.BALDWI52	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	13.9	-1958.86
677366615	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WHEATO4	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.7	923.67
677366627	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.MNTCEL1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	1.3	4507.79
677366625	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.REDWIN2	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.1	3847.42
676976697	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.CHARA_TR2	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	0.2	15184.57
677366608	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.3	11947.34
676976683	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.MNTCEL1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	5.6	4524.09
676976691	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.INVRHL3	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	0.6	4048.82
677366697	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	1.5	7587.59
676976737	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	4	7495.48
676976778	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.ANSON2	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	24	9601.31
676976772	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	0.1	275.89
676976777	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.ANSON3	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	24.4	9609.51
677366747	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR2	GRE.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.1	8812.55
677366647	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.CHARA_TR2	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.2	15828.57
676976729	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.CC.BLKD52	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	16.6	258.07
676976742	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	0.1	260.92
676976668	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	0.3	11674.76
676976786	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.RIVRSD9	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	71.5	-146.06
676976740	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.UOFMGEN1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	0.8	-505.26
677366694	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WOODST1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	2.6	10093.65
676976719	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WISSOT_TR4	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	0.2	-352.35
677366745	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.RAPID.ARR	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	1	8165.34
677366757	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	DPC.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	2.1	13388.65
676976699	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	0.2	14507.73
677366715	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.GARWIN1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	6.3	807.19
676976694	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.HENNIPIN1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	0.1	3674.01
676976805	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	DPC.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	0.1	13878.94
676976770	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLUEL2	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	3.6	784.9
676976701	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLUEL4	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	0.5	4966.79
676976788	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	0.1	234.82
677366723	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	0.1	198.5
676976781	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.HIBRDG9_1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	29.9	209.82
676976676	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.UOFMGEN1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	0.1	3674.01
676976792	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	15.5	234.82
677366667	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.RIVRSD9	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	2.6	4028.25
676976706	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLKDO5	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	1.2	4455.16
677366732	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.RIVRSD71	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	8.9	-331.5
677366692	PTP	NSPP Fall 2025 FTR Annual	NSPP	SPS	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	33.1	2035.05
676976732	PTP	NSPP Fall 2025 FTR Annual	NSPP	MHEB	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	6.5	-1384.44
676976799	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO1	DPC.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	1.4	3816.45
677366606	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.CC.BLKD52	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	2.9	4558.25
677366738	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.ODELL.WND	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 2	3	10355.54
676976678	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SPGSPG1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 2	0.3	4389.09
677060703	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.MMPA.FEP	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	0.4	-473.1
677435669	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.RIVRSD71	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	4.2	165.9
677435743	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLUEL4	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	1.5	479.13
677060699	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	16.5	1181.88
677435719	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.WILMAR2	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	1.7	4922.64
677435728	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.PRISL1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	122.1	1149.19
677435732	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.GARWIN1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	1.6	249.84
677435739	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	16.9	6495.65
677060640	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	DPC.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	2.1	9659.96
677060718	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLUEL3	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	12.4	939.59
677435740	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLUE_LK8	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	3.1	479.13
677060642	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.CC.BLKD52	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	0.2	2387.6
677060631	PTP	NSPP Winter 2025 FTR Annual	NSPP	OTP.BENSON.ARR	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	18.2	-276.78
677435676	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.ODELL.WND	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	3	8199.64
677060664	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.JIMFL	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	0.1	-1526.96
677060612	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.HIBRDG9_1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	16.6	320.65
677060677	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.WINDVEST1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	0.4	7357.5
677060668	PTP	NSPP Winter 2025 FTR Annual	NSPP	GRE.STANT.ARR	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	22.8	3585.6
677435727	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.PRISL2	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	194.9	1149.19
677060614	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.GDMEADOW	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	33.1	3885.36
677060626	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	4.7	-1325.61
677060607	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.HIBRDG.7	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	3.5	320.65
677060682	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	3.8	5397.75
677060711	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.CHARA_TR1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	10.8	10135.81
677060687	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.STCLOUD1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	2.6	-1022.01
677060635	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.PRISL2	GRE.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	0.2	2416.61
677435692	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.SHERCO1	DPC.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	9.3	3602.09
677060691	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.ROCKRIDG1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	0.4	7357.5
677060604	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	24.5	226.76
677435738	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	25.9	6495.65
677435699	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	7.6	4013.48
677435729	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	134.1	1121.84
677060708	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.GARWIN1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	3.4	591.53
677435711	PTP	NSPP Winter 2025 FTR Annual	NSPP	GRE.STANT.ARR	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	19.3	3075.04
677060692	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.REDWIN2	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	2.6	-435.05
677060610	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.HIBRDG9_1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	2.2	320.65
677060674	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.W_TRIW_TR	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	2	7250.57
677435696	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.ANSON4	DPC.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	2.4	8900.64
677060621	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.RIVRSD9	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	22.8	313.65
677060671	PTP	NSPP Winter 2025 FTR Annual	NSPP	WAUE	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	0.5	3362.68

Protected Data is Shaded

[PROTECTED DATA BEGINS **[PROTECTED DATA BEGINS** **[PROTECTED DATA BEGINS**

FTRID	Category	Portfolio	AssetOwner	Source	Sink	Description	StartDate	EndDate	HedgeType	Class	Round	AwardedMW	ClearingPrice
677060652	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.MNTCEL1	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	1.7	3342.72
677060646	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	1.7	3403.99
677060702	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.MMPA.FEP	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	0.4	-473.1
677060641	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.ANSON4	DPC.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	2.6	9533.95
677060666	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.SHERCO.3	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	0.5	3494.33
677435730	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.KING1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	172.5	375.15
677060676	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.WOODST1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	2.2	7336.37
677435720	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	1.7	4922.64
677435713	PTP	NSPP Winter 2025 FTR Annual	NSPP	SPS	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	28.8	2372.31
677060655	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.KING1	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	0.3	2821.24
677060681	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	3.8	5397.75
677435690	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.NOBLES.WND	ALTW.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	0.6	9335.32
677060697	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	0.5	1181.88
677060672	PTP	NSPP Winter 2025 FTR Annual	NSPP	SPS	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	25.6	3362.68
677060673	PTP	NSPP Winter 2025 FTR Annual	NSPP	MHEB	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	0.3	-1733.81
677060706	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.HENNIPIN1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	3.7	-113.59
677435666	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.HIBRDG9_1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	3.1	114.92
677435673	PTP	NSPP Winter 2025 FTR Annual	NSPP	ALTW.MOWERCO	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	31.9	1970.39
677435678	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	4.7	-2095.94
677435688	PTP	NSPP Winter 2025 FTR Annual	NSPP	GRE.STANT.ARR	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	0.1	267.72
677435736	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.CHARA_TR2	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	3.6	10970.69
677060695	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.PRISL1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	122.1	1560.6
677435674	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.ODELL.WND	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	0.6	8199.64
677060689	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	95.1	1243.16
677060649	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.PRISL2	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	4.1	3721.44
677060629	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.MNDAK.WND	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	14.3	6721.35
677060644	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	0.3	7558.59
677435735	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.FRENCH1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	0.9	-1584.53
677435665	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.HIBRDG.7	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	5.3	114.92
677060675	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.WPIPST1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	1.4	6895.8
677060719	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLUEL2	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	12.6	939.59
677060651	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.PRISL1	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	4.8	3721.44
677435660	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	6.7	-51.73
677060694	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.PRISL2	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	194.9	1560.6
677435693	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.PRISL1	DPC.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	2.1	3545.12
677435705	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLKDO5	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	1.5	2755.59
677435723	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.STCLOUD1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	2.6	-1533.17
677435746	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLUEL1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	1.2	479.13
677060690	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	210.1	1243.16
677435745	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLUEL2	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	1.2	479.13
677060679	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	2.2	5397.75
677060688	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.SPGSPG1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	7.5	320.65
677060648	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	0.3	3403.99
677060618	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.RIVRSD71	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	14.6	313.65
677060632	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	2.3	1333.49
677435706	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.HIBRDG.7	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	1.6	2922.24
677060617	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.RIVRSD71	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	3.3	313.65
677060613	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.UILK1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	0.8	7016.22
677060647	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	0.8	3403.99
677435682	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.MNDAK.WND	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	10	6334.28
677060710	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.CHARA_TR2	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	4.7	10135.81
677435712	PTP	NSPP Winter 2025 FTR Annual	NSPP	WAUE	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	0.6	2372.31
677060603	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	37.6	226.76
677435703	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.MNTCEL1	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	2.2	3929.16
677435689	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.PRISL2	GRE.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	0.1	2668.13
677060663	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.JIMFL	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	0.1	-1526.96
677060700	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	4.6	1181.88
677435670	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.RIVRSD71	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	11.5	165.9
677060624	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	4.7	-1325.61
677435685	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	157.8	1206.16
677060637	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.PRISL1	DPC.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	2.1	4520.8
677060605	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.ALDRIHERC	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	10.2	864.66
677060638	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.PRISL1	DPC.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	7.3	4520.8
677060622	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.RIVRSD9	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	43.6	313.65
677060678	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.WILMAR2	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	1.8	5397.75
677435726	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	210.1	1206.16
677060616	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.VALYVIEW1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	2	7521.91
677435695	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	DPC.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	2.1	8891.58
677060623	PTP	NSPP Winter 2025 FTR Annual	NSPP	ALTW.MOWERCO	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	31.4	2332.93
677435724	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.SPGSPG1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	0.8	114.92
677435704	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLKDO5	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	1	2755.59
677435718	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.WINDVEST1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	0.3	6808.83
677060715	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLUE_LK7	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	6	939.59
677060685	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.UOFMGEN1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	2.7	-113.59
677060602	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	7.8	226.76
677060600	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	2.7	226.76
677435694	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	DPC.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	3	8891.58
677435714	PTP	NSPP Winter 2025 FTR Annual	NSPP	MHEB	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	0.5	-3201.27
677060716	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLUE_LK7	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	52.4	939.59
677435710	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.SHERCO.3	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	3.6	4013.48
677060625	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	4.4	-1325.61
677060620	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.RIVRSD9	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	5.2	313.65
677060615	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.SHAKOBIO1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	4.9	-164.86
677060720	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLUEL1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	12.5	939.59
677060634	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.RAPID.ARR	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	1	6271.08
677060609	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.HIBRDG.7	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	26.2	320.65
677435697	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.WILMAR2	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	0.3	7729.96
677060705	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.JEFFERS2	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	11.2	7892.48
677060633	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	157.8	1333.49
677435734	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.FRENCH2	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	0.9	-1584.53
677060636	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.SHERCO1	DPC.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	1.5	4203.35
677060684	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.VELVAVELV	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	1.1	2168.62
677060653	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.MNTCEL1	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	0.8	3342.72
677060660	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.HIBRDG9_1	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	1.1	2481.48
677435664	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.HIBRDG.7	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	16	114.92
677060665	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.SHERCO.3	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	1.7	3494.33
677435722	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.UOFMGEN1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	0.3	-37.31
677060601	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	12	226.76
677435687	PTP	NSPP Winter 2025 FTR Annual	NSPP	GRE.STANT.ARR	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	29.8	267.72
677435683	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.MNDAK.WND	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	6.1	6334.28
677060639	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	DPC.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	3	9659.96
677435701	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.PRISL2	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	5.4	3956.51
677435747	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	3.2	-51.73
677060712	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	36.5	6699.76
677060650	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.PRISL2	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	0.2	3721.44
677060606	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.AGASSIZBE	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	0.2	-1201.13
677435702	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.PRISL1	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	4.8	3956.51
677060628	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.MNDAK.WND	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	18.9	6721.35
677060645	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	3.1	3403.99
677435733	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.GARWIN1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	3.7	249.84
677060701	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	28.4	1181.88
677435716	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.WPIPST1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	1	6631.01
677435680	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	4.7	-2095.94
677060714	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLUE_LK8	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	52.4	939.59
677435708	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.RIVRSD71	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	1.3	2973.22
677435677	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.ODELL.WND	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	1.4	8199.64
677435741	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLUE_LK7	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	5.1	479.13
677060696	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	3.2	1181.88
677435661	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.ALDRIHERC	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	1	381.85
677060643	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.WILMAR2	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	0.3	7558.59
677435707	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.HIBRDG9_1	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	0.9	2922.24
677435686	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	2.3	1206.16
677435721	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.VELVAVELV	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	0.6	814.37
677060661	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.RIVRSD71	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	1.6	2474.49
677060717	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLUEL4	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	15.9	939.59
677060670	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.CC.BLKD52	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	25.5	226.76
677060627	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	4.7	-1325.61
677435715	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.W_TRIW_TR	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	1.5	6785.3

Protected Data is Shaded

[PROTECTED DATA BEGINS **[PROTECTED DATA BEGINS** **[PROTECTED DATA BEGINS**

FTRID	Category	Portfolio	AssetOwner	Source	Sink	Description	StartDate	EndDate	HedgeType	Class	Round	AwardedMW	ClearingPrice
677060704	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.KING1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	172.5	660.41
677435671	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.RIVRSD9	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	6.9	165.9
677435684	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.CC.MANKAT2	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	64.8	6391.69
677060656	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.CHEMOLSPO	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	0.1	2152.98
677435667	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.HIBRDG9_1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	7.2	114.92
677060686	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.S_RIDGE1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	0.2	7357.5
677435679	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	4.4	-2095.94
677435731	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.HENNIPIN1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	0.4	-37.31
677435663	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.HIBRDG.7	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	5	114.92
677435691	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.NOBLES.WND	ALTW.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	0.6	9335.32
677435709	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.RIVRSD9	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	2.1	2973.22
677435725	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	95.1	1206.16
677435744	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLUEL3	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	1.2	479.13
677060662	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.RIVRSD9	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	2.6	2474.49
677435748	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	2.1	-51.73
677435742	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLUE_LK7	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	0.6	479.13
677060658	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLKDO5	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	1.9	2387.6
677435659	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	10.3	-51.73
677060654	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.KING1	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	1.7	2821.24
677060707	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.GARWIN1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	1.5	591.53
677435675	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.ODELL.WND	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	3	8199.64
677060698	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	102.5	1181.88
677060608	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.HIBRDG.7	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	23.3	320.65
677060680	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	3.8	5397.75
677435698	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	0.3	7729.96
677435681	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	4.7	-2095.94
677060611	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.HIBRDG9_1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	11.1	320.65
677060669	PTP	NSPP Winter 2025 FTR Annual	NSPP	AMIL.BALDWI52	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	3.6	-2902.43
677435672	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.RIVRSD9	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	16.5	165.9
677435668	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.GDMEADOW	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	33.1	3377.22
677060619	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.RIVRSD71	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	27.7	313.65
677435700	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	4.3	4013.48
677060659	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.HIBRDG.7	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	1.9	2481.48
677435737	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.CHARA_TR1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	8.3	10970.69
677060721	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	1.7	226.76
677060630	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.CC.MANKAT2	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	69	6828.06
677060667	PTP	NSPP Winter 2025 FTR Annual	NSPP	GRE.STANT.ARR	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	26.6	3585.6
677435662	PTP	NSPP Winter 2025 FTR Annual	NSPP	MP.BOS233	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	0.1	-3723.35
677060657	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLKDO5	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	1.2	2387.6
677060713	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	23.8	6699.76
677435717	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.WOODST1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 2	1.7	6813.56
677060683	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	4	5397.75
677060709	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.CHEMOLSPO	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	16.2	-7.85
677060693	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.REDWIN1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 2	2.2	-435.05
679067360	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BLUE_LK7	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	1.8	684.43
679275417	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CANFLSG2	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.5	-731.37
679067420	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	6.3	961.72
679275369	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WISSOT_TR4	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.1	-497.74
679275399	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.PRISL2	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	1.3	286.83
679067374	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.UILK1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	0.7	8229.18
679067330	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.UOFMGEN1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	0.8	-270.17
679067402	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.PRISL1	DPC.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	7.2	2390.4
679067429	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.INVRHL4	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	0.6	168.29
679067411	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	0.1	6243.92
679275368	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WISSOT_TR3	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.1	-497.74
679275504	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.FRENCH1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.1	149.07
679275380	PTP	NSPP Summer 2025 FTR Annual	NSPP	SPS	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	33.1	4260.71
679067316	PTP	NSPP Summer 2025 FTR Annual	NSPP	WAUE	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	0.6	5115.82
679275485	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	1	613.66
679275402	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.PRISL1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	109.8	286.83
679275371	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WISSOT_TR4	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.1	-497.74
679275520	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ALDRIHERC	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.3	482.75
679067317	PTP	NSPP Summer 2025 FTR Annual	NSPP	SPS	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	33.1	5115.82
679275410	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.GARWIN1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	14	455.79
679067409	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	0.3	6243.92
679067412	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	0.1	6243.92
679067442	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BLUEL2	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	0.4	1470.07
679067401	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.PRISL1	DPC.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	1.1	2390.4
679275476	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WHEATO4	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.6	-530.29
679275507	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CHARA_TR2	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.1	10485.61
679067332	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.STCLOUD1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	0.7	72.26
679067361	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BLUEL4	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	4.5	684.43
679275483	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	7.7	613.66
679275395	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	12.8	-146.7
679067380	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.RIVRSD9	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	42.6	-213.59
679275447	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.6	-146.7
679275502	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.FRENCH3	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.7	149.07
679067319	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.W_TRIW_TR	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	1.6	8283.02
679067448	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ALDRIHERC	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	0.3	580.73
679275497	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.INVRHL2	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.6	123.77
679067390	PTP	NSPP Summer 2025 FTR Annual	NSPP	OTP.BENSON.ARR	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	4.5	4361.89
679275453	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.NOBLES.WND	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	3.8	9424.07
679067366	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	33.3	-90.6
679275487	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.REDWIN1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.1	1.9
679275493	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.INVRHL6	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.6	123.77
679275482	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SPGSPG1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.2	394.98
679275381	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.W_TRIW_TR	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	1.3	8021.75
679067320	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WPIPST1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	1.2	8094.53
679275437	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ODELL.WND	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	2.1	8017.32
679275488	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.MNTCEL1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.1	624.49
679067350	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.HENNIPIN1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	1.1	-270.17
679275405	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.MMPA.FEP	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	4.6	-352.14
679067314	PTP	NSPP Summer 2025 FTR Annual	NSPP	GRE.STANT.ARR	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	22.5	5399.39
679067364	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BLUEL1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	3.5	684.43
679067416	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SPGSPG1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	0.2	575.03
679067421	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.REDWIN2	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	0.1	-96.05
679275477	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WHEATO3	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.6	-530.29
679067437	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CHARA_TR1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	0.1	10504.68
679067427	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.INVRHL6	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	0.6	168.29
679067322	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WINDVEST1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	0.2	8323.4
679275422	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	19.5	-121.65
679067353	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CHEMOLSPO	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	13.9	-587.59
679275388	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	1.4	4937.56
679275479	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WHEATO1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.6	-530.29
679067399	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ANSON2	ALTW.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	0.5	3202.25
679067375	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.GDMEADOW	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	23.2	1792.45
679275434	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.RIVRSD9	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	38.1	-358.78
679067396	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.MMPA.WWF	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	1.8	6941.05
679275446	PTP	NSPP Summer 2025 FTR Annual	NSPP	OTP.BENSON.ARR	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	7.3	4050.05
679067354	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CHARA_TR2	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	3.5	9719.04
679067417	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	5.7	961.72
679275524	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.RIVRSD9	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	2.6	401.58
679275386	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	2.1	4937.56
679275411	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.EWINGTON1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	2.6	7978.74
679275429	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.HIBRDG9_1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	16.8	-365.38
679067450	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.HIBRDG9_1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	1.1	575.03
679275375	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.1	662.09
679275468	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR2	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.3	5697.92
679275440	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ODELL.WND	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.1	8017.32
679275362	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.HOLCOM	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.1	-624.53
679067430	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.INVRHL3	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	0.6	168.29
679275373	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.1	662.09
679067383	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	1.3	140.36
679275408	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.JEFFERS2	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	7.1	8023.06
679275441	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.MNDAK.WND	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	10.1	8366.96
679275384	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WINDVEST1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.2	8118.07
679067359	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	16.7	10240.05
679275379	PTP	NSPP Summer 2025 FTR Annual	NSPP	WAUE	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.6	4260.71

Protected Data is Shaded

[PROTECTED DATA BEGINS **[PROTECTED DATA BEGINS** **[PROTECTED DATA BEGINS**

FTRID	Category	Portfolio	AssetOwner	Source	Sink	Description	StartDate	EndDate	HedgeType	Class	Round	AwardedMW	ClearingPrice
679275465	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	DPC.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.3	11102.73
679275389	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	1.3	4937.56
679275430	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.UILK1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.5	7969.43
679275461	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.MNTCEL1	DPC.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	1.9	933.29
679275511	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BLUEL4	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.5	1194.93
679067410	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	0.1	6243.92
679067426	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.KING1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	6.2	821.29
679275454	PTP	NSPP Summer 2025 FTR Annual	NSPP	GRE.STANT.ARR	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	29.9	2864.29
679275370	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WISSOT_TR4	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.1	-497.74
679067452	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.RIVRSD9	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	2.6	572.05
679275392	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.S_RIDGE1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.1	8118.07
679067339	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.PRISL2	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	112.6	481.5
679067328	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	3.8	5458.27
679275427	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.HIBRDG.7	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.1	-365.38
679067400	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO1	DPC.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	2.4	2084.97
679067344	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	45.3	200.99
679067355	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CHARA_TR1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	8.2	9719.04
679275442	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.MNDAK.WND	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	13.3	8366.96
679067424	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.MMPA.FEP	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	0.1	544.42
679067377	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.VALYVIEW1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	1.5	8297.74
679067363	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BLUEL2	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	3.5	684.43
679067419	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	2	961.72
679067370	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.HIBRDG.7	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	34.1	-210.61
679275423	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ANSON4	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	16.9	6849.78
679275439	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ODELL.WND	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	1	8017.32
679275398	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ROCKRIDG1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.2	8118.07
679275415	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CHARA_TR2	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	2.9	9725.25
679275491	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.MMPA.FEP	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.1	408.22
679275367	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WISSOT_TR3	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.1	-497.74
679067438	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	0.1	11025.7
679275466	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ANSON4	DPC.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	1.2	7918.94
679275390	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	1.3	4937.56
679067449	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.HIBRDG.7	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	1.9	575.03
679275521	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.HIBRDG.7	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	1.9	394.98
679067397	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.NOBLES.WND	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	6.6	9664.77
679067336	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	32.3	176.08
679067403	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	DPC.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	3.1	12148.95
679067418	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	0.7	961.72
679275424	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ANSON3	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	10.3	6849.78
679275490	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.MMPA.FEP	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.1	408.22
679275471	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.1	5697.92
679275414	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CHEMOLSPO	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	16.2	-566.25
679275514	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BLUEL1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.4	1194.93
679067358	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	25.5	10240.05
679067415	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.STCLOUD1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	0.1	857.9
679275378	PTP	NSPP Summer 2025 FTR Annual	NSPP	GRE.STANT.ARR	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	19.3	3624.65
679275364	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.JIMFL	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.3	-601.75
679067391	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	70.3	176.08
679067444	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BLKDO5	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	1.2	695.04
679275428	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.HIBRDG.7	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	29.2	-365.38
679275503	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.FRENCH2	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.1	149.07
679067327	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	3.5	5458.27
679067386	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	1.2	140.36
679067395	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.RAPID.ARR	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	1	5315
679275495	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.INVRHL4	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.6	123.77
679275506	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CHEMOLSPO	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	1.6	194.11
679067376	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHAKOBIO1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	1.4	1564.9
679067447	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ANSON2	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	0.5	7425.99
679275449	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	1.2	-146.7
679275425	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ANSON2	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	6.6	6849.78
679067451	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.RIVRSD71	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	1.6	572.05
679067373	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.HIBRDG9_1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	10.9	-210.61
679275361	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.HOLCOM	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.1	-624.53
679275413	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CISCO1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	1	7978.74
679275407	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.KING1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	30.5	-437.65
679275394	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	18.9	-146.7
679067367	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ANSON4	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	12.9	6632.82
679275463	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	DPC.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.5	11102.73
679275363	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.HOLCOM	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.1	-624.53
679275400	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.PRISL2	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	118.2	286.83
679275431	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHAKOBIO1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	4.5	1234.75
679275467	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CC.BLKD52	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	3	638.7
679067443	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BLUEL1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	0.4	1470.07
679067326	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	3.6	5458.27
679067388	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CC.MANKAT2	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	9.5	7184.41
679067331	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.S_RIDGE1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	0.1	8323.4
679275435	PTP	NSPP Summer 2025 FTR Annual	NSPP	ALTW.MOWERCO	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	16.4	1304.32
679275460	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.PRISL1	DPC.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	3.3	1355.99
679275513	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BLUEL2	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.4	1194.93
679067394	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	0.4	176.08
679275452	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.MMPA.WWF	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	1.4	7099.23
679067329	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.VELVAVELV	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	3.6	6457.4
679275382	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WPIPST1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	1	7777.94
679275518	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ANSON3	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.4	7610.14
679275438	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ODELL.WND	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	2.2	8017.32
679275478	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WHEATO2	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.7	-530.29
679275412	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.EASTRDG1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	1.3	7986.87
679275377	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO.3	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	5.7	613.66
679067422	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.REDWIN1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	0.1	-96.05
679275374	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.1	662.09
679067414	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.UOFMGEN1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	0.1	515.47
679275455	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ANSON3	ALTW.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.4	3801.14
679275486	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.REDWIN2	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.1	1.9
679275522	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.HIBRDG9_1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	1.1	394.98
679067323	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR2	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	1.8	5458.27
679067404	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	DPC.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	2.1	12148.95
679067309	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	0.1	926
679275421	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	30	-121.65
679275432	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.VALYVIEW1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	1.3	7980.07
679067341	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.PRISL1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	113.9	481.5
679275517	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BAYFRN6	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.1	-1151.76
679275418	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CANFLSG1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.9	-731.37
679275403	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	75.5	-135.87
679275391	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.VELVAVELV	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.2	3999.75
679067423	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.MNTCEL1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	5.9	986.64
679067406	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ANSON4	DPC.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	0.2	8541.72
679275494	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.INVRHL5	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.6	123.77
679067433	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.HENNIPIN1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	0.1	515.47
679067312	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO.3	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	5.7	961.72
679067362	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BLUEL3	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	3.5	684.43
679275451	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.RAPID.ARR	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.9	4984.6
679275499	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.HENNIPIN1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.1	234.79
679067392	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	1	176.08
679275510	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.1	10793.93
679067368	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ANSON3	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	13	6640.34
679275475	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WHEATO4	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.6	-530.29
679067381	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.RIVRSD9	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	21.4	-213.59
679067340	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.PRISL2	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	28.1	481.5
679067321	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WOODST1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	1.7	8309.26
679067351	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.GARWIN1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	6.3	543.7
679067352	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.GARWIN1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	14	543.7
679067337	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	21.8	176.08
679275523	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.RIVRSD71	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	1.6	401.58
679275409	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.GARWIN1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	6.3	455.79
679275420	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	14.2	10033.57
679067434	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.GARWIN1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	0.1	1329.34
679275481	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.STCLOUD1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.1	456.69
679067439	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	0.1	11025.7

Protected Data is Shaded

[PROTECTED DATA BEGINS **[PROTECTED DATA BEGINS** **[PROTECTED DATA BEGINS**

FTRID	Category	Portfolio	AssetOwner	Source	Sink	Description	StartDate	EndDate	HedgeType	Class	Round	AwardedMW	ClearingPrice
679275474	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WHEATO4	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.6	-530.29
679067384	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	1.3	140.36
679067346	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.MMPA.FEP	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	4.7	-241.22
679275464	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	DPC.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.3	11102.73
679067356	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CANFLSG2	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	5.7	-527
679067431	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.INVRHL2	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	0.6	168.29
679067349	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.JEFFERS2	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	8.3	8504.65
679275498	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.INVRHL1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.6	123.77
679275365	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.JIMFL	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.3	-601.75
679067393	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	29.6	176.08
679275436	PTP	NSPP Summer 2025 FTR Annual	NSPP	OTP.BRDRS1.WND	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.3	4072.44
679275508	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CHARA_TR1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.1	10485.61
679067369	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ANSON2	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	6.5	6640.34
679275445	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CC.MANKAT2	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	61.7	6570.24
679275459	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.PRISL1	DPC.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.7	1355.99
679275358	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CORNEL	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.1	-618.01
679275512	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BLUEL3	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.4	1194.93
679275401	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.PRISL1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	1.5	286.83
679275366	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WISSOT_TR3	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.1	-497.74
679275515	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BLKDO5	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	1.9	638.7
679067334	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	76.8	176.08
679067345	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.MMPA.FEP	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	4.6	-241.22
679067445	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BLKDO5	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	1.9	695.04
679275376	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CC.MANKAT2	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	11.6	7330.6
679067405	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ANSON4	DPC.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	1.3	8541.72
679275393	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SPGSPG1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	6.8	-365.38
679275456	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ANSON2	ALTW.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.4	3801.14
679275489	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.MNTCEL1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	5.8	624.49
679067348	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.KING1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	57.1	35.64
679275509	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.1	10793.93
679067425	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.MMPA.FEP	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	0.1	544.42
679275484	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	6	613.66
679275496	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.INVRHL3	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.6	123.77
679067385	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	1.3	140.36
679275444	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CC.MANKAT2	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	9.1	6570.24
679067408	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR2	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	0.3	6243.92
679275519	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ANSON2	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.4	7610.14
679067407	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CC.BLKD52	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	3	695.04
679067357	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CANFLSG1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	10	-527
679275406	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.KING1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.4	-437.65
679275462	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	DPC.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.3	11102.73
679067365	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	21.6	-90.6
679067435	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CHEMOLSPO	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	1.6	198.05
679275443	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.FENTON.WND	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	9.9	9533.77
679275492	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.KING1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	6.2	322.71
679275387	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	1.3	4937.56
679275516	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BLKDO5	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	1.2	638.7
679275473	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.1	5697.92
679275359	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CORNEL	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.1	-618.01
679275472	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.1	5697.92
679067446	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ANSON3	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	0.5	7425.99
679275360	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CORNEL	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.1	-618.01
679067325	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	3.6	5458.27
679275397	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	37.2	-146.7
679067387	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.MNDAK.WND	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	5.2	8832.65
679067310	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	0.1	926
679067313	PTP	NSPP Summer 2025 FTR Annual	NSPP	GRE.STANT.ARR	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	26.6	5399.39
679067308	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	0.1	926
679067432	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.INVRHL1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	0.6	168.29
679067378	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.RIVRSD71	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	25	-213.59
679067382	PTP	NSPP Summer 2025 FTR Annual	NSPP	ALTW.MOWERCO	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	9.2	1451.21
679067398	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ANSON3	ALTW.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	0.5	3202.25
679067311	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	0.1	926
679275372	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.1	662.09
679067428	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.INVRHL5	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	0.6	168.29
679275501	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.FRENCH4	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.7	149.07
679275385	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR2	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	1.8	4937.56
679275404	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.MMPA.FEP	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	4.7	-352.14
679067379	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.RIVRSD71	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	13.6	-213.59
679275433	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.RIVRSD71	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	25	-358.78
679067347	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.KING1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	115.4	35.64
679067440	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BLUEL4	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	0.5	1470.07
679275480	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.UOFMGEN1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.1	234.79
679275469	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.3	5697.92
679275457	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO1	DPC.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.1	922.46
679067441	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BLUEL3	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	0.4	1470.07
679067436	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CHARA_TR2	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	0.1	10504.68
679067318	PTP	NSPP Summer 2025 FTR Annual	NSPP	MHEB	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	8.3	1053.81
679067371	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.HIBRDG.7	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	18.7	-210.61
679275383	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WOODST1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	1.4	8070.8
679067343	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	107.7	200.99
679067315	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CC.BLKD52	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	24.9	-90.6
679275450	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	46.4	-146.7
679275448	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	44	-146.7
679067342	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.PRISL1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	28.5	481.5
679067372	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.HIBRDG9_1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	19	-210.61
679275505	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.FLAMBHYDRO	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.1	-925.77
679067333	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SPGSPG1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	7.5	-210.61
679275426	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CHARA_TR4	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	6	9725.25
679067338	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.ROCKRIDG1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	0.2	8323.4
679067389	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CC.MANKAT2	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	64.6	7184.41
679275419	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	21.7	10033.57
679067413	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	0.1	6243.92
679275416	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.CHARA_TR1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	6.8	9725.25
679067335	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	51.8	176.08
679275458	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO1	DPC.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	5.2	922.46
679067324	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Peak	Round 3	2.1	5458.27
679275500	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.GARWIN1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.1	1216.15
679275396	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	25.1	-146.7
679275470	PTP	NSPP Summer 2025 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	6/1/2025	8/31/2025	OBL	Off-peak	Round 3	0.1	5697.92
678952936	PTP	NSPP Fall 2025 FTR Annual	NSPP	GRE.STANT.ARR	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	49.3	7278.22
678952958	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	0.1	167.92
679319078	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.HIBRDG.7	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	1.9	3388.5
679319091	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WISSOT_TR3	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	0.1	1135.55
678952912	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLUEL3	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	0.4	4408.38
678952893	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.REDWIN1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	0.1	3444.92
679319150	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.ODELL.WND	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	3	10314.63
679319092	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WISSOT_TR3	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	0.1	1135.55
678953004	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.PRISL1	DPC.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	7.4	4764.77
679319094	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WISSOT_TR4	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	0.1	1135.55
679319079	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.HIBRDG9_1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	1.1	3388.5
678952921	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.HIBRDG9_1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	1	3639.96
678952895	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.MMPA.FEP	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	0.1	3577.44
679319056	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.HENNIPIN1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	0.1	3159.14
679319100	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.CC.MANKAT2	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	11.9	12529.97
678952951	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SPGSPG1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	7.5	-51.46
678952971	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.CHEMOLSPO	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	13.8	-342.06
679319042	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	1.9	3644.35
679319039	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SPGSPG1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	0.2	3388.5
679319161	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.ANSON2	ALTW.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	0.7	5513.75
678952886	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WHEATO2	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	0.7	163.11
678952890	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	7.5	3661.14
678953008	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.ANSON4	DPC.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	0.1	12283
679319093	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WISSOT_TR4	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	0.1	1135.55
678952934	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	0.1	2276.14
679319060	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.FRENCH2	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	0.1	2671.07
679319156	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	47.4	-25.93
678952884	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	0.1	10253.39

Protected Data is Shaded

[PROTECTED DATA BEGINS

FTRID	Category	Portfolio	AssetOwner	Source	Sink	Description	StartDate	EndDate	HedgeType
678953006	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	DPC.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
679319052	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.INVRHL4	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
678952946	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	9/1/2025	11/30/2025	OBL
678952957	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.PRISL1	NSP.AZ	null	9/1/2025	11/30/2025	OBL
679319118	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	9/1/2025	11/30/2025	OBL
679319095	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WISSOT_TR4	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
678953003	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.PRISL1	DPC.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
678952938	PTP	NSPP Fall 2025 FTR Annual	NSPP	AMIL.BALDWI52	NSP.AZ	null	9/1/2025	11/30/2025	OBL
678952930	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WISSOT_TR4	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
679319062	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.FLAMBHYDRO	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
678952975	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	NSP.AZ	null	9/1/2025	11/30/2025	OBL
679319063	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.CHEMOLSPO	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
678952908	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.CHARA_TR1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
679319102	PTP	NSPP Fall 2025 FTR Annual	NSPP	GRE.STANT.ARR	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
678953001	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.ANSON2	ALTW.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
679319160	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.ANSON3	ALTW.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
679319088	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.JIMFL	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
679319072	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLKDO5	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
678952944	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR2	NSP.AZ	null	9/1/2025	11/30/2025	OBL
678952992	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.RIVRSD9	NSP.AZ	null	9/1/2025	11/30/2025	OBL
679319130	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.FRENCH2	NSP.AZ	null	9/1/2025	11/30/2025	OBL
679319089	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.JIMFL	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
678952952	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	9/1/2025	11/30/2025	OBL
678952923	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.RIVRSD9	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
679319163	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.PRISL1	DPC.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
679319075	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.ANSON3	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
679319127	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.KING1	NSP.AZ	null	9/1/2025	11/30/2025	OBL
679319029	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
679319051	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.INVRHL5	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
678952878	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.CC.BLKD52	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
678952948	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	9/1/2025	11/30/2025	OBL
678952922	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.RIVRSD71	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
678952917	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.ANSON3	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
678952919	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.ALDRIHERC	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
678953000	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.ANSON3	ALTW.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
679319135	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	NSP.AZ	null	9/1/2025	11/30/2025	OBL
679319061	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.FRENCH1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
679319047	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.MMPA.FEP	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
679319105	PTP	NSPP Fall 2025 FTR Annual	NSPP	WAUE	NSP.AZ	null	9/1/2025	11/30/2025	OBL
679319077	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.ALDRIHERC	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
679319053	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.INVRHL3	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
678952995	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	9/1/2025	11/30/2025	OBL
679319087	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.HOLCOM	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
679319090	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WISSOT_TR3	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
679319152	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.ODELL.WND	NSP.AZ	null	9/1/2025	11/30/2025	OBL
678952906	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.CHEMOLSPO	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
678952926	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WISSOT_TR3	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
679319109	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR2	NSP.AZ	null	9/1/2025	11/30/2025	OBL
679319097	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
679319116	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	9/1/2025	11/30/2025	OBL
679319133	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.CHARA_TR1	NSP.AZ	null	9/1/2025	11/30/2025	OBL
679319144	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.HIBRDG9_1	NSP.AZ	null	9/1/2025	11/30/2025	OBL
678952981	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	9/1/2025	11/30/2025	OBL
679319101	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO.3	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
678952970	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.GARWIN1	NSP.AZ	null	9/1/2025	11/30/2025	OBL
679319165	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	DPC.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
679319035	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WHEATO3	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
678952996	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	9/1/2025	11/30/2025	OBL
678952879	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR2	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
678952949	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	9/1/2025	11/30/2025	OBL
678952997	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	9/1/2025	11/30/2025	OBL
678952932	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
679319049	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.KING1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
679319168	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.ANSON4	DPC.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
678952891	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
678952933	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
678952935	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO.3	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
679319038	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.UOFMGEN1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
678952968	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.HENNIPIN1	NSP.AZ	null	9/1/2025	11/30/2025	OBL
678953007	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.ANSON4	DPC.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
678952924	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.RIVRSD9	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
678952976	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLUE_LK7	NSP.AZ	null	9/1/2025	11/30/2025	OBL
678952974	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	NSP.AZ	null	9/1/2025	11/30/2025	OBL
679319134	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	NSP.AZ	null	9/1/2025	11/30/2025	OBL
679319126	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.KING1	NSP.AZ	null	9/1/2025	11/30/2025	OBL
678952940	PTP	NSPP Fall 2025 FTR Annual	NSPP	WAUE	NSP.AZ	null	9/1/2025	11/30/2025	OBL
678952994	PTP	NSPP Fall 2025 FTR Annual	NSPP	OTP.BRDRS1.WND	NSP.AZ	null	9/1/2025	11/30/2025	OBL
679319122	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	9/1/2025	11/30/2025	OBL
679319121	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	9/1/2025	11/30/2025	OBL
678952927	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WISSOT_TR3	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
679319114	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	9/1/2025	11/30/2025	OBL
679319131	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.FRENCH1	NSP.AZ	null	9/1/2025	11/30/2025	OBL
679319067	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
679319058	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.FRENCH4	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
679319128	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.GARWIN1	NSP.AZ	null	9/1/2025	11/30/2025	OBL
679319083	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.CORNEL	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
679319085	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.HOLCOM	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
678952903	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.INVRHL1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
679319169	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.ANSON4	DPC.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
678952885	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WHEATO4	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
679319040	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
678952963	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.MMPA.FEP	NSP.AZ	null	9/1/2025	11/30/2025	OBL
678952953	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	9/1/2025	11/30/2025	OBL
678952954	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.REDWIN2	NSP.AZ	null	9/1/2025	11/30/2025	OBL
678952980	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLUEL1	NSP.AZ	null	9/1/2025	11/30/2025	OBL
679319057	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.GARWIN1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
679319157	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	9/1/2025	11/30/2025	OBL
679319080	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.RIVRSD71	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
679319065	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.CHARA_TR1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
678952983	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	9/1/2025	11/30/2025	OBL
679319103	PTP	NSPP Fall 2025 FTR Annual	NSPP	AMIL.BALDWI52	NSP.AZ	null	9/1/2025	11/30/2025	OBL
679319124	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.MMPA.FEP	NSP.AZ	null	9/1/2025	11/30/2025	OBL
678952896	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.MMPA.FEP	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
679319153	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.ODELL.WND	NSP.AZ	null	9/1/2025	11/30/2025	OBL
678952984	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	9/1/2025	11/30/2025	OBL
679319148	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.RIVRSD9	NSP.AZ	null	9/1/2025	11/30/2025	OBL
679319048	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.MMPA.FEP	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
678952987	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.ALDRIHERC	NSP.AZ	null	9/1/2025	11/30/2025	OBL
678952973	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.CHARA_TR1	NSP.AZ	null	9/1/2025	11/30/2025	OBL
679319068	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLUEL4	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
678952905	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.GARWIN1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
678952960	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	9/1/2025	11/30/2025	OBL
679319028	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
678952969	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.GARWIN1	NSP.AZ	null	9/1/2025	11/30/2025	OBL
679319084	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.CORNEL	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
679319147	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.RIVRSD9	NSP.AZ	null	9/1/2025	11/30/2025	OBL
678952931	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
679319054	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.INVRHL2	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
679319162	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO1	DPC.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
679319096	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
679319036	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WHEATO2	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
679319041	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
679319141	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.HIBRDG.7	NSP.AZ	null	9/1/2025	11/30/2025	OBL
678952883	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
679319139	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.ANSON3	NSP.AZ	null	9/1/2025	11/30/2025	OBL
678952999	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.RAPID.ARR	NSP.AZ	null	9/1/2025	11/30/2025	OBL
679319044	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.REDWIN1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL
679319026	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR2	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL

[PROTECTED DATA BEGINS

Class	Round
Peak	Round 3
Off-peak	Round 3
Peak	Round 3
Peak	Round 3
Off-peak	Round 3
Off-peak	Round 3
Peak	Round 3
Peak	Round 3
Peak	Round 3
Off-peak	Round 3
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Off-peak	Round 3
Peak	Round 3
Peak	Round 3
Peak	Round 3
Peak	Round 3
Peak	Round 3
Off-peak	Round 3
Off-peak	Round 3
Off-peak	Round 3
Off-peak	Round 3
Off-peak	Round 3
Off-

Protected Data is Shaded

[PROTECTED DATA BEGINS **[PROTECTED DATA BEGINS** **[PROTECTED DATA BEGINS**

FTRID	Category	Portfolio	AssetOwner	Source	Sink	Description	StartDate	EndDate	HedgeType	Class	Round	AwardedMW	ClearingPrice
678952913	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLUEL2	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	0.4	4378.38
678952961	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	13.2	167.92
678952964	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.MMPA.FEP	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	4.6	-113.98
679319033	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WHEATO4	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	0.6	1062.93
678952972	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.CHARA_TR2	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	6	10865.8
678952978	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLUEL3	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	3.6	716.96
678952962	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	2.1	167.92
678952925	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WISSOT_TR3	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	0.1	263.14
679319031	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	0.1	10901.91
679319132	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.CHARA_TR2	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	5.4	11064.16
678952887	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WHEATO1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	0.6	163.11
678952899	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.INVRHL5	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	0.6	3326.79
679319070	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLUEL2	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	0.4	4097.59
679319138	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	16	-396.22
678952900	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.INVRHL4	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	0.6	3326.79
679319071	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLUEL1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	0.4	4097.59
679319112	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	1.5	7231.63
678952990	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHAKOBIO1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	1.4	688.63
679319117	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	19.5	-25.93
679319164	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.PRISL1	DPC.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	6.9	3823.38
679319159	PTP	NSPP Fall 2025 FTR Annual	NSPP	GRE.STANT.ARR	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	29.9	1906.33
678952941	PTP	NSPP Fall 2025 FTR Annual	NSPP	SPS	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	33.1	2858.52
678952902	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.INVRHL2	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	0.6	3326.79
678952881	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	0.1	10253.39
678952915	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLKDO5	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	1.8	3763.26
679319086	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.HOLCOM	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	0.1	738.1
679319155	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	0.1	-25.93
678952910	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	0.2	13915.33
679319143	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.HIBRDG9_1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	14.1	-281.78
679319055	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.INVRHL1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	0.6	3098.93
679319074	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BAYFRN6	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	0.1	88.91
678952918	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.ANSON2	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	0.8	13028.71
678952965	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.KING1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	1.5	10.73
679319119	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.PRISL2	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	157.3	1501.32
679319146	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.RIVRSD71	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	3.7	-374.9
678952898	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.INVRHL6	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	0.6	3326.79
678952991	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.RIVRSD71	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	45.4	-291.63
679319166	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	DPC.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	0.1	12739.39
678952914	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLUEL1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	0.4	4378.38
679319113	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	1.4	7231.63
678952882	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	0.1	10253.39
679319125	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.MMPA.FEP	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	4.6	-552.3
679319115	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SPGSPG1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	3.3	-281.78
678952956	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.PRISL2	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	157.3	1851.62
679319149	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.RIVRSD9	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	14.5	-374.9
679319032	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WHEATO4	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	0.6	1062.93
678952943	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WOODST1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	2.9	9821.88
678953005	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	DPC.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	3	13167.06
679319037	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WHEATO1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	0.6	1062.93
679319123	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	64.5	-51.11
678952959	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	64	167.92
678952988	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.HIBRDG.7	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	52.9	-20.76
679319154	PTP	NSPP Fall 2025 FTR Annual	NSPP	OTP.BENSON.ARR	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	8.3	3831.69
679319076	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.ANSON2	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	0.7	13039.47
679319110	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	2.1	7231.63
678952982	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	19.1	71.84
679319099	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	0.1	1751.37
679319098	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	0.1	1751.37
678952945	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	2.1	6561.97
679319030	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	0.1	10901.91
679319073	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLKDO5	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	1.2	3274.06
679319066	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	0.2	14087.6
679319082	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.CORNEL	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	0.1	771.12
679319137	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	24.6	-396.22
679319046	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.MNTCEL1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	4.2	3619.17
679319059	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.FRENCH3	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	0.7	2671.07
679319050	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.INVRHL6	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	0.6	3098.93
678952955	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.REDWIN1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	0.9	-246.5
679319107	PTP	NSPP Fall 2025 FTR Annual	NSPP	MHEB	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	2	-2733.6
679319140	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.ANSON2	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	21.3	9369.19
678952967	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.KING1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	164.3	10.73
678952977	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLUEL4	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	4.6	686.96
679319120	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.PRISL1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	126.1	1501.32
678952966	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.KING1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	6.6	10.73
678952928	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WISSOT_TR4	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	0.1	276
678952897	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.KING1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	6.2	3702.14
678952892	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.REDWIN2	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	0.1	3444.92
679319069	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLUEL3	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	0.4	4097.59
678952920	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.HIBRDG.7	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	1.9	3670.66
679319142	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.HIBRDG.7	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	10.8	-281.78
679319104	PTP	NSPP Fall 2025 FTR Annual	NSPP	AMIL.BALDWI52	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	16.6	-5004.72
678952937	PTP	NSPP Fall 2025 FTR Annual	NSPP	AMIL.BALDWI52	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	13.8	-2978.2
679319034	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WHEATO4	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	0.6	1062.93
679319045	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.MNTCEL1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	1.3	3619.17
679319043	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.REDWIN2	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	0.1	3264.32
678952907	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.CHARA_TR2	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	0.2	14557.22
679319027	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	0.3	10901.91
678952894	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.MNTCEL1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	5.6	3859.34
678952901	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.INVRHL3	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	0.6	3326.79
679319111	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	1.4	7231.63
678952947	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	4	6561.97
678952986	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.ANSON2	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	24	9337.29
678952985	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.ANSON3	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	24.4	9337.29
679319064	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.CHARA_TR2	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	0.1	14734.44
678952939	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.CC.BLKD52	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	16.5	71.84
678952880	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	0.3	10253.39
678952993	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.RIVRSD9	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	71.4	-291.63
678952950	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.UOFMGEN1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	0.8	-453.22
679319108	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WOODST1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	2.6	9919.98
678952929	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.WISSOT_TR4	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	0.1	276
679319158	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.RAPID.ARR	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	1	7888.73
679319167	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	DPC.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	2	12739.39
678952909	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	0.2	13945.33
679319129	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.GARWIN1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	6.3	938.87
678952904	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.HENNIPIN1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	0.1	3164.01
678952979	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLUEL2	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	3.6	686.96
678952911	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLUEL4	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	0.5	4378.38
679319136	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	0.1	-396.22
678952989	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.HIBRDG9_1	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	29.9	-51.46
678952888	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.UOFMGEN1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	0.1	3238.2
678952998	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	15.5	-44.08
679319081	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.RIVRSD9	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	2.5	3295.37
678952916	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.BLKDO5	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	1.2	3763.26
679319145	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.RIVRSD71	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	8.9	-374.9
679319106	PTP	NSPP Fall 2025 FTR Annual	NSPP	SPS	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	33.1	1618.1
678952942	PTP	NSPP Fall 2025 FTR Annual	NSPP	MHEB	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	6.4	-1198.86
678953002	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SHERCO1	DPC.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	1.3	2882.87
679319025	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.CC.BLKD52	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	2.9	3274.06
679319151	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.ODELL.WND	NSP.AZ	null	9/1/2025	11/30/2025	OBL	Off-peak	Round 3	3	10314.63
678952889	PTP	NSPP Fall 2025 FTR Annual	NSPP	NSP.SPGSPG1	OTP.NSPP_1.AZ	null	9/1/2025	11/30/2025	OBL	Peak	Round 3	0.2	3639.96
679068581	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.MMPA.FEP	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 3	0.4	-425.46
679296178	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.RIVRSD71	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 3	4.2	146.7
679296252	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLUEL4	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 3	1.5	406.8
679068577	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Peak	Round 3	16.5	935.39
679296228	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.WILMAR2	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 3	1.7	4347.89
679296237	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.PRISL1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 3	122	1054.91
679296241	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.GARWIN1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 3	1.6	290.32
679296248	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	NSP.AZ	null	12/1/2025	2/28/2026	OBL	Off-peak	Round 3	16.9	6288.73

Protected Data is Shaded

[PROTECTED DATA BEGINS

FTRID	Category	Portfolio	AssetOwner	Source	Sink	Description	StartDate	EndDate	HedgeType
679068521	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	DPC.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL
679068596	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLUEL3	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679296249	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLUE_LK8	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068523	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.CC.BLKD52	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL
679068512	PTP	NSPP Winter 2025 FTR Annual	NSPP	OTP.BENSON.ARR	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679296185	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.ODELL.WND	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068493	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.HIBRDG9_1	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068555	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.WINDVEST1	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068546	PTP	NSPP Winter 2025 FTR Annual	NSPP	GRE.STANT.ARR	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL
679296236	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.PRISL2	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068495	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.GDMEADOW	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068507	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068488	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.HIBRDG.7	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068560	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068589	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.CHARA_TR1	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068565	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.STCLOUD1	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068516	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.PRISL2	GRE.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL
679296201	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.SHERCO1	DPC.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL
679068569	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.ROCKRIDG1	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068485	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679296247	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679296208	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL
679296238	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068586	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.GARWIN1	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679296220	PTP	NSPP Winter 2025 FTR Annual	NSPP	GRE.STANT.ARR	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL
679068570	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.REDWIN2	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068491	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.HIBRDG9_1	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068552	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.W_TRIW_TR	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679296205	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.ANSON4	DPC.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL
679068502	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.RIVRSD9	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068549	PTP	NSPP Winter 2025 FTR Annual	NSPP	WAUE	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068533	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.MNTCEL1	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL
679068527	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL
679068580	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.MMPA.FEP	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068522	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.ANSON4	DPC.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL
679068544	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.SHERCO.3	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL
679296239	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.KING1	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068554	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.WOODST1	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679296229	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679296222	PTP	NSPP Winter 2025 FTR Annual	NSPP	SPS	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068536	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.KING1	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL
679068559	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679296199	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.NOBLES.WND	ALTW.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL
679068575	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068550	PTP	NSPP Winter 2025 FTR Annual	NSPP	SPS	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068551	PTP	NSPP Winter 2025 FTR Annual	NSPP	MHEB	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068584	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.HENNIPIN1	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679296175	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.HIBRDG9_1	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679296182	PTP	NSPP Winter 2025 FTR Annual	NSPP	ALTW.MOWERCO	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679296187	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679296197	PTP	NSPP Winter 2025 FTR Annual	NSPP	GRE.STANT.ARR	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679296245	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.CHARA_TR2	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068573	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.PRISL1	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679296183	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.ODELL.WND	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068567	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068530	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.PRISL2	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL
679068510	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.MNDAK.WND	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068525	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL
679296244	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.FRENCH1	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679296174	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.HIBRDG.7	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068553	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.WPIPST1	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068597	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLUEL2	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068532	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.PRISL1	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL
679296169	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068572	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.PRISL2	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679296202	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.PRISL1	DPC.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL
679296214	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLKDO5	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL
679296232	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.STCLOUD1	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679296255	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLUEL1	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068568	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679296254	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLUEL2	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068557	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068566	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.SPGSPG1	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068529	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL
679068499	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.RIVRSD71	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068513	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679296215	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.HIBRDG.7	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL
679068498	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.RIVRSD71	NSP.AZ	null	12/1/2025	2/28/2026	OBL

[PROTECTED DATA BEGINS

Class	Round
Peak	Round 3
Peak	Round 3
Off-peak	Round 3
Peak	Round 3
Peak	Round 3
Off-peak	Round 3
Peak	Round 3
Peak	Round 3
Peak	Round 3
Off-peak	Round 3
Peak	Round 3
Peak	Round 3
Peak	Round 3
Peak	Round 3
Peak	Round 3
Peak	Round 3
Off-peak	Round 3
Peak	Round 3
Peak	Round 3
Peak	Round 3
Off-peak	Round 3
Peak	Round 3
Off-peak	Round 3
Off-peak	Round 3
Off-peak	Round 3
Peak	Round 3
Off-peak	Round 3
Peak	Round 3
Peak	Round 3
Peak	Round 3
Peak	Round 3
Peak	Round 3
Peak	Round 3

Protected Data is Shaded

[PROTECTED DATA BEGINS

FTRID	Category	Portfolio	AssetOwner	Source	Sink	Description	StartDate	EndDate	HedgeType
679068494	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.UILK1	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068528	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL
679296191	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.MNDAK.WND	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068588	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.CHARA_TR2	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679296221	PTP	NSPP Winter 2025 FTR Annual	NSPP	WAUE	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068484	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679296212	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.MNTCEL1	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL
679296198	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.PRISL2	GRE.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL
679068578	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679296179	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.RIVRSD71	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068505	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679296194	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068518	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.PRISL1	DPC.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL
679068486	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.ALDRIHERC	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068519	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.PRISL1	DPC.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL
679068503	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.RIVRSD9	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068556	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.WILMAR2	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679296235	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068497	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.VALYVIEW1	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679296204	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	DPC.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL
679068504	PTP	NSPP Winter 2025 FTR Annual	NSPP	ALTW.MOWERCO	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679296233	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.SPGSPG1	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679296213	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLKDO5	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL
679296227	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.WINDVEST1	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068593	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLUE_LK7	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068563	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.UOFMGEN1	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068483	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068481	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679296203	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	DPC.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL
679296223	PTP	NSPP Winter 2025 FTR Annual	NSPP	MHEB	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068594	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLUE_LK7	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679296219	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.SHERCO.3	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL
679068506	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068501	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.RIVRSD9	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068496	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.SHAKOBIO1	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068598	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLUEL1	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068515	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.RAPID.ARR	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068490	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.HIBRDG.7	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679296206	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.WILMAR2	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL
679068583	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.JEFFERS2	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068514	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679296243	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.FRENCH2	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068517	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.SHERCO1	DPC.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL
679068562	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.VELVAVELV	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068534	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.MNTCEL1	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL
679068540	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.HIBRDG9_1	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL
679296173	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.HIBRDG.7	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068543	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.SHERCO.3	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL
679296231	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.UOFMGEN1	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068482	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679296196	PTP	NSPP Winter 2025 FTR Annual	NSPP	GRE.STANT.ARR	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679296192	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.MNDAK.WND	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068520	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	DPC.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL
679296210	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.PRISL2	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL
679296256	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068590	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BUFFR_TR2	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068531	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.PRISL2	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL
679068487	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.AGASSIZBE	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679296211	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.PRISL1	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL
679068509	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.MNDAK.WND	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068526	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL
679296242	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.GARWIN1	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068579	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679296225	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.WPIPST1	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679296189	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068592	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLUE_LK8	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679296217	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.RIVRSD71	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL
679296186	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.ODELL.WND	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679296250	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLUE_LK7	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068574	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679296170	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.ALDRIHERC	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068524	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.WILMAR2	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL
679296216	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.HIBRDG9_1	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL
679296195	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.SHERCO.3	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679296230	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.VELVAVELV	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068541	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.RIVRSD71	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL
679068595	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLUEL4	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068548	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.CC.BLKD52	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068508	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679296224	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.W_TRIW_TR	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068582	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.KING1	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679296180	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.RIVRSD9	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679296193	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.CC.MANKAT2	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679296176	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.HIBRDG9_1	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068564	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.S_RIDGE1	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679296188	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679296240	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.HENNIPIN1	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679296172	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.HIBRDG.7	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679296200	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.NOBLES.WND	ALTW.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL
679296218	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.RIVRSD9	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL
679296234	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.SHERCO1	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679296253	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLUEL3	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068542	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.RIVRSD9	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL
679296257	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679296251	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLUE_LK7	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068538	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLKDO5	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL
679296168	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068535	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.KING1	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL
679068585	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.GARWIN1	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679296184	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.ODELL.WND	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068576	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.MNTCEL1	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068489	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.HIBRDG.7	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068558	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679296207	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.WILMAR1	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL
679296190	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.GRANTY.ARR	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068492	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.HIBRDG9_1	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068547	PTP	NSPP Winter 2025 FTR Annual	NSPP	AMIL.BALDWI52	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679296181	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.RIVRSD9	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679296177	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.GDMEADOW	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068500	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.RIVRSD71	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679296209	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.SHERCO1	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL
679068539	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.HIBRDG.7	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL
679296246	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.CHARA_TR1	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068599	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLKDO5	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068511	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.CC.MANKAT2	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068545	PTP	NSPP Winter 2025 FTR Annual	NSPP	GRE.STANT.ARR	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL
679296171	PTP	NSPP Winter 2025 FTR Annual	NSPP	MP.BOS233	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068537	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BLKDO5	OTP.NSPP_1.AZ	null	12/1/2025	2/28/2026	OBL
679068591	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.BUFFR_TR1	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679296226	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.WOODST1	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068561	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.WILMAR1	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068587	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.CHEMOLSPO	NSP.AZ	null	12/1/2025	2/28/2026	OBL
679068571	PTP	NSPP Winter 2025 FTR Annual	NSPP	NSP.REDWIN1	NSP.AZ	null	12/1/2025	2/28/2026	OBL

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Class	Round
Peak	Round 3
Peak	Round 3
Off-peak	Round 3
Peak	Round 3
Off-peak	Round 3
Peak	Round 3
Off-peak	Round 3
Off-peak	Round 3
Peak	Round 3
Off-peak	Round 3
Off-peak	Round 3
Peak	Round 3
Peak	Round 3
Peak	Round 3
Peak	Round 3
Peak	Round 3
Off-peak	Round 3
Peak	Round 3
Off-peak	Round 3
Off-peak	Round 3
Peak	Round 3
Peak	Round 3
Peak	Round 3
Off-peak	Round 3
Off-peak	Round 3
Peak	Round 3
Off-peak	Round 3
Off-peak	Round 3
Peak	Round 3
Peak	Round 3
Peak	Round 3
Off-peak	Round 3
Off-peak	Round 3
Peak	Round 3
Off-peak	Round 3
Off-

Comprehensive Discussion of ARR Nomination and FTR Conversion Strategies

Xcel Energy's Northern States Power Company–Minnesota (NSP) manages congestion risk primarily through the Annual Auction Revenue Right (ARR) entitlement process administered by MISO. **[PROTECTED DATA BEGINS**

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ARR Entitlement Framework and Strategic Objective

Under MISO rules, NSP is granted a fixed set of ARR path entitlements at no cost, based on historical transmission usage during a base year (2004/05 for NSP). These entitlements are intended to offset DA congestion charges, but their effectiveness depends on how closely the awarded paths align with NSP's current generation and load patterns. **[PROTECTED DATA BEGINS**

PROTECTED DATA ENDS]

ARR Nomination Strategy

Each year, NSP undertakes a structured review of all ARR paths included in its entitlements prior to the MISO auction. **[PROTECTED DATA BEGINS**

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4.

MISO Auction Stages and Constraints
[PROTECTED DATA BEGINS

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ARR Conversion and FTR Self-Scheduling
[PROTECTED DATA BEGINS

PROTECTED DATA ENDS]

Use of FTRs Outside ARR Entitlements
[PROTECTED DATA BEGINS

PROTECTED DATA ENDS]

Limitations on Congestion Recovery
[PROTECTED DATA BEGINS

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Ongoing Efforts to Improve Outcomes
[PROTECTED DATA BEGINS

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2025 WIND CURTAILMENT REPORT

I. INTRODUCTION

The Commission's April 4, 2006 Order regarding curtailment payments to wind developers (Docket No. E999/AA-04-1279) requires the Company to provide in future Annual Automatic Adjustment of Charges (AAA) reports a projection of wind generation curtailment costs given existing and planned wind-generated energy purchases and transmission system needs. The Commission's June 12, 2019 Order in Docket No. E999/CI-03-802 approved the disposition of AAA reporting requirements as agreed to by the Company and the Department. The Company and the Department agreed that curtailment reporting could be reformatted to provide support for increased curtailment, in addition to providing detailed curtailment data by unit and by curtailment code.

Below we summarize the Company's experience regarding wind curtailment payments and provide a discussion of the drivers for increased wind curtailment payments during the 2025 reporting year as compared to the 2025 forecast. Part C, Attachment 2 shows detailed curtailment payments by unit and by curtailment code, in compliance with the Commission's February 6, 2008 Order in Docket Nos. E,G999/AA-06-1208 and E002/M-04-1970 *et al.*

We most recently discussed and provided an estimate of potential curtailment payments and the assumptions used to develop our 2026 curtailment forecast in our May 1, 2025 Petition and July 30, 2025 Reply Comments in Docket No. E002/AA-25-63. We will provide an estimate of 2027 curtailment payments, including forecast assumptions, in our 2027 Fuel Forecast Petition to be filed by May 1, 2026.

System conditions and wind project development are very dynamic and actual curtailment may vary from what is projected in this report. The Company will continue to participate in discussions regarding transmission planning and operations to identify needs and work to manage future costs. We will continue to refine and gather information for use in future updates to be submitted with subsequent fuel true-up and forecast reports.

II. CURTAILMENT OVERVIEW

The Company again expects that wind curtailment from Power Purchase Agreement (PPA) facilities will occur in the foreseeable future, and 2025 curtailment can be attributed to regional and localized congestion resulting from the lack of sufficient

transmission capacity to accommodate the large concentration of wind facilities in Minnesota, North Dakota, South Dakota, and Iowa. The transmission capacity required to deliver the wind is often further reduced by transmission outages.

The Company is making significant efforts to reduce the impact of congestion, and therefore curtailment, by sponsoring transmission upgrades that can be completed in the near term, upgrading substation equipment where that is the limiting element on a transmission line, prioritizing repairs on transmission facilities that impact congestion, optimizing transmission outages to limit duration along with scheduling outages during periods of lower wind when possible.

Another factor that contributed to higher curtailment at Company PPA facilities is the status of a wind project's Production Tax Credit (PTC). Projects without PTCs are curtailed before projects with PTCs since they are a higher priced resource.[1] The lack of PTCs is a significant factor related to Company curtailments since a number of PPA projects do not have PTCs and are reducing the curtailment on other area projects regardless of the owner.

The Company, along with MISO and other area utilities, have taken a number of steps to create additional transmission capacity to reduce wind curtailment and congestion. These steps include the development the CapX2020 transmission projects (CapX2020), Huntley – Wilmarth 345 kV line, the MISO Multi-Value Projects (MVPs), and the Brookings – Lyon County 345 kV second circuit. The Company has also worked with the Grid North Partners,[2] to complete a number of transmission improvement projects[3] that are specifically designed to reduce congestion and curtailment.

Work has begun on the MISO Long-Range Transmission Planning (LRTP) Tranche 1 and Tranche 2 projects designed to enable reliable and economic delivery of energy in the future with lower-carbon resources. The LRTP projects will create additional transmission capacity for new generating resources and positively impact curtailment.

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[1] Projects with PTCs are bid into the market at a negative value since the owner will lose the PTC if curtailed while projects without PTCs are bid in at zero dollars.
[2] The Grid North Partners include Central Municipal Power Agency/Services, Dairyland Power Cooperative, Great River Energy, Minnesota Power, Missouri River Energy Services, Otter Tail Power Company, Rochester Public Utilities, Southern Minnesota Municipal Power Agency, WPPI Energy, and Xcel Energy.
[3] https://www.startribune.com/minnesota-utilities-spending-130-million-to-improve-wind-energy-transmission-great-river-energy-xcel/600308291/

The LRTP Tranche 1 projects have projected in-service dates of 2028-2030. The LRTP Tranche 2 projects have projected in-service dates of 2032-2034.

MISO identifies wind facilities that can be controlled through Automatic Generation Control[4] as Dispatchable Intermittent Resources (DIR), which provide better management of the wind resources. Under this system, a number of existing PPA wind facilities that are capable of operating as DIR, along with all new wind facilities, are registered with MISO as DIR. DIR facilities are given set point instructions every five minutes and rely on Automated Generation Control (AGC) technology, which automatically controls wind project output. DIR allows wind generators to be operated more like traditional generating facilities and, as a result, MISO is able to more quickly and accurately respond to system conditions.

Table 1 shows the current PPA wind facilities associated with this report that are registered and operate as DIR.

Table 1
DIR PPA Facilities

Wind Project	MW
Big Blue	36
Cisco	8
Crowned Ridge 1	200
Dakota Range 3	150
Fenton	200
Glen Ullin Wind	106
MinnDakota	150
Moraine II	50
Odell	200
Prairie Rose	200
Valley View	10
Zephyr	30
Total	1,340

[4] MISO requires all new intermittent resources, including non-dispatchable facilities that are being repowered, to be fully dispatchable. The Company has contracts with a number of PPA Facilities that are not dispatchable.

MISO manages generation, including DIR generation, in the Real Time market which is described on the MISO website as the following:

> The Real-Time Market is a continuous process for balancing supply and demand at least-cost while recognizing current operating conditions. This includes any deviations from the day-ahead plan as a result of unanticipated and unhedged congestion due to unexpected changes. The Real Time Market dispatches the least-cost generation resources to satisfy system demand without overloading the transmission network.
>
> MISO uses the Security Constrained Economic Dispatch (SCED) algorithm to provide co-optimized clearing solutions in the Real-Time Market. The objective of the Security Constrained Economic Dispatch (SCED) algorithm is to minimize cost while meeting forecasted demand, scheduled interchange, and operating reserves requirements, which are subject to transmission congestion and other system limitations. SCED produces Balanced injections and withdrawals, congestion management solutions, and LMP and MCP. The SCED runs every five minutes during the Operating Hour to establish the dispatch instruction for generation resources. SCED produces Resource Energy Dispatch Targets, Dispatch target information vis setpoint instructions, RT LMP and RT MCP. MISO sends out a five-minute dispatch target to each resource and repeats throughout the Operating Day.

1. Curtailment Procedures

MISO performs a 10-minute forecast every five minutes which is used as the maximum limit for the wind farm in the Unit Dispatch System. MISO sends five-minute dispatch instructions to DIR wind farms. When LMP drops below the offer price of the DIR unit, the farm is automatically dispatched down. The setpoint is sent to the DIR wind farm, and the facility is automatically curtailed. Both PTC and non-PTC DIR wind farms are managed by MISO through automatic control, and these facilities are required to comply with the MISO cost signals. Failure to comply would expose the Company to Revenue Sufficiency Guarantee (RSG) charges. More curtailment occurs at non-PTC wind farms.

2. Real Time Binding Constraints

Real time binding constraints are the transmission facilities that are identified in the SCED that would overload in anticipation of the next contingency. The SCED would send setpoint instruction to redispatch generation to eliminate the constraint.

A number of factors result in real time binding constraints which cause curtailment, including: 1) the oversubscription of the transmission system resulting in more wind generation than the transmission system can accommodate; 2) the relationship between wind and load levels where more curtailment will occur during periods of higher wind and lower load; 3) planned and emergency transmission outages required for construction, maintenance or repair activities; and 4) wind generation projects going into service before all required transmission facilities are completed.

Real Time Binding Constraints (RTBCs) can have regional impacts on multiple generating facilities located in a larger area or localized impacts on specific generating facilities located in a specific area. Individual transmission outages can impact both regional and/or localized Constraints. The most frequent 2025 real time binding constraints impacting the Company owned and PPA facilities are listed in Table 2 below.

Note: the Company has worked to identify binding constraints that are likely to occur going forward and have been implementing plans to mitigate these constraints. The mitigation plans are designed to cost effectively reduce both curtailment and congestion. These plans were discussed in detail in our December 22, 2021 compliance filing in Docket No. E002/AA-21-295

Table 2
2025 Real Time Binding Constraints

Constrained Facility Name*	Constraint Name	Contingency Description	State	Hours
[PROTECTED DATA BEGINS				

Constrained Facility Name	Constraint Name	Contingency Description	State	Hours
[PROTECTED DATA BEGINS				

PROTECTED DATA ENDS]

Constrained Facility Name	Constraint Name	Contingency Description	State	Hours
[PROTECTED DATA BEGINS				

Constrained Facility Name	Constraint Name	Contingency Description	State	Hours
[PROTECTED DATA BEGINS				

Constrained Facility Name	Constraint Name	Contingency Description	State	Hours
[PROTECTED DATA BEGINS				

Table 3 lists the transmission outages that negatively impacted regional or localized RTBCs and contributed to the curtailment. The outages, which were both planned and unplanned, were required to support area road construction, to allow maintenance or repair activities, to allow upgrades to existing transmission facilities or construction of new regional transmission facilities and supported new generator interconnections.

Table 3
2025 Transmission Outages

REQUEST ID	COMPANY	KV	FROM_STATION	TO_STATION	Start	End
1-27550549	GRE, NSP	345	WILMART 8S24 BRKR		12/22/2024	1/27/2025
1-27622093	GRE, NSP	345	CRANDAL	WILMART	3/2/2025	3/7/2025
1-27556019	GRE, NSP	345	CHUB_LK	HELENAMN	3/31/2025	4/4/2025
1-27678554	GRE, NSP	345	WILMART 8S24 BRKR		4/22/2025	5/1/2025
1-27705309	GRE, NSP	345	CRANDAL	WILMART	5/16/2025	5/19/2025
1-27230919	GRE, NSP	345	CHUB_LK	HELENAMN	5/19/2025	9/18/2025
1-26988772	MDU	230	MERRICRT	WISHEK	5/19/2025	7/2/2025
1-27646528	ITC_MW, NSP	345	LKFLNSP	LAKEFLD	5/27/2025	5/30/2025
1-27714169	GRE, NSP	345	HELENAMN	HAMPTNSP	5/31/2025	7/13/2025
1-27646521	NSP	345	CRANDAL	LKFLNSP	6/1/2025	6/6/2025
1-27637715	GRE, NSP	345	HELENAMN	SHEASLK	6/4/2025	6/18/2025
1-27695523	NSP	115	BUFFRID	YANKEE	6/9/2025	6/16/2025
1-27379922	NSP	115	BUFFRID	PIPESTN	6/16/2025	8/8/2025
1-27695529	NSP	115	BUFFRID	YANKEE	6/16/2025	7/18/2025

REQUEST ID	COMPANY	KV	FROM_STATION	TO_STATION	Start	End
1-27230957	GRE, NSP	345	CHUB_LK	HAMPTNSP	6/30/2025	9/3/2025
1-27623680	NSP	345/115	BRKNGCO TR10		7/7/2025	7/22/2025
1-27714169	GRE, NSP	345	HELENAMN	HAMPTNSP	7/13/2025	9/6/2025
1-27753984	MDU	230	MERRICRT	WISHEK	7/21/2025	12/17/2025
1-27747868	GRE, NSP	345	HELENAMN	SHEASLK	8/4/2025	8/15/2025
1-27730734	NSP	115	LKYNKTN	BUFFRID	8/4/2025	8/8/2025
1-27781280	NSP	345	CRANDAL	LKFLNSP	8/25/2025	9/12/2025
1-27714169	GRE, NSP	345	HELENAMN	HAMPTNSP	9/6/2025	9/22/2025
1-27184302	GRE, NSP	345	SHERCO	BENTON3	9/30/2025	10/14/2025
1-27184302	GRE, NSP	345	SHERCO	BENTON3	10/14/2025	12/18/2025
1-27793356	NSP	115	PIPESTN	SPLIT_R	11/3/2025	11/18/2025

The amount of wind generation interconnected to the transmission system has a significant impact on congestion and curtailment – especially if it is placed in-service prior to the completion of the necessary transmission upgrades. The Company is aware of 2,319 MW of wind generating projects in Minnesota, North Dakota, South Dakota, and Iowa that have gone into service since 2024, or that may go into service in the next few years. The wind generation is shown in Table 4. All of these wind projects will be registered and operated as DIRs.

Table 4
Wind Generation In-service and Planned

Company	MW	Location	In-Service Dates
Alliant Energy	550	IA	2027-2028
Great River Energy	1,159	MN/ND	2026-2028
Minnesota Municipal Power Agency	160	MN	2027
Minnesota Power	200	MN	2027
Other	250	ND	2026
Total	2,319		

The required transmission upgrades for the planned wind projects may not all be in-service at the time the projects begin producing energy. In addition, a number of the projects are using surplus interconnection service at existing generating facilities which means they will not be required to install additional transmission facilities. These projects will impact real-time wind generation on the NSP System.

III. TRANSMISSION SYSTEM IMPROVEMENTS

Since 1994, wind energy resources have been the dominant factor in determining the need for transmission infrastructure improvements in southwestern Minnesota. To meet this need, the Company, often in cooperation with other utilities, has planned, engineered, and constructed a number of projects designed to increase the transmission capacity in that area. Table 5 lists historic southwest Minnesota projects that were developed by the Company.

Table 5
Southwest Minnesota Wind Projects

Transmission Project	Transmission Owner	In-Service Date
425 MW Wind Transmission Expansion Project	Xcel Energy	December 2006
825 MW Wind Transmission Expansion Project	Xcel Energy	June 2008
Buffalo Ridge Incremental Generation Outlet (BRIGO)	Xcel Energy	December 2009

Table 6 lists the CapX2020 transmission projects that were developed by the Company and other area utilizes which have provided additional transmission capacity on the Minnesota transmission system.

Table 6
CapX2020 Transmission Projects

Transmission Project	Transmission Owner	In-Service Date
Brookings County - Southeast Twin Cities 345 kV Line	Xcel Energy, Great River Energy	March 26, 2015
Fargo North Dakota - Northwest Twin Cities 345 kV Line	Xcel Energy, Great River Energy	April 2, 2015
Southeast Twin Cities - La Crosse, Wisconsin 345 kV Line	Xcel Energy, SMMPA and non-MISO	September 16, 2016

Table 7 lists the MISO Multi-Value Projects (MVP) that were developed by the Company and other area utilities. The MVPs were constructed to expand and enhance the region's transmission system, reduce congestion, provide access to affordable energy sources, and meet public policy requirements including renewable energy mandates.

Table 7
MVP Projects

Transmission Project	Transmission Owner	In-Service Date
Big Stone South to Brookings County 345 kV Line	Otter Tail Power Company, Xcel Energy	September 8, 2017
Lakefield Jct. - Winnebago - Winco - Kossuth County & Obrien County - Kossuth County - Webster 345 kV Line	MidAmerica Energy, ITC Midwest	September 27, 2018
North La Crosse - North Madison	American Transmission Company, Xcel Energy	December 12, 2018
Winco to Hazleton 345 kV Line	MidAmerica Energy, ITC Midwest	July 18, 2019
Ellendale to Big Stone South 345 kV Line	Otter Tail Power Company, Montana Dakota Utilities	February 5, 2019
Cardinal - Hickory Creek 345 kV Line	American Transmission Company, ITC Midwest	September 27, 2024

Table 8 lists other projects that that were, or are being, developed by the Company and other area utilities that were specifically designed to reduce congestion and curtailment. The Huntley – Wilmarth 345 kV line was constructed as a Market Efficiency Project (MEP) under the MISO MTEP process.

Table 8
Other Transmission Projects

Transmission Project	Transmission Owner	Planned/Actual In-Service Date
Huntley – Wilmarth 345 kV line	Xcel Energy, ITC Midwest	December 1, 2021
Brookings County – Lyon County 345 kV line second circuit	Grid North Partners	September 23, 2024
Helena – Chub Lake – Hampton Corner 345 kV line second circuit	Grid North Partners	Summer/Fall 2025
Installation of a new Forman 230/115 kV transformer	Otter Tail Power Company/ Xcel Energy	September 15, 2025

MISO has approved the LRTP Tranche 1 and LRTP Tranche 2.1 projects which are designed to expand and enhance the region's transmission system, reduce congestion, provide access to affordable energy sources, and meet public policy requirements including renewable energy mandates. Tables 9 and 10 list the LRTP Tranche 1 and

LRTP Tranche 2.1 projects, both of which will have a positive impact on the Minnesota transmission system including curtailment.

Table 9
LRTP Tranche 1 Projects

Transmission Project	Transmission Owners	Planned In-Service Date
Jamestown – Ellendale 345 kV	MDU, OTP	2028
Big Stone South - Alexandria – Big Oaks 345 kV	Minnesota Power, Great River Energy, Otter Tail Power, Missouri River Energy Services	2030
Iron Range - Benton County –Big Oaks 345 kV	Minnesota Power, Great River Energy	2030
Wilmarth - North Rochester – Tremval 345 kV	ATC, Dairyland Power, Xcel Energy	2028
Tremval - Eau Claire - Jump River 345 kV	ATC, Xcel Energy	2028
Tremval - Rocky Run – Columbia 345 kV	ATC, Xcel Energy	2029

Table 10
LRTP Tranche 2.1 Projects

Transmission Project	Transmission Owners	Planned In-Service Date
Bison – Alexandria 345 kV	Minnesota Power, Great River Energy, Otter Tail Power, Missouri River Energy Services, Xcel Energy	2032
Maple River – Cuyuna 345 kV	Great River Energy, Otter Tail Power, Minnesota Power	2033
Iron Range – Arrowhead 345 kV	Minnesota Power, Alliant Energy	2032
Big Stone South – Brookings County – Lakefield Junction. 765 kV	Xcel Energy, Otter Tail Power, ITC Midwest	2034
Lakefield Junction – East Adair 765 kV	ITC Midwest, MidAmerican Energy Company	2034
Lakefield Junction – Pleasant Valley – North Rochester 765 kV	Xcel Energy, Great River Energy, ITC Midwest	2034
Pleasant Valley – North Rochester – Hampton Corner 345 kV	Xcel Energy, Dairyland Power, Rochester Public Utilities, Southwest Minnesota Municipal Power Agency	2032

Transmission Project	Transmission Owners	Planned In-Service Date
North Rochester – Columbia 765 kV	Xcel Energy, Dairyland Power, American Transmission Company	2034

IV. WIND GENERATION AND CURTAILMENT

Chart 1 shows planned and installed Company-owned and PPA wind generation facilities throughout the NSP service territory on an incremental and cumulative basis.

Chart 1

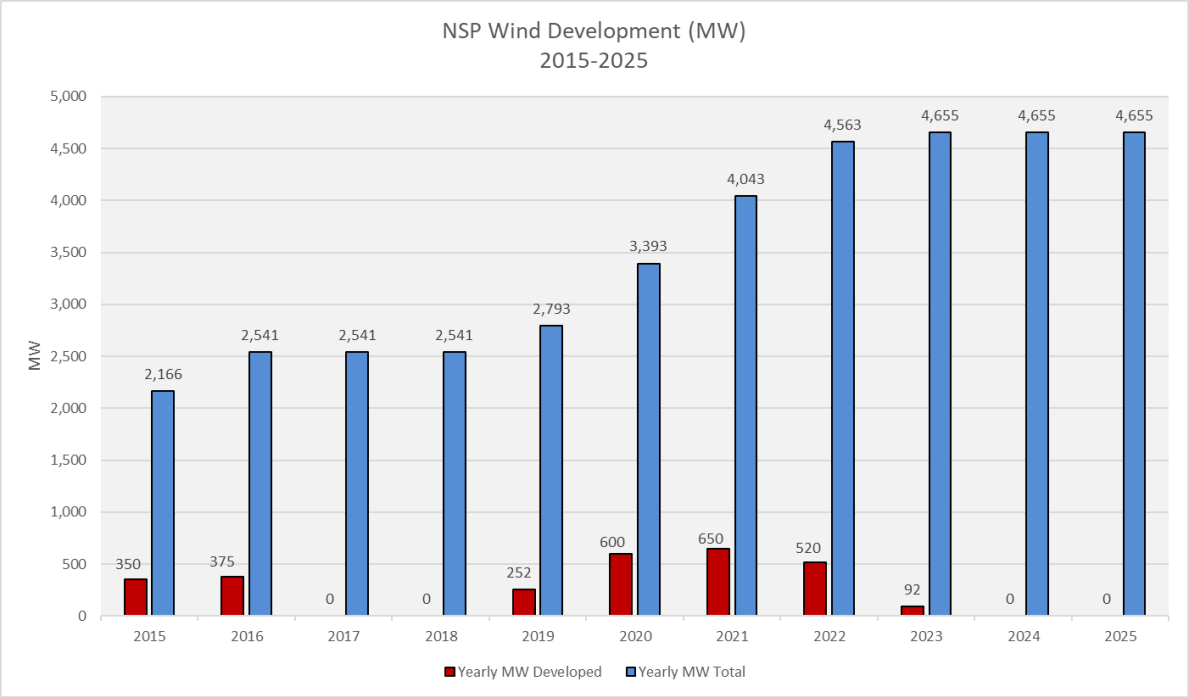


Chart 2 shows the comparison between total wind energy produced and the wind energy curtailed from the projects for 2025.[5] Chart 2 shows that wind curtailment is small compared to the total wind generation delivered. Chart 3 provides similar data for Company-owned wind facilities, as requested by the Department of Commerce in Information Request No. DOC-15 in Docket No. E002/AA-22-179.

Wind curtailment, as a tool to manage wind generation volumes when necessary, has had the positive benefit of facilitating a large amount of wind resources to be added to the system, which may not otherwise have been possible.

[5] Part C, Attachment 2.

Chart 2

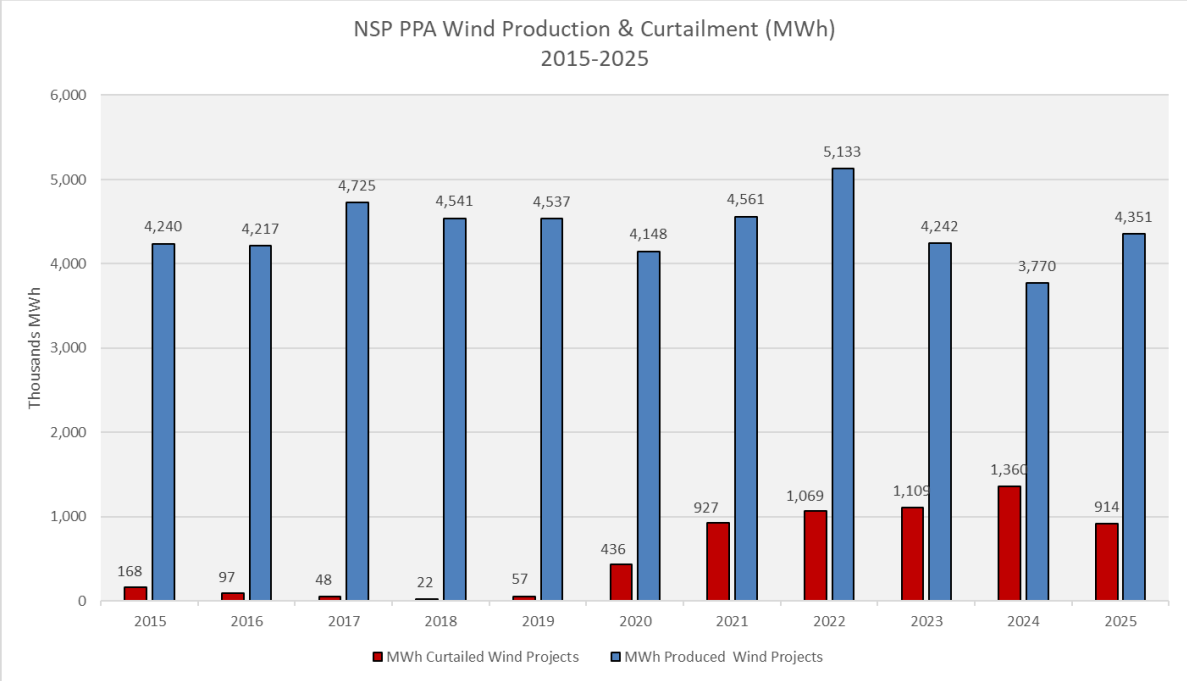
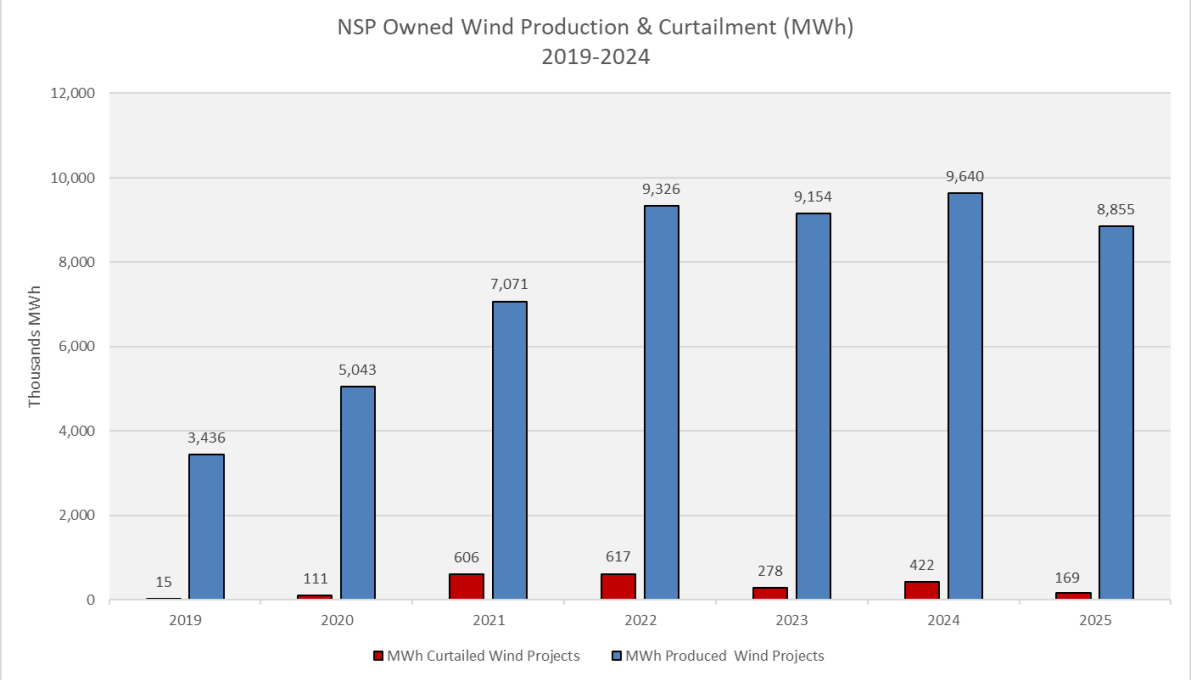


Chart 3



The 2025 PPA Wind Curtailment in summarized in Table 11.

Table 11
2025 PPA Wind Curtailment MWh and Costs

	MWh	Costs
Curtailment	913,981	$37,704,245

It is important to note that of the $34,453,068 in total curtailment costs, the vast majority of these costs are associated with the contractual energy price of the PPAs. These are contractually obligated sunk costs which are not economically relevant to the decision to curtail the generation from a wind facility.[6]

1. Curtailment Mitigation Efforts

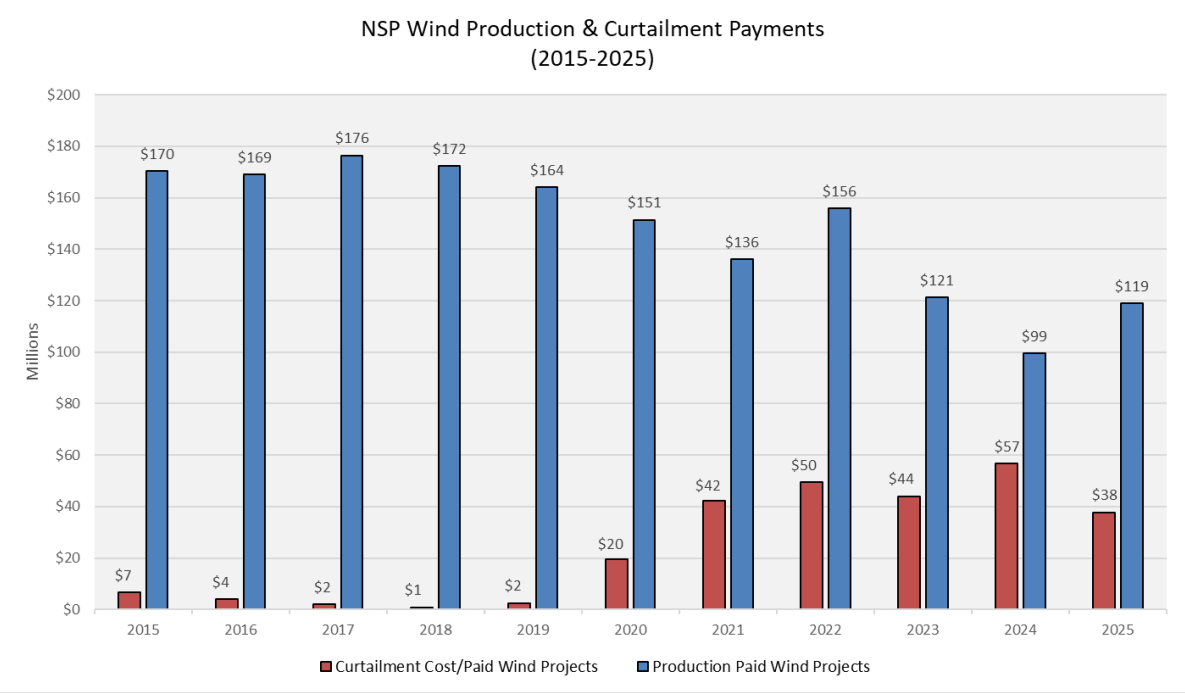
The Company has been working to schedule transmission outages to minimize curtailment for a number of years – performing multiple outages at the same time and scheduling these activities during times when wind is normally at its lowest levels – typically the summer months in the NSP service territory. While Xcel Energy attempts to plan outage work with this principle in mind, this is not always possible. Summer months are also high load months and transmission outages may not be possible due to load serving needs.

V. WIND PRODUCTION AND CURTAILMENT PAYMENTS

Chart 4 shows the corresponding production and curtailment costs for 2015 through 2025.[7] As with wind generation produced and curtailed, paid curtailment is a small portion of total cost of wind generation on the system.

[6] The PPA contract language can generally be described as "take or pay" in which NSP must pay for the wind energy that could be produced, regardless of whether it is actually produced or if it is curtailed.
[7] The data for 2023-2025 is shown in Part C, Attachment 2.

Chart 4



In the past, the Company provided estimates of future potential curtailment payment estimates in the AAA Report. However, these estimates are now provided in our Annual Fuel Forecast Petitions filed on May 1.

VI. ADDITIONAL COMPLIANCE ITEMS RELATED TO CURTAILMENT

As noted above, Part C, Attachment 2 shows detailed curtailment payments by unit and by curtailment code, in compliance with the Commission's February 6, 2008 Order in Docket Nos. E,G999/AA-06-1208 and E002/M-04-1970 *et al.* We provide curtailed MWh for Company owned wind facilities in Attachment 2a.

In compliance with Order Point 5 of the Commission's November 9, 2023 Order in Docket No. E002/AA-23-153, we provide detail about assumed versus actual wind capacity factors with and without curtailment for the Company's owned wind facilities in Attachment 2b.

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

Northern States Power Company
Electric Utility - State of Minnesota
Wind Curtailment Summary Report - 2025 Total

	Date Paid		Wind Production Delivered		Lost Production		
Production Month	Delivered MWh	Lost MWh	MWh Delivered	Amount Xcel Energy Paid	Lost MWh	Amount Xcel Energy Paid	Total Xcel Energy Paid
Jan-23			393,539.81	11,685,951.91	31,307.96	1,193,237.63	$ 12,879,189.54
Feb-23			457,372.21	12,714,269.78	105,822.35	4,515,463.23	$ 17,229,733.01
Mar-23			401,518.34	11,177,949.13	126,969.66	5,145,929.23	$ 16,323,878.36
Apr-23			401,450.67	11,239,143.01	233,339.64	8,885,901.35	$ 20,125,044.36
May-23			356,283.30	10,473,135.98	107,749.67	4,332,169.82	$ 14,805,305.80
Jun-23			229,902.24	6,547,246.80	25,986.97	1,131,588.32	$ 7,678,835.12
Jul-23			227,960.97	5,997,173.58	14,721.14	620,226.20	$ 6,617,399.78
Aug-23			301,707.75	8,590,910.10	40,692.28	1,443,504.63	$ 10,034,414.73
Sep-23			292,808.25	8,774,907.11	50,288.45	1,817,959.89	$ 10,592,867.00
Oct-23			349,930.24	10,155,505.00	157,767.04	6,422,597.84	$ 16,578,102.84
Nov-23			406,121.36	11,715,734.21	141,409.42	5,708,258.93	$ 17,423,993.14
Dec-23			423,265.51	12,255,617.97	72,952.92	2,819,767.57	$ 15,075,385.54
Total-23			4,241,860.65	$ 121,327,544.58	1,109,007.47	$ 44,036,604.64	$ 165,364,149.22
Jan-24			383,644.55	11,108,778.02	47,795.53	2,254,689.27	$ 13,363,467.29
Feb-24			384,473.64	10,793,881.34	113,601.92	4,876,651.16	$ 15,670,532.50
Mar-24			437,376.69	12,586,350.20	155,102.91	6,430,104.06	$ 19,016,454.26
Apr-24			415,747.68	11,444,758.63	254,803.14	10,754,594.43	$ 22,199,353.06
May-24			369,513.96	10,183,267.83	114,534.36	4,740,964.90	$ 14,924,232.73
Jun-24			338,987.62	9,448,978.75	77,713.51	3,249,051.12	$ 12,698,029.87
Jul-24			230,601.03	6,585,254.14	26,487.60	997,192.36	$ 7,582,446.50
Aug-24			284,339.87	7,831,133.08	49,436.60	1,932,488.10	$ 9,763,621.18
Sep-24			308,802.80	9,033,604.76	175,558.60	7,252,089.06	$ 16,285,693.82
Oct-24			409,599.24	11,455,676.63	154,204.55	6,210,591.33	$ 17,666,267.96
Nov-24			369,971.25	10,251,884.60	123,166.40	5,218,216.92	$ 15,470,101.52
Dec-24			402,308.10	11,405,907.28	67,560.81	2,693,304.33	$ 14,099,211.61
Total-24			4,335,366.42	$ 122,129,475.26	1,359,965.93	$ 56,609,937.04	$ 178,739,412.30
Jan-25			511,083.39	13,957,468.84	105,925.11	4,535,580.86	$ 18,493,049.70
Feb-25			438,766.46	13,009,419.20	47,160.92	1,858,950.27	$ 14,868,369.47
Mar-25			486,592.56	14,094,751.09	113,274.29	4,795,007.62	$ 18,889,758.71
Apr-25			441,292.17	12,533,364.53	147,644.55	6,075,050.80	$ 18,608,415.33
May-25			362,828.25	10,113,454.30	80,451.59	3,299,008.27	$ 13,412,462.57
Jun-25			311,641.28	9,081,551.52	67,711.20	2,773,339.01	$ 11,854,890.53
Jul-25			277,500.55	8,054,700.24	13,798.91	504,046.34	$ 8,558,746.58
Aug-25			261,423.38	7,472,365.44	13,580.12	560,298.43	$ 8,032,663.87
Sep-25			277,484.22	7,857,014.13	48,152.45	1,919,307.20	$ 9,776,321.33
Oct-25			475,698.79	13,844,979.15	115,546.60	4,615,905.04	$ 18,460,884.19
Nov-25			402,117.35	12,174,747.20	85,401.58	3,516,574.38	$ 15,691,321.58
Dec-25			486,975.73	15,276,143.72	75,333.30	3,251,176.94	$ 18,527,320.66
Total-25			4,733,404.11	$ 137,469,959.36	913,980.60	$ 37,704,245.16	$ 175,174,204.52

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

Northern States Power Company
Electric Utility - State of Minnesota
Wind Curtailment Summary Report - Curtailment Reason Code 3 (MISO)

Production Month	Date Paid: Delivered MWh	Date Paid: Lost MWh	Wind Production Delivered: MWh Delivered	Wind Production Delivered: Amount Xcel Energy Paid	Lost Production: Lost MWh	Lost Production: Amount Xcel Energy Paid	Total Xcel Energy Paid
Jan-23			300,505.52	7,621,749.84	31,307.96	1,193,237.63	$ 8,814,987.47
Feb-23			422,223.84	10,826,162.18	105,822.35	4,515,463.23	$ 15,341,625.41
Mar-23			369,946.99	9,401,623.12	126,969.66	5,145,929.23	$ 14,547,552.35
Apr-23			363,859.87	9,149,165.33	233,339.64	8,885,901.35	$ 18,035,066.68
May-23			307,407.89	8,291,640.27	107,749.67	4,332,169.82	$ 12,623,810.09
Jun-23			205,105.68	5,435,189.30	25,986.97	1,131,588.32	$ 6,566,777.62
Jul-23			178,833.06	4,648,049.48	14,721.14	620,226.20	$ 5,268,275.68
Aug-23			268,723.55	7,159,598.34	40,692.28	1,443,504.63	$ 8,603,102.97
Sep-23			257,892.62	7,291,080.65	50,288.45	1,817,959.89	$ 9,109,040.54
Oct-23			321,211.47	8,591,181.45	157,767.04	6,422,597.84	$ 15,013,779.29
Nov-23			374,994.07	10,034,452.42	141,409.42	5,708,258.93	$ 15,742,711.35
Dec-23			351,691.40	10,153,037.71	72,952.92	2,819,767.57	$ 12,972,805.28
Total-23			3,722,395.95	$ 98,602,930.09	1,109,007.47	$ 44,036,604.64	$ 142,639,534.73
Jan-24			358,885.38	9,870,717.08	47,795.53	2,254,689.27	$ 12,125,406.35
Feb-24			295,642.22	8,070,136.35	113,601.92	4,876,651.16	$ 12,946,787.51
Mar-24			326,546.19	9,105,916.09	155,102.91	6,430,104.06	$ 15,536,020.15
Apr-24			383,385.78	9,727,944.33	254,803.14	10,754,594.43	$ 20,482,538.76
May-24			344,243.04	8,848,454.37	114,534.36	4,740,964.90	$ 13,589,419.27
Jun-24			299,562.25	7,799,661.84	77,713.51	3,249,051.12	$ 11,048,712.96
Jul-24			203,240.57	5,439,568.57	26,487.60	997,192.36	$ 6,436,760.93
Aug-24			247,872.70	6,343,095.70	49,436.60	1,932,488.10	$ 8,275,583.80
Sep-24			260,518.10	6,987,923.71	175,558.60	7,252,089.06	$ 14,240,012.77
Oct-24			350,578.51	9,006,617.41	154,204.55	6,210,591.33	$ 15,217,208.74
Nov-24			323,761.40	8,217,332.95	123,166.40	5,218,216.92	$ 13,435,549.87
Dec-24			375,638.80	10,047,540.84	67,560.81	2,693,304.33	$ 12,740,845.17
Total-24			3,769,874.94	$ 99,464,909.24	1,359,965.93	$ 56,609,937.04	$ 156,074,846.28
Jan-25			449,454.00	11,425,359.36	105,925.11	4,535,580.86	$ 15,960,940.22
Feb-25			413,174.96	11,617,764.12	47,160.92	1,858,950.27	$ 13,476,714.39
Mar-25			453,445.60	12,298,363.06	113,274.29	4,795,007.62	$ 17,093,370.68
Apr-25			383,170.23	10,032,261.10	147,644.55	6,075,050.80	$ 16,107,311.90
May-25			340,158.49	8,863,749.84	80,451.59	3,299,008.27	$ 12,162,758.11
Jun-25			280,591.83	7,737,872.04	67,711.20	2,773,339.01	$ 10,511,211.05
Jul-25			257,739.59	7,143,255.08	13,798.91	504,046.34	$ 7,647,301.42
Aug-25			241,335.01	6,556,698.66	13,580.12	560,298.43	$ 7,116,997.09
Sep-25			248,891.40	6,621,664.41	48,152.45	1,919,307.20	$ 8,540,971.61
Oct-25			446,492.14	12,231,872.14	115,546.60	4,615,905.04	$ 16,847,777.18
Nov-25			376,642.12	10,735,148.64	85,401.58	3,516,574.38	$ 14,251,723.02
Dec-25			460,354.10	13,815,492.29	75,333.30	3,251,176.94	$ 17,066,669.23
Total-25			4,351,449.46	$ 119,079,500.74	913,980.60	$ 37,704,245.16	$ 156,783,745.90

Northern States Power Company
Electric Utility - State of Minnesota
Wind Curtailment Summary Report - Lake Benton I

[PROTECTED DATA BEGINS

	Date Paid		Wind Production Delivered		Lost Production			
Production Month	Delivered MWh	Lost MWh	MWh Delivered	Amount Xcel Energy Paid	Lost MWh	Amount Xcel Energy Paid	Reason Codes	Total Xcel Energy Paid
Jan-23								
Feb-23								
Mar-23								
Apr-23								
May-23								
Jun-23								
Jul-23								
Aug-23								
Sep-23								
Oct-23								
Nov-23								
Dec-23								
Total-23								
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May-24								
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Oct-25								
Nov-25								
Dec-25								
Total-25								

PROTECTED DATA ENDS]

Northern States Power Company
Electric Utility - State of Minnesota
Wind Curtailment Summary Report - Northern Alternative Energy (NAE)

[PROTECTED DATA BEGINS

Production Month	Date Paid		Wind Production Delivered		Lost Production			Total Xcel Energy Paid
	Delivered MWh	Lost MWh	MWh Delivered	Amount Xcel Energy Paid	Lost MWh	Amount Xcel Energy Paid	Reason Codes	
Jan-23								
Feb-23								
Mar-23								
Apr-23								
May-23								
Jun-23								
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Aug-23								
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Total-25								

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PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

Northern States Power Company
Electric Utility - State of Minnesota
Wind Curtailment Summary Report - Velva

[PROTECTED DATA BEGINS

Production Month	Date Paid		Wind Production Delivered		Lost Production			Total Xcel Energy Paid
	Delivered MWh	Lost MWh	MWh Delivered	Amount Xcel Energy Paid	Lost MWh	Amount Xcel Energy Paid	Reason Codes	
Jan-23								
Feb-23								
Mar-23								
Apr-23								
May-23								
Jun-23								
Jul-23								
Aug-23								
Sep-23								
Oct-23								
Nov-23								
Dec-23								
Total-23								
Jan-24								
Feb-24								
Mar-24								
Apr-24								
May-24								
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Oct-25								
Nov-25								
Dec-25								
Total-25								

PROTECTED DATA ENDS]

Northern States Power Company
Electric Utility - State of Minnesota
Wind Curtailment Summary Report - Fenton (EnXco)

[PROTECTED DATA BEGINS

Production Month	Date Paid		Wind Production Delivered		Lost Production			Total Xcel Energy Paid
	Delivered MWh	Lost MWh	MWh Delivered	Amount Xcel Energy Paid	Lost MWh	Amount Xcel Energy Paid	Reason Codes	
Jan-23								
Feb-23								
Mar-23								
Apr-23								
May-23								
Jun-23								
Jul-23								
Aug-23								
Sep-23								
Oct-23								
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Mar-25								
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May-25								
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Dec-25								
Total-25								

PROTECTED DATA ENDS]

Northern States Power Company
Electric Utility - State of Minnesota
Wind Curtailment Summary Report - MinnDakota (Formerly Ivanhoe)

[PROTECTED DATA BEGINS

Production Month	Date Paid		Wind Production Delivered		Lost Production			Total Xcel Energy Paid
	Delivered MWh	Lost MWh	MWh Delivered	Amount Xcel Energy Paid	Lost MWh	Amount Xcel Energy Paid	Reason Codes	
Jan-23								
Feb-23								
Mar-23								
Apr-23								
May-23								
Jun-23								
Jul-23								
Aug-23								
Sep-23								
Oct-23								
Nov-23								
Dec-23								
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Nov-25								
Dec-25								
Total-25								

PROTECTED DATA ENDS]

Northern States Power Company
Electric Utility - State of Minnesota
Wind Curtailment Summary Report - Lincoln Heights Wind Holdings North

[PROTECTED DATA BEGINS

Production Month	Date Paid		Wind Production Delivered		Lost Production			Total Xcel Energy Paid
	Delivered MWh	Lost MWh	MWh Delivered	Amount Xcel Energy Paid	Lost MWh	Amount Xcel Energy Paid	Reason Codes	
Jan-23								
Feb-23								
Mar-23								
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May-23								
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Sep-25								
Oct-25								
Nov-25								
Dec-25								
Total-25								

PROTECTED DATA ENDS]

PUBLIC DOCUMENT
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Northern States Power Company
Electric Utility - State of Minnesota
Wind Curtailment Summary Report - Lincoln Heights Wind Holdings South

[PROTECTED DATA BEGINS

Production Month	Date Paid		Wind Production Delivered		Lost Production			Total Xcel Energy Paid
	Delivered MWh	Lost MWh	MWh Delivered	Amount Xcel Energy Paid	Lost MWh	Amount Xcel Energy Paid	Reason Codes	
Jan-23								
Feb-23								
Mar-23								
Apr-23								
May-23								
Jun-23								
Jul-23								
Aug-23								
Sep-23								
Oct-23								
Nov-23								
Dec-23								
Total-23								
Jan-24								
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Total-25								

PROTECTED DATA ENDS]

Northern States Power Company
Electric Utility - State of Minnesota
Wind Curtailment Summary Report - JJN Windfarm, LLC.

[PROTECTED DATA BEGINS

	Date Paid		Wind Production Delivered		Lost Production			
Production Month	Delivered MWh	Lost MWh	MWh Delivered	Amount Xcel Energy Paid	Lost MWh	Amount Xcel Energy Paid	Reason Codes	Total Xcel Energy Paid
Jan-23								
Feb-23								
Mar-23								
Apr-23								
May-23								
Jun-23								
Jul-23								
Aug-23								
Sep-23								
Oct-23								
Nov-23								
Dec-23								
Total-23								
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Total-25								

PROTECTED DATA ENDS]

Northern States Power Company
Electric Utility - State of Minnesota
Wind Curtailment Summary Report - Ulik

[PROTECTED DATA BEGINS

Production Month	Date Paid		Wind Production Delivered		Lost Production			Total Xcel Energy Paid
	Delivered MWh	Lost MWh	MWh Delivered	Amount Xcel Energy Paid	Lost MWh	Amount Xcel Energy Paid	Reason Codes	
Jan-23								
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Total-25								

PROTECTED DATA ENDS]

PUBLIC DOCUMENT
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Northern States Power Company
Electric Utility - State of Minnesota
Wind Curtailment Summary Report - Ewington

[PROTECTED DATA BEGINS

Production Month	Date Paid: Delivered MWh	Date Paid: Lost MWh	Wind Production Delivered: MWh Delivered	Wind Production Delivered: Amount Xcel Energy Paid	Lost Production: Lost MWh	Lost Production: Amount Xcel Energy Paid	Lost Production: Reason Codes	Total Xcel Energy Paid
Jan-23								
Feb-23								
Mar-23								
Apr-23								
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Jun-23								
Jul-23								
Aug-23								
Sep-23								
Oct-23								
Nov-23								
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Total-25								

PROTECTED DATA ENDS]

PUBLIC DOCUMENT
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Northern States Power Company
Electric Utility - State of Minnesota
Wind Curtailment Summary Report - Moraine II Wind LLC

[PROTECTED DATA BEGINS

	Date Paid		Wind Production Delivered		Lost Production			
Production Month	Delivered MWh	Lost MWh	MWh Delivered	Amount Xcel Energy Paid	Lost MWh	Amount Xcel Energy Paid	Reason Codes	Total Xcel Energy Paid
Jan-23								
Feb-23								
Mar-23								
Apr-23								
May-23								
Jun-23								
Jul-23								
Aug-23								
Sep-23								
Oct-23								
Nov-23								
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Total-25								

PROTECTED DATA ENDS]

PUBLIC DOCUMENT
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Northern States Power Company
Electric Utility - State of Minnesota
Wind Curtailment Summary Report - Prairie Rose

[PROTECTED DATA BEGINS

Production Month	Date Paid		Wind Production Delivered		Lost Production			Total Xcel Energy Paid
	Delivered MWh	Lost MWh	MWh Delivered	Amount Xcel Energy Paid	Lost MWh	Amount Xcel Energy Paid	Reason Codes	
Jan-23								
Feb-23								
Mar-23								
Apr-23								
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Jun-23								
Jul-23								
Aug-23								
Sep-23								
Oct-23								
Nov-23								
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Total-25								

PROTECTED DATA ENDS]

Northern States Power Company
Electric Utility - State of Minnesota
Wind Curtailment Summary Report - Zephyr Wind LLC

[PROTECTED DATA BEGINS

Production Month	Date Paid		Wind Production Delivered		Lost Production			Total Xcel Energy Paid
	Delivered MWh	Lost MWh	MWh Delivered	Amount Xcel Energy Paid	Lost MWh	Amount Xcel Energy Paid	Reason Codes	
Jan-23								
Feb-23								
Mar-23								
Apr-23								
May-23								
Jun-23								
Jul-23								
Aug-23								
Sep-23								
Oct-23								
Nov-23								
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Total-25								

PROTECTED DATA ENDS]

Northern States Power Company
Electric Utility - State of Minnesota
Wind Curtailment Summary Report - Big Blue Wind Farm

[PROTECTED DATA BEGINS

Production Month	Date Paid		Wind Production Delivered		Lost Production			Total Xcel Energy Paid
	Delivered MWh	Lost MWh	MWh Delivered	Amount Xcel Energy Paid	Lost MWh	Amount Xcel Energy Paid	Reason Codes	
Jan-23								
Feb-23								
Mar-23								
Apr-23								
May-23								
Jun-23								
Jul-23								
Aug-23								
Sep-23								
Oct-23								
Nov-23								
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Total-25								

PROTECTED DATA ENDS]

Northern States Power Company
Electric Utility - State of Minnesota
Wind Curtailment Summary Report - Valley View Wind

[PROTECTED DATA BEGINS

Production Month	Date Paid		Wind Production Delivered		Lost Production			Total Xcel Energy Paid
	Delivered MWh	Lost MWh	MWh Delivered	Amount Xcel Energy Paid	Lost MWh	Amount Xcel Energy Paid	Reason Codes	
Jan-23								
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Apr-23								
May-23								
Jun-23								
Jul-23								
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Total-25								

PROTECTED DATA ENDS]

Northern States Power Company
Electric Utility - State of Minnesota
Wind Curtailment Summary Report - Ridgewind Power Partners LLC

[PROTECTED DATA BEGINS

Production Month	Date Paid		Wind Production Delivered		Lost Production			Total Xcel Energy Paid
	Delivered MWh	Lost MWh	MWh Delivered	Amount Xcel Energy Paid	Lost MWh	Amount Xcel Energy Paid	Reason Codes	
Jan-23								
Feb-23								
Mar-23								
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May-23								
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Jul-23								
Aug-23								
Sep-23								
Oct-23								
Nov-23								
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Total-25								

PROTECTED DATA ENDS]

Northern States Power Company
Electric Utility - State of Minnesota
Wind Curtailment Summary Report - Grant County Wind LLC

[PROTECTED DATA BEGINS

Production Month	Date Paid		Wind Production Delivered		Lost Production			Total Xcel Energy Paid
	Delivered MWh	Lost MWh	MWh Delivered	Amount Xcel Energy Paid	Lost MWh	Amount Xcel Energy Paid	Reason Codes	
Jan-23								
Feb-23								
Mar-23								
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May-23								
Jun-23								
Jul-23								
Aug-23								
Sep-23								
Oct-23								
Nov-23								
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Dec-25								
Total-25								

PROTECTED DATA ENDS]

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

Northern States Power Company
Electric Utility - State of Minnesota
Wind Curtailment Summary Report - Adams Wind Generations

[PROTECTED DATA BEGINS

Production Month	Date Paid		Wind Production Delivered		Lost Production			Total Xcel Energy Paid
	Delivered MWh	Lost MWh	MWh Delivered	Amount Xcel Energy Paid	Lost MWh	Amount Xcel Energy Paid	Reason Codes	
Jan-23								
Feb-23								
Mar-23								
Apr-23								
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Jun-23								
Jul-23								
Aug-23								
Sep-23								
Oct-23								
Nov-23								
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Total-25								

PROTECTED DATA ENDS]

Northern States Power Company
Electric Utility - State of Minnesota
Wind Curtailment Summary Report - Odell

[PROTECTED DATA BEGINS

Production Month	Date Paid		Wind Production Delivered		Lost Production			Total Xcel Energy Paid
	Delivered MWh	Lost MWh	MWh Delivered	Amount Xcel Energy Paid	Lost MWh	Amount Xcel Energy Paid	Reason Codes	
Jan-23								
Feb-23								
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Jun-23								
Jul-23								
Aug-23								
Sep-23								
Oct-23								
Nov-23								
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Total-25								

PROTECTED DATA ENDS]

Northern States Power Company
Electric Utility - State of Minnesota
Wind Curtailment Summary Report - Woodstock Hills

[PROTECTED DATA BEGINS

Production Month	Date Paid		Wind Production Delivered		Lost Production			Total Xcel Energy Paid
	Delivered MWh	Lost MWh	MWh Delivered	Amount Xcel Energy Paid	Lost MWh	Amount Xcel Energy Paid	Reason Codes	
Jan-23								
Feb-23								
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Jun-23								
Jul-23								
Aug-23								
Sep-23								
Oct-23								
Nov-23								
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Total-25								

PROTECTED DATA ENDS]

Northern States Power Company
Electric Utility - State of Minnesota
Wind Curtailment Summary Report - Cisco

[PROTECTED DATA BEGINS

Production Month	Date Paid		Wind Production Delivered		Lost Production			Total Xcel Energy Paid
	Delivered MWh	Lost MWh	MWh Delivered	Amount Xcel Energy Paid	Lost MWh	Amount Xcel Energy Paid	Reason Codes	
Jan-23								
Feb-23								
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May-23								
Jun-23								
Jul-23								
Aug-23								
Sep-23								
Oct-23								
Nov-23								
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Total-25								

PROTECTED DATA ENDS]

Northern States Power Company
Electric Utility - State of Minnesota
Wind Curtailment Summary Report - Crowned Ridge

[PROTECTED DATA BEGINS

Production Month	Date Paid		Wind Production Delivered		Lost Production			Total Xcel Energy Paid
	Delivered MWh	Lost MWh	MWh Delivered	Amount Xcel Energy Paid	Lost MWh	Amount Xcel Energy Paid	Reason Codes	
Jan-23								
Feb-23								
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Dec-25								
Total-25								

PROTECTED DATA ENDS]

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

Northern States Power Company
Electric Utility - State of Minnesota
Wind Curtailment Summary Report - Glen Ullin

[PROTECTED DATA BEGINS

Production Month	Date Paid		Wind Production Delivered		Lost Production			Total Xcel Energy Paid
	Delivered MWh	Lost MWh	MWh Delivered	Amount Xcel Energy Paid	Lost MWh	Amount Xcel Energy Paid	Reason Codes	
Jan-23								
Feb-23								
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May-23								
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Jul-23								
Aug-23								
Sep-23								
Oct-23								
Nov-23								
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Dec-25								
Total-25								

PROTECTED DATA ENDS]

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

Northern States Power Company
Electric Utility - State of Minnesota
Wind Curtailment Summary Report - Dakota Range III

[PROTECTED DATA BEGINS

Production Month	Date Paid: Delivered MWh	Date Paid: Lost MWh	Wind Production Delivered: MWh Delivered	Wind Production Delivered: Amount Xcel Energy Paid	Lost Production: Lost MWh	Lost Production: Amount Xcel Energy Paid	Lost Production: Reason Codes	Total Xcel Energy Paid
Jan-23								
Feb-23								
Mar-23								
Apr-23								
May-23								
Jun-23								
Jul-23								
Aug-23								
Sep-23								
Oct-23								
Nov-23								
Dec-23								
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Sep-25								
Oct-25								
Nov-25								
Dec-25								
Total-25								

PROTECTED DATA ENDS]

2025 Reporting Period

Project	January		February		March		April		May		June		July		August		September		October		November		December		2025 Total	
	MWh Produced	MWh Curtailed	MWh Produced	MWh Curtailed	MWh Produced	MWh Curtailed	MWh Produced	MWh Curtailed	MWh Produced	MWh Curtailed	MWh Produced	MWh Curtailed	MWh Produced	MWh Curtailed	MWh Produced	MWh Curtailed	MWh Produced	MWh Curtailed	MWh Produced	MWh Curtailed	MWh Produced	MWh Curtailed	MWh Produced	MWh Curtailed	MWh Produced	MWh Curtailed
Blazing Star 1	96,845	227.8	77,723	203.6	89,372	459.6	84,241	1,355	66,532	458	57,862	527	49,633	344	42,797	75	52,388	255.4	92,641	0.0	77,504	351.1	84,874	102	872,412	4,358
Blazing Star 2	95,703	197.7	75,125	256.6	88,460	411.9	85,280	970	67,113	208	57,527	657	49,425	329	43,391	74	52,436	250.7	90,690	0.0	76,032	355.1	84,686	156	865,868	3,864
Border	62,241	40.2	52,726	22.5	45,098	7.4	54,784	87	50,442	17	46,292	335	15,865	26	10,753	13	5,706	0.2	102	0.0	5,384	0.0	36,196	21	385,589	569
Lake Benton II (Buffalo Ridge / Chanarambie)	28,890	250.9	0	29.9	623	277.9	7,742	491	7,136	53	24,188	8,996	21,288	3,427	23,628	833	24,102	157.7	46,467	632.5	35,099	3,519.5	44,384	2,435	263,547	21,105
Community Wind North	12,083	0.0	9,055	8.9	11,062	17.4	10,424	15	7,834	3	7,713	268	6,951	8	6,219	0	7,223	0.0	12,157	0.0	9,366	0.0	10,163	10	110,250	329
Courtenay	81,799	203.3	65,267	176.5	65,303	258.7	71,094	256	65,103	256	31,332	1,469	2,911	13	4,620	470	7,552	0.0	12,081	4.7	9,643	0.0	7,441	10	424,146	3,117
Crowned Ridge II	96,886	59.9	75,370	118.3	88,879	672.8	83,544	2,631	69,372	65	50,497	236	51,705	397	50,524	676	60,575	922.8	90,162	2,411.8	67,762	8,318.2	84,505	6,342	869,781	22,852
Dakota Range 1&2	119,126	458.5	85,854	356.6	100,339	740.1	100,570	573	81,314	409	70,126	646	54,222	502	48,400	148	62,167	1,793.0	109,856	2,286.1	88,657	1,776.1	96,530	4,613	1,017,161	14,301
Foxtail	71,100	840.1	61,760	207.8	62,047	188.8	60,608	1,765	52,051	2,767	36,987	522	39,175	325	35,098	135	40,044	3,517.5	62,237	7,123.7	56,186	486.8	45,902	10,480	623,195	28,359
Freeborn	93,151	2,584.8	72,324	4,233.1	93,046	924.6	82,732	1,232	50,051	9,133	46,729	7,684	34,536	1,073	35,543	62	41,695	96.3	77,896	1,904.0	76,254	1,842.5	81,446	969	785,403	31,738
Grand Meadow	44,366	15.9	36,547	15.9	45,516	71.8	38,506	23	26,702	11	25,888	239	16,062	20	15,335	81	18,491	15.6	36,831	18.5	36,316	1,820.3	37,127	3,432	377,687	5,765
Jeffers	21,609	9.4	17,161	34.7	19,970	108.3	19,959	138	13,982	410	12,842	110	9,571	13	10,758	87	11,998	51.1	20,922	77.0	18,524	28.8	18,997	15	196,293	1,083
Mower County	39,808	22.9	32,162	118.7	37,879	281.9	33,735	46	24,401	28	22,131	65	13,420	24	14,228	5	16,974	0.0	33,424	5.5	30,948	1.9	34,814	0	333,924	600
Noble	89,327	49.5	70,984	370.3	91,660	478.2	91,052	63	64,136	46	58,005	87	40,932	291	33,714	304	44,967	15.1	84,950	0.0	72,219	62.4	80,901	242	822,847	2,008
Northern	42,671	9.3	34,589	40.1	42,569	120.3	40,372	222	30,066	28	27,283	590	21,960	16	17,415	121	13,909	1,597.7	24,684	7,026.8	24,093	11,925.5	38,339	871	357,950	22,567
Pleasant Valley	82,973	135.6	70,708	200.0	83,373	592.9	70,517	332	50,053	85	34,176	433	22,394	85	16,754	79	7,600	9.2	144	23.8	499	0.5	25,681	3,964	464,872	5,941
Rock Aetna	8,617	0.5	7,381	4.0	9,429	15.7	8,639	4	6,544	2	5,512	35	4,629	1	3,662	17	4,654	69.7	8,840	4.7	7,922	17.2	8,357	2	84,186	172
Sherco Solar 1	10,839	2.6	31,016	0.0	42,473	0	27,371	0	56,307	16	45,573	115	60,681	0	51,537	80	40,729	260.9	28,367	834.1	7,990	770.0	11,248	88	414,131	2,167
Sherco Solar 2																	22,310	19.1	30,302	1,107.2	17,735	1,847.6	9,769	731	80,116	3,705

Company-Owned Wind Capacity Factors

Capacity Factors based on:	**Assumed at Acquisition**	**Actual Generation**				**Actual Generation + Curtailment Estimate**			
Wind Farm Name	**[PROTECTED DATA BEGINS**	**2022**	**2023**	**2024**	**2025**	**2022**	**2023**	**2024**	**2025**
Blazing Star 1		52.2	46.1	46.5	49.8	52.6	46.5	47.6	50.1
Blazing Star 2		51.1	46.6	47.3	49.5	51.7	46.9	48.1	49.6
Borders		50.6	44.4	47.3	29.5	51.4	44.7	48.2	30.2
Community Wind North		52.4	47.3	49.5	47.7	52.4	47.3	49.6	47.7
Courtenay		46.6	39.6	42.0	24.2	46.9	39.9	42.1	24.5
Crowned Ridge 2		50.4	44.3	45.7	49.9	55.6	48.6	48.3	50.3
Dakota Range 1 & 2		43.5	36.0	39.6	38.7	45.9	37.6	40.7	39.1
Foxtail		42.4	44.0	44.5	47.4	51.3	48.7	49.8	48.4
Freeborn		45.1	43.1	42.8	44.9	50.7	43.5	48.8	46.7
Grand Meadow		29.1				30.7			
Grand Meadow Repower (Ben Fowke)			37.2	43.3	43.2		38.3	43.7	43.9
Jeffers		54.3	49.8	50.4	51.0	54.9	49.9	51.5	51.2
Lake Benton 2		51.8	49.1	49.7	50.1	52.3	51.0	51.8	52.0
Mower		40.8	36.5	39.5	38.6	41.2	36.7	39.6	38.7
Nobles		23.9				38.7			
Nobles Repower			42.6	42.9	47.1		44.2	46.9	47.1
Northern Wind			39.9	46.0	44.7		41.9	48.6	47.2
Pleasant Valley		49.5	42.6	44.1	26.5	49.6	43.0	44.4	26.7
Rock Aetna			45.3	58.5	60.1		46.3	59.3	61.1

PROTECTED DATA ENDS]

Note: The capacity factor (CF) provided is what Xcel Energy considers the "Design" CF, which uses the site interconnection injection limit in the denominator as opposed to the gross turbine capacity or the net capacity at the point of interconnect.

PLANT OPERATIONS AND MAINTENANCE

The Commission's March 15, 2010 ORDER ACTING ON ELECTRIC UTILITIES' ANNUAL REPORTS AND SETTING FURTHER REQUIREMENTS in Docket No. E999/AA-08-995 and April 6, 2012 ORDER ACTING ON ELECTRIC UTILITIES' ANNUAL REPORTS AND REQUIRING ADDITIONAL FILINGS in Docket Nos. E999/AA-09-961 and E999/AA-10-884 require utilities to provide additional details about plant planned and unplanned outages and actions taken to prevent future outages. We provide the information below.

A. Unplanned and Planned Outages

Part C, Attachments 4a and 4b provide the following details for each unplanned and planned outage during the 2025 Fuel Clause Adjustment (FCA) reporting year:[1]

Planned Outages

- Primary reason for the planned outage; and
- Description of the work performed during the planned outage.

Unplanned Outages

- Description of the equipment that resulted in the forced outage;
- Description of the equipment failure;
- Change in energy costs resulting from the outage;
- Failure history during the reporting period; and
- Steps taken to alleviate the recurrence of the outage.

In addition, Part C, Attachments 5a and 5b provide a comparison of forecasted outage costs by unit to actual outages experienced, both unplanned and planned.

B. Contractor Performance

Xcel Energy continues to prioritize its careful oversight of contractor and supplier performance. The Company focuses on three areas, as discussed below.

[1] The information is presented in Minnesota Power's Attachment A outage report format, as specified by the Department in its June 5, 2013, review of utilities' 2011-2012 AAA Reports.

First, Xcel Energy uses a quality assurance and control protocol for the majority of our contracts. This proactive approach is designed to draw attention to the required quality steps Xcel Energy expects each contractor to follow.

Second, Xcel Energy has awarded several master agreements with companies that consistently exceed others in technology, quality, and contract management (including following the Scope of Work).

Third, Xcel Energy has invested time and resources to develop more detailed Scopes of Work. Scopes of Work are included in the purchase order and set the expectation for the work. Detailed Scopes of Work yield an acceptable work product, favorable project scheduling, and reduced unit outage extensions.

In the event problems arise with services, equipment, and/or materials provided by a vendor/supplier, the Company utilizes a Non-Conformance Reporting Process to correct deficiencies. In addition, special conditions that hold suppliers and contractors accountable for quality management are placed in all contracts. Remedies for problems that adversely affect generating plant performance can include the direct costs of re-work, including labor and/or materials.

The Company strives to contract for generation plant repair and maintenance services with parties who have a history of performing work safely, reliably, and in a timely manner.

C. Operational Strategies

As stated in prior Fuel Clause Adjustment Reports, we have operational improvement initiatives at work under the Generation Operating Model Framework. The Generation Operating Model Framework focus remains on continuous improvement, and it has resulted in the Company's formation of the Performance Optimization department. This department is comprised of (1) Reliability Engineering, which provides on-site engineering support and maintains design basis; (2) Fleet Engineering, which develops and implements asset and equipment strategies consistently across the generating facility fleet; and (3) Analytics and Practices, which provides remote monitoring to correct issues prior to failure.

Generation's operational excellence initiative includes gas fleet excellence for the combined cycle plants High Bridge, Black Dog, and Riverside and some simple cycle

gas plants. The operational excellence initiative also includes asset predictive maintenance strategies, legacy plant reliability risk reduction, staffing proficiency, procedures for performance, unit resiliency, and the implementation of GE Asset Performance Management (GE-APM) software. This software leverages technology to effectively enable Asset Performance Management. It consolidates and analyzes data from a variety of sources to optimize the cost, risk, and reliability of selected generation equipment. Outputs of GE-APM include optimized equipment maintenance strategies and the development of Intelligent Asset Health and Operational Risk analytical models and dashboards.

D. Sherco U1, King U1, Sherco U3

Equipment maintenance at Sherco U1, King U1, and Sherco U3 continues to be prudently managed, given the upcoming retirement dates of 2026, 2028, and 2030, respectively. King continues seasonal operations. All testing and maintenance required by regulation is performed. Event assessments targeting root cause are performed for Sherco U3 when the load output of the unit is limited. Plant management has identified the equipment and conditions that will result in unplanned power reduction and prioritizes maintenance to prevent their occurrence. Planned and unplanned outages will continue to be reported in the present docket.

E. Generation Maintenance Costs

The Commission's February 6, 2008 ORDER ACTING ON ELECTRIC UTILITIES' ANNUAL REPORTS, REQUIRING FURTHER FILINGS, AND AMENDING ORDER OF DECEMBER 20, 2006 ON PASSING MISO DAY 2 COSTS THROUGH FUEL CLAUSE in Docket Nos. E,G999/AA-06-1208 and E002/M-04-1970 *et al.* requires utilities to provide a comparison of the actual expenses pertaining to maintenance of generation plants to the generation maintenance budget from the utility's most recent rate case. We provide this information as Part C, Attachment 6.

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	Unit	Outage Category	Primary Reason for Unplanned Outage	Outage Dates Start	Outage Dates End	Duration (Days)	Equipment that resulted in the forced outage	Description of Equipment Failure	Change in Energy Costs ($s)	Failure History During Reporting Period	Steps Taken to Alleviate Reoccurrence
									[PROTECTED DATA BEGINS		
1	Blk_Dog_G52	Forced	Forced Outage due to discovery work found on U2 generator, rotor rewind, stator core torquing, blower blade replacement	5/17/2025	10/28/2025	164	Unit 2 Steam Turbine Generator	During planned generator inspection, damage to rotor blocking was discovered to be migrated and missing in places with debris found in generator. Rotor was sent offsite for rotor rewind. Additonal discovery work identified at the shop included: main seal replacement, top tooth cracking & long retaining ring modifications to support top tooth repairs. During planned generator inspection the stator core was found to be loose and required tightening.		No other similar failures during the reporting period.	Unit 2 generator rotor was rewound, main seal replaced, and replacment of retaining rings to support top tooth modifications on rotor. Also completed generator core tightening and the repacement of the generator blower blades.
2	Blk_Dog_G52	Forced	Forced Outage due to rolled 86 GPR2-1(Generator Protection Relay) on Unit 2	10/28/2025	10/31/2025	3	Unit 2 Steam Turbine Generator Protective Relay	Unit 2 generator protective relay GPR2-1 tripped on loss of field.		No other similar failures during the reporting period.	Unit 2 generator protective relay GPR2-1 tripped on loss of field. Meggered field and stator and showed no indication of faults, reviewed trends that showed no real fault but event record showed fault. Further troubleshooting found it was a false trip of the GPR2-1 relay. Replaced relay with equivalent spare from EDG. Additional follow-up by electrical team for information sharing.
3	Blk_Dog_G52	Forced	Elevated HP Drum Pressure	11/5/2025	11/6/2025	1	Unit 5/2 HP Drum Pressure Transmitter	Observed higher than normal pressure in HP steam drum. Found discrepancy between calibration of transmitters in field and control system.		No other similar failures during the reporting period.	Recalibrated transmitters and returned unit to servivce.
4	Blk_Dog_G52	Forced	Took Unit offline due to condenser tube leak	12/12/2025	12/14/2025	2	Unit 2 Condenser Tube Leak	Took Unit offline due to condenser tube leak.		No other similar failures during the reporting period.	Took Unit offline due to condenser tube leak. Found and plugged leaking tube plus an additional 3 suspect tubes and returned unit to service.
5	CC Highbridge1	Forced	A stem failure occurred on the Unit 7 (Unit 1) main steam isolation valve during pre-start up testing. Repairs require Unit 1 and Unit 2 offline.	10/1/2025	10/3/2025	3	Main Steam Block Valve stem galled	While Main Steam Block Valve was being stroked, stem developed a gall which precluded packing from sealing.		No other similar failured during reporting period.	Valve stem was replaced and packing tightened per OEM specs.
6	CC Highbridge2	Forced	Suspected tube leak on u8 hrsg.	1/27/2025	1/31/2025	4	Heat Recovery Steam Generator	Preheater 2 tubeleak at tube/header weld joint. This is the first tube leak on Preheater 2, leaks have occurred primarily on Preheater 1 header which was replaced with new design to reduce fatigue.		No other similar failured during reporting period.	Crack was weld repaired and NDE'd prior to return to service. Additional tubes also NDE'd and no indications found.
7	CC Highbridge2	Forced	A stem failure occurred on the Unit 7 (Unit 1) main steam isolation valve during pre-start up testing. Repairs require Unit 1 and Unit 2 offline.	10/1/2025	10/3/2025	3	Main Steam Block Valve stem galled	While Main Steam Block Valve was being stroked, stem developed a gall which precluded packing from sealing.		No other similar failured during reporting period.	Valve stem was replaced and packing tightened per OEM specs.
8	CCRiverside1	Forced	Unit 7 generator failure	4/1/2025	12/31/2025	274	Unit 7 Generator Failure	Retaining Ring on rotating element mechanical failure resulting in catastrophic damage.		None	Complete Unit 7 Generator Recovery Project Underway.
9	CCRiverside2	Forced	U7 Generator Failure	4/1/2025	12/31/2025	274	Unit 7 Generator Failure	Retaining Ring on rotating element mechanical failure resulting in catastrophic damage.		None	Complete Unit 7 Generator Recovery Project Underway.
10	King_G1	Forced	High Vibs on generator/ 12 gas fan out of service	1/2/2025	1/31/2025	29	#7 bearing on main turbine and 12 gas fan	The outer seal on #7 generator bearing had too tight of a tolerance causing a rub on the shaft causing high vibrations. 12 gas fan had dust cover from expansion joint liberate and become wrapped up in fan.		None	The 7 bearing seal was worked on during the planned spring outage. 12 gas fan the dust cover from expansion joint was removed and repaired.
11	King_G1	Forced	Wet Coal x/Loss of power to coal yard/High discharge canal temp/Seal steam control valve failure	7/4/2025	7/23/2025	18	Coal yard, Cooling tower, power supply to coal yard, seal steam control valve for main turbine	Heavy rains resulted in wet coal/poor fuel quality. The cooling tower was operating at reduced capacity due to high temperatures and southern winds that resulted in the recirculation of plant discharge water back to the intake. A controller on the seal steam supply valve failed and needed to be replaced. Power supply was lost in the coal yard due to coal sampling.		None	River temps coming in were higher than thermal limits and unable to cool river enough without a derate, cooling towers were cleaned to improve performance. Swapped power source to coal yard, and repaired damaged source. Replaced controller on seal steam control valve.
12	King_G1	Forced	Blown drain line on screen tube	7/23/2025	7/31/2025	9	Drain line on water wall	Drain line split open.		None	Leak was repaired and inspection of other drain headers was completed.
13	King_G1	Forced	Cyclone and Windbox Repairs	12/17/2025	12/21/2025	5	101 and 105 cyclone	Scroll leak on 105 cyclone, lost 101 cyclone due poor combustion.		None	Replaced blocks on scroll of 105, and cleaned 101 cyclone out, inspected for leaks, checked damper operations.
14	SHERCO_G1	Forced	Require U1 derated to 555MWn. U1 derate necessary to maintain a max throttle pressure of 1900psi due to RH tube leak.	1/1/2025	1/11/2025	10	Boiler Tubing	Tube leak in the reheat section of the boiler.		Similar to 1/17/2025, and 7/8/2025.	Derated unit to allow unit to stay online and minimize tube leak damage until unit could be removed from service to enter the boiler and repair the leak.
15	SHERCO_G1	Forced	Unit 1 Derated to 610MWn due to 13 BCP OOS and unavailable.	1/16/2025	1/17/2025	1	Boiler Circulating Pump	High vibrations noted on 13 BCP. Derated unit and removed boiler circ pump from service.		None	Removed a BCP from retired unit 2, sent out for overhaul then replaced when unit removed for boiler tube leak.
16	SHERCO_G1	Forced	Require U1 derated to 555MWn. U1 derate necessary to maintain a max throttle pressure of 1900psi due to RH tube leak.	1/17/2025	3/12/2025	54	Boiler Tubing	Tube leak in the reheat section of the boiler.		Similar to 1/1/2025, and 7/8/2025.	Unit removed from service and tube leak was repaired.
17	SHERCO_G1	Forced	Unit 1 force offline. Coal Crusher motors OOS, unable to supply U1 with fuel. U1 needs to come off control to burn coal silos out.	3/12/2025	4/30/2025	49	Coal Crusher Motors	While researching replacement options for 2 Coal Crusher Motor it was determined that neither coal crusher motor was rated for the environment they operate in (Class 2 Div 1F). Coal supply to unit 1 was compromised until a replacement option could be found.		Similar to 5/1/2025	Replaced 1 and 2 Coal Crusher Motors with properly rated motors.
18	SHERCO_G1	Forced	Unit 1 Derated to 610mwn Due to HP heaters OOS.	5/16/2025	5/23/2025	7	Feedwater Heater	16 High Pressure Feedwater Heater developed a tube leak requiring the heater string to be isolated for repairs.		None	Plugged leaking tubes and returned heater to service.
19	SHERCO_G1	Forced	Force offline. Coal Crusher motors OOS, unable to supply fuel. At 0146 hours, unit 1 tripped while trying to go online.	5/1/2025	5/16/2025	15	Coal Crusher Motors	While researching replacement options for 2 Coal Crusher Motor it was determined that neither coal crusher motor was rated for the environment they operate in (Class 2 Div 1F). Coal supply to unit 1 was compromised until a replacement option could be found.		Similar to 3/12/2025	Replaced 1 and 2 Coal Crusher Motors with properly rated motors.
20	SHERCO_G1	Forced	Require unit offline due to oil bladder failure in 1 Generator Step Up transformer causing an oil leak and potential contaminated oil in the transformer.	5/23/2025	5/31/2025	9	1 Generator Step Up Transformer	Oil bladders for 1 Generator Step Up Transformer (GSU) failed requiring immediate removal from sevice.		Similar to 6/1/2025	Replaced 1 GSU oil bladders. Additionally, replace 1 GSU insulators to prevent potential failure similar to unit 2 in 2023.
21	SHERCO_G1	Forced	Derated due to loss of Superheat and Reheat Spray controls. Steam temperatures at a higher load are not manageable without sprays.	6/28/2025	6/30/2025	2	Spray Controls	DC block valves would not open preventing spray controls from being placed in service. Maintained unit derated to control reheat and superheat temperatures until control could be re-established.		None	Instrumentation and Control group troubleshot spray controls and was able to open the block valves allowing spray control to be placed in service.
22	SHERCO_G1	Forced	Oil bladder failure in Step Up transformer causing an oil leak and extension due to inclement weather delaying transformer repairs & testing.	6/1/2025	6/28/2025	28	1 Generator Step Up Transformer	Oil bladders for 1 Generator Step Up Transformer (GSU) failed requiring immediate removal from sevice.		Similar to 5/23/2025	Replaced 1 GSU oil bladders. Additionally, replace 1 GSU insulators to prevent potential failure similar to unit 2 in 2023.
23	SHERCO_G1	Forced	No. 11 transfer feeder belt failure/Boiler feed pump fire requiring a unit trip to prevent further damage/Derate due to 13 BFPT being unavailable caused by a lagging fire	7/5/2025	7/8/2025	2	Boiler Feed Pump	Lagging fire on 13 BFPT. Removed the pump from service to facilitate fire fighting activities. Pump remained isolated until it could be relagged.		Similar to 7/11/2025	Extinguish fire and relag Boiler Feed Pump Turbine.
24	SHERCO_G1	Forced	Unit derated due to 13 BFPT out of service.	7/11/2025	7/13/2025	3	Boiler Feed Pump	Lagging fire on 13 BFPT. Removed the pump from service to facilitate fire fighting activities. Pump remained isolated until it could be relagged.		Similar to 7/5/2025	Extinguish fire and relag Boiler Feed Pump Turbine.
25	SHERCO_G1	Forced	Multiple issues: wet coal, feeders maxed out, cleaning plugged feeders, OOS Moduel maintenace	7/16/2025	7/31/2025	15	Coal Mill Feeders/Scrubber Modules	Wet coal supply to the unit resulted in plugged supply from coal feeders to the coal mill. More than 2 modules removed from service for major clean and/or repairs. Additional modules out of service for daily flushing and general cleans. Unit unable to make full load with more than 2 modules out of service.		Similar to 8/14/2025, 9/1/2025 and 9/4/2025	Derated until dry coal could be sent to the unit and the wet coal in the coal silos was processed through the coal mills. Recommend using coal barn or feeding from train at burn rate during periods of high rain. Cleaning frequency for each scrubber module has decreased to approximately once a year from once every 8 months. This has caused modules to be dirtier than in previous years resulting in longer cleaning cycles. This has necessitated taking 2 modules out of service at a time for major cleans requiring derates to perform additional module general cleans on their weekly schedule as well as daily module flushing.
26	SHERCO_G1	Forced	Boiler tube leak on the outside wall north end of the boiler requires unit offline to isolate and repair.	7/8/2025	7/11/2025	3	Boiler Tubing	Tube leak in the boiler wall section of the boiler.		Similar to 1/1/2025 and 1/17/2025.	Unit removed from service and tube leak was repaired.
27	SHERCO_G1	Forced	Unit 1 derated to 660 mws net due to boiler swings at 680 mws net (full load).	8/1/2025	8/3/2025	2	Boiler Draft	Boiler draft causing boiler power swings at full load. Derate to allow for stable unit operation unitil engineering could resolve the issue.		Similar to 8/3/2025	SmartBurn was contracted to perform boiler controls tunning to resolve boiler swing issues. Adjusted boiler draft input into the fuel control calculations to ensure stable operations.
28	SHERCO_G1	Forced	Derate to 650 net MW due to boiler pressure swings at higher load.	8/3/2025	8/13/2025	10	Boiler Draft	Boiler draft causing boiler power swings at full load. Derate to allow for stable unit operation unitil engineering could resolve the issue.		Similar to 8/1/2025	SmartBurn was contracted to perform boiler controls tunning to resolve boiler swing issues. Adjusted boiler draft input into the fuel control calculations to ensure stable operations.
29	SHERCO_G1	Forced	Multiple derates over several days for environmental limits & opacity limits. Multiple instances of module flushing for maintenance	8/14/2025	8/22/2025	7	Scrubber Module	More than 2 modules removed from service for major clean and/or repairs. Additional modules out of service for daily flushing and general cleans. Unit unable to make full load with more than 2 modules out of service.		Similar to 7/16/2025	Cleaning frequency for each scrubber module has decreased to approximately once a year from once every 8 months. This has caused modules to be dirtier than in previous years resulting in longer cleaning cycles. This has necessitated taking 2 modules out of service at a time for major cleans requiring derates to perform additional module general cleans on their weekly schedule as well as daily module flushing.

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	Unit	Outage Category	Primary Reason for Unplanned Outage	Outage Dates Start	Outage Dates End	Duration (Days)	Equipment that resulted in the forced outage	Description of Equipment Failure	Change in Energy Costs ($s)	Failure History During Reporting Period	Steps Taken to Alleviate Reoccurrence
									[PROTECTED DATA BEGINS		
30	SHERCO_G1	Forced	Unit derate due to boiler swings, maxed out coal feeders and mill bowl DP's causing feeder runbacks. Derate for 5 mill operation.	9/1/2025	9/3/2025	3	Coal Mill Feeders	14 coal mill was isolated for coal leak repairs when 16 coal mill feeder had a motor failure. Unit cannot make full load with more than 1 mill out of service.		Similar to 7/16/2025 and 9/4/2025.	Completed leak repair on 14 coal mill and returned to service. Completed feeder motor repairs to restore redundancy.
31	SHERCO_G1	Forced	Due to loss of 7th coal mill and amping out of 6 other feeders we cannot reliably maintain 680 Megawatts. Derated to maintain stability on unit to stay online.	9/4/2025	9/5/2025	1	Coal Mill Feeders	Wet coal supply to the unit resulted in plugged supply from coal feeders to the coal mill.		Similar to 7/16/2025 and 9/1/2025.	Derated until dry coal could be sent to the unit and the wet coal in the coal silos was processed through the coal mills. Recommend using coal barn or feeding from train at burn rate during periods of high rain.
32	SHERC3	Forced	Derate U3 due to steam flow availability.	5/12/2025	5/16/2025	4	Main Condenser	Fouling of main condenser tubing prevented the unit from making full load due steam flow limitations.		None	Mechanically cleaned the condenser tubing during summer preperation outage.
33	SHERC3	Forced	Derated due to 302 coal mill motor failure, 3 coal mills out of service.	7/7/2025	7/9/2025	2	Coal Mills	304 coal mill out for major overhaul, 308 coal mill out for rotating throat assembly repair and 302 coal mill motor failed.		Derates due to having more than two coal mills out of service preventing the unit from making full load capability. Similar occurrence on 9/1/2025, 9/4/2025, and 9/10/2025.	Replaced 302 coal mill motor, completed repairs on 308 coal mill.
34	SHERC3	Forced	Derate to 750 total net MWs. 443 Xcel net MWs, 308 SMMPA net MWs due to loss of 3 coal mills (307, 309, & 304).	9/1/2025	9/3/2025	3	Coal Mills	307 air inlet damper indication intermittent causing 307 Mill to trip with 304 Mill out for major overhaul and 309 Mill out for rotating throat assembly repair.		Derates due to having more than two coal mills out of service preventing the unit from making full load capability. Similar occurrence on 7/7/2025, 9/4/2025, and 9/10/2025.	Troubleshooting did not reveal issue with 307 coal mills. Issue believed to be intermittent so returned mill to service.
35	SHERC3	Forced	Derate to 750 total net MWs. 307 mill swing valve issue, 309 mill bad table noise and 304 coal mill being overhauled.	9/4/2025	9/8/2025	4	Coal Mills	307 air inlet damper indication intermittent causing 307 Mill to trip with 304 Mill out for major overhaul and 309 Mill out for rotating throat assembly repair.		Derates due to having more than two coal mills out of service preventing the unit from making full load capability. Similar occurrence on 7/7/2025, 9/1/2025, and 9/10/2025.	Troubleshooting did not reveal issue with 307 coal mills. Issue believed to be intermittent so returned mill to service.
36	SHERC3	Forced	Derate to 750 total net MWs. 307 mill swing valve issue, 309 mill bad table noise and 304 coal mill being overhauled.	9/10/2025	9/11/2025	1	Coal Mills	307 air inlet damper indication intermittent causing 307 Mill to trip with 304 Mill out for major overhaul and 309 Mill out for rotating throat assembly repair.		Derates due to having more than two coal mills out of service preventing the unit from making full load capability. Similar occurrence on 7/7/2025, 9/1/2025, and 9/4/2025.	Troubleshooting found a hole in the primary air duct that overheated a cable run for the inlet damper indication. Inserted a change in the DCS to allow 307 Mill to be returned to service until duct repairs and calbe replacement could be completed during the spring 2026 overhaul.
37	Monticello_1	Forced	Forced outage - reactor scram on low reactor water level	3/19/2025	3/22/2025	4	Condenser makup flow controller and reactor feed pump	Makeup flow controller failed and reactor feed pump tripped on low suction pressure. Following the reactor feed pump trip, reactor water level lowered below the low level scram setpoint		None	Replaced flow controller with different design.
38	Monticello_1	Forced	Derate to seat C SRV during ramp.	6/4/2025	6/5/2025	1	Reactor vessel safety relief valve	Elevated tailpipe temperatures downstream of safety relief valve that were approaching operating limits. Leakby on stages of safety relief valve.		Additional replacement occurred in August of 2025 due to additional leakby.	Lowered power to attempt to reseat safety relief valve. Valve was still showing signs of leakby so the unit was taken offline to replace the valve.
39	Monticello_1	Forced	Forced outage to replace C SRV	6/1/2025	6/4/2025	3	Reactor vessel safety relief valve	Elevated tailpipe temperatures downstream of safety relief valve that were approaching operating limits. Leakby on stages of safety relief valve.		Additional replacement occurred in August of 2025 due to additional leakby.	Valve was replaced.
40	Monticello_1	Forced	Forced outage for elevated steam chase temperature due to HVAC trip.	7/28/2025	8/2/2025	5	Reactor building exhaust fan	Water instrusion following storms resulted in trip of HVAC system which resulted elevated steam chase temperatures. The temperatures reached the operating limit requiring a manual shutdown to meet operating license requirements.		None	Repairs were performed to the plenum roof which was damaged during the storms. Electrical cabinets associated with the HVAC equipment were improved by additional sealing against potential for water intrusion. Procedures were updated to provide guidance to bypass reactor building ventilation interlocks to restore steam chase cooling in the event of an emergency.
41	PR_ISLD_1	Forced	Outage extension due to 11&12 RCP Issues with vibration and in addition RCP 11 2nd stage seal pressures. Coupling fit up issues	1/1/2025	1/17/2025	16	Reactor Coolant Pumps	Coupling fit up resulting in evelated vibrations on Reactor Coolant Pumps requiring shutdown to restore operating vibrations to within operating limits.		None	Couplings were refined to create better fit up. Procedures were updated with improved means of checking coupling fit as part of recoupling the motor and the pump. The 11 reactor coolant pump seal was replaced.
42	PR_ISLD_1	Forced	Leading edge flow meter (LEFM) excessive noise issues, trbl shooting team formed, part replaced.	2/1/2025	2/9/2025	8	LEFM system flow transducers	The LEFM System was replaced in the Unit 1 Refueling Outage. Upon power ascension the system was experiencing excessive noise issues that were determined to be from existing transducers that were in the system that were not part of the scope of the LEFM upgrade.		None	Troubleshooting was conducted with vendor support and determined that transducers that were not replaced as part of the original upgrade scope were cause of noise issues. Associated transducers were replaced.
43	PR_ISLD_1	Forced	Leading Edge Flow Meter failure, can not exceed 98% Power.	7/24/2025	7/31/2025	8	Software in the LEFM system for determining power level based on feedwater flow.	Software for the LEFM system that was replaced in the prior refueling outage was failing resulting in a loss of this means of measuring power levels. Required de-rate to comply with licensing conditions associated with alternate means of measuring reactor power.		None. System experienced noise issues in February that were due to transducer issues. Unrelated to software issues for this derate.	Troubleshooting was conducted with vendor and the software was upgraded and tuned to resolve associated issues. Additional testing was performed following update to confirm issue was addressed.
44	PR_ISLD_1	Forced	Bus 11-12 Defective Relays.	7/16/2025	7/23/2025	7	Protective relaying for the power supply for the Reactor Coolant Pumps and Feedwater Pumps	Relay failure resulted in reactor protection system actuation and automatic reactor trip.		None	Relays were replaced. Associated testing procedure was quara ntined from performance online until replacement of the protective relay system with an alternate design.
45	PR_ISLD_2	Forced	Circulating Water Mtr tripped on 78 Relay Lockout, procedure drives reducing power to 61%.	2/25/2025	2/28/2025	4	Protective relaying for Circulating Water Pumps.	Protective relay failed resulting in a lockout trip of Circulating Water pump requiring rapid downpower.		None	Troubleshooting was conducted which determined the trip was caused by a failed 78 relay. The relay was replaced.

PROTECTED DATA ENDS]

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	Unit	Outage Category	Primary Reason for Planned Outage	Outage Dates Start	Outage Dates End	Duration (Days)	Description of Actions Taken During Outage	Change in Energy Costs ($s)
								[PROTECTED DATA BEGINS
1	Blk_Dog_G52	Scheduled	Planned Outage-U2 Generator Major	3/30/2025	5/16/2025	48	Planned Unit 2 Generator Major Inspection that is on a 9-year frequency. Other outage work included a Unit 5 borescope inspection, HRSG gas side acoustic cleaning, U2 condenser cleaning, U5 CEMS replacement, U5 generator drip pan replacement, 51 heat exchanger plate replacement, various pump and motor overhauls and replacmeents, and other auxiliary equipment inspecitons and repairs.	
2	CC Highbridge1	Scheduled	PO (Planned Outage) - 01/10/2025 07:36 Units 1 & 2 Offline for Summer Prep Outage	4/12/2025	4/26/2025	15	Borescope U7/8 CT's, Clean ST Condenser, BOP Repairs	
3	CC Highbridge1	Scheduled	Balance of plant overhaul/outage	9/20/2025	9/29/2025	10	Condenser cleaning, turbine valve inspection and repairs, general plant inspection and maintenance, hanger inspections and winter prep.	
4	CC Highbridge1	Scheduled	Jet Engine Compressor Washing	9/29/2025	9/30/2025	1	Washed U7 jet engine compressor with specialized cleaning solution/rinse to remove contaminants. This process improves engine efficiency and lowers fuel consumption.	
5	CC Highbridge2	Scheduled	PO (Planned Outage) - 01/10/2025 07:35 Units 1 & 2 Offline for Summer Prep Outage	4/12/2025	4/26/2025	15	Borescope U7/8 CT's, Clean ST Condenser, BOP Repairs	
6	CC Highbridge2	Scheduled	Jet Engine Compressor Washing	9/29/2025	9/30/2025	1	Washed U8 jet engine compressor with specialized cleaning solution/rinse to remove contaminants. This process improves engine efficiency and lowers fuel consumption.	
7	King_G1	Scheduled	PO (Planned Outage) Srping outage 2025 Generator rewedge and catalyst layer replacement	2/22/2025	5/15/2025	82	Generator rewedge project, SCR catalyst layer replacement, boiler cleaning, general maintenance repairs, turbine control valve repairs	
8	King_G1	Scheduled	PE (Planned Outage Extension) - Log: 04/22/2025 09:30 Turbine valve worked discovered during initial inspection of valves	5/15/2025	6/30/2025	46	Planned turbine control valve repairs	
9	SHERCO_G1	Scheduled	Require unit 1 offline for Re-heat Tube leak repairs.	1/11/2025	1/16/2025	5	Planned repair of reheater tube leak.	
10	SHERCO_G1	Scheduled	Maintenance outage to correct ground on 11 turbine generator bearing.	10/13/2025	11/8/2025	26	Removed 11 turbine bearing and sent out to be re-babbited. Re-insulated 11 bearing.	
11	SHERC3	Scheduled	Planned outage for summer prep.	5/27/2025	6/12/2025	16	Cleaned main condenser tubes, cleaned cooling tower basin, repaired various steam leaks/valve repacks, explosively cleaned boiler and performed maintenance on 2 bottom ash gates.	
12	Monticello_1	Scheduled	Coastdown for refueling outage	4/1/2025	4/18/2025	17	Coastdown for refueling outage.	
13	Monticello_1	Scheduled	2070 - Planned refueling	4/18/2025	4/30/2025	12	Refueling outage; Main Steam Valve internals replacement, Inverter replacement, Diesel Generator Voltage Regulator Replacement, Turbine Valve replacements.	
14	Monticello_1	Scheduled	Planned Refueling	5/1/2025	5/23/2025	23	Refueling outage; Main Steam Valve internals replacement, Inverter replacement, Diesel Generator Voltage Regulator Replacement, Turbine Valve replacements.	
15	Monticello_1	Scheduled	1R32 planned outage extension	5/23/2025	5/25/2025	2	Refueling outage; Main Steam Valve internals replacement, Inverter replacement, Diesel Generator Voltage Regulator Replacement, Turbine Valve replacements.	
16	Monticello_1	Scheduled	Derate to attempt seating C SRV.	8/7/2025	8/12/2025	5	Derate to attempt to seat the C Safety Relief Valve for the Reactor Vessel prior to the outage to replaceme the C SRV.	
17	Monticello_1	Scheduled	Outage for C SRV Troubleshooting/ Replacement.	8/13/2025	8/18/2025	5	Replace the C Safety Relief Valve for the reactor vessel.	
18	PR_ISLD_1	Scheduled	Unable to achieve 100% Power Output due to Water Box Fouling.	4/1/2025	4/19/2025	18	Downpower for seasonal condenser waterbox (condenser tubes) cleaning.	
19	PR_ISLD_1	Scheduled	Performed Zebra Mussell Treatment to remove buildup of Zebra Mussels in Circ Wtr System	11/9/2025	11/11/2025	2	Derate to support zebra mussell treatment of circulating water system.	
20	PR_ISLD_2	Scheduled	Issues with Amertap Tube Cleaning System and also condenser tube fouling, both items will be worked during the U-2 refuel outage 2R34	10/1/2025	10/10/2025	10	Coastdown into planned refueling outage and loss of thermal efficiency due to condenser tube fouling.	
21	PR_ISLD_2	Scheduled	2R34 Unit 2 Planned Refuel Outage	10/10/2025	11/10/2025	31	Refeuling outage; Containment integrated leak rate testing, 22 CW pump overhaul, 22 Reactor Coolant Pump Seal replacement, D5 Emergency Diesel Generator governor replacement, Leading Edge Flow Meter replacement, Nuclear Instrumentation Replacement, Condenser waterbox piping replacement.	

PROTECTED DATA ENDS]

Northern States Power Company
Unit Outage Information
UNPLANNED OUTAGES

Protected Data is Shaded

						Actual ($)				As Forecasted ($)				Actual ($/MWh)			As Forecasted ($/MWh)		
						[PROTECTED DATA BEGINS													
Unit	Type of Plant	Outage Category	Date			Duration (Days)	Total Outage MWh	Average Replacement Cost ($)	Unit Incremental Cost ($)	Change in Energy Cost Due to Outages ($)	Total Outage MWh	Average Replacement Cost ($)	Unit Incremental Cost ($)	Change in Energy Cost Due to Outages ($)	Average Replacement Cost $/MWh	Unit Incremental Cost $/MWh	Change in Energy Cost Due to Outages $/MWh	Average Replacement Cost $/MWh	Unit Incremental Cost $/MWh	Change in Energy Cost Due to Outages $/MWh
						[PROTECTED DATA BEGINS													
Blk_Dog_G52	Steam	Forced	5/17/2025	-	5/31/2025	15		2,705,216												
Blk_Dog_G52	Steam	Forced	6/1/2025	-	6/30/2025	30		8,875,244												
Blk_Dog_G52	Steam	Forced	7/1/2025	-	7/31/2025	31		11,808,324												
Blk_Dog_G52	Steam	Forced	8/1/2025	-	8/31/2025	30		9,213,210												
Blk_Dog_G52	Steam	Forced	9/1/2025	-	9/30/2025	30		7,767,009												
Blk_Dog_G52	Steam	Forced	10/1/2025	-	10/28/2025	27		3,654,314												
Blk_Dog_G52	Steam	Forced	10/28/2025	-	10/31/2025	4		764,911												
Blk_Dog_G52	Steam	Forced	11/5/2025	-	11/6/2025	1		212,799												
Blk_Dog_G52	Steam	Forced	12/12/2025	-	12/14/2025	2		106,478												
Black Dog Total						**170**		**45,107,505**				4,758,541			50.26			41.03		
CC Highbridge1	CC	Forced	10/1/2025	-	10/3/2025	3		868,109												
High Bridge 1x1 Total						**3**		**868,109**				916,776			51.76			36.06		
CC Highbridge2	CC	Forced	1/27/2025	-	1/31/2025	4		525,704												
CC Highbridge2	CC	Forced	10/1/2025	-	10/3/2025	3		868,137												
High Bridge 2x1 Total						**7**		**1,393,841**				789,355			35.03			37.48		
CCRiverside1	CC	Forced	4/1/2025	-	4/30/2025	29		2,647,435												
CCRiverside1	CC	Forced	5/1/2025	-	5/31/2025	31		4,750,289												
CCRiverside1	CC	Forced	6/1/2025	-	6/30/2025	30		7,684,493												
CCRiverside1	CC	Forced	7/1/2025	-	7/31/2025	31		10,107,420												
CCRiverside1	CC	Forced	8/1/2025	-	8/31/2025	31		8,036,715												
CCRiverside1	CC	Forced	9/1/2025	-	9/30/2025	30		6,899,242												
CCRiverside1	CC	Forced	10/1/2025	-	10/31/2025	31		3,891,613												
CCRiverside1	CC	Forced	11/1/2025	-	11/30/2025	30		1,716,826												
CCRiverside1	CC	Forced	12/1/2025	-	12/31/2025	31		351,881												
Riverside 1x1 Total						**274**		**46,085,913**				3,527,106			47.68			35.94		
CCRiverside2	CC	Forced	4/1/2025	-	4/30/2025	29		2,774,920												
CCRiverside2	CC	Forced	5/1/2025	-	5/31/2025	31		4,750,270												
CCRiverside2	CC	Forced	6/1/2025	-	6/30/2025	30		7,684,493												
CCRiverside2	CC	Forced	7/1/2025	-	7/31/2025	31		10,107,420												
CCRiverside2	CC	Forced	8/1/2025	-	8/31/2025	31		8,036,715												
CCRiverside2	CC	Forced	9/1/2025	-	9/30/2025	30		6,899,242												
CCRiverside2	CC	Forced	10/1/2025	-	10/31/2025	31		3,891,613												
CCRiverside2	CC	Forced	11/1/2025	-	11/30/2025	30		1,716,826												
CCRiverside2	CC	Forced	12/1/2025	-	12/31/2025	31		351,881												
Riverside 2x1 Total						**274**		**46,213,379**				1,133,755			47.67			36.26		
King_G1	Steam	Forced	1/2/2025	-	1/31/2025	29		1,548,666												
King_G1	Steam	Forced	7/4/2025	-	7/23/2025	18		823,474												
King_G1	Steam	Forced	7/23/2025	-	7/31/2025	9		8,244,050												
King_G1	Steam	Forced	12/17/2025	-	12/21/2025	5		1,851,751												
Allen S King Total						**61**		**12,467,940**				19,412,951			58.21			46.03		
SHERCO_G1	Steam	Forced	1/1/2025	-	1/11/2025	10		1,049,004												
SHERCO_G1	Steam	Forced	1/16/2025	-	1/17/2025	1		66,146												
SHERCO_G1	Steam	Forced	1/17/2025	-	1/31/2025	15		1,967,534												
SHERCO_G1	Steam	Forced	2/1/2025	-	2/28/2025	28		2947408												
SHERCO_G1	Steam	Forced	3/1/2025	-	3/12/2025	11		734,341												
SHERCO_G1	Steam	Forced	3/12/2025	-	3/31/2025	20		8,176,745												
SHERCO_G1	Steam	Forced	4/1/2025	-	4/30/2025	30		14,357,624												
SHERCO_G1	Steam	Forced	5/16/2025	-	5/23/2025	7		677,035												
SHERCO_G1	Steam	Forced	5/1/2025	-	5/16/2025	15		7,761,459												
SHERCO_G1	Steam	Forced	5/23/2025	-	5/31/2025	9		4,792,660												
SHERCO_G1	Steam	Forced	6/28/2025	-	6/30/2025	2		309,837												
SHERCO_G1	Steam	Forced	6/1/2025	-	6/28/2025	28		20,549,035												
SHERCO_G1	Steam	Forced	7/5/2025	-	7/8/2025	2		1,487,270												
SHERCO_G1	Steam	Forced	7/11/2025	-	7/13/2025	3		771,580												
SHERCO_G1	Steam	Forced	7/16/2025	-	7/31/2025	15		3,501,217												
SHERCO_G1	Steam	Forced	7/8/2025	-	7/11/2025	3		2,580,549												
SHERCO_G1	Steam	Forced	8/1/2025	-	8/3/2025	2		34,206												
SHERCO_G1	Steam	Forced	8/3/2025	-	8/13/2025	10		381,994												
SHERCO_G1	Steam	Forced	8/14/2025	-	8/22/2025	7		147,579												
SHERCO_G1	Steam	Forced	9/1/2025	-	9/3/2025	3		98,244												
SHERCO_G1	Steam	Forced	9/4/2025	-	9/5/2025	1		13,073												
Sherburne 1 Total						**222**		**72,404,539**				23,353,061			38.80			40.23		
SHERC3	Steam	Forced	5/12/2025	-	5/16/2025	4		34,377												
SHERC3	Steam	Forced	7/7/2025	-	7/9/2025	2		163,374												
SHERC3	Steam	Forced	9/1/2025	-	9/3/2025	3		89,374												
SHERC3	Steam	Forced	9/4/2025	-	9/8/2025	4		151,504												
SHERC3	Steam	Forced	9/10/2025	-	9/11/2025	1		62,901												

PROTECTED DATA ENDS]

Northern States Power Company
Unit Outage Information
UNPLANNED OUTAGES

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						[PROTECTED DATA BEGINS													
Unit	Type of Plant	Outage Category	Date			Duration (Days)	Total Outage MWh	Average Replacement Cost ($)	Unit Incremental Cost ($)	Change in Energy Cost Due to Outages ($)	Total Outage MWh	Average Replacement Cost ($)	Unit Incremental Cost ($)	Change in Energy Cost Due to Outages ($)	Average Replacement Cost $/MWh	Unit Incremental Cost $/MWh	Change in Energy Cost Due to Outages $/MWh	Average Replacement Cost $/MWh	Unit Incremental Cost $/MWh	Change in Energy Cost Due to Outages $/MWh
						[PROTECTED DATA BEGINS													
Sherburne 3 Total						**14**		**501,530**				14,541,672			37.21			40.29		
Monticello_1	Nuclear	Forced	3/19/2025	-	3/23/2025	4		1,664,355												
Monticello_1	Nuclear	Forced	6/4/2025	-	6/5/2025	1		710,225												
Monticello_1	Nuclear	Forced	6/1/2025	-	6/4/2025	3		1,905,644												
Monticello_1	Nuclear	Forced	7/28/2025	-	7/31/2025	3		3,376,994												
Monticello_1	Nuclear	Forced	8/1/2025	-	8/2/2025	1		691,569												
Monticello Total						**13**		**8,348,787**				2,149,795			42.50			34.06		
PR_ISLD_1	Nuclear	Forced	1/1/2025	-	1/17/2025	16		8,064,368												
PR_ISLD_1	Nuclear	Forced	2/1/2025	-	2/9/2025	8		21,449												
PR_ISLD_1	Nuclear	Forced	7/24/2025	-	7/31/2025	8		728,637												
PR_ISLD_1	Nuclear	Forced	7/16/2025	-	7/23/2025	7		4,023,249												
Prairie Island 1 Total						**39**		**12,837,703**				6,376,024			41.23			34.77		
PR_ISLD_2	Nuclear	Forced	2/25/2025	-	2/28/2025	4		367,685												
Prairie Island 2 Total						**4**		**367,685**				2,108,034			17.36			34.96		
Total						**1,080**	**5,512,891**	**246,596,932**	**133,229,507**	**113,539,282**	**1,961,805**	**79,067,071**	**48,655,264**	**30,411,807**	**44.73**	**24.17**	**20.60**	40.30	24.80	15.50

PROTECTED DATA ENDS]

Northern States Power Company
Unit Outage Information
PLANNED OUTAGES

Protected Data is Shaded

							Actual ($)				As Forecasted ($)				Actual ($/MWh)			As Forecasted ($/MWh)		
							[PROTECTED DATA BEGINS													
Unit	Type of Plant	Outage Category	Date			Duration (Days)	Total Outage MWh	Average Replacement Cost ($)	Unit Incremental Cost ($)	Change in Energy Cost Due to Outages ($)	Total Outage MWh	Average Replacement Cost ($)	Unit Incremental Cost ($)	Change in Energy Cost Due to Outages ($)	Average Replacement Cost $/MWh	Unit Incremental Cost $/MWh	Change in Energy Cost Due to Outages $/MWh	Average Replacement Cost $/MWh	Unit Incremental Cost $/MWh	Change in Energy Cost Due to Outages $/MWh
							[PROTECTED DATA BEGINS													
Blk_Dog_G52	Steam	Scheduled	3/30/2025	-	3/31/2025	2		206,345												
Blk_Dog_G52	Steam	Scheduled	4/1/2025	-	4/30/2025	30		3,194,743												
Blk_Dog_G52	Steam	Scheduled	5/1/2025	-	5/16/2025	16		2,356,732												
Black Dog 25 Total						**48**		**5,757,821**				8,178,801			36.68			29.33		
CC Highbridge1	CC	Scheduled	4/12/2025	-	4/26/2025	15		1,213,166												
CC Highbridge1	CC	Scheduled	9/20/2025	-	9/29/2025	10		3,293,104												
CC Highbridge1	CC	Scheduled	9/29/2025	-	9/30/2025	1		369,004												
Highbridge 1x1 Total						**26**		**4,875,274**				4,184,000			46.29			29.12		
CC Highbridge2	CC	Scheduled	4/12/2025	-	4/26/2025	15		1,213,519												
CC Highbridge2	CC	Scheduled	9/29/2025	-	9/30/2025	1		345,104												
Highbridge 2x1 Total						**16**		**1,558,623**				4,071,842			36.20			28.95		
Riverside 1x1 Total						**-**		**-**				11,784,731			0.00			32.36		
Riverside 2x1 Total						**-**		**-**				7,170,966			0.00			28.77		
King_G1	Steam	Scheduled	2/22/2025	-	2/28/2025	7		1,878,442												
King_G1	Steam	Scheduled	3/1/2025	-	3/31/2025	31		10,410,910												
King_G1	Steam	Scheduled	4/1/2025	-	4/30/2025	30		11,579,856												
King_G1	Steam	Scheduled	5/1/2025	-	5/15/2025	15		5,914,680												
King_G1	Steam	Scheduled	5/15/2025	-	5/30/2025	15		5,560,119												
King_G1	Steam	Scheduled	6/1/2025	-	6/30/2025	30		16,797,268												
Allen S King Total						**128**		**52,141,275**							34.95			-		
SHERCO_G1	Steam	Scheduled	1/11/2025	-	1/16/2025	5		3,788,108												
SHERCO_G1	Steam	Scheduled	10/13/2025	-	10/31/2025	19		6,764,642												
SHERCO_G1	Steam	Scheduled	11/1/2025	-	11/8/2025	7		2,409,285												
Sherburne 1 Total						**32**		**12,962,035**				11,808,642			32.62			-		
SHERC3	Steam	Scheduled	5/27/2025	-	5/31/2025	5		2,259,992												
SHERC3	Steam	Scheduled	6/1/2025	-	6/12/2025	12		5,153,164												
Sherburne 3 Total						**17**		**7,413,156**				5,073,750			37.38			30.98		
Monticello_1	Nuclear	Scheduled	4/1/2025	-	4/18/2025	17		194,120												
Monticello_1	Nuclear	Scheduled	4/18/2025	-	4/30/2025	12		5,092,632												
Monticello_1	Nuclear	Scheduled	5/1/2025	-	5/23/2025	23		9,558,048												
Monticello_1	Nuclear	Scheduled	5/23/2025	-	5/25/2025	2		804,378												
Monticello_1	Nuclear	Scheduled	8/7/2025	-	8/12/2025	5		1,072,478												
Monticello_1	Nuclear	Scheduled	8/13/2025	-	8/18/2025	5		4,053,495												
Monticello Total						**64**		**16,721,656**				13,306,764			30.87			24.51		
PR_ISLD_1	Nuclear	Scheduled	4/1/2025	-	4/19/2025	18		1,039,430												
PR_ISLD_1	Nuclear	Scheduled	11/9/2025	-	11/11/2025	2		27,023												
Prairie Island 1 Total						**21**		**1,066,453**				2,489,258			24.62			-		
PR_ISLD_2	Nuclear	Scheduled	10/1/2025	-	10/10/2025	10		208,065												
PR_ISLD_2	Nuclear	Scheduled	10/10/2025	-	10/31/2025	21		7,830,244												
PR_ISLD_2	Nuclear	Scheduled	11/1/2025	-	11/10/2025	9		3,538,136												
Prairie Island 2 Total						**40**		**11,576,445**				12,356,207			28.13			28.85		
Total						**390**	**3,389,263**	**114,072,737**	**65,886,201**	**51,650,563**	**2,676,605**	**80,424,961**	**48,247,702**	**32,177,260**	**33.66**	**19.44**	**15.24**	**30.05**	**18.03**	**12.02**

PROTECTED DATA ENDS]

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

Northern States Power Company
Unit Outage Information
UNPLANNED OUTAGES

Docket No. E002/AA-24-63
True-Up Report
Part C, Attachment 5c

Protected Data is Shaded

							As Forecasted ($)				Actual ($/MWh)			As Forecasted ($/MWh)		
Year	Type of Plant	Outage Category	Total Outage MWh	Average Replacement Cost ($)	Unit Incremental Cost ($)	Change in Energy Cost Due to Outages ($)	Total Outage MWh	Average Replacement Cost ($)	Unit Incremental Cost ($)	Change in Energy Cost Due to Outages ($)	Average Replacement Cost $/MWh	Unit Incremental Cost $/MWh	Change in Energy Cost Due to Outages ($)	Average Replacement Cost $/MWh	Unit Incremental Cost $/MWh	Change in Energy Cost Due to Outages ($)
			[PROTECTED DATA BEGINS													
2023	Steam	Forced		3,154,675				4,297,022			32.00			56.44		
2024	Steam	Forced		-				3,661,440			-			39.01		
2025	Steam	Forced		45,107,505				4,758,541			50.26			41.03		
Black Dog 25 Total				**48,262,180**				12,717,003			48.45			44.47		
2023	CC	Forced		489,567				2,630,971			43.44			52.56		
2024	CC	Forced		-				1,145,218			-			33.50		
2025	CC	Forced		868,109				916,776			51.76			36.06		
Highbridge 1x1 Total				**1,357,675**				4,692,965			48.41			42.79		
2023	CC	Forced		1,005,088				6,611,055			32.18			48.94		
2024	CC	Forced		-				1,233,395			-			40.86		
2025	CC	Forced		1,393,841				789,355			35.03			37.48		
Highbridge 2x1 Total				**2,398,929**				8,633,805			33.78			46.33		
2023	CC	Forced		698,384				7,186,476			26.70			48.29		
2024	CC	Forced		1,292,124				5,182,513			36.01			35.84		
2025	CC	Forced		46,085,913				3,527,106			47.68			35.94		
Riverside 1x1 Total				**48,076,421**				15,896,096			46.74			40.60		
2023	CC	Forced		1,005,088				6,611,055			32.18			48.94		
2024	CC	Forced		1,419,039				4,489,504			28.80			34.75		
2025	CC	Forced		46,213,379				1,133,755			47.67			36.26		
Riverside 2x1 Total				**48,637,506**				12,234,314			46.32			41.39		
2023	Steam	Forced		18,869,974				11,896,714			32.58			67.24		
2024	Steam	Forced		7,505,733				10,860,374			31.76			48.51		
2025	Steam	Forced		12,467,940				19,412,951			58.21			46.03		
Allen S King Total				**38,843,647**				42,170,039			37.72			51.26		
2023	Steam	Forced		23,816,700				32,877,223			38.07			51.43		
2024	Steam	Forced		35,587,008				25,528,341			32.44			41.24		
2025	Steam	Forced		72,404,539				23,353,061			38.80			40.23		
Sherburne 1 Total				**131,808,248**				81,758,626			36.73			44.47		
2023	Steam	Forced		19,294,386				17,710,109			37.49			60.78		
2024	Steam	Forced		11,047,901				11,427,396			32.96			42.59		
2025	Steam	Forced		501,530				14,541,672			37.21			40.29		
Sherburne 3 Total				**30,843,817**				43,679,177			35.72			47.44		
2023	Nuclear	Forced		6,500,281				3,097,556			28.16			43.67		
2024	Nuclear	Forced		2,599,455				3,227,978			32.96			28.55		
2025	Nuclear	Forced		8,348,787				2,149,795			42.50			34.06		
Monticello Total				**17,448,523**				8,475,330			30.73			34.30		
2023	Nuclear	Forced		9,781,870				3,517,909			29.54			44.49		
2024	Nuclear	Forced		1,830,271				2,216,722			19.73			30.99		
2025	Nuclear	Forced		12,837,703				6,376,024			41.23			34.77		
Prairie Island 1 Total				**24,449,844**				12,110,655			33.25			36.26		
2023	Nuclear	Forced		5,788,340				168,066			28.40			51.22		
2024	Nuclear	Forced		5,357,152				-			23.87			-		
2025	Nuclear	Forced		367,685				2,108,034			17.36			34.96		
Prairie Island 2 Total				**11,513,176**				2,276,100			25.62			35.80		

PROTECTED DATA ENDS]

PUBLIC DOCUMENT
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Northern States Power Company
Unit Outage Information
PLANNED OUTAGES

Docket No. E002/AA-24-63
True-Up Report
Part C, Attachment 5d
Page 1 of 1

Protected Data is Shaded

							As Forecasted ($)				Actual ($/MWh)			As Forecasted ($/MWh)		
Year	Type of Plant	Outage Category	Total Outage MWh	Average Replacement Cost ($)	Unit Incremental Cost ($)	Change in Energy Cost Due to Outages ($)	Total Outage MWh	Average Replacement Cost ($)	Unit Incremental Cost ($)	Change in Energy Cost Due to Outages ($)	Average Replacement Cost $/MWh	Unit Incremental Cost $/MWh	Change in Energy Cost Due to Outages ($)	Average Replacement Cost $/MWh	Unit Incremental Cost $/MWh	Change in Energy Cost Due to Outages ($)
			[PROTECTED DATA BEGINS													
2023	Steam	Scheduled		2,242,111				3,305,304			40.24			44.46		
2024	Steam	Scheduled		4,231,798				1,916,477			25.21			29.64		
2025	Steam	Scheduled		5,757,821				8,178,801			36.68			29.33		
Black Dog 25 Total				**12,231,729**				13,400,582			32.14			32.07		
2023	CC	Scheduled		5,381,818				1,612,226			30.76			47.52		
2024	CC	Scheduled		11,623,901				8,628,611			27.87			32.28		
2025	CC	Scheduled		4,875,274				4,184,000			46.29			29.12		
Highbridge 1x1 Total				**21,880,993**				14,424,837			31.38			32.42		
2023	CC	Scheduled		5,067,858				1,702,904			34.21			45.03		
2024	CC	Scheduled		10,993,156				8,603,222			28.39			32.29		
2025	CC	Scheduled		1,558,623				4,071,842			36.20			28.95		
Highbridge 2x1 Total				**17,619,636**				14,377,968			30.46			32.32		
2023	CC	Scheduled		4,214,237				2,257,911			33.26			43.12		
2024	CC	Scheduled		5,181,838				1,751,721			27.45			30.71		
2025	CC	Scheduled		-				11,784,731			-			32.36		
Riverside 1x1 Total				**9,396,075**				15,794,362			29.78			33.35		
2023	CC	Scheduled		4,061,032				2,254,429			35.05			43.06		
2024	CC	Scheduled		5,161,251				1,722,923			27.60			30.88		
2025	CC	Scheduled		-				7,170,966			-			28.77		
Riverside 2x1 Total				**9,222,283**				11,148,318			30.45			31.20		
2023	Steam	Scheduled		5,033,482				-			28.81			-		
2024	Steam	Scheduled		10,335,884				-			24.09			-		
2025	Steam	Scheduled		52,141,275				-			34.95			-		
Allen S King Total				**67,510,641**				-			32.22			-		
2023	Steam	Scheduled		23,816,700				-			38.07			-		
2024	Steam	Scheduled		16,309,490				12,573,408			23.72			37.24		
2025	Steam	Scheduled		12,962,035				11,808,642			32.62			40.23		
Sherburne 1 Total				**53,088,225**				24,382,050			31.04			38.63		
2023	Steam	Scheduled		22,758,723				15,923,680			27.74			35.82		
2024	Steam	Scheduled		9,640,392				584,308			26.81			29.74		
2025	Steam	Scheduled		7,413,156				5,073,750			37.38			30.98		
Sherburne 3 Total				**39,812,272**				21,581,738			28.88			34.37		
2023	Nuclear	Scheduled		22,758,723				15,923,680			27.74			35.82		
2024	Nuclear	Scheduled		628,252				-			45.00			-		
2025	Nuclear	Scheduled		16,721,656				13,306,764			30.87			24.51		
Monticello Total				**40,108,631**				29,230,444			29.15			29.60		
2023	Nuclear	Scheduled		5,863,347				-			26.56			-		
2024	Nuclear	Scheduled		54,601,256				22,988,926			31.09			27.41		
2025	Nuclear	Scheduled		1,066,453				2,489,258			24.62			34.77		
Prairie Island 1 Total				**61,531,056**				25,478,184			30.45			27.99		
2023	Nuclear	Scheduled		30,484,568				15,942,370			26.57			40.58		
2024	Nuclear	Scheduled		28,432,056				-			31.51			-		
2025	Nuclear	Scheduled		11,576,445				12,356,207			28.13			28.85		
Prairie Island 2 Total				**70,493,070**				28,298,577			28.64			34.46		

PROTECTED DATA ENDS]

Northern States Power Company
Expenses Pertaining to Maintenance of Generation Plants

Docket No. E002/AA-24-63
True-Up Report
Part C, Attachment 6

Energy Allocation Ratios	**86.7239%**	**86.3791%**	**86.5120%**
Demand Allocation Ratios	**87.1003%**	**86.8804%**	**86.5834%**

		NSP Minnesota Company Totals			Minnesota Jurisdictional Totals *		
FERC Account Description	**Allocation Method**	**2024 Test Year**	**2024 Actuals**	**2025 Actuals**	**2024 Test Year**	**2024 Actuals**	**2025 Actuals****
510 Stm Maint Super&Eng	Energy	$ 1,648,128	$ 1,437,329	$ 1,294,722	$ 1,429,321	$ 1,241,552	$ 1,120,089
511 Stm Maint of Structures	Demand	$ 3,193,902	$ 5,132,920	$ 3,590,177	$ 2,781,898	$ 4,459,502	$ 3,108,498
512 Stm Maint of Boiler Plt	Energy	$ 21,443,023	$ 16,892,810	$ 12,051,854	$ 18,596,226	$ 14,591,858	$ 10,426,300
513 Stm Maint of Elec Plant	Energy	$ 4,709,713	$ 5,822,855	$ 3,089,922	$ 4,084,447	$ 5,029,730	$ 2,673,153
514 Stm Maint of Misc Stm Plt	Demand	$ 5,236,403	$ 6,340,754	$ 5,052,809	$ 4,560,923	$ 5,508,872	$ 4,374,894
528 Nuc Maint Super & Eng	Energy	$ 6,897,322	$ 6,485,604	$ 7,389,672	$ 5,981,627	$ 5,602,207	$ 6,392,953
529 Nuc Maint of Structures	Demand	$ -	$ -	$ -	$ -	$ -	$ -
530 Nuc Mtc of React Plt Equip	Energy	$ 34,633,841	$ 22,674,197	$ 25,231,172	$ 30,035,817	$ 19,585,767	$ 21,827,992
531 Nuc Maint of Elect Plant	Energy	$ 12,645,059	$ 14,232,679	$ 16,709,135	$ 10,966,289	$ 12,294,060	$ 14,455,407
532 Nuc Mtc of Misc Nuc Plant	Demand	$ 27,332,951	$ 39,747,996	$ 47,567,247	$ 23,807,082	$ 34,533,218	$ 41,185,340
541 Hydro Mtc Super& Eng	Energy	$ 177,038	$ 53	$ 44	$ 153,534	$ 46	$ 38
542 Hyd Maint of Structures	Demand	$ 416,273	$ 18,191	$ 35,817	$ 361,008	$ 15,805	$ 31,011
543 Hydro Mtc Resv, Dams	Demand	$ -	$ 171,879	$ 94,330	$ -	$ 149,329	$ 81,674
544 Hyd Maint of Elec Plant	Energy	$ -	$ 39,913	$ 270,681	$ -	$ 34,476	$ 234,171
545 Hyd Mt Misc Hyd Plnt Mjr	Demand	$ 160,577	$ 136	$ 1,511	$ 139,863	$ 118	$ 1,308
551 Oth Maint Super & Eng	Demand	$ 2,049,059	$ 1,473,105	$ 1,410,540	$ 1,784,736	$ 1,279,839	$ 1,221,293
552 Oth Maint of Structures	Demand	$ 4,903,789	$ 7,697,271	$ 4,591,142	$ 4,271,215	$ 6,687,420	$ 3,975,167
553 Oth Mtc of Gen & Ele Plant	Demand	$ 12,894,988	$ 13,941,038	$ 9,628,499	$ 11,231,573	$ 12,112,029	$ 8,336,682
554 Oth Mtc Misc Gen Plt Mjr	Demand	$ 18,397,459	$ 14,395,528	$ 928,701	$ 16,024,242	$ 12,506,892	$ 804,101
Production Maintenance Expense Totals		**$ 156,739,525**	**$ 156,504,260**	**$ 138,937,976**	**$ 136,209,801**	**$ 135,632,722**	**$ 120,250,073**

*Minnesota jurisdictional totals do not reflect Interchange Agreement billings to NSP-Wisconsin.
**Preliminary Minnesota Demand and Energy Allocation Ratios

Northern States Power Company
Electric Utility - State of Minnesota
Power Purchase Agreement Cost

PROTECTED DATA HAS BEEN SHADED

Reference	Termination	Term (yrs)	Counterparty	MW	Fuel Type	MWh January 2025	February 2025	March 2025	April 2025	May 2025	June 2025	July 2025	August 2025	September 2025	October 2025	November 2025	December 2025	Total
[PROTECTED DATA BEGINS																		
Apple River Solar, LLC	5/31/2046	20	Apple River Solar, LLC	100	Solar													
CC Calpine	12/31/2026	20	Mankato Energy Center LLC	375	Gas													
CC Calpine II	5/31/2039	20	Mankato Energy Center II LL	345	Gas													
CC LSPower	9/30/2027	30	LSP- Cottage Grove, L.P.	245.1	Gas													
CT Invenergy 1	4/10/2025	17	Invenergy Cannon Falls LLC	178.5	Oil/Gas													
CT Invenergy 2	4/10/2025	17	Invenergy Cannon Falls LLC	178.5	Oil/Gas													
DPC Flambeau	1/31/2037	Life of Project	Dairyland Flambeau	2	Hydro													
Deuel Harvest Wind Energy LLC	9/30/2036	15	Deuel Harvest Wind Energy LLC	300	Wind													
Eau Galle	7/31/2026	35	Eau Galle Renewable Energy Co. Inc.	0.300	Hydro													
Hastings	6/30/2033	45	City of Hastings Hydro	0.450	Hydro													
Heartland Divide	4/30/2047	25	Heartland Divide Wind II, LLC	200.040	Wind													
HERC	12/30/2024	28	Hennepin Energy Resource Recovery (HERC)	33.7	Digester													
Keller	12/31/2022	MTM	Keller Paving & Landscaping, Inc.	0.19	Solar													
Koda	5/31/2022	10	KODA Energy, LLC	12	Biomass													
Manitoba Hydro	4/30/2025	10	Manitoba Hydro Electric Board	Summer: 375, Winter: 325 (Summer = May thru October)	Hydro													
MidAmerican Energy Company	2/28/2024	0.25	MidAmerican Energy Company	Winter - December, 2023 to February, 2024	Unknown													
SAF	12/18/2031	20	SAF Hydroelectric, LLC	9.2	Hydro													
Solar Aurora	12/30/2036	20	Aurora Distributed Solar	100	Solar													
Solar Best Power International PV	5/26/2030	20	St. John's Solar	0.5	Solar													
Solar Best Power International PV II	10/11/2030	15	School Sisters of Notre Dame Solar Park	0.718	Solar													
Solar Restore Renewables	9/10/2033	15	Restore Renewables, LLC	0.8	Solar													
Solar Marshall	6/8/2042	25.5	Marshall Solar, LLC	62.25	Solar													
Solar North Star	12/20/2041	25.67	North Star Solar PV	100	Solar													
Solar Slayton	1/3/2033	10	Slayton Solar, LLC	1.66	Solar													
St Cloud	10/31/2021	33	The City of St. Cloud	Summer: 8.1, Winter: 6.6 (Summer = May thru October)	Hydro													
StPaul CoGen	3/24/2023	20	St. Paul Cogeneration	25	Biomass													
Western Technical College Angelo Dam	3/31/2024	10	Western Technical College	0.205	Hydro													
Wind CBED Adams	3/8/2031	20	Adams Wind Generations, LLC	19.8	Wind													
Wind CBED Big Blue	12/14/2032	20	Big Blue Wind Farm, LLC	36	Wind													
Wind CBED Community Wind North	5/27/2031	20	North Wind Turbines LLC North Community Turbines LLC	30	Wind													
Wind CBED Community Wind South	12/25/2032	20	Zephyr Wind, LLC	30	Wind													
Wind CBED Danielson	3/10/2031	20	Danielson Wind Farms, LLC	19.8	Wind													
Wind CBED Ewington	5/27/2028	20	Ewington Energy Systems, LLC	19.95	Wind													
Wind CBED Hilltop	2/19/2029	20	Hilltop Power	2	Wind													
Wind CBED Jeffers	10/9/2028	20	Jeffers Wind 20 LLC	50	Wind													
Wind CBED Ridgewind	1/12/2031	20	Ridgewind Power Partners LLC	25.3	Wind													
Wind CBED Roseville	8/8/2030	20	Grant County Wind	20	Wind													
Wind CBED Uilk	1/14/2030	20	Uilk Wind Farm, LLC	4.5	Wind													
Wind CBED Valley View	11/29/2031	20	Valley View Transmission, LLC	10	Wind													
Wind CBED Winona	10/26/2031	20	Winona County Wind, LLC	1.5	Wind													
Wind CBED Woodstock	6/23/2030	20	Woodstock Municipal Wind, LLC	0.75	Wind													
Wind Crown Ridge	1/9/2045	25	Crowned Ridge Wind, LLC	200	Wind													
Wind Clean Energy	12/31/2039	20	ALLETE Clean Energy, Inc.	106.08	Wind													

PROTECTED DATA ENDS]

Northern States Power Company
Electric Utility - State of Minnesota
Power Purchase Agreement Cost

PROTECTED DATA HAS BEEN SHADED

Reference	Termination	Term (yrs)	Counterparty	MW	Fuel Type	MWh January 2025	February 2025	March 2025	April 2025	May 2025	June 2025	July 2025	August 2025	September 2025	October 2025	November 2025	December 2025	Total
[PROTECTED DATA BEGINS																		
Wind Dakota Range III	4/30/2033	20	DAKOTA RANGE III, LLC	153.6	Wind													
Wind Eastridge	4/30/2026	20	Bendwind, LLC DeGreeff DP, LLC DeGreeffpa LLC Groen Wind LLC Hillcrest Wind LLC LarswindLLC Sierra Wind LLC TAIR Windfarm LLC	10	Wind													
Wind Fenton	11/12/2032	25	Fenton Power Partners I, LLC	205.5	Wind													
Wind FPL	12/2/2026	20	FPL Energy Mower County, LLC	98.9	Wind													
Wind Garwin McNeilus	Various	20-25	Bangladesh Children's Support LLC, Brandon Wind LLC, BT Windfarm LLC, Burmese Children's Support, LLC, GarMar Foundation I, LLC/ REAP I, Gar Mar Wind I, LLC, GM Windfarm LLC, Henslin Creek LLC, Indian Children's Support, LLC, McNeilus Windfarm LLC, Salvadoran Children's Support , SG (JCKD) Windfarm LLC, Southeast Asian Children's Support, LLC, Triton Wind LLC, Wasioja Wind LLC, Wilhelm Wind LLC	27.5	Wind													
Wind Geronimo Odell	7/28/2036	20	Odell Wind, LLC	200	Wind													
Wind Lakota	4/30/2034	30	Northern Alternative Energy Lakota Ridge LLC	11.25	Wind													
Wind Minn Dakota	12/30/2022	15	MinnDakota Wind LLC	150	Wind													
Wind Moraine II	2/17/2029	10	Moraine Wind II LLC	49.5	Wind													
Wind Norgaard	5/10/2026	20	Roadrunner, I LLC, Salty Dog-I LLC, Wallys Windfarm LLC, Windy Dog I LLC, Breezy Bucks-I & II LLC, Salty Dog II, LLC	8.75	Wind													
Wind North Shaokatan	10/31/2033	30	Autumn Hills LLC, Jack River LLC,Jessica Mills LLC, Julia Hills LLC, Sun River LLC, Tsar Nicholas, LLC	13.53	Wind													
Wind Phase 2	12/13/2028	30	Lake Benton Power Partners LLC (LBI)	105.75	Wind													
Wind Phase 4	12/14/2023	20	Chanarambie Power Partners, LLC	85.5	Wind													
Wind Prairie Rose	12/10/2032	20	Prairie Rose Wind, LLC	200	Wind													
Wind Ruthton	1/22/2031	30	Ruthton Ridge LLC, Florence Hills LLC,Hadley Ridge LLC,Hope Creek LLC, Soliloquy Ridge LLC, Spartan Hills LLC,Twin Lake Hills LL, Winter's Spawn LLC	15.84	Wind													
Wind Shaokatan	4/30/2034	30	Northern Alternative Enrgy Shakotan Hills LLC	11.88	Wind													
Wind Source Cisco	5/27/2028	20	Cisco Wind Energy LLC	8	Wind													
Wind Source Garwin McNeilus	4/30/2025	20	Ashland Windfarm LLC, Elsinore Wind LLC, Gar Mar Foundation II / REAP II, Grant Windfarm LLC, Zumbro Windfarm	9.25	Wind													
Wind Source JJN	12/16/2029	25	JJN Windfarm, LLC	1.5	Wind													
Wind Source MinWind	2/1/2025	20	Minwind III -IX, LLC	11.55	Wind													
Wind Source West Ridge	12/27/2028	25	Westridge Windfarm LLC, Tofteland Windfarm LLC, TG Windfarm LLC, CG Windfarm LLC, , Fey Windfarm LLC,	9.5	Wind													
Wind Stahl	12/31/2024	20	Stahl Wind Energy LLC, Northern Lights Wind LLC, Lucky Wind LLC, Greenback Energy LLC Cartensen Wind LLC	8.25	Wind													
Wind Tholen	8/27/2025	20	Tholen Transmission Projects	13.2	Wind													
Wind University of Minnesota	10/26/2031		UMORE Park, LLC	2.5	Wind													

PROTECTED DATA ENDS]

Northern States Power Company
Electric Utility - State of Minnesota
Power Purchase Agreement Cost

PROTECTED DATA HAS BEEN SHADED

Reference	Termination	Term (yrs)	Counterparty	MW	Fuel Type	MWh January 2025	February 2025	March 2025	April 2025	May 2025	June 2025	July 2025	August 2025	September 2025	October 2025	November 2025	December 2025	Total
						[PROTECTED DATA BEGINS												
Wind Various	Various	30	Agassiz Beach LLC, Metro Wind LLC, Shanes Wind Farm LLC, Carlton College LLC,Kas Brothers Wind LLC, Ed Olsen Wind LLC, Rock Ridge Windfarm LLC, Southridge Windfarm LLC, St.Olaf College, Windvest Windfarm LLC	16.34	Wind													
Wind Velva	1/18/2026	20	Velva Windfarm, LLC	11.88	Wind													
Wind Viking	12/17/2018	15	Buffalo Ridge Wind Farm LLC, Moulton Heights Wind Power Project LLC, Muncie Power Partners LLC, North Ridge Wind Farm LLC, Vandy South Project, Viking Wind Farm LLC, Vindy Power Partners LLC, Wilson-West Windfarm LLC	12	Wind													
Wind Westridge	Various 2028	25	K-Brink Wind Farm, LLC Bisson Windfarm LLC, Boeve Windfarm LLC, Windcurrents Windfarm, LLC	7.6	Wind													
Wind Woodstock	4/30/2034	30	Woodstock Wind Farm, LLC	10.2	Wind													
Louise Solar Project, LLC	6/30/2040	18.5	Louise Solar Project, LLC	50	Solar													
Poet, LLC	Various	MTM	Poet, LLC	0.375	Solar													
Fillmore County Solar Project, LLC	6/30/2040	18.5	Fillmore County Solar Project, LLC	30	Solar													
																	PROTECTED DATA ENDS]	

Northern States Power Company
Electric Utility - State of Minnesota
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PROTECTED DATA HAS BEEN SHADED

Reference	Termination	Term (yrs)	Counterparty	MW	Fuel Type	$ Energy and Curtailment													Summary	
						January 2025	February 2025	March 2025	April 2025	May 2025	June 2025	July 2025	August 2025	September 2025	October 2025	November 2025	December 2025	Total	$/MWH	Total Capacity $
[PROTECTED DATA BEGINS																				
Apple River Solar, LLC	5/31/2046	20	Apple River Solar, LLC	100	Solar															
CC Calpine	12/31/2026	20	Mankato Energy Center LLC	375	Gas															
CC Calpine II	5/31/2039	20	Mankato Energy Center II LL	345	Gas															
CC LSPower	9/30/2027	30	LSP- Cottage Grove, L.P.	245.1	Gas															
CT Invenergy 1	4/10/2025	17	Invenergy Cannon Falls LLC	178.5	Oil/Gas															
CT Invenergy 2	4/10/2025	17	Invenergy Cannon Falls LLC	178.5	Oil/Gas															
DPC Flambeau	1/31/2037	Life of Project	Dairyland Flambeau	2	Hydro															
Deuel Harvest Wind Energy LLC	9/30/2036	15	Deuel Harvest Wind Energy LLC	300	Wind															
Eau Galle	7/31/2026	35	Eau Galle Renewable Energy Co. Inc.	0.300	Hydro															
Hastings	6/30/2033	45	City of Hastings Hydro	0.450	Hydro															
Heartland Divide	4/30/2047	25	Heartland Divide Wind II, LLC	200.040	Wind															
HERC	12/30/2024	28	Hennepin Energy Resource Recovery (HERC)	33.7	Digester															
Keller	12/31/2022	MTM	Keller Paving & Landscaping, Inc.	0.19	Solar															
Koda	5/31/2022	10	KODA Energy, LLC	12	Biomass															
Manitoba Hydro	4/30/2025	10	Manitoba Hydro Electric Board	Summer: 375, Winter: 325 (Summer = May thru October)	Hydro															
MidAmerican Energy Company	2/28/2024	0.25	MidAmerican Energy Company	Winter - December, 2023 to February, 2024	Unknown															
SAF	12/18/2031	20	SAF Hydroelectric, LLC	9.2	Hydro															
Solar Aurora	12/30/2036	20	Aurora Distributed Solar	100	Solar															
Solar Best Power International PV	5/26/2030	20	St. John's Solar	0.5	Solar															
Solar Best Power International PV II	10/11/2030	15	School Sisters of Notre Dame Solar Park	0.718	Solar															
Solar Restore Renewables	9/10/2033	15	Restore Renewables, LLC	0.8	Solar															
Solar Marshall	6/8/2042	25.5	Marshall Solar, LLC	62.25	Solar															
Solar North Star	12/20/2041	25.67	North Star Solar PV	100	Solar															
Solar Slayton	1/3/2033	10	Slayton Solar, LLC	1.66	Solar															
St Cloud	10/31/2021	33	The City of St. Cloud	Summer: 8.1, Winter: 6.6 (Summer = May thru October)	Hydro															
StPaul CoGen	3/24/2023	20	St. Paul Cogeneration	25	Biomass															
Western Technical College Angelo Dam	3/31/2024	10	Western Technical College	0.205	Hydro															
Wind CBED Adams	3/8/2031	20	Adams Wind Generations, LLC	19.8	Wind															
Wind CBED Big Blue	12/14/2032	20	Big Blue Wind Farm, LLC	36	Wind															
Wind CBED Community Wind North	5/27/2031	20	North Wind Turbines LLC North Community Turbines LLC	30	Wind															
Wind CBED Community Wind South	12/25/2032	20	Zephyr Wind, LLC	30	Wind															
Wind CBED Danielson	3/10/2031	20	Danielson Wind Farms, LLC	19.8	Wind															
Wind CBED Ewington	5/27/2028	20	Ewington Energy Systems, LLC	19.95	Wind															
Wind CBED Hilltop	2/19/2029	20	Hilltop Power	2	Wind															
Wind CBED Jeffers	10/9/2028	20	Jeffers Wind 20 LLC	50	Wind															
Wind CBED Ridgewind	1/12/2031	20	Ridgewind Power Partners LLC	25.3	Wind															
Wind CBED Roseville	8/8/2030	20	Grant County Wind	20	Wind															
Wind CBED Ulik	1/14/2030	20	Ulik Wind Farm, LLC	4.5	Wind															
Wind CBED Valley View	11/29/2031	20	Valley View Transmission, LLC	10	Wind															
Wind CBED Winona	10/26/2031	20	Winona County Wind, LLC	1.5	Wind															
Wind CBED Woodstock	6/23/2030	20	Woodstock Municipal Wind, LLC	0.75	Wind															
Wind Crown Ridge	1/9/2045	25	Crowned Ridge Wind, LLC	200	Wind															
Wind Clean Energy	12/31/2039	20	ALLETE Clean Energy, Inc.	106.08	Wind															

PROTECTED DATA ENDS]

Northern States Power Company
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PROTECTED DATA HAS BEEN SHADED						$ Energy and Curtailment													Summary	
Reference	Termination	Term (yrs)	Counterparty	MW	Fuel Type	January 2025	February 2025	March 2025	April 2025	May 2025	June 2025	July 2025	August 2025	September 2025	October 2025	November 2025	December 2025	Total	$/MWH	Total Capacity $
[PROTECTED DATA BEGINS																				
Wind Dakota Range III	4/30/2033	20	DAKOTA RANGE III, LLC	153.6	Wind															
Wind Eastridge	4/30/2026	20	Bendwind, LLC DeGreeff DP, LLC DeGreeffpa LLC Groen Wind LLC Hillcrest Wind LLC LarswindLLC Sierra Wind LLC TAIR Windfarm LLC	10	Wind															
Wind Fenton	11/12/2032	25	Fenton Power Partners I, LLC	205.5	Wind															
Wind FPL	12/2/2026	20	FPL Energy Mower County, LLC	98.9	Wind															
Wind Garwin McNeilus	Various	20-25	Bangladesh Children's Support LLC, Brandon Wind LLC, BT Windfarm LLC, Burmese Children's Support, LLC, GarMar Foundation I, LLC/ REAP I, Gar Mar Wind I, LLC, GM Windfarm LLC, Henslin Creek LLC, Indian Children's Support, LLC, McNeilus Windfarm LLC, Salvadoran Children's Support , SG (JCKD) Windfarm LLC, Southeast Asian Children's Support, LLC, Triton Wind LLC, Wasioja Wind LLC, Wilhelm Wind LLC	27.5	Wind															
Wind Geronimo Odell	7/28/2036	20	Odell Wind, LLC	200	Wind															
Wind Lakota	4/30/2034	30	Northern Alternative Energy Lakota Ridge LLC	11.25	Wind															
Wind Minn Dakota	12/30/2022	15	MinnDakota Wind LLC	150	Wind															
Wind Moraine II	2/17/2029	10	Moraine Wind II LLC	49.5	Wind															
Wind Norgaard	5/10/2026	20	Roadrunner, I LLC, Salty Dog-I LLC, Wallys Windfarm LLC, Windy Dog I LLC, Breezy Bucks-I & II LLC, Salty Dog II, LLC	8.75	Wind															
Wind North Shaokatan	10/31/2033	30	Autumn Hills LLC, Jack River LLC,Jessica Mills LLC, Julia Hills LLC, Sun River LLC, Tsar Nicholas, LLC	13.53	Wind															
Wind Phase 2	12/13/2028	30	Lake Benton Power Partners LLC (LBI)	105.75	Wind															
Wind Phase 4	12/14/2023	20	Chanarambie Power Partners, LLC	85.5	Wind															
Wind Prairie Rose	12/10/2032	20	Prairie Rose Wind, LLC	200	Wind															
Wind Ruthton	1/22/2031	30	Ruthton Ridge LLC, Florence Hills LLC,Hadley Ridge LLC,Hope Creek LLC, Soliloquy Ridge LLC, Spartan Hills LLC,Twin Lake Hills LL, Winter's Spawn LLC	15.84	Wind															
Wind Shaokatan	4/30/2034	30	Northern Alternative Enrgy Shakotan Hills LLC	11.88	Wind															
Wind Source Cisco	5/27/2028	20	Cisco Wind Energy LLC	8	Wind															
Wind Source Garwin McNeilus	4/30/2025	20	Ashland Windfarm LLC, Elsinore Wind LLC, Gar Mar Foundation II / REAP II, Grant Windfarm LLC, Zumbro Windfarm	9.25	Wind															
Wind Source JJN	12/16/2029	25	JJN Windfarm, LLC	1.5	Wind															
Wind Source MinWind	2/1/2025	20	Minwind III -IX, LLC	11.55	Wind															
Wind Source West Ridge	12/27/2028	25	Westridge Windfarm LLC, Tofteland Windfarm LLC, TG Windfarm LLC, CG Windfarm LLC, , Fey Windfarm LLC,	9.5	Wind															
Wind Stahl	12/31/2024	20	Stahl Wind Energy LLC, Northern Lights Wind LLC, Lucky Wind LLC, Greenback Energy LLC Cartensen Wind LLC	8.25	Wind															
Wind Tholen	8/27/2025	20	Tholen Transmission Projects	13.2	Wind															
Wind University of Minnesota	10/26/2031		UMORE Park, LLC	2.5	Wind															

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Reference	Termination	Term (yrs)	Counterparty	MW	Fuel Type	$ Energy and Curtailment												Summary	
						January 2025	February 2025	March 2025	April 2025	May 2025	June 2025	July 2025	August 2025	September 2025	October 2025	November 2025	December 2025	Total	$/MWH	Total Capacity $
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Wind Various	Various	30	Agassiz Beach LLC, Metro Wind LLC, Shanes Wind Farm LLC, Carlton College LLC,Kas Brothers Wind LLC, Ed Olsen Wind LLC, Rock Ridge Windfarm LLC, Southridge Windfarm LLC, St.Olaf College, Windvest Windfarm LLC	16.34	Wind															
Wind Velva	1/18/2026	20	Velva Windfarm, LLC	11.88	Wind															
Wind Viking	12/17/2018	15	Buffalo Ridge Wind Farm LLC, Moulton Heights Wind Power Project LLC, Muncie Power Partners LLC, North Ridge Wind Farm LLC, Vandy South Project, Viking Wind Farm LLC, Vindy Power Partners LLC, Wilson-West Windfarm LLC	12	Wind															
Wind Westridge	Various 2028	25	K-Brink Wind Farm, LLC Bisson Windfarm LLC, Boeve Windfarm LLC, Windcurrents Windfarm, LLC	7.6	Wind															
Wind Woodstock	4/30/2034	30	Woodstock Wind Farm, LLC	10.2	Wind															
Louise Solar Project, LLC	6/30/2040	18.5	Louise Solar Project, LLC	50	Solar															
Poet, LLC	Various	MTM	Poet, LLC	0.375	Solar															
Fillmore County Solar Project, LLC	6/30/2040	18.5	Fillmore County Solar Project, LLC	30	Solar															
																		PROTECTED DATA ENDS]		

Community Solar Gardens

In its September 17, 2014 ORDER APPROVING SOLAR-GARDEN PLAN WITH MODIFICATIONS in Docket No. E002/M-13-867 (the Community Solar Gardens (CSG) docket), the Commission directed the Company to "include information about its bill credits, as reported in its Annual Compliance Report in this docket, in the Company's annual FCA Annual Automatic Adjustment (AAA) Report, reflecting the same time period covered by the AAA report."[1]

At the end of 2025, there were 567 active Community Solar Gardens in-service and 32 of these came on-line during the 2025 reporting period. The location, start date, and number of subscriptions for these gardens are detailed in Part C, Attachment 9. Since bill credits do not begin until the first day of the month after the CSG receives permission to operate, there were a total of 558 gardens receiving bill credits during this reporting period. A total of $205,553,537 in CSG bill credits were included in this year's FCA. The corresponding subscribed and unsubscribed energy bill credits were $204,169,042 and $1,384,495, respectively. The CSG expenses included in the FCA are shown in Part C, Attachment 10. We note that total CSG expenses included in FCA recovery during the reporting period may vary from other CSG reporting due to the timing between production and recording ledger expenses.

To comply with the fuel clause treatment approved in Docket No. E002/M-13-867, the bill credits and unsubscribed energy are recorded as fuel purchases in FERC Account 555. To allocate the costs to jurisdiction, the Company first divides the costs into market and above market categories. To determine market costs, the Company reviews the solar garden production by hour and the corresponding LMP price at that hour. These costs are allocated to jurisdiction based on sales. Costs above market are directly assigned to the Minnesota fuel clause.

The following table based on FCA data from Part C, Attachment 10 shows the breakdown of the total Minnesota Community Solar Garden market and above market expenses in the 2025 reporting period:

[1] As outlined in our January 9, 2024 Compliance filing in Docket No. E002/CI-23-335, we have included CSG projects participating in the Department of Commerce's Low- and Moderate-Income Accessible Program.

	System	MN Amount[2]	Estimated MN Retail Allocator
Market	$71,045,227	$51,216,476	0.7209
Above Market	$134,508,310	$134,508,310	1.000000
Total	$205,553,537	$185,724,786	

Our Community Solar Garden program continues to grow, and we anticipate further growth over the coming years. The Company's most recent solar garden annual compliance report was submitted on April 1, 2025 in Docket No. E002/M-13-867, and the next report is due on April 1, 2026.

[2] $69,420 in solar gardens developer late fees were credited to the FCA. This credit has resulted in a net solar garden cost recovery of $134,438,890 during the reporting period.

Number	Location (County)	Meter Install Date (s)	Rated AC Power Output (MW)	# of Subscriptions* (Dec. 2025)
1	Le Sueur	9/9/2015	0.036	5
2	Lincoln	4/25/2016	0.204	15
3	Ramsey	5/12/2016	0.125	8
4	Hennepin	8/22/2016	0.036	18
5	Chisago	12/14/2016	5	46
6	Dakota	12/14/2016	5	85
7	Chisago	12/15/2016	4	44
8	Carver	12/15/2016	5	485
9	Scott	12/19/2016	3	213
10	Dakota	12/20/2016	5	34
11	Stearns	12/21/2016	5	60
12	Dakota	12/22/2016	5	33
13	Stearns	1/4/2017	3	24
14	Stearns	1/5/2017	3	218
15	Goodhue	1/12/2017	4.86	45
16	Dakota	1/13/2017	5	33
17	Chisago	1/13/2017	3.888	32
18	Goodhue	2/13/2017	4	273
19	Dakota	2/13/2017	5	200
20	Carver	2/28/2017	4.86	36
21	Washington	3/10/2017	0.036	6
22	Wabasha	3/13/2017	3	148
23	Winona	5/31/2017	0.25	26
24	Redwood	5/31/2017	3	54
25	Blue Earth	5/31/2017	3	19
26	Rice	6/30/2017	5	235
27	Dodge	7/18/2017	5	422
28	Washington	7/18/2017	5	199
29	Olmsted	7/19/2017	5	371
30	Kandiyohi	8/14/2017	2	12
31	Pipestone	8/18/2017	2	50
32	Chisago	8/22/2017	3	23
33	Stearns	8/24/2017	2	28
34	Chippewa	8/29/2017	2	15
35	Dakota	8/31/2017	5	43
36	Pope	9/13/2017	5	51
37	Stearns	9/13/2017	4.86	50
38	Stearns	9/13/2017	2.188	28
39	Lincoln	9/14/2017	0.2	17
40	Sherburne	9/22/2017	5	177

Number	Location (County)	Meter Install Date (s)	Rated AC Power Output (MW)	# of Subscriptions* (Dec. 2025)
41	Dodge	9/27/2017	4	38
42	Benton	9/29/2017	2	27
43	McLeod	10/25/2017	3	47
44	Chippewa	10/25/2017	3	47
45	Hennepin	10/25/2017	5	31
46	McLeod	10/26/2017	5	123
47	Pipestone	10/30/2017	5	65
48	Stearns	10/30/2017	3	39
49	Benton	10/30/2017	5	42
50	Wright	11/3/2017	5	1122
51	Stearns	11/9/2017	5	52
52	Wright	11/13/2017	5	1020
53	Stearns	11/16/2017	4	165
54	Blue Earth	11/20/2017	5	59
55	Nicollet	11/20/2017	5	42
56	Scott	11/30/2017	4.69	45
57	Scott	11/30/2017	0.7	7
58	Rice	11/30/2017	5	177
59	Dakota	11/30/2017	2.7	126
60	Stearns	12/13/2017	5	50
61	Chisago	12/13/2017	5	35
62	Carver	12/15/2017	5	64
63	Chisago	12/18/2017	5	30
64	Dodge	12/18/2017	5	84
65	Scott	12/20/2017	2.991	27
66	Carver	12/21/2017	4.361	50
67	Renville	12/28/2017	3	69
68	Washington	1/10/2018	5	85
69	Carver	1/16/2018	3	22
70	Le Sueur	1/18/2018	3	20
71	Dakota	1/23/2018	4.95	50
72	Wabasha	1/29/2018	4	27
73	Pipestone	1/31/2018	4.7	96
74	Sherburne	2/12/2018	3.25	332
75	Rice	2/14/2018	0.998	137
76	Le Sueur	2/23/2018	3	79
77	Carver	2/26/2018	1.996	289
78	Waseca	2/26/2018	5	63
79	Le Sueur	2/28/2018	5	56
80	Rice	2/28/2018	5	35

Number	Location (County)	Meter Install Date (s)	Rated AC Power Output (MW)	# of Subscriptions* (Dec. 2025)
81	Washington	2/28/2018	4	645
82	Rice	3/2/2018	3	24
83	Faribault	3/2/2018	1.84	22
84	Steele	3/5/2018	3.4	218
85	Carver	3/6/2018	3	20
86	Chisago	3/13/2018	5	30
87	Sherburne	3/14/2018	5	46
88	Carver	3/14/2018	0.998	136
89	Pope	3/15/2018	5	411
90	Chippewa	3/25/2018	4	46
91	Benton	3/25/2018	2	18
92	Scott	3/28/2018	4.95	75
93	Goodhue	4/12/2018	0.8	122
94	Washington	4/13/2018	3	27
95	Pope	4/19/2018	3	254
96	Washington	4/20/2018	5	35
97	Goodhue	4/26/2018	0.998	120
98	Chisago	4/30/2018	3	21
99	Stearns	4/30/2018	5	61
100	Sherburne	4/30/2018	4	49
101	Goodhue	5/11/2018	1	27
102	Renville	5/16/2018	1	23
103	Renville	5/17/2018	1	21
104	Goodhue	5/22/2018	1	10
105	Blue Earth	5/30/2018	1	9
106	Steele	6/5/2018	1	7
107	Hennepin	6/6/2018	0.18	28
108	Lyon	6/15/2018	3	48
109	Rice	6/20/2018	1	19
110	Sherburne	6/29/2018	5	40
111	Le Sueur	6/29/2018	3	24
112	Watonwan	7/2/2018	0.25	24
113	Sherburne	7/13/2018	5	54
114	Washington	7/16/2018	2.5	18
115	Steele	7/18/2018	1	7
116	Goodhue	7/19/2018	5	42
117	Dakota	7/27/2018	5	46
118	Goodhue	7/30/2018	2	20
119	Chisago	8/1/2018	1	26
120	DOUGLAS	8/2/2018	5	258

Number	Location (County)	Meter Install Date (s)	Rated AC Power Output (MW)	# of Subscriptions* (Dec. 2025)
121	Le Sueur	8/6/2018	5	442
122	Blue Earth	8/7/2018	3.54	451
123	Chisago	8/9/2018	5	39
124	Wright	8/14/2018	0.972	6
125	Benton	8/14/2018	4.95	35
126	Carver	8/16/2018	4	585
127	Wright	8/27/2018	5	432
128	Chisago	8/30/2018	1	11
129	Washington	9/4/2018	5	1182
130	Washington	9/7/2018	0.75	97
131	Goodhue	9/14/2018	1	12
132	Dakota	9/17/2018	0.75	10
133	Goodhue	9/19/2018	1	24
134	Waseca	9/27/2018	1	6
135	Chisago	9/28/2018	1	49
136	Chisago	9/28/2018	1	8
137	Hennepin	9/28/2018	0.32	24
138	Blue Earth	10/16/2018	5	42
139	Wright	10/17/2018	4	33
140	McLeod	10/25/2018	1	6
141	Waseca	10/25/2018	1	6
142	Washington	10/29/2018	4.875	50
143	Benton	10/30/2018	1	11
144	Waseca	11/1/2018	1	11
145	Kandiyohi	11/14/2018	1	24
146	Chippewa	11/14/2018	1	137
147	Pope	11/16/2018	1	18
148	Sherburne	11/16/2018	1	6
149	Chisago	11/26/2018	1	13
150	Chisago	11/27/2018	1	16
151	Wright	11/28/2018	5	40
152	Scott	11/28/2018	0.823	9
153	Scott	11/28/2018	1	9
154	Hennepin	11/28/2018	0.527	74
155	Chisago	11/28/2018	1	10
156	Chisago	11/28/2018	1	13
157	Chisago	11/29/2018	1	15
158	Sherburne	12/3/2018	5	60
159	Chisago	12/7/2018	1	8
160	Sherburne	12/10/2018	4.8	50

Number	Location (County)	Meter Install Date (s)	Rated AC Power Output (MW)	# of Subscriptions* (Dec. 2025)
161	Chisago	12/11/2018	0.5	21
162	Stearns	12/17/2018	1	66
163	Benton	12/17/2018	1	8
164	Benton	12/17/2018	1	10
165	Chippewa	12/18/2018	1	14
166	Le Sueur	12/19/2018	1	11
167	Murray	12/20/2018	1	9
168	Murray	12/20/2018	1	12
169	Yellow Medicine	12/21/2018	5	142
170	Ramsey	1/8/2019	0.54	6
171	Dodge	1/9/2019	1	12
172	Hennepin	1/11/2019	5	642
173	Meeker	1/23/2019	0.76	9
174	Stearns	1/28/2019	0.324	10
175	Nicollet	1/31/2019	1	8
176	Waseca	2/13/2019	1	11
177	Chisago	2/27/2019	2	20
178	Stearns	3/4/2019	0.72	9
179	Stearns	3/4/2019	1	13
180	Blue Earth	3/5/2019	0.24	13
181	McLeod	3/12/2019	3	90
182	Washington	3/22/2019	1	388
183	Stearns	3/25/2019	1	11
184	Wabasha	3/26/2019	0.85	115
185	Pope	3/26/2019	1	18
186	Sherburne	3/28/2019	5	99
187	Pope	3/28/2019	1	17
188	Renville	3/29/2019	1	15
189	Goodhue	4/11/2019	5	474
190	Wright	4/15/2019	5	968
191	Stearns	4/16/2019	1	13
192	Chisago	4/22/2019	3	222
193	Washington	4/22/2019	1	204
194	Rice	4/30/2019	1	8
195	Carver	5/1/2019	1	7
196	Lyon	5/3/2019	1	10
197	Benton	5/13/2019	5	243
198	Dodge	5/15/2019	1	96
199	Dodge	5/15/2019	0.4	69
200	Kandiyohi	5/21/2019	1	10

Number	Location (County)	Meter Install Date (s)	Rated AC Power Output (MW)	# of Subscriptions* (Dec. 2025)
201	Chisago	5/21/2019	1	9
202	Wright	5/31/2019	5	157
203	Stearns	6/3/2019	5	50
204	Dakota	6/7/2019	5	40
205	Dakota	6/7/2019	5	35
206	Sibley	6/14/2019	3.25	70
207	Stearns	6/18/2019	3	45
208	Freeborn	6/18/2019	0.25	33
209	Chisago	7/3/2019	1	13
210	Carver	7/22/2019	1	9
211	Scott	7/24/2019	0.598	61
212	Carver	7/25/2019	1	9
213	Sherburne	7/26/2019	3	34
214	Hennepin	7/30/2019	0.18	19
215	Sherburne	7/31/2019	0.996	150
216	Dakota	8/6/2019	1	298
217	Rice	8/8/2019	1	48
218	Scott	8/13/2019	1	8
219	Chisago	8/16/2019	0.998	185
220	Stearns	8/16/2019	1	140
221	Stearns	8/16/2019	1	132
222	Wabasha	8/20/2019	1	148
223	Wabasha	8/20/2019	1	126
224	Winona	8/21/2019	5	193
225	Winona	8/22/2019	1	89
226	Wabasha	8/22/2019	1	114
227	Winona	8/22/2019	1	119
228	Chippewa	8/26/2019	1	22
229	Carver	8/29/2019	1	7
230	McLeod	8/30/2019	1	83
231	Chisago	9/3/2019	1	5
232	Waseca	9/6/2019	1	10
233	Olmsted	9/9/2019	1	7
234	Pope	9/11/2019	1	11
235	Pope	9/11/2019	1	9
236	Hennepin	9/18/2019	0.96	180
237	Rice	9/18/2019	1	12
238	Blue Earth	9/24/2019	0.62	33
239	Goodhue	9/27/2019	4.4	56
240	Blue Earth	9/27/2019	0.62	26

Number	Location (County)	Meter Install Date (s)	Rated AC Power Output (MW)	# of Subscriptions* (Dec. 2025)
241	Rice	10/9/2019	1	16
242	Stearns	10/23/2019	1	24
243	Stearns	10/25/2019	4.75	76
244	Sherburne	10/29/2019	1	15
245	Scott	10/30/2019	0.4	8
246	Waseca	11/18/2019	0.996	139
247	Sherburne	11/26/2019	1	15
248	Stearns	12/3/2019	1	13
249	Meeker	12/11/2019	1	42
250	DOUGLAS	12/11/2019	1	26
251	Dakota	12/11/2019	1	16
252	Meeker	12/13/2019	1	234
253	Rice	12/13/2019	1	9
254	Pope	12/16/2019	1	12
255	Stearns	12/16/2019	1	10
256	McLeod	12/18/2019	1	131
257	Nicollet	12/18/2019	1	150
258	Blue Earth	12/18/2019	1	151
259	Chisago	12/19/2019	1	14
260	Sherburne	12/23/2019	1	14
261	Stearns	12/23/2019	1	16
262	Sherburne	12/26/2019	1	10
263	Stearns	12/27/2019	1	216
264	DOUGLAS	12/27/2019	1	143
265	McLeod	12/27/2019	1	10
266	Renville	12/30/2019	1	44
267	Sherburne	12/30/2019	0.94	8
268	Goodhue	12/31/2019	0.59	7
269	Winona	1/3/2020	1	229
270	Winona	1/3/2020	1	227
271	Stearns	1/13/2020	1	16
272	Rice	1/14/2020	1	10
273	Dakota	1/15/2020	1	8
274	Meeker	1/17/2020	1	8
275	Winona	2/12/2020	1	22
276	Goodhue	2/13/2020	1	27
277	Pope	2/17/2020	1	13
278	Hennepin	2/17/2020	0.29	7
279	Rice	2/20/2020	1	10
280	Goodhue	2/26/2020	1	20

Number	Location (County)	Meter Install Date (s)	Rated AC Power Output (MW)	# of Subscriptions* (Dec. 2025)
281	Pope	2/26/2020	1	14
282	Waseca	2/27/2020	1	9
283	Goodhue	2/28/2020	1	285
284	Goodhue	2/28/2020	1	247
285	Sherburne	2/28/2020	1	21
286	Waseca	3/4/2020	1	10
287	Washington	3/9/2020	3	18
288	Goodhue	3/9/2020	1	255
289	Rice	3/20/2020	1	10
290	Dakota	3/26/2020	1	10
291	Sibley	3/26/2020	1	14
292	Sibley	4/3/2020	1	19
293	Olmsted	4/3/2020	1	9
294	Dodge	4/7/2020	1	13
295	DOUGLAS	4/9/2020	1	15
296	Olmsted	4/13/2020	1	12
297	Olmsted	4/16/2020	1	11
298	Rice	4/24/2020	0.96	110
299	Scott	4/27/2020	3	714
300	Rice	4/27/2020	1	16
301	Goodhue	4/30/2020	1	27
302	Chisago	5/19/2020	1	10
303	Benton	5/20/2020	1	9
304	Stearns	5/21/2020	1	6
305	Dodge	5/21/2020	1	11
306	Carver	5/28/2020	1	50
307	Pope	5/30/2020	1	27
308	Dakota	6/2/2020	1	275
309	Dakota	6/4/2020	1	288
310	Waseca	6/16/2020	1	9
311	Rice	6/17/2020	2	39
312	Winona	6/24/2020	1	38
313	Winona	6/24/2020	1	17
314	Benton	7/10/2020	1	19
315	Rice	7/13/2020	5	87
316	Rice	7/20/2020	4	97
317	McLeod	7/20/2020	4	36
318	Nicollet	7/30/2020	1	10
319	Goodhue	7/30/2020	1	17
320	Stearns	7/31/2020	1	15

Number	Location (County)	Meter Install Date (s)	Rated AC Power Output (MW)	# of Subscriptions* (Dec. 2025)
321	Wright	7/31/2020	1	25
322	Le Sueur	7/31/2020	1	8
323	Sherburne	7/31/2020	1	27
324	Goodhue	8/18/2020	1	11
325	Sherburne	9/1/2020	1	11
326	Redwood	9/14/2020	0.86	32
327	Chisago	9/14/2020	1	10
328	Waseca	9/15/2020	1	10
329	Chippewa	9/16/2020	1	22
330	Redwood	9/16/2020	1	36
331	Waseca	9/21/2020	1	11
332	Steele	9/22/2020	1	9
333	Nicollet	9/22/2020	1	7
334	Redwood	9/28/2020	1	32
335	Washington	9/28/2020	1	69
336	Freeborn	9/29/2020	1	21
337	Wright	10/1/2020	1	8
338	Dodge	10/6/2020	1	14
339	Dakota	10/6/2020	1	7
340	Clay	10/8/2020	1	37
341	Clay	10/8/2020	1	34
342	Clay	10/8/2020	1	33
343	Clay	10/8/2020	1	30
344	Nicollet	10/8/2020	1	23
345	Benton	10/14/2020	1	9
346	Rice	10/15/2020	0.7	8
347	Kandiyohi	10/19/2020	1	14
348	Kandiyohi	10/19/2020	1	11
349	Washington	10/20/2020	1	80
350	Clay	10/21/2020	1	30
351	Goodhue	10/26/2020	1	9
352	Waseca	10/27/2020	1	9
353	Renville	10/29/2020	1	14
354	Freeborn	10/30/2020	1	51
355	Chippewa	10/30/2020	1	23
356	Benton	11/3/2020	1	96
357	Dakota	11/4/2020	1	11
358	Goodhue	11/5/2020	1	19
359	Olmsted	11/9/2020	1	12
360	Dodge	11/9/2020	1	18

Number	Location (County)	Meter Install Date (s)	Rated AC Power Output (MW)	# of Subscriptions* (Dec. 2025)
361	Sherburne	11/10/2020	1	11
362	Dodge	11/16/2020	1	8
363	Goodhue	11/19/2020	1	9
364	Rice	11/19/2020	1	11
365	Dodge	11/23/2020	1	13
366	Winona	11/30/2020	1	21
367	Stearns	12/1/2020	1	12
368	Renville	12/4/2020	1	11
369	McLeod	12/4/2020	1	9
370	Lyon	12/7/2020	1	49
371	Chisago	12/9/2020	1	7
372	Stearns	12/9/2020	1	42
373	Carver	12/10/2020	1	90
374	Chisago	12/11/2020	1	9
375	Pope	12/14/2020	1	10
376	Pope	12/14/2020	1	8
377	Stearns	12/16/2020	1	8
378	Nicollet	12/17/2020	1	9
379	Rice	12/21/2020	1	74
380	Pope	12/21/2020	1	28
381	Pope	12/28/2020	1	43
382	McLeod	12/30/2020	1	60
383	Dodge	1/4/2021	1	19
384	Dodge	1/4/2021	1	35
385	Waseca	1/6/2021	1	17
386	Le Sueur	1/28/2021	1	14
387	Kandiyohi	2/2/2021	1	9
388	Blue Earth	3/2/2021	1	10
389	Stearns	3/22/2021	0.86	27
390	Rice	3/23/2021	0.83	11
391	Rice	3/25/2021	1	10
392	Redwood	3/31/2021	1	7
393	Redwood	3/31/2021	0.86	12
394	Waseca	4/7/2021	1	12
395	Benton	4/21/2021	1	8
396	Benton	4/22/2021	1	7
397	Sherburne	6/2/2021	1	289
398	Washington	6/8/2021	1	239
399	Steele	6/16/2021	1	10
400	Rice	7/9/2021	1	208

Number	Location (County)	Meter Install Date (s)	Rated AC Power Output (MW)	# of Subscriptions* (Dec. 2025)
401	Wright	7/13/2021	4	244
402	Dodge	7/13/2021	0.78	24
403	Pope	7/20/2021	1	86
404	Renville	7/20/2021	1	94
405	Chisago	7/21/2021	1	9
406	Renville	7/21/2021	1	164
407	McLeod	7/21/2021	1	122
408	Chisago	8/3/2021	1	9
409	Chisago	8/3/2021	1	10
410	Pipestone	8/5/2021	1	40
411	Goodhue	8/13/2021	1	7
412	Benton	8/19/2021	0.7	142
413	Pope	9/1/2021	1	148
414	Le Sueur	9/2/2021	1	23
415	Pope	9/23/2021	1	10
416	Goodhue	9/28/2021	1	227
417	Le Sueur	9/29/2021	1	12
418	McLeod	10/12/2021	1	109
419	Le Sueur	10/22/2021	1	16
420	Blue Earth	11/30/2021	1	13
421	Renville	11/30/2021	1	69
422	Goodhue	11/30/2021	1	41
423	Chisago	12/8/2021	1	9
424	Chisago	12/8/2021	1	10
425	Chisago	12/16/2021	1	7
426	Wright	12/22/2021	1	50
427	Nicollet	2/16/2022	1	164
428	Waseca	3/10/2022	1	186
429	Waseca	4/20/2022	1	8
430	Yellow Medicine	4/28/2022	1	45
431	Renville	5/12/2022	1	69
432	Wabasha	5/31/2022	1	217
433	Blue Earth	6/1/2022	1	7
434	Winona	6/9/2022	1	176
435	Blue Earth	6/9/2022	1	48
436	Benton	6/10/2022	1	123
437	McLeod	8/5/2022	0.427	22
438	Dodge	8/11/2022	1	204
439	Redwood	8/24/2022	1	81
440	Dodge	8/26/2022	0.48	5

Number	Location (County)	Meter Install Date (s)	Rated AC Power Output (MW)	# of Subscriptions* (Dec. 2025)
441	Chisago	8/31/2022	1	236
442	Lyon	9/8/2022	1	105
443	Dodge	9/9/2022	1	188
444	McLeod	9/28/2022	1	49
445	Renville	10/13/2022	1	29
446	Hennepin	11/10/2022	0.125	39
447	Renville	11/29/2022	1	184
448	Lyon	12/5/2022	1	165
449	Chippewa	12/6/2022	1	164
450	Murray	12/8/2022	1	134
451	DOUGLAS	12/9/2022	0.453	30
452	Ramsey	12/9/2022	0.25036	7
453	Le Sueur	12/9/2022	1	7
454	Sherburne	12/12/2022	1	196
455	Chippewa	12/13/2022	1	101
456	Sibley	12/14/2022	1	177
457	Renville	12/16/2022	1	53
458	Blue Earth	12/19/2022	1	216
459	Renville	12/19/2022	1	40
460	Wabasha	12/20/2022	1	130
461	Renville	12/20/2022	1	46
462	Goodhue	12/22/2022	1	65
463	Winona	12/28/2022	1	32
464	Renville	1/10/2023	1	93
465	Sibley	1/12/2023	1	123
466	Olmsted	2/21/2023	1	132
467	Chisago	3/28/2023	1	10
468	Chisago	5/1/2023	1	37
469	Wright	5/30/2023	1	155
470	Waseca	6/9/2023	1	10
471	Stearns	6/13/2023	1	17
472	Yellow Medicine	6/15/2023	1	47
473	Steele	6/19/2023	1	25
474	McLeod	6/19/2023	1	12
475	Renville	6/20/2023	1	41
476	Carver	6/21/2023	1	30
477	Nicollet	6/26/2023	1	54
478	Sibley	6/26/2023	0.96	221
479	Meeker	6/28/2023	1	208
480	Sherburne	7/19/2023	1	48

Number	Location (County)	Meter Install Date (s)	Rated AC Power Output (MW)	# of Subscriptions* (Dec. 2025)
481	Blue Earth	9/6/2023	1	65
482	Lyon	9/13/2023	1	166
483	Blue Earth	9/14/2023	1	92
484	Pope	9/15/2023	1	121
485	Stearns	9/27/2023	1	28
486	Winona	10/25/2023	0.999	6
487	Wabasha	10/25/2023	1	45
488	Wabasha	10/25/2023	0.999	8
489	McLeod	10/30/2023	0.999	26
490	Goodhue	11/6/2023	0.999	12
491	Renville	11/15/2023	0.88	14
492	Chippewa	11/21/2023	0.888889	174
493	Stearns	11/22/2023	1	47
494	Chisago	11/30/2023	1	25
495	Chippewa	12/4/2023	0.999	83
496	Chisago	12/18/2023	0.79996	22
497	Blue Earth	12/18/2023	0.999	85
498	Blue Earth	12/19/2023	0.6216	55
499	Rice	12/20/2023	0.999	24
500	Sherburne	12/20/2023	0.999	168
501	Renville	12/21/2023	0.999	54
502	Washington	12/21/2023	0.999999	155
503	Renville	12/27/2023	0.999	104
504	Chisago	1/3/2024	1	33
505	Ramsey	1/8/2024	0.3	10
506	Meeker	1/26/2024	1	100
507	Carver	1/31/2024	0.999	48
508	Clay	4/24/2024	0.999	98
509	Scott	5/29/2024	1	285
510	McLeod	6/5/2024	1	233
511	Chippewa	6/26/2024	0.99	217
512	Benton	6/27/2024	1	168
513	Blue Earth	7/16/2024	1	135
514	Stearns	7/17/2024	1	156
515	Hennepin	7/23/2024	0.78	134
516	Washington	7/29/2024	1	117
517	Hennepin	8/8/2024	0.3125	53
518	Sherburne	8/30/2024	1	261
519	Chippewa	8/30/2024	1	72
520	Renville	8/30/2024	1	132

Number	Location (County)	Meter Install Date (s)	Rated AC Power Output (MW)	# of Subscriptions* (Dec. 2025)
521	Murray	9/4/2024	1	61
522	Goodhue	9/5/2024	1	254
523	Renville	9/10/2024	1	176
524	Stearns	11/5/2024	0.999	8
525	Murray	12/2/2024	1	156
526	Kandiyohi	12/3/2024	1	193
527	Redwood	12/13/2024	1	49
528	Stearns	12/16/2024	1	67
529	Lyon	12/17/2024	1	173
530	Waseca	12/18/2024	0.999	8
531	Sherburne	12/20/2024	0.999	22
532	Stearns	12/23/2024	0.999	221
533	Stearns	12/31/2024	0.975	60
534	Dodge	12/31/2024	0.975	130
535	Chippewa	12/31/2024	0.77	69
536	McLeod	1/7/2025	0.975	94
537	Kandiyohi	1/8/2025	1	309
538	Renville	1/8/2025	0.99999	261
539	Pipestone	3/13/2025	1	137
540	Sherburne	3/28/2025	0.999	301
541	Wabasha	4/3/2025	0.975	260
542	Renville	4/8/2025	0.999	57
543	Chisago	4/11/2025	1	64
544	Wabasha	5/9/2025	1	227
545	Renville	5/13/2025	0.999	346
546	Dakota	5/29/2025	1	270
547	Sherburne	6/11/2025	0.975	103
548	Sibley	6/19/2025	0.74	128
549	Wabasha	6/23/2025	0.999	219
550	Wright	7/15/2025	0.975	96
551	Renville	8/5/2025	1	36
552	Murray	8/22/2025	1	264
553	Benton	9/9/2025	0.999	115
554	Washington	10/9/2025	0.99875	178
555	Chippewa	10/27/2025	1	28
556	Yellow Medicine	11/13/2025	1	156
557	Wright	11/13/2025	0.975	271
558	Goodhue	11/14/2025	1	129
559	Sherburne	12/1/2025	0.996	0
560	Stearns	12/15/2025	0.999	0

Number	Location (County)	Meter Install Date (s)	Rated AC Power Output (MW)	# of Subscriptions* (Dec. 2025)
561	Renville	12/15/2025	0.975	0
562	Steele	12/16/2025	0.999	0
563	Rice	12/16/2025	0.999	0
564	Lyon	12/17/2025	0.99	0
565	Rice	12/29/2025	0.9999	0
566	Blue Earth	12/29/2025	1	0
567	Hennepin	12/29/2025	0.9	0

* Data represents subscriptions through November. Projects completed in December had yet to receive bill credits are therefore are not yet counted here.

2025 Minnesota Jurisdictional Solar Gardens Program Cost Recovery Through Fuel Clause Rider

		January 2025	February 2025	March 2025	April 2025	May 2025	June 2025	July 2025	August 2025	September 2025	October 2025	November 2025	December 2025	Total 2025
	System Portion of Bill Credits & Unsubscribed Energy Payments Without Solar Gardens Developer Late Fees													
	Market Amount Allocated to All Jurisdictions													
[1]	Solar Gardens Subscribed Energy	$2,253,564	$5,373,129	$3,627,444	$12,517,647	$7,207,992	$4,233,527	$14,332,140	$12,469,746	$3,513,947	$3,162,690	$3,232,118	($2,407,135)	$69,516,809
[2]	Solar Gardens Unsubscribed Energy <40 KW	$90	$26	$2,658	$2,349	$3,143	$4,661	$12,234	$25,103	$48,688	$6,410	$26,265	$12,297	$143,923
[3]	Solar Gardens Unsubscribed Energy > 40 KW	$84,059	($4,991)	$180,657	$47,671	$149,310	$89,408	$255,724	$130,453	$250,894	($38,102)	$168,086	$71,325	$1,384,495
[4]	Total Costs (System) [1]+[2]+[3]	$2,337,713	$5,368,165	$3,810,758	$12,567,668	$7,360,444	$4,327,595	$14,600,098	$12,625,302	$3,813,529	$3,130,998	$3,426,469	($2,323,512)	$71,045,227
	Above Market Amount Recoverable in Minnesota Jurisdiction													
[5]	Minnesota Direct Assigned Above Market Amount	$9,343,825	$4,899,285	$21,100,944	$9,290,279	$15,386,786	$13,671,612	$11,651,869	$8,762,769	$13,990,348	$13,040,452	$6,896,106	$6,474,035	$134,508,310
[6]	**Total Bill Credits & Unsubscribed Energy Payments [4]+[5]**	**$11,681,538**	**$10,267,450**	**$24,911,703**	**$21,857,947**	**$22,747,230**	**$17,999,207**	**$26,251,967**	**$21,388,071**	**$17,803,877**	**$16,171,450**	**$10,322,575**	**$4,150,523**	**$205,553,537**
	Detailed Derivation of Solar Gardens Cost Recovery from Minnesota Retail Customers													
	Above Market Bill Credits Allocated to Minnesota Fuel Clause Recovery													
[7]	Solar Gardens Cost Recovery for MN FCA [5]	**$9,343,825**	**$4,899,285**	**$21,100,944**	**$9,290,279**	**$15,386,786**	**$13,671,612**	**$11,651,869**	**$8,762,769**	**$13,990,348**	**$13,040,452**	**$6,896,106**	**$6,474,035**	**$134,508,310**
	MWh Sales Weighting													
[8]	Minnesota Jurisdiction Retail MWh Subject to FCA	2,375,994	2,046,818	2,123,310	1,950,411	2,072,315	2,361,565	2,851,999	2,636,407	2,192,518	2,261,912	2,067,800	2,367,107	27,308,156
[9]	NSPM System MWh Sales Exclude Windsource & Renewable*Connect	2,781,995	2,409,083	2,485,548	2,244,505	2,397,632	2,739,958	3,266,636	3,033,711	2,557,618	2,609,150	2,394,521	2,786,895	31,707,252
[10]	Allocation Weighting [8]/[9]	85.4061%	84.9625%	85.4262%	86.8972%	86.4317%	86.1898%	87.3069%	86.9037%	85.7250%	86.6915%	86.3555%	84.9371%	86.1259%
	Market Bill Credits and Payments Allocated to MN Fuel Clause Recovery													
[11]	Market Amount Allocated to All Jurisdictions [4]	$2,337,713	$5,368,165	$3,810,758	$12,567,668	$7,360,444	$4,327,595	$14,600,098	$12,625,302	$3,813,529	$3,130,998	$3,426,469	($2,323,512)	$71,045,227
[12a]	Interchange Allocator	82.0994%	82.5051%	82.4894%	81.9308%	83.1784%	83.9843%	84.1659%	84.0672%	83.7024%	83.2601%	81.9767%	81.9362%	
[12b]	Allocation Weighting [10]	85.4061%	84.9625%	85.4262%	86.8972%	86.4317%	86.1898%	87.3069%	86.9037%	85.7250%	86.6915%	86.3555%	84.9371%	
[13]	Market Amount Allocated to Minnesota Jurisdiction [11]*[12]	**$1,639,155**	**$3,762,998**	**$2,685,348**	**$8,947,620**	**$5,291,611**	**$3,132,568**	**$10,728,537**	**$9,223,731**	**$2,736,355**	**$2,259,939**	**$2,425,644**	**($1,617,030)**	**$51,216,476**
	Total Solar Gardens Costs Recovery Included in MN Fuel Cost Charge													
[14]	Market and Above Market Allocated Amount [17]+[13]	**$10,982,980**	**$8,662,283**	**$23,786,293**	**$18,237,899**	**$20,678,397**	**$16,804,180**	**$22,380,406**	**$17,986,500**	**$16,726,703**	**$15,300,390**	**$9,321,750**	**$4,857,005**	**$185,724,786**
[15]	**Solar Gardens Developer Late Fees (Credit Back to MN Customers)**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**($69,420)**	**$0**	**($69,420)**
[16]	**Net Solar Gardens Costs Recovery Included in MN Fuel Cost Charg**	**$10,982,980**	**$8,662,283**	**$23,786,293**	**$18,237,899**	**$20,678,397**	**$16,804,180**	**$22,380,406**	**$17,986,500**	**$16,726,703**	**$15,300,390**	**$9,252,330**	**$4,857,005**	**$185,655,366**
	Market Bill Credits and Payments Allocated to Other Jurisdictions													
[17]	Cost Allocated to Other Jurisdictions (Market Portion Based on LMP) [4]	$698,558	$1,605,167	$1,125,410	$3,620,048	$2,068,834	$1,195,027	$3,871,561	$3,401,571	$1,077,174	$871,060	$1,000,825	($706,482)	$19,828,751
	Direct Assigned Minnesota Cost Removed from System Cost													
[18]	Minnesota Direct Assigned Above Market Amount [5]	$9,343,825	$4,899,285	$21,100,944	$9,290,279	$15,386,786	$13,671,612	$11,651,869	$8,762,769	$13,990,348	$13,040,452	$6,896,106	$6,474,035	$134,508,310
[19]	Solar Gardens Developer Late Fees (Credit Back to MN Customers) [15]	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($69,420)	$0	($69,420)
[20]	Direct Assigned Minnesota Cost Removed from System Cost [18]+[19]	**$9,343,825**	**$4,899,285**	**$21,100,944**	**$9,290,279**	**$15,386,786**	**$13,671,612**	**$11,651,869**	**$8,762,769**	**$13,990,348**	**$13,040,452**	**$6,826,686**	**$6,474,035**	**$134,438,890**

FUEL PROCUREMENT POLICIES

A. Coal

Xcel Energy's coal procurement policy provides that coal and transportation services will be purchased at the lowest reasonable cost within the constraints of environmental regulations, supply reliability, operational compatibility, and consistency with Xcel Energy's inventory needs. The Company obtains its coal through a combination of long- and short-term contracts, including spot coal markets. A listing of current coal supply and transportation contracts and cost changes is shown on Part D, Attachments 3, 4, and 6.

Formal analysis of coal supply requirements for future years is performed on a regular basis. This multi-year analysis generally leads to solicitations for offers to supply unfulfilled requirements and/or bids to purchase coal. The solicitation process typically leads to purchases to fill the targeted percentages of near-term requirements based on a layered approach that varies from station to station. For example, purchases for the King Station are targeted at **[PROTECTED DATA BEGINS**

PROTECTED DATA ENDS] When the transaction terms are attractive, Xcel Energy may fill different proportions of its future requirements. Xcel Energy continually reviews the current year's coal consumption to determine changes in coal requirements caused by such variables as weather, transportation availability, outage schedule revisions, capacity factors, and alternative electric sources. If there is an imbalance during an operational year between purchased coal supplies and station requirements, the additional fuel supply need is then corrected through such means as purchases based on spot coal market and transportation conditions at that time. Xcel Energy also monitors future years' needs on a continual basis.

The coal procurement strategy addresses the risk of supply interruption and exposure to market price fluctuations. Supply interruption can result from mine and/or transportation failures. Supply diversification is used to minimize the risk of mine failures and enhance market competition. Multiple suppliers are pre-qualified for each plant. Also, new contracts for coal supply generally do not include a specific destination, which allows coal to be moved to the generating facility where it is most needed. Supply interruptions resulting from transportation failures have been minimized through plant-specific inventory targets. When transportation performance

degrades, the Company initiates close contact with our rail providers at all management levels to improve and restore service levels. Where necessary, other communication channels may be explored to exert all possible pressure to improve transportation service. **[PROTECTED DATA BEGINS**

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Fuel transportation service contracts are executed for various multiyear terms depending on market conditions, anticipated future market conditions, and plant delivery requirements. Proposed rates are vetted internally and externally through consultants and are compared to peers in the market to ensure price competitiveness. The final agreements for transportation of fuels may include minimum tonnage requirements.

B. Nuclear

The spot market price for uranium started 2026 at $81.55 per pound, which is an increase of $8.55 as compared to the beginning of 2025. During the early part of the first quarter of 2026, the spot market price has ranged from $81.40 per pound to a high of $88.00 per pound in January. This market volatility is mainly due to geopolitical pressures, transportation challenges, and the disruption of supply from Niger.

Overall spot market volume increased in 2025. Spot market volumes were volatile from month to month. The largest increase was in September. The months of April, June, and September experienced increased volumes. Term contracting trended lower in 2025. Term contracting volumes declined about 16.6 percent in 2025. Continued strength in reported long-term market prices, which have risen to $86.00 per pound in December of 2025 from $79.00 per pound in December of 2024, has resulted in several uranium mine operators restarting existing mines. Throughout 2026 and continuing into 2027, uranium security and supply issues remain of concern given the impact of supply chain and transportation challenges due to geopolitical pressures, political instability in Niger, and Russia's on-going war in the Ukraine. The potential

for implementation of U.S. tariffs on Canadian and Chinese imports, and political instability in Niger continue to provide uncertainty with regard to price impacts or supply interruptions. A list of current nuclear fuel components of service contracts is shown on Part D, Attachment 2. Differences between supply and demand is projected to be covered by end user inventories in 2026. Spot market volume estimated at 55.3 million pounds of U3O8 for 2025 is above the 49.0 million pounds of U3O8 reported for 2024. Spot market prices for 2026 through 2027 are projected to increase at an average annual rate of about 4.4 percent from 2025. Spot market prices for 2027 through 2034 are projected to decrease at an average annual rate of about 1.5 percent. Long-term market volumes in 2026 are predicted to be 74.2 million pounds of U3O8. The current market analysis forecasts global supply and inventories meeting demand until 2030, with a small supply deficit projected in 2031 through 2033 (ranging from 3.4 to 6.5 million pounds). The current market analysis forecasts a global supply deficit relative to projected demand of 29 million pounds in 2034, 51 million pounds in 2035 and rising to 118 million pounds in 2040. The total supply deficit relative to projected demand from 2030 through 2045 is 1.35 billion pounds. Increases in global production over this year has resulted in supply deficits shifting further out in time to 2031 as compared to 2029 last year. At this time last year the supply deficit was projected to 118 million pounds in 2038, which has moved forward in time to 2040. These estimates will be contingent on the expansion of existing uranium production and new production capacity.

C. Natural Gas

In contracting for natural gas, a combination of baseload purchases, daily spot purchases, and storage are utilized to meet the portfolio requirements. The basic premise is that base load purchases are used to approximately meet the minimum daily portfolio requirements, and the incremental burns above the minimum requirements are met using a combination of daily spot purchases and storage.

D. Woody Biomass

Xcel Energy establishes woody biomass supply contracts with a diverse group of suppliers. Sources of woody biomass include waste products from lumber mills and wood products industries, chipped bark and limbs from municipal tree trimming operations, chipped slash from logging operations, chipped pallets and demolition debris diverted from landfills, as well as shredded creosote-treated railroad ties. All

wood fuel is chipped to sizing specifications and delivered by truck to the plants. There are currently between 25 and 30 suppliers that provide wood fuel to two plants. Our practice has been to establish long-term relationships with a select group of local suppliers. The criteria for selection of suppliers are: 1) dependable supply, 2) consistent quality, and 3) reasonable pricing. By ensuring that these suppliers sustain viable small businesses, we in turn can be reasonably confident that we will receive consistent supplies of wood fuel to our plants. Contracts are typically executed with terms from 1 to 5 years. See Part D, Attachment 5 for a listing of the contracts, and Part D, Attachment 6 for a listing of year-over-year cost changes. We have been able to maintain biomass pricing for our power plants below pulpwood industry prices to avoid potential competition for woody biomass with the pulp and paper industry.

E. Refuse-Derived Fuel (RDF)

Xcel Energy has established five contracts for the supply of refuse-derived fuel (RDF) for three power plants (Red Wing and Wilmarth in Minnesota, and French Island in Wisconsin). See Part D, Attachment 5 for a listing of the contracts, and Part D, Attachment 6 for a listing of year-over-year cost changes. Four of the contracts provide for the delivery of processed RDF to two of the plants. Xcel Energy also has a service agreement with La Crosse County, Wisconsin, which provides for the processing of municipal solid waste (MSW) into RDF and combustion of the RDF at the French Island facility in La Crosse. Almost all of the county's MSW is processed and disposed at the Xcel Energy facility, with the exception of materials recovered for recycling, and non-combustible or non-recoverable materials and ash byproducts which are disposed in the County's landfill.

[PROTECTED DATA BEGINS

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PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

Nuclear Fuel Components of Services for the Period of January through December 2025

	Supplier & Corporate Headquarters Location	Description of Fuel or Services	Quantity of Volume	Contract Expiration Date
	[PROTECTED DATA BEGINS			
1				
2				
3				
4				
5				
6				
				PROTECTED DATA ENDS]

Nuclear Fuel Components of Services for the Period of January through December 2025

	Supplier & Corporate Headquarters Location	Description of Fuel or Services	Quantity of Volume	Contract Expiration Date
[PROTECTED DATA BEGINS				
7				
8				
9				
10				
11				
12				
13				
				PROTECTED DATA ENDS]

Nuclear Fuel Components of Services for the Period of January through December 2025

	Supplier & Corporate Headquarters Location	Description of Fuel or Services	Quantity of Volume	Contract Expiration Date
[PROTECTED DATA BEGINS				
14				
15				
16				
17				
18				
19				
20				
21				
				PROTECTED DATA ENDS]

Nuclear Fuel Components of Services for the Period of January through December 2025

	Supplier & Corporate Headquarters Location	Description of Fuel or Services	Quantity of Volume	Contract Expiration Date
[PROTECTED DATA BEGINS				
22				
23				
				PROTECTED DATA ENDS]

Coal Contracts

	Supplier & Corporate Headquarters Location	Description of Fuel or Services	Quantity or Volume (million tons/year)	Contract Expiration Date
[PROTECTED DATA BEGINS				
1				
2				
3				
4				
5				
6				
7				
				PROTECTED DATA ENDS]

Transportation & Related Services Contracts

	Supplier & Corporate Headquarters Location	Description of Fuel or Service	Quantity or Volume	Contract Expiration Date
[PROTECTED DATA BEGINS				
1				
2				
3				
				PROTECTED DATA ENDS]

Wood and RDF Contracts

	Supplier & Corporate Headquarters Location	Description of Fuel or Service	Quantity or Volume	Contract Expiration Date
[PROTECTED DATA BEGINS				
1				
2				
3				
4				
5				
6				
7				
8				
9				
				PROTECTED DATA ENDS]

	Supplier & Corporate Headquarters Location	Description of Fuel or Service	Quantity or Volume	Contract Expiration Date
[PROTECTED DATA BEGINS				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
				PROTECTED DATA ENDS]

	Supplier & Corporate Headquarters Location	Description of Fuel or Service	Quantity or Volume	Contract Expiration Date
[PROTECTED DATA BEGINS				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
				PROTECTED DATA ENDS]

	Supplier & Corporate Headquarters Location	Description of Fuel or Service	Quantity or Volume	Contract Expiration Date
[PROTECTED DATA BEGINS				
32				
33				
34				
31				
32				
33				
				PROTECTED DATA ENDS]

Cost Changes – January 1, 2025 to January 1, 2026		
	Contract	**Percent Change**
[PROTECTED DATA BEGINS		
		PROTECTED DATA ENDS]

Cost Changes – January 1, 2025 to January 1, 2026		
	Contract*	**Percent Change**
[PROTECTED DATA BEGINS		
		PROTECTED DATA ENDS]

Cost Changes – January 1, 2025 to January 1, 2026		
	Contract*	**Percent Change**
[PROTECTED DATA BEGINS		
		PROTECTED DATA ENDS]

*The majority of wood contracts are renewed with similar terms on an annual basis. The cost change represented is the related contract price on January 1, 2025 compared to the contract price on January 1, 2026.

**This contract was executed with a heavily discounted introductory price in 2025. It was renewed at a price competitive to similar suppliers for 2026.

DISPATCHING POLICIES AND PROCEDURES

The goal for Xcel Energy's dispatching policies and procedures is to provide our native load customers with low-priced reliable electric energy services. This goal is achieved primarily by closely monitoring our load and managing our generation system and purchased energy resources to provide the most economic loading of our own generation units in conjunction with leveraging the competitive wholesale energy and fuel markets. We discuss the Company's policies about self-commitment and self-scheduling of plants in our March 1 annual report filed in Docket No. E999/CI-19-704 and included in Part G of this True-Up Report.

Xcel Energy devotes significant resources to managing our participation in MISO's wholesale energy market, which began operation on April 1, 2005 and increased functions on January 6, 2009. The MISO market altered the method by which we optimize our resources on behalf of our ratepayers, since all resources and load must be scheduled and cleared through MISO's Day Ahead and Real Time markets. However, this change has not altered our overarching goal of reliably providing our customers with the lowest possible energy cost. The Company continues to purchase energy in the MISO Day Ahead and Real Time markets whenever the market price of purchased energy is below our avoided cost of production. Additionally, we continue to work with MISO to coordinate our efforts to obtain maximum value of our generation and purchased resources for customers.

The Company uses MISO Ancillary Services Market to co-optimize energy and ancillary services markets, resulting in a net benefit to ratepayers.

Another component of the Company's dispatching policy is forecasting how much renewable energy will be on the system at a given time. Xcel Energy uses a wind and solar forecast developed by DNV to estimate production from NSP system wind and solar facilities. Reductions in forecast error translate directly into a long-term decrease in fuel and purchased power costs because improved forecasts for renewable energy reduces the need for excessive commitment of thermal resources.

In summary, Xcel Energy's dispatching policies and procedures, while focused on reliable service, are influenced by a goal of lowest cost in an uncertain environment. Based on the best available information and analytical tools, Xcel Energy attempts to optimally offer our generation units to both minimize energy costs and mitigate the risks of higher than expected costs. These efforts include dispatching practices aimed at controlling wind curtailment costs. Given the potential uncertainties regarding load, generation plant availability, transmission limitations, and wholesale market prices, this requires continual analysis and rapid response to changing conditions, both on an expected (day ahead) and real-time basis.

FUEL SUPPLY

a. Nuclear Fuel

1. Nuclear fuel costs are economically competitive. The average total fuel cost at Prairie Island and Monticello was approximately **[PROTECTED DATA BEGINS**
PROTECTED DATA ENDS] mills/kWh in 2025.

2. **[PROTECTED DATA BEGINS**
PROTECTED DATA ENDS] have been managed to ensure security of supply and take advantage of market opportunities.

3. Three contracts were executed in 2025. **[PROTECTED DATA BEGINS**

PROTECTED DATA ENDS]

b. Fossil Fuel

1. Public documents released by the U.S. Energy Information Agency report average coal costs for utility consumption delivered in the U.S. was $2.47/MMBtu during 2024.
2. (https://www.eia.gov/electricity/annual/html/epa_07_01.html)
During this same period, Northern States Power Company – Minnesota's weighted average delivered coal cost was **[PROTECTED DATA BEGINS**
PROTECTED DATA ENDS]. NSP's average delivered coal cost for 2023 was **[PROTECTED DATA BEGINS** **PROTECTED DATA ENDS]**.

3. NSP has re-emphasized its program to review or modify, as appropriate, coal procurement strategy **[PROTECTED DATA BEGINS**

PROTECTED DATA ENDS]

NSP maintained contract supplies, satisfied generation coal requirements, and produced fuel expense reductions.

4. Xcel Energy Services, Inc. negotiates terms with existing major coal suppliers on behalf of NSP **[PROTECTED DATA BEGINS**

PROTECTED DATA ENDS]

c. MISO Energy Charges

The Company actively checks, investigates, and disputes (when appropriate) calculations and the charges billed by MISO in the Day 2 energy market. From January through December 2025, the Company submitted zero disputes for operating days in 2025.

All other discrepancies not requiring a formal dispute are identified during our daily checkout process and generally resolved through the normal settlement process.

ENERGY CONSERVATION AND OPTMIZATION PROGRAM

Xcel Energy's Energy Conservation and Optimization Program (ECO) is designed to help our customers use energy wisely. The Company has developed more than 60 commercial and residential programs with the intent of providing customers the opportunity to lower their energy consumption and overall energy bills. As part of this portfolio, the Company has several electric load management programs available to customers including rate discounts for reducing electric loads on days with peak demand for electricity or rebates for participation in control events utilizing a smart thermostat.

Minn. Stat. §§ 216B.2401 and 216B.241 require certain Minnesota utilities, including Xcel Energy's electric utility, to invest in cost-effective conservation improvements through ECO. ECO programs are subject to regulation by the Minnesota Department of Commerce (Department). Currently, the Company offers a wide variety of programs to assist customers in implementing energy efficiency, load management, and efficient fuel switching measures, ranging from rebates for high efficiency equipment to home energy squad visits. By conserving energy (i.e. using less of it) and varying loads (i.e. interrupting a constant demand to lessen the peak kilowatt impact), customers will experience an overall reduction in their utility bills. Both methods mitigate the Company's power producing and purchasing needs. Moreover, both are considered in the Company's integrated resource planning process.

The Company is required to file with the Department every three years an ECO Triennial Plan detailing our goals, budgets and cost-effectiveness analyses for the next planning cycle. A detailed description and analysis of the Company's electric conservation policy and programs may be found in the Company's current 2024-2026 ECO Triennial Plan,[1] which was filed on June 29, 2023 and approved on December 1, 2023.[2]

On April 1 of each year, the Company is required to file with the Department an annual Status Report, which details the cost-effectiveness and spending for the prior year's program. The Deputy Commissioner issued approval of the Company's 2024 Status Report on July 8, 2025.[3]

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[1] Minn.Stat. §216B.241 was adjusted in 2021 to enact changes to the Conservation Improvement Plan to modernize its scope to include additional load management technologies and beneficial electrification. This change is under the Energy Conservation and Optimization Act or ECO.
[2] Docket No. E,G002/CIP-23-92
[3] Docket No. E,G002/CIP-23-92

414 Nicollet Mall
Minneapolis, MN 55401

February 3, 2026

Lindsey Simpson
Deloitte & Touche LLP
50 South Sixth Street, Suite 2800
Minneapolis, MN 55402

RE: 2025 ANNUAL AUTOMATIC ADJUSTMENT (AAA) CHARGES REPORT – ELECTRIC OPERATION
DOCKET NO. E002/AA-24-63

Dear Ms. Simpson:

The purpose of this letter is to notify Deloitte & Touche LLP, external auditor for Northern States Power Company, doing business as Xcel Energy, of certain requirements established by the Minnesota Public Utilities Commission for the upcoming Annual Automatic Adjustment (AAA) of Charges Report – Electric Operations and True-Up Report. The Company's 2025 Electric AAA and True-Up Report will be filed with the Commission and Minnesota Department of Commerce – Division of Energy Resources by March 1, 2026. This report covers the 2025 calendar year period per the Commission's December 19, 2017 and June 12, 2019 Orders in Docket No. E999/CI-03-802, which changed the process for how fuel clause factors are set and reported in Minnesota.

Scope of the Electric AAA Report

The Company's Electric AAA and True-Up Report, among other things, will provide detailed results of the Company's fuel clause for the reporting period January – December 2025. The Company implemented monthly fuel rates January 1, 2025, as approved per the Commission's November 8, 2024 Order in Docket No. E002/AA-24-63. Rates were adjusted April 1, 2025 per the Company's March 24, 2025 True-Up filing in Docket No. E002/AA-23-153. Monthly rates were later adjusted pursuant to the Company's October 22, 2025 filing in Docket No. E002/AA-24-63. Those rates took effect on December 1, 2025. Appendix A to this letter shows the implemented 2025 monthly factors. The Department will prepare comprehensive analyses of the AAA and True-Up Reports filed by all regulated electric utilities, and the Commission

will conduct a hearing to review and act on the Reports and the Department's recommendations.

AAA Report Independent Audit Requirements

The rules governing the automatic adjustment clauses for Minnesota electric utilities and AAA Reports are set forth in Minn. Rule 7825.2600 *et seq*. Minn. Rule 7825.2820 requires an annual independent auditor's report evaluating the utility's accounting for automatic adjustments for the reporting year. Pursuant to the Commission's December 19, 2017 and June 12, 2019 Orders in Docket No. E999/CI-03-802, Xcel Energy's Fuel Clause Adjustment (FCA) in 2025 is based on an annual forecast of system energy costs and sales as approved by the Commission that reflects the following:

1. The fuel costs are unbundled from the energy charges (or base rates). The Base Cost of Energy embedded in the energy charges is listed separately with the monthly adjustments as "Fuel Cost Charge" line item on bill; and
2. Instead of a single factor, the monthly fuel cost factors are differentiated by six customer class categories.

Per the Commission's November 5, 2019 Order in Docket No. E999/CI-03-802, the Company no longer recovers energy-related costs via its base cost of energy.

The Fuel Clause Rider as defined in the Company's Minnesota Electric Rate Book - MPUC No. 2, Sheet Nos. 5-91, 5-91.1, 5-91.2, 5-91.3 and 5-91.4 also include variances authorized by the MPUC. We note the dockets in which these variances were approved in Appendix B.

For the twelve months ending December 31, 2025, computations of the monthly fuel clause adjustment factors also reflected the MISO Day 2 and ASM charges recovery, wind contracts curtailment payments, renewable energy purchase agreements, Renewable*Connect exemption, and end-of-life nuclear fuel accrual. Please see Appendix B for a list of dockets in which these additional items were approved.

The 2025 Electric AAA and True-Up Report also covers the refunds in the FCA true-up pursuant to the ongoing Asset Based Margin Sharing Program as defined in the Company's Minnesota Electric Rate Book—MPUC No. 2, Sheet No. 5-91.2.[1]

[1] Pursuant to the Commission Order in the Company's 2010 rate case (Docket No. E002/GR-10-971) dated May 14, 2012, the Non-Asset Based Margins can no longer be credited through the FCA.

AAA Report Additional Independent Audit Requirements

In compliance with the Commission's March 20, 2002 Order in Docket No. E002/M-01-1953, the Company is required to submit a written request that its external auditors specifically examine the wholesale electric transactions that use gas financial instruments to hedge the price risk associated with those transactions. In preparing the auditor report to be submitted with the Company's 2025 Electric AAA and True-Up Report to be filed by March 1, 2026, the Company's external auditors should include a statement certifying the following:

- The accounting separation of retail and wholesale financial instruments is implemented appropriately; and
- An audit has been performed to ensure no wholesale electric financial instrument gains or losses are recorded in Account 555 or in Account 804.

The Commission's July 21, 2017 Order in Docket No. E999/AA-15-611 requires that the independent auditor report includes the following:

- comparison of the documentation in support of payments and invoices received from energy suppliers;
- comparison of the base costs of power approved by the Commission to the bases used by the utility;
- recalculation of the billing adjustment charge (credit) per kWh charged to customers for purchased power for the entire applicable period by customer class;
- comparison of the accounting records for the revenues billed to customers for energy delivered for the relevant period to the total sales of electric energy;
- on a test basis, an examination of individual billings in each customer class by recalculating the automatic adjustment of charges and credits and tracing to individual customers' subsidiary records to ensure that the calculated credit or charge was correctly recorded;
- an examination of any corrections to FCA charges or other billing errors;
- a reconciliation of total revenue and cost of power in the utility's general ledger; and
- a recalculation of any true-up, and tracing of the related revenue and expense amounts to the utility's accounting records.

Audit Completion Date

We are requesting the completion of this audit by no later than February 26, 2026. We will gladly work with you to establish a revised schedule if necessary. The Deloitte & Touche independent audit report should be provided to Lisa Peterson, Director,

Regulatory Pricing & Analysis, 414 Nicollet Mall – 401 7th Floor, Minneapolis, Minnesota 55401.

Thank you for your attention to this matter. Please do not hesitate to call me at 612-330-5570 with any questions. We will schedule a follow-up meeting to ensure that all the audit requirements are understood.

Sincerely,

/s/

REBECCA D. EILERS
MANAGER, REGULATORY AFFAIRS

cc: Lisa Peterson

Hui Chen

Xcel Energy®

Northern States Power Company

Minnesota Retail Electric Fuel Cost Charges ($/KWh)

12/1/2025

FUEL COST CHARGE ($/kWh)								
Residential	C&I Non-Demand	C&I Demand			Outdoor Lighting	C&I Demand		
		Non-TOD	TOD			General Time of Use Service Pilot Program		
			On-Peak	Off-Peak		On-Peak	Base	Off-Peak
2025 Forecast								
FAF Ratio *	1.0192	1.0183	1.0030	1.2746	0.8001	0.7659	1.3230	1.0665	0.5239
January									
Forecast	$0.03269	$0.03267	$0.03218	$0.04087	$0.02568	$0.02459	$0.04242	$0.03421	$0.01684
2024 Mid-Year Adjustment	($0.00652)	($0.00652)	($0.00642)	($0.00815)	($0.00512)	($0.00491)	($0.00846)	($0.00683)	($0.00336)
Total	$0.02617	$0.02615	$0.02576	$0.03272	$0.02056	$0.01968	$0.03396	$0.02738	$0.01348
February									
Forecast	$0.03573	$0.03570	$0.03517	$0.04468	$0.02806	$0.02686	$0.04638	$0.03739	$0.01838
2024 Mid-Year Adjustment	($0.00754)	($0.00753)	($0.00743)	($0.00943)	($0.00593)	($0.00567)	($0.00979)	($0.00789)	($0.00388)
Total	$0.02819	$0.02817	$0.02774	$0.03525	$0.02213	$0.02119	$0.03659	$0.02950	$0.01450
March									
Forecast	$0.03611	$0.03608	$0.03554	$0.04516	$0.02835	$0.02713	$0.04688	$0.03779	$0.01856
2024 Mid-Year Adjustment	($0.00692)	($0.00692)	($0.00681)	($0.00865)	($0.00544)	($0.00520)	($0.00899)	($0.00724)	($0.00356)
Total	$0.02919	$0.02916	$0.02873	$0.03651	$0.02291	$0.02193	$0.03789	$0.03055	$0.01500
April									
Forecast	$0.03871	$0.03867	$0.03809	$0.04841	$0.03039	$0.02909	$0.05024	$0.04051	$0.01990
2024 True-Up Refund	($0.00227)	($0.00227)	($0.00224)	($0.00284)	($0.00178)	($0.00171)	($0.00295)	($0.00238)	($0.00117)
Sherco 3 Refund	($0.02672)	($0.02670)	($0.02630)	($0.03342)	($0.02098)	($0.02008)	($0.03469)	($0.02796)	($0.01374)
Total	$0.00972	$0.00970	$0.00955	$0.01215	$0.00763	$0.00730	$0.01260	$0.01017	$0.00499
May									
Forecast	$0.03614	$0.03611	$0.03557	$0.04519	$0.02838	$0.02717	$0.04690	$0.03782	$0.01859
2024 True-Up Refund	($0.00203)	($0.00203)	($0.00200)	($0.00254)	($0.00159)	($0.00152)	($0.00263)	($0.00212)	($0.00104)
NPTC Refund	($0.00793)	($0.00792)	($0.00780)	($0.00992)	($0.00622)	($0.00596)	($0.01029)	($0.00830)	($0.00408)
Total	$0.02618	$0.02616	$0.02577	$0.03273	$0.02057	$0.01969	$0.03398	$0.02740	$0.01347
June									
Forecast	$0.03707	$0.03704	$0.03648	$0.04637	$0.02909	$0.02785	$0.04813	$0.03879	$0.01904
2024 True-Up Refund	($0.00177)	($0.00177)	($0.00175)	($0.00222)	($0.00139)	($0.00133)	($0.00230)	($0.00186)	($0.00091)
NPTC Refund	($0.00691)	($0.00690)	($0.00680)	($0.00864)	($0.00542)	($0.00519)	($0.00897)	($0.00723)	($0.00355)
Total	$0.02839	$0.02837	$0.02793	$0.03551	$0.02228	$0.02133	$0.03686	$0.02970	$0.01458
July									
Forecast	$0.03524	$0.03520	$0.03467	$0.04408	$0.02764	$0.02646	$0.04576	$0.03687	$0.01807
2024 True-Up Refund	($0.00150)	($0.00150)	($0.00147)	($0.00187)	($0.00118)	($0.00113)	($0.00194)	($0.00157)	($0.00077)
NPTC Refund	($0.00587)	($0.00587)	($0.00578)	($0.00734)	($0.00461)	($0.00441)	($0.00762)	($0.00614)	($0.00302)
Total	$0.02787	$0.02783	$0.02742	$0.03487	$0.02185	$0.02092	$0.03620	$0.02916	$0.01428
August									
Forecast	$0.03393	$0.03390	$0.03339	$0.04245	$0.02662	$0.02548	$0.04406	$0.03551	$0.01741
2024 True-Up Refund	($0.00158)	($0.00158)	($0.00155)	($0.00198)	($0.00124)	($0.00119)	($0.00205)	($0.00165)	($0.00081)
NPTC Refund	($0.00618)	($0.00617)	($0.00608)	($0.00772)	($0.00485)	($0.00464)	($0.00802)	($0.00646)	($0.00317)
Total	$0.02617	$0.02615	$0.02576	$0.03275	$0.02053	$0.01965	$0.03399	$0.02740	$0.01343
September									
Forecast	$0.03244	$0.03241	$0.03193	$0.04058	$0.02546	$0.02437	$0.04212	$0.03395	$0.01666
2024 True-Up Refund	($0.00193)	($0.00192)	($0.00190)	($0.00241)	($0.00151)	($0.00145)	($0.00250)	($0.00202)	($0.00099)
NPTC Refund	($0.00751)	($0.00750)	($0.00739)	($0.00939)	($0.00590)	($0.00564)	($0.00975)	($0.00786)	($0.00386)
Total	$0.02300	$0.02299	$0.02264	$0.02878	$0.01805	$0.01728	$0.02987	$0.02407	$0.01181
October									
Forecast	$0.03080	$0.03077	$0.03031	$0.03852	$0.02418	$0.02315	$0.03998	$0.03223	$0.01583
2024 True-Up Refund	($0.00200)	($0.00200)	($0.00197)	($0.00250)	($0.00157)	($0.00150)	($0.00259)	($0.00209)	($0.00103)
NPTC Refund	($0.00781)	($0.00780)	($0.00768)	($0.00976)	($0.00613)	($0.00587)	($0.01013)	($0.00817)	($0.00401)
Total	$0.02099	$0.02097	$0.02066	$0.02626	$0.01648	$0.01578	$0.02726	$0.02197	$0.01079
November									
Forecast	$0.02847	$0.02844	$0.02801	$0.03560	$0.02234	$0.02139	$0.03695	$0.02979	$0.01463
2024 True-Up Refund	($0.00206)	($0.00206)	($0.00203)	($0.00257)	($0.00162)	($0.00155)	($0.00267)	($0.00215)	($0.00106)
NPTC Refund	($0.00802)	($0.00801)	($0.00789)	($0.01003)	($0.00630)	($0.00603)	($0.01041)	($0.00839)	($0.00412)
Total	$0.01839	$0.01837	$0.01809	$0.02300	$0.01442	$0.01381	$0.02387	$0.01925	$0.00945
December									
Forecast	$0.02950	$0.02947	$0.02903	$0.03689	$0.02315	$0.02216	$0.03829	$0.03087	$0.01516
2024 True-Up Refund	($0.00182)	($0.00182)	($0.00180)	($0.00228)	($0.00143)	($0.00137)	($0.00237)	($0.00191)	($0.00094)
NPTC Refund	($0.00713)	($0.00713)	($0.00702)	($0.00892)	($0.00560)	($0.00536)	($0.00926)	($0.00747)	($0.00367)
2025 Mid-Year Adjustment	($0.00447)	($0.00446)	($0.00440)	($0.00558)	($0.00350)	($0.00335)	($0.00579)	($0.00468)	($0.00230)
Total	**$0.01608**	**$0.01606**	**$0.01581**	**$0.02011**	**$0.01262**	**$0.01208**	**$0.02087**	**$0.01681**	**$0.00825**
Average	**$0.02336**	**$0.02334**	**$0.02299**	**$0.02922**	**$0.01834**	**$0.01755**	**$0.03033**	**$0.02445**	**$0.01200**

* FAF Ratio effective January 1, 2024.

2024									
January*	$0.03088	$0.03085	$0.03039	$0.03860	$0.02426	$0.02323	$0.04006	$0.03231	$0.01592
February*	$0.03377	$0.03374	$0.03323	$0.04221	$0.02652	$0.02539	$0.04381	$0.03533	$0.01738
March*	$0.03659	$0.03656	$0.03601	$0.04575	$0.02873	$0.02750	$0.04749	$0.03829	$0.01882
April*#	$0.03563	$0.03560	$0.03507	$0.04454	$0.02798	$0.02679	$0.04624	$0.03728	$0.01834
May*#	$0.03876	$0.03873	$0.03814	$0.04846	$0.03044	$0.02914	$0.05029	$0.04055	$0.01996
June*#	$0.03653	$0.03649	$0.03595	$0.04567	$0.02868	$0.02746	$0.04740	$0.03822	$0.01880
July*#	$0.03787	$0.03783	$0.03726	$0.04737	$0.02971	$0.02844	$0.04917	$0.03962	$0.01943
August*#	$0.03665	$0.03662	$0.03607	$0.04584	$0.02877	$0.02753	$0.04759	$0.03835	$0.01883
September#	$0.03377	$0.03375	$0.03324	$0.04224	$0.02652	$0.02538	$0.04384	$0.03535	$0.01736
October#	$0.03208	$0.03204	$0.03156	$0.04011	$0.02518	$0.02410	$0.04163	$0.03356	$0.01649
November#**	$0.02098	$0.02097	$0.02065	$0.02624	$0.01648	$0.01577	$0.02723	$0.02196	$0.01080
December#**	$0.01985	$0.01984	$0.01953	$0.02483	$0.01559	$0.01492	$0.02577	$0.02078	$0.01022
Average	$0.03278	$0.03275	$0.03226	$0.04099	$0.02574	$0.02464	$0.04254	$0.03430	$0.01686

*Included 2023 mid-year Reduction #Included 2023 True-Up Recovery **Reflected 2024 Mid-year Adjustment

Appendix B

New Orders issued or new activities are underlined

The Fuel Clause Rider as defined in the Company's Minnesota Electric Rate Book - MPUC No. 2, Sheet Nos. 5-91, 5-91.1, 5-91.2 and 5-91.3 also include variances authorized by the MPUC. These variances were approved in the following dockets.

- Wind, Biomass and Others – E002/M-95-244, E002/M-96-934, E,G002/M-97-985, E002/M-17-530, E002/M-17-531, E002/M-17-532, E002/M-17-551, and E002/M-17-694
- Fuel Clause Reform – E999/CI-03-802, Orders dated December 19, 2017, June 12, 2019, and November 5, 2019
- Sherco 3 Replacement Power Refund - Docket Nos. E999/AA-18-373, E999/AA-17-492, E999/AA-16-523, E999/AA-14-579, E002/GR-13-868, E999/AA-13-599, E002/GR-12-961 and E002/AA-23-153; Order dated April 16, 2025 authorizing refund method; Compliance Filing dated June 5, 2025
- 2024 Fuel Forecast and Factors - Docket No. E002/AA-23-153, March 3, 2025 True-Up filing adjusted rates on April 1, 2025, Order dated August 7, 2025.
- 2025 Fuel Forecast and Factors – E002/AA-24-63, Order dated November 8, 2024, October 22, 2025 Mid-Year Rate Adjustment Filing and Compliance Filing dated November 24, 2025
- 2026 Fuel Forecast and Factors – E002/AA-25-63, Order dated November 13, 2025; Compliance Filing dated November 25, 2025.

For the 12 months ending December 31, 2025, computations of the monthly fuel clause adjustment factors also reflected the MISO Day 2 and ASM charges recovery, wind contracts curtailment payments, renewable energy purchase agreements, Renewable*Connect exemption, and end-of-life nuclear fuel accrual. These additional components of the FCA were approved by the MPUC in the following dockets:

- MISO ASM – E002/M-08-528
- MISO Day 2 – E002/M-04-1970
- Wind Contracts Curtailment Payments – E002/M-00-622, E002/M-02-51, E002/M-04-404, E002/M-04-864, E002/CN-01-1958, E,G999/AA-04-1279, E002/M-05-1850, E002/M-05-1934, and E002/M-06-85
- Renewable Energy Purchase Agreements:
    - KODA Energy, LLC, E002/M-08-1098, Order dated January 29, 2009

  - Woodstock, LLC, Amendment approved in E002/M-17-26, Order dated October 8, 2018.
  - Winona, LLC, E002/M-09-1247, Notice of Approval dated December 1, 2009
  - Adams, LLC, E002/M-09-1366, Notice of Approval dated December 29, 2009
  - Danielson, LLC, E002/M-09-1367, Notice of Approval dated December 29, 2009
  - Best Power, LLC, Amendment approved in E002/M-14-490, Order dated September 8, 2014
  - WM Renewable Energy, LLC, E002/M-10-161, Order dated April 30, 2010
  - Big Blue, LLC, Amendment approved in E002/M-13-1002, Order dated February 27, 2014.
  - Hilltop, E002/M-08-47, Notice of Approval dated February 15, 2008
  - Valley View, E002/M-08-1235, Order dated March 9, 2009
  - Ridgewind, E002/M-08-1428, Notice of Approval dated January 2, 2009
  - Moraine II, Amendment approved in E002/M-19-58, Order dated March 25, 2019
  - Ewington Energy Systems LLC, E002/M-06-1472, Notice of Approval dated November 30, 2006
  - Uilk Wind Farm, LLC, E002/M-08-1502, Notice of Approval dated February 6, 2009
  - Prairie Rose Wind, LLC, E002/M-11-713, Order dated December 28, 2011
  - Diamond K Dairy, E002/M-10-486, Order dated August 26, 2010
  - School Sisters, E002/M-15-619, Order dated September 14, 2015
  - Aurora Solar, E002/M-15-330, Order dated August 2, 2015
  - Marshall and NorthStar Solar, E002/M-14-162, Order dated March 24, 2015
  - Slayton Solar, E002/M-11-490, Order dated September 14, 2011
  - Dragonfly Solar, E002/M-17-561, Order dated October 12, 2017
  - University of Minnesota South East Plant, E002/M-20-39, Order dated April 10, 2020
  - Crowned Ridge and Clean Energy #1 – E002/M-16-777, Order dated September 1, 2017
  - Dakota Range III – E002/M-18-765, Order dated July 19, 2019
  - St. Paul Cogeneration – E002/M-21-590, Order dated January 24, 2022
- WindSource Exemption – E002/M-01-1479, E002/M-09-1177, Order dated June 21, 2010

- End-Of-Life Nuclear Fuel Accrual – E002/M-05-1648
- Community Solar Gardens Program – E002/M-13-867, Order dated May 30, 2024
- Renewable*Connect Government Program – E002/M-15-985
- Renewable*Connect – Docket No. E002/M-19-33
- Renewable*Connect – Docket Nos. E002/M-19-33 and E002/M-21-222, Order dated May 18, 2023
- Solar Energy Standard Exemption – E002/M-17-425, Order dated October 12, 2017
- Acquisition of Community Wind North and Jeffers Wind Facilities – E002/PA-18-777, Order dated December 3, 2019
- Becker Land Sale – E002/PA-23-110, Order dated April 12, 2023
- Red Wing Land Sale – E002/PA-23-118, Order dated May 2, 2023
- General Time of Use Service Pilot Program – Docket No. E002/M-20-86, Order dated February 1, 2023
- Legislative Changes to Community Solar Gardens – Docket No. E002/CI-23-335, Order dated December 28, 2023
- 2023-2024 Natural Gas Annual Automatic Adjustment of Charges and True-Up – Docket Nos. G002/AA-24-138 and G002/AA-304, Report filed September 3, 2024

Northern States Power Company, a Minnesota corporation

Schedule of Fuel Adjustment Clause Factors of Northern States Power Company, a Minnesota corporation, for the period from January 1, 2025 to December 31, 2025, and Independent Accountant's Report on Applying Agreed-Upon Procedures

Deloitte.

Deloitte & Touche LLP
50 South 6th Street
Suite 2800
Minneapolis, MN 55402-1538
USA

Tel:+1 612 397 4000
Fax:+1 612 397 4450
www.deloitte.com

INDEPENDENT ACCOUNTANT'S REPORT

To the Board of Directors of
Northern States Power Company, a Minnesota corporation

We have performed the procedures enumerated below, on Northern States Power Company, a Minnesota corporation's (the "Company") Schedule of Fuel Adjustment Clause Factors filed with the Minnesota Public Utilities Commission (the "Commission"), covering the period from January 1, 2025 to December 31, 2025, in accordance with the Commission Rules 7825.2700 to 7825.2820 governing automatic adjustment of energy charges, and with the Fuel Clause Riders and Dockets as defined on Sheet Nos. 5-91, 5-91.1, 5-91.2, and 5-91.3 of the Company's tariff (the "subject matter"). The Company is responsible for the subject matter.

The Company has agreed to and acknowledged that the procedures performed are appropriate to meet the intended purpose of assisting the Company and the Commission (each and collectively, the "specified parties") in evaluating the subject matter from January 1, 2025 to December 31, 2025.

We make no representation regarding the appropriateness of the procedures either for the purpose for which our report has been requested or for any other purpose. Accordingly, this report may not be suitable for either the purpose of which this report has been requested or for any other purpose. The procedures performed may not address all the items of interest to a user of this report and may not meet the needs of all users of this report and, as such, users are responsible for determining whether the procedures performed are appropriate for their purposes. The procedures performed are specified in Commission Rules 7825.2700 to 7825.2820 governing automatic adjustment of energy charges.

Our procedures and findings are as follows:

a. We compared the documentation in support of payments and invoices received from energy suppliers for the period from January 1, 2025 to December 31, 2025 for 24 selections related to energy costs made during our procedures and found them to be in agreement.

b. We compared the base costs of power, approved by the Commission, to the base costs of power used by the Company for the period from January 1, 2025 to December 31, 2025 and found them to be in agreement.

c. We recalculated the billing adjustment charge (credit) per kWh charged to customers for purchased power for the period from January 1, 2025 to December 31, 2025, by customer class, and noted no exceptions between our recalculation and the Company's reported adjustment.

d. We compared the accounting records for the revenues billed to customers for energy delivered to the total sales of electric energy for the period from January 1, 2025 to December 31, 2025 and found them to be in agreement.

e. We randomly selected 24 individual billings across each of the customer class categories for the period from January 1, 2025 to December 31, 2025 and recalculated the automatic adjustment of charges and credits and traced to individual customer's subsidiary records to ensure that the calculated credit or charge was correctly recorded, noting no exceptions.

f. We did not identify any corrections to Fuel Adjustment Clause charges or other billing errors for the period from January 1, 2025 to December 31, 2025.

g. We reconciled total revenue and the cost of power for the period from January 1, 2025 to December 31, 2025 to the Company's general ledger and found them to be in agreement, when considering applicable reconciling items, with the Fuel Adjustment Clause Factors calculation underlying detail.

h. We have recalculated the true-up calculation and have traced the related revenue and expense amounts for the period from January 1, 2025 to December 31, 2025 to the company's accounting records and found them to be in agreement with the amounts used in the true-up calculation.

i. We selected a sample of 12 accounting records and through inspection we identified no exceptions with the accounting separation of retail and wholesale financial instruments.

j. We inspected vendor invoices and traced gains and losses to the accounting records for one selection to determine if any wholesale electric financial instrument gains or losses were recorded in accordance with the Federal Energy Regulatory Commission Uniform System of Accounts ("account" or "accounts") account 555 or account 804 and we didn't identify any such gains or losses as mentioned above in these accounts.

We were engaged by the Company to perform this agreed-upon procedures engagement and conducted our engagement in accordance with attestation standards established by the American Institute of Certified Public Accountants. We were not engaged to and did not conduct an examination or review engagement, the objective of which would be the expression of an opinion or conclusion, respectively, on the subject matter. Accordingly, we do not express such an opinion or conclusion. Had we performed additional procedures, other matters might have come to our attention that would have been reported to you.

We are required to be independent of the Company and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements related to our agreed-upon procedures engagement.

This report is intended solely for the information and use of the Company and the Commission and is not intended to be, and should not be used by anyone other than the specified parties.

Deloitte & Touche LLP

February 25, 2026

NORTHERN STATES POWER COMPANY, A MINNESOTA CORPORATION

STATE OF MINNESOTA RETAIL ELECTRIC CUSTOMERS

SCHEDULE OF FUEL ADJUSTMENT CLAUSE FACTORS

FOR THE PERIOD FROM JANUARY 1, 2025 TO DECEMBER 31, 2025
(DOLLAR PER KWH)

	Residential	C&I Non-Demand	C&I Demand			Outdoor Lighting	General Time of Use Service Pilot Program		
			Non-TOD	TOD					
				On-Peak	Off-Peak		On-Peak	Base	Off-Peak
January 1, 2025	$ 0.02617	$ 0.02615	$ 0.02576	$ 0.03272	$ 0.02056	$ 0.01968	$ 0.03396	$ 0.02738	$ 0.01348
February 1, 2025	$ 0.02819	$ 0.02817	$ 0.02774	$ 0.03525	$ 0.02213	$ 0.02119	$ 0.03659	$ 0.02950	$ 0.01450
March 1, 2025	$ 0.02919	$ 0.02916	$ 0.02873	$ 0.03651	$ 0.02291	$ 0.02193	$ 0.03789	$ 0.03055	$ 0.01500
April 1, 2025	$ 0.00972	$ 0.00970	$ 0.00955	$ 0.01215	$ 0.00763	$ 0.00730	$ 0.01260	$ 0.01017	$ 0.00499
May 1, 2025	$ 0.02618	$ 0.02616	$ 0.02577	$ 0.03273	$ 0.02057	$ 0.01969	$ 0.03398	$ 0.02740	$ 0.01347
June 1, 2025	$ 0.02839	$ 0.02837	$ 0.02793	$ 0.03551	$ 0.02228	$ 0.02133	$ 0.03686	$ 0.02970	$ 0.01458
July 1, 2025	$ 0.02787	$ 0.02783	$ 0.02742	$ 0.03487	$ 0.02185	$ 0.02092	$ 0.03620	$ 0.02916	$ 0.01428
August 1, 2025	$ 0.02617	$ 0.02615	$ 0.02576	$ 0.03275	$ 0.02053	$ 0.01965	$ 0.03399	$ 0.02740	$ 0.01343
September 1, 2025	$ 0.02300	$ 0.02299	$ 0.02264	$ 0.02878	$ 0.01805	$ 0.01728	$ 0.02987	$ 0.02407	$ 0.01181
October 1, 2025	$ 0.02099	$ 0.02097	$ 0.02066	$ 0.02626	$ 0.01648	$ 0.01578	$ 0.02726	$ 0.02197	$ 0.01079
November 1, 2025	$ 0.01839	$ 0.01837	$ 0.01809	$ 0.02300	$ 0.01442	$ 0.01381	$ 0.02387	$ 0.01925	$ 0.00945
December 1, 2025	$ 0.01608	$ 0.01606	$ 0.01581	$ 0.02011	$ 0.01262	$ 0.01208	$ 0.02087	$ 0.01681	$ 0.00825

TRUE-UP FACTORS FOR THE PERIOD FROM JANUARY 1, 2025 TO DECEMBER 31, 2025
(DOLLAR PER KWH)

Annual true-up filing
(true-up factors proposed for April 2026 – December 2026)

	Residential	C&I Non-Demand	C&I Demand			Outdoor Lighting	General Time of Use Service Pilot Program		
			Non-TOD	TOD					
				On-Peak	Off-Peak		On-Peak	Base	Off-Peak
April 2026	$ (0.00112)	$ (0.00112)	$ (0.00110)	$ (0.00140)	$ (0.00088)	$ (0.00084)	$ (0.00146)	$ (0.00117)	$ (0.00058)
May 2026	$ (0.00099)	$ (0.00099)	$ (0.00097)	$ (0.00124)	$ (0.00078)	$ (0.00074)	$ (0.00128)	$ (0.00103)	$ (0.00051)
June 2026	$ (0.00088)	$ (0.00088)	$ (0.00086)	$ (0.00110)	$ (0.00069)	$ (0.00066)	$ (0.00114)	$ (0.00092)	$ (0.00045)
July 2026	$ (0.00074)	$ (0.00074)	$ (0.00073)	$ (0.00093)	$ (0.00058)	$ (0.00056)	$ (0.00097)	$ (0.00078)	$ (0.00038)
August 2026	$ (0.00079)	$ (0.00079)	$ (0.00078)	$ (0.00099)	$ (0.00062)	$ (0.00060)	$ (0.00103)	$ (0.00083)	$ (0.00041)
September 2026	$ (0.00096)	$ (0.00096)	$ (0.00094)	$ (0.00120)	$ (0.00075)	$ (0.00072)	$ (0.00124)	$ (0.00100)	$ (0.00049)
October 2026	$ (0.00101)	$ (0.00101)	$ (0.00099)	$ (0.00126)	$ (0.00079)	$ (0.00076)	$ (0.00131)	$ (0.00106)	$ (0.00052)
November 2026	$ (0.00103)	$ (0.00103)	$ (0.00101)	$ (0.00129)	$ (0.00081)	$ (0.00077)	$ (0.00134)	$ (0.00108)	$ (0.00053)
December 2026	$ (0.00089)	$ (0.00089)	$ (0.00087)	$ (0.00111)	$ (0.00070)	$ (0.00067)	$ (0.00115)	$ (0.00093)	$ (0.00046)

This Schedule of Fuel Adjustment Clause Factors is based on the requirements of the Minnesota Public Utilities Commission (the "Commission") Rules 7825.2700 to 7825.2820 governing automatic adjustment of energy charges, and with the Fuel Clause Riders and Dockets as defined on Sheet Nos. 5-91, 5-91.1, 5.-91.3 of the electric rates filed by the Company with the Commission, including Commission Revisions.

Miscellaneous Purchased Power Reporting

1. Renewable Energy Purchase Agreement (REPA) with KODA Energy, LLC (Docket No. E002/M-08-1098)

The Company is required to report in this annual report whether Xcel Energy has obtained any revenue from any source as a result of this REPA and to itemize any such revenues by source and amount. As of the 2025 reporting period, the Company has not received any new revenue as described in this Order. The Company will continue to monitor and report any such revenue in future true-up reports.

2. HERC PPA (Docket No. E002/M-17-532)

The HERC PPA terminated on December 31, 2024. As a result, this will be the last report to include this reporting requirement. There is data reported in Part C, Attachment 7 for the HERC PPA in the Energy + Curtailment columns for January through April 2025 because there are dollar amounts still due for this time period as a result of subsequent true-up and final reconciliation.

3. Offsetting Revenues or Compensation Resulting from Contracts, Investments Paid for by Ratepayers

The Commission's April 6, 2012 ORDER ACTING ON ELECTRIC UTILITIES' ANNUAL REPORTS AND REQUIRING ADDITIONAL FILINGS in Docket Nos. E999/AA-09-961 and E999/AA-10-884, the 2009 and 2010 AAA report dockets, requires the Company to report in future AAA filings any offsetting revenues or compensation recovered as a result of contracts, investments, or expenditures paid for by their ratepayers.

As of the 2025 reporting period, all applicable offsetting revenues and/or compensation resulting from fuel and purchased energy related contracts, investments, and expenditures paid for by ratepayers are credited back to ratepayers through the fuel clause. There were no credits during the 2025 reporting period.

Renewable*Connect Neutrality Charge
(Docket No. E002/M-15-985)

The Commission's February 27, 2017 Order in Docket No. E002/M-15-985, approving the Company's Renewable*Connect program, requires the Company to "provide in its Annual Automatic Adjustment reports a separate section discussing the pilot programs' impact on non-participants and the effectiveness of the neutrality charge to address any cost shift between participants and nonparticipants." This analysis only includes the pilot program.

To test the effectiveness of the Company's neutrality charge, the Company reviewed the actual system impact of the resources across the identified categories. Line losses, which accounted for approximately 60 percent of neutrality expenses in 2025, were the most significant impact across the cost categories as illustrated in Table 1 below. Curtailments on program solar resources totaled approximately $138,996, and $19,297 were allocated to the program. Wind curtailments associated with the program's wind resource decreased in 2025. Wind curtailments totaled approximately $1.2 million, and $116,221 were allocated to the program.

Wind integration cost rates provided in the Company's Dakota Range filing in Docket No. E002/M-17-694 were also used to estimate the cost of the integration of the program's wind resource. The analysis results in an estimate of approximately $144,956 in wind integration costs for the 2025 reporting period.

To understand the potential impact of the Renewable*Connect Program on non-participant energy cost, the Company performed an analysis that compared the marginal cost of energy: in this case, on- and off-peak LMP pricing to the PPA cost of solar and wind resources allocated to Renewable*Connect consistent with the analysis the Company performed for the prior annual compliance filing. Since Odell Wind and North Star Solar were originally procured for the Fuel Clause paying customers, moving this higher cost energy from the Fuel Clause to Renewable*Connect has a positive impact on non-participants.

Overall, neutrality payments fell short of participant cost by approximately $186,305 in 2025. However, over the life of the program, when factoring the economic benefit of moving the higher priced Odell Wind and North Star Solar from the Fuel Clause to Renewable*Connect, the net result is that non-participants have received roughly a $3.8 million benefit due to the Renewable*Connect program.

Table 1
Non-Participants Impact Renewable*Connect Pilot

(in $000s)	Total	2025	2024	2023	2022	2021	2020	2019	2018	2017
Line Losses	$4,517	$400	$498	$606	$712	$677	$641	$532	$359	$92
Solar Curtailments	$220	$19	$37	$0	$43	$29	$66	$17	$4	$3
Wind Curtailments	$1,060	$116	$302	$143	$148	$302	$35	$11	$4	$0
Economic/ Balancing	$1,715	$145	$178	$232	$240	$228	$230	$227	$185	$50
Total	$7,512	$681	$1,015	$980	$1,143	$1,236	$973	$787	$552	$145
Neutrality Payments	$6,430	$494	$636	$844	$900	$876	$891	$884	$717	$187
Non-Participant Cost/(Benefit)	$1,082	$186	$379	$136	$243	$360	$82	($97)	($165)	($42)
Net Economic Cost/(Benefit)	($4,919)	$413	($1,228)	($1,225)	$2,168	$566	($2,889)	($1,792)	($688)	($244)
Total Cost/(Benefit)	($3,836)	$599	($850)	($1,088)	$2,411	$926	($2,807)	($1,889)	($853)	($286)

Unusual Items Over $500,000
(Docket Nos. E999/AA-09-961, E999/AA-10-884 and E999/AA-18-373)

The Commission's April 6, 2012 ORDER ACTING ON ELECTRIC UTILITIES' ANNUAL REPORTS AND REQUIRING ADDITIONAL FILINGS in Docket Nos. E999/AA-09-961 and E999/AA-10-884 (the 2008-2009 and 2009-2010 AAA report dockets) requires the Company to provide footnotes in future monthly FCA filings and future AAA filings to explain unusual adjustments of $500,000 and higher on a going forward basis. In addition, the Commission's November 13, 2019 Order in Docket No. E999/AA-18-373 (the 2017-2018 AAA report docket) requires the Company to identify and include error reports in future AAA filings and annual FCA true-up filings under the new FCA reform process. Table 1 below describes any such unusual items or errors on a system-wide basis during the 2025 reporting period.

Table 1
Unusual Items Over $500,000

Item Pertaining To	Period Affected	Descriptions	Amount (negative indicates cost decrease)	FCA Impact
NNG Pipeline Surcharge	Dec-25	NNG Pipeline provided the surcharge calculation related to long-term agreements between NSP and NNG. Based on the contract, when NNG's Fuel Rate, on a two-year rolling average basis, exceeds or falls below a certain percentage a true-up mechanism is triggered. A true-up of approximately $2.4 million ($1.7 million GEN and $0.7 million LDC) was paid throughout 2025.	$2,428,603	Yes
Bi-Annual Coal Physical Inventory	Recurring - Q2 and Q4 Close	Biannually, aerial imaging is used to measure the physical quantity of coal inventory at generation plants. Actual quantities are compared to Aligne inventory and a true-up adjustment is made to Aligne and SAP. This true-up is subject to contractual provisions with Sherco. Internal approval is also required to comply with SOX controls.	($943,937)	Yes

The Commission's July 21, 2017 Order in Docket No. E999/AA-15-611 requires electric utilities to identify all dockets in which the Commission has granted rule variances to a utility's Fuel Clause Adjustment (such as those authorizing true-up provisions, those allowing costs of purchased power adjustments to flow through the FCA, and those allowing MISO costs and revenues to be included in the FCA). The variances and dockets pertaining to the 2025 Fuel Forecast True-Up reporting period are listed below. Any new Order issued or new activities since our last True-Up Report was filed have been underlined.

- Wind, Biomass and Others – E002/M-95-244, E002/M-96-934, E,G002/M-97-985, E002/M-17-530, E002/M-17-531, E002/M-17-532, E002/M-17-551, and E002/M-17-694
- Fuel Clause Reform – E999/CI-03-802, Orders dated December 19, 2017, June 12, 2019, and November 5, 2019
- Sherco 3 Replacement Power Refund - Docket Nos. E999/AA-18-373, E999/AA-17-492, E999/AA-16-523, E999/AA-14-579, E002/GR-13-868, E999/AA-13-599, E002/GR-12-961 and E002/AA-23-153; Order dated April 16, 2025 authorizing refund method; Compliance Filing dated June 5, 2025
- 2024 Fuel Forecast and Factors - Docket No. E002/AA-23-153, March 3, 2025 True-Up filing adjusted rates on April 1, 2025, Order dated August 7, 2025.
- 2025 Fuel Forecast and Factors – E002/AA-24-63, Order dated November 8, 2024, October 22, 2025 Mid-Year Rate Adjustment Filing and Compliance Filing dated November 24, 2025
- 2026 Fuel Forecast and Factors – E002/AA-25-63, Order dated November 13, 2025; Compliance Filing dated November 25, 2025.

For the 12 months ending December 31, 2025, computations of the monthly fuel clause adjustment factors also reflected the MISO Day 2 and ASM charges recovery, wind contracts curtailment payments, renewable energy purchase agreements, Renewable*Connect exemption, and end-of-life nuclear fuel accrual. These additional components of the FCA were approved by the MPUC in the following dockets:

- MISO ASM – E002/M-08-528
- MISO Day 2 – E002/M-04-1970

- Wind Contracts Curtailment Payments – E002/M-00-622, E002/M-02-51, E002/M-04-404, E002/M-04-864, E002/CN-01-1958, E,G999/AA-04-1279, E002/M-05-1850, E002/M-05-1934, and E002/M-06-85
- Renewable Energy Purchase Agreements:
    - KODA Energy, LLC, E002/M-08-1098, Order dated January 29, 2009
    - Woodstock, LLC, Amendment approved in E002/M-17-26, Order dated October 8, 2018.
    - Winona, LLC, E002/M-09-1247, Notice of Approval dated December 1, 2009
    - Adams, LLC, E002/M-09-1366, Notice of Approval dated December 29, 2009
    - Danielson, LLC, E002/M-09-1367, Notice of Approval dated December 29, 2009
    - Best Power, LLC, Amendment approved in E002/M-14-490, Order dated September 8, 2014
    - WM Renewable Energy, LLC, E002/M-10-161, Order dated April 30, 2010
    - Big Blue, LLC, Amendment approved in E002/M-13-1002, Order dated February 27, 2014.
    - Hilltop, E002/M-08-47, Notice of Approval dated February 15, 2008
    - Valley View, E002/M-08-1235, Order dated March 9, 2009
    - Ridgewind, E002/M-08-1428, Notice of Approval dated January 2, 2009
    - Moraine II, Amendment approved in E002/M-19-58, Order dated March 25, 2019
    - Ewington Energy Systems LLC, E002/M-06-1472, Notice of Approval dated November 30, 2006
    - Uilk Wind Farm, LLC, E002/M-08-1502, Notice of Approval dated February 6, 2009
    - Prairie Rose Wind, LLC, E002/M-11-713, Order dated December 28, 2011
    - Diamond K Dairy, E002/M-10-486, Order dated August 26, 2010
    - School Sisters, E002/M-15-619, Order dated September 14, 2015
    - Aurora Solar, E002/M-15-330, Order dated August 2, 2015
    - Marshall and NorthStar Solar, E002/M-14-162, Order dated March 24, 2015
    - Slayton Solar, E002/M-11-490, Order dated September 14, 2011
    - Dragonfly Solar, E002/M-17-561, Order dated October 12, 2017

    - University of Minnesota South East Plant, E002/M-20-39, Order dated April 10, 2020
    - Crowned Ridge and Clean Energy #1 – E002/M-16-777, Order dated September 1, 2017
    - Dakota Range III – E002/M-18-765, Order dated July 19, 2019
    - St. Paul Cogeneration – E002/M-21-590, Order dated January 24, 2022
- WindSource Exemption – E002/M-01-1479, E002/M-09-1177, Order dated June 21, 2010
- End-Of-Life Nuclear Fuel Accrual – E002/M-05-1648
- Community Solar Gardens Program – E002/M-13-867, Order dated May 30, 2024
- Renewable*Connect Government Program – E002/M-15-985
- Renewable*Connect – Docket No. E002/M-19-33
- Renewable*Connect – Docket Nos. E002/M-19-33 and E002/M-21-222, Order dated May 18, 2023
- Solar Energy Standard Exemption – E002/M-17-425, Order dated October 12, 2017
- Acquisition of Community Wind North and Jeffers Wind Facilities – E002/PA-18-777, Order dated December 3, 2019
- Becker Land Sale – E002/PA-23-110, Order dated April 12, 2023
- Red Wing Land Sale – E002/PA-23-118, Order dated May 2, 2023
- General Time of Use Service Pilot Program – Docket No. E002/M-20-86, Order dated February 1, 2023
- Legislative Changes to Community Solar Gardens – Docket No. E002/CI-23-335, Order dated December 28, 2023
- 2023-2024 Natural Gas Annual Automatic Adjustment of Charges and True-Up – Docket Nos. G002/AA-24-138 and G002/AA-304, Report filed September 3, 2024

Docket or Rule	Order Date	Rule or Order Point	Description	May 1, 2026 Annual Forecast of Rates	February 27, 2026 Annual True-Up Filing	Xcel Energy Disposition
Rule 7825.2800	NA	All public utilities shall file annually on September 1 of each year the procurement policies for selecting sources of fuel and energy purchased, dispatching policies, if applicable, and a summary of actions taken to minimize cost including conservation actions for gas utilities.	Policies and Actions: Fuel Procurement	Part D, Attachment 1	Part D, Attachment 1	Include with the Annual Forecast of Rates filing and Annual True-Up Filing.
			Nuclear Fuel Component of Service	Part D, Attachment 2	Part D, Attachment 2	Include with the Annual Forecast of Rates filing and Annual True-Up Filing.
			Coal Contracts	Part D, Attachment 3	Part D, Attachment 3	Include with the Annual Forecast of Rates filing and Annual True-Up Filing.
			Transportation & Related Services Contracts	Part D, Attachment 4	Part D, Attachment 4	Include with the Annual Forecast of Rates filing and Annual True-Up Filing.
			Wood and RDF Contracts	Part D, Attachment 5	Part D, Attachment 5	Include with the Annual Forecast of Rates filing and Annual True-Up Filing.
			Cost Changes	Part D, Attachment 6	Part D, Attachment 6	Include with the Annual Forecast of Rates filing and Annual True-Up Filing.
			Policies and Actions: Dispatching Policies and Procedures	Part D, Attachment 7	Part D, Attachment 7	Include with the Annual Forecast of Rates filing and Annual True-Up Filing.
			Policies and Actions: Fuel Supply	Part D, Attachment 8	Part D, Attachment 8	Include with the Annual Forecast of Rates filing and Annual True-Up Filing.
			Policies and Actions: Conservation and Load Management Policy	Part D, Attachment 9	Part D, Attachment 9	Include with the Annual Forecast of Rates filing and Annual True-Up Filing.
			Policies and Actions: Other Actions to Minimize Costs	Part D, Attachment 10	Part D, Attachment 10	Include with the Annual Forecast of Rates filing and Annual True-Up Filing.
Rule 7825.2810; E,G999/AA-04-1279	December 7, 2005	A. the commission-approved base cost of fuel or gas as defined by part 7825.2400, subpart 4 or 4a;	Annual Report of Automatic Adjustment Charges: Base Cost of Fuel	Part A, Attachment 1 and discussed in Petition	Report Narrative	Include with the Annual Forecast of Rates filing and Annual True-Up Filing.
Rule 7825.2810; E,G999/AA-04-1279		B. billing adjustment amounts, such as Kwh, Mcf, Ccf, or Btu, charged customers for each type of energy cost, such as nuclear, coal, purchased power, purchased gas by major component, peak shaving gas, or manufactured gas;	Annual Report of Automatic Adjustment Charges: Billing Adjustment Amounts Charged to Customers for Each Type of Energy Cost	Discussed in Petition	Part A	Include with the Annual Forecast of Rates filing and Annual True-Up Filing.
Rule 7825.2810; E,G999/AA-04-1279		D. the total cost of fuel or gas delivered to customers including, for gas utilities, the cost of supply-related services;	Annual Report of Automatic Adjustment Charges: Total Cost of Fuel Delivered to Customers	Discussed in Petition	Part A	Include with the Annual Forecast of Rates filing and Annual True-Up Filing.
Rule 7825.2810; E,G999/AA-04-1279		E. the revenues collected from customers for energy delivered;	Annual Report of Automatic Adjustment Charges: Revenue Collected from Customers for Energy Delivered	Discussed in Petition	Part A	Include with the Annual Forecast of Rates filing and Annual True-Up Filing.
Rule 7825.2810; E,G999/AA-04-1279		F. billing adjustments, supplier refunds, and any refunds credited to customers.	Annual Report of Automatic Adjustment Charges: Monthly Fuel Clause Adjustment	Part A, Attachment 1 and discussed in Petition	Part A, Attachment 4	Include with the Annual Forecast of Rates filing and Annual True-Up Filing.
Rule 7825.2820 Rule variance approved in E999/CI-03-802	NA	By September 1 of each year, all gas and electric utilities shall submit to the commission an independent auditor's report evaluating accounting for automatic adjustments for the prior year commencing July 1 and ending June 30 or any other year if requested by the utility and approved by the commission. The commission shall approve the request unless it finds that to do so would seriously affect the administration of the automatic adjustment reporting program.	Memo Engaging Auditor	NA	Part E, Attachment 1	Include with Annual True-Up filing aligned with calendar year reporting period.
			Independent Auditor's Report	NA	Part E, Attachment 2	Include with Annual True-Up filing
Rule 7825.2830 Rule variance approved in E999/CI-03-802	NA	By September 1 of each year, electric utilities shall submit to the commission a five-year projection of fuel costs by energy source by month for the first two years and on an annual basis thereafter.	5-Year Fuel Cost Forecast – Per Unit Summary	Part A, Attachment 1 Part E, Attachment 1	NA	Include with Annual Forecast of Rates filing
			5-Year Fuel Cost Forecast – Cost Summary	Part A, Attachment 2 Part E, Attachment 2	NA	Include with Annual Forecast of Rates filing
			5-Year Fuel Cost Forecast – Energy Summary	Part A, Attachment 3 Part E, Attachment 3	NA	Include with Annual Forecast of Rates filing
			Fossil Fuel Costs	Part B, Attachment 2	NA	Include with Annual Forecast of Rates filing
			Coal Burn Expenses	Part B, Attachment 3	NA	Include with Annual Forecast of Rates filing
			Nuclear Fuel Expenses	Part B, Attachment 4	NA	Include with Annual Forecast of Rates filing
			Peak Demand and Energy Requirements	Part A, Attachment 4 Part E, Attachment 4	NA	Include with Annual Forecast of Rates filing
			Estimated Load Management Impact	Part E, Attachment 5	NA	Include with Annual Forecast of Rates filing
Rule 7825.2840	NA	By September 1 of each year, all gas and electric utilities shall provide notice of the availability of the reports defined in parts 7825.2800 to 7825.2830 to all intervenors in the previous two general rate cases.	Notice of Reports Availability	Addendum to Petition	Part F, Attachment 7	Align with decisions for rules 7825.2800 through 7825.2831
E002/M-01-1953 and E,G/999-AA-02-950	March 20, 2002	Approved the Company's proposed method to separate, for accounting purposes, the costs and effects of financial instruments purchased to meet the needs of retail electric or natural gas ratepayers from the financial instruments purchased to mitigate price risk in the Company's non-jurisdictional wholesale electric sales activity.	Natural Gas Financial Instruments	NA	Report Narrative Part E, Attachments 1 and 2	Include with the Annual True-Up Filing.
E002/M-00-622, E002/M-02-51, E002/M-04-404, E002/CN-01-1958, E002/M-04-864, E002/M-05-1850, E002/M-05-1934 and E002/M-06-85	July 17, 2002; October 4, 2004; December 27, 2022	Summarize curtailment events in its annual automatic adjustment (AAA) report; require Xcel to identify in its monthly fuel adjustment report the date, length, cost to ratepayers, and reason for each Voluntary Curtailment, all such events should be summarized in the Company's annual automatic adjustment (AAA) report.	Wind Curtailment Summary	NA	Part C, Attachment 2	Include with the Annual True-Up Filing by Curtailment Code (as in the past.) Combine with FCA Report Attachment 5A where curtailment is shown for each PPA.
E,G999/AA-04-1279	April 4, 2006	Track curtailments and curtailment payments that result from a lack of transmission capacity and report annually with Xcel's AAA information.	Wind Curtailment Report Narrative	Discussed in Petition Part G, Workpaper 10	Part C, Attachment 1	Eliminate, or reformat to provide information that more clearly ties to the Annual Forecast when there are forecasted potential increases in curtailment.
E002/M-08-1098	January 29, 2009	Xcel shall report in its annual automatic adjustment reports whether Xcel obtains any revenue from any source as result of the REPA and to itemize any such revenues by source and amount.	KODA PPA	NA	Part F, Attachment 1	Provide as needed to support Annual Forecast of Rates filing and Annual True-Up filing.
E002/M-13-867	September 17, 2014	Commission directed the Company to "include information about its bill credits, as reported in its Annual Compliance Report in this docket, in the Company's annual FCA Annual Automatic Adjustment (AAA) Report, reflecting the same time period covered by the AAA report.	Community Solar Gardens	Discussed in Petition Part B, Attachment 12 Part G, Workpapers 8 & 9	Part C, Attachments 8, 9, 10 Report Narrative	Include with Annual Forecast of Rates filing and Annual True-Up filing. Schedules may be reformatted to best suit the purpose of supporting the Forecast.

Docket or Rule	Order Date	Rule or Order Point	Description	May 1, 2026 Annual Forecast of Rates	February 27, 2026 Annual True-Up Filing	Xcel Energy Disposition
E999/AA-15-611	July 21, 2017	All electric utilities shall identify all dockets in which the Commission has granted rule variances to a utility's FCA (such as those authorizing true-up provisions, those allowing costs of purchased power adjustments to flow through the FCA, and those allowing MISO costs and revenues to be included in the FCA).	FCA Rule Variance Dockets	Discussed in Petition Part C, Attachment 2	Part F, Attachment 4	Provide as needed to support Annual Forecast of Rates filing and Annual True-Up filing.
E002/M-17-532	February 1, 2018	Letter whereby Xcel committed to provide the Commission with additional supporting information about the interim costs associated with the HERC PPA.	HERC	NA	Part F, Attachment 1	
E002/M-04-1970 E,G999/AA-06-1208 E002/GR-05-1428	December 20, 2006	Each utility shall file as part of its electric AAA report certain additional information regarding its plans with respect to acquiring fuel and purchased energy.	Summary of key factors affecting costs in the forecast, and plan for acquiring fuel and purchased energy.	Discussed in Petition	NA	Include with Annual Forecast of Rates filing.
E002/M-04-1970 E,G999/AA-06-1208	February 6, 2008	All electric utilities subject to automatic adjustment filing requirements, with the exception of Dakota Electric, shall provide information requested by the Department in docket E,G-999/AA-07-1130 according to the spreadsheet attached to the 2007 Report pertaining to MISO Day 2 charges, one for every month in the AAA period and as a summary of MISO Day 2 charges for the entire AAA period, for a total of 13 pages in each utility's AAA filing.	Monthly MISO Day 2 charges and allocation	Discussed in Petition Part B, Attachment 8 Part F, Workpaper 5	Part B	Include with Annual Forecast of Rates filing and Annual True-Up filing, but we recommend reducing the number of formats and only including those that best meet the Consumer Advocate reviewers' needs.
E002/00-257, *et al.* E999/AA-11-792	May 9, 2002 August 16, 2013	Report, as part of its Annual Automatic Adjustment of Charges report (AAA) tiled under Minnesota Rules part 7825 2800, the following : a) The Schedule 10 administrative charges paid to the MISO under the MISO tariff, and b) Any amount of MISO administrative charge deterred by the MISO for later recovery.	Schedule 10 Administrative Charge Paid to MISO	NA	Part B, Attachment 1	
E002/M-08-528	August 23, 2010	The three utilities shall include costs and revenues from their participation in the MISO ancillary services market in future automatic adjustment reports filed under Minn. Rules, parts 7825.2390 et seq., including the annual filing required thereunder.	Annual and Daily Ancillary Services market charges and summary	NA	Part B	Include with the Annual True-Up Filing.
E,G999/AA-06-1208	February 6, 2008	All electric utilities subject to automatic adjustment filing requirements, with the exception of Dakota Electric, shall include in future annual automatic adjustment filings the actual expenses pertaining to maintenance of generation plants, with a comparison to the generation maintenance budget from the utility's most recent rate case.	Generation facilities maintenance expenses	NA	Part C, Attachment 6	Include with the Annual True-Up Filing.
E999/AA-08-995	March 15, 2010	All electric utilities required to file annual automatic adjustment reports shall work with their contractors to identify and develop reasonable contingency plans to mitigate against the risk of delays or lack of performance when contractors perform poorly and increase costs during plant outages.	Contractor and supplier performance	NA	Part C, Attachment 3	Provide as needed to support Annual True-Up filing, or indicate there were no issues in the reporting period.
E999/AA-09-961 E999/AA-10-884	April 6, 2012	Xcel shall report in future AAA filings any offsetting revenues or compensation recovered by the utilities as a result of contracts, investments, or expenditures paid for by their ratepayers. If any offsetting revenues and/or compensation are not credited back to a utility's ratepayers through the fuel clause, the 6 IOUs shall clearly identify such revenues or compensation by source and amount and fully justify their action in the relevant AAA filings.	Offsetting Revenues and/or compensation Received by IOUs	NA	Part F, Attachment 1	Include with the Annual True-Up Filing.
E999/AA-08-995 E999/AA-10-884	April 6, 2012	The Commission requests Xcel to comment on sharing lessons learned regarding the handling of forced outages. The Commission also requests the companies to discuss amongst themselves whether and what kind of information sharing would be beneficial. The companies shall provide in supplemental filings to their fiscal-year 2011 AAA reports, in Docket No. E-999/AA-11-792, and in future AAA reports, a simple annual identification of forced outages and a short discussion of how such outages could have been avoided or alleviated.	Handling of forced outages	NA	Part C, Attachments 3, 4, 5	Include with the Annual True-Up filing.
E999/AA-09-961 E999/AA-10-884	April 6, 2012	Xcel shall provide footnotes in future monthly FCA filings and future AAA filings to explain unusual adjustments of $500,000 and higher on a going forward basis.	Unusual Adjustments over $500,000	NA	Part F, Attachment 3	Include with the Annual True-Up Filing.
E999/AA-18-373	November 13, 2019	Xcel shall identify and include error reports in future AAA filings and annual FCA true□up filings under the new FCA reform process.				
E002/M-15-985	February 27, 2017	Xcel shall provide in its Annual Automatic Adjustment reports a separate section discussing the pilot programs' impact on non-participants and the effectiveness of the neutrality charge to address any cost shift between participants and nonparticipants.	Renewable*Connect Neutrality	Discussed in Petition Part G, Workpaper 14	Part F, Attachment 2	Include with the Annual Forecast of Rates filing and Annual True-Up Filing.

Docket or Rule	Order Date	Rule or Order Point	Description	May 1, 2026 Annual Forecast of Rates	February 27, 2026 Annual True-Up Filing	Xcel Energy Disposition
E002/AA-23-153	November 9, 2023	Required Xcel Energy to provide the following in its next FCA true-up petition: a. For each Xcel-owned wind facility, provide the assumed versus actual wind capacity factors for the true-up year and the three prior years showing capacity factors after curtailment. b. For each Xcel-owned wind facility, provide the assumed versus actual wind capacity factors for the true-up year and the three prior years showing capacity factors if no curtailment had occurred	Wind capacity factors and curtailment	NA	Part C, Attachment 2b	Include with the Annual True-Up Filing.
E002/AA-23-153	November 9, 2023	Required Xcel Energy to report on the prudency of its management of unplanned outages at Sherco 1, King, and Sherco 3 in Xcel's next FCA true-up petition.	Prudency of unplanned outages	NA	Part C, Attachment 3	Include with the Annual True-Up Filing.
E999/CI-03-802	March 12, 2024	a comparison of the actual winter energy purchase amounts to the forecast amounts, with an explanation of a variance of five percent or greater.	Winter energy purchase variance	NA	NA	This reporting requirement does not apply to the NSP System.
		The most recent three-year average of actual annual data compared to forecast for the FCA calculation components, generation costs, purchase costs, inter-system sales and outages.	Three-year average of actuals	NA	NA	Included with the Annual Forecast of Rates beginning with Docket No. E002/AA-24-63.
Recurring IR; E-002/AA-22-179	March 18, 2024	For outages specifically, please provide Xcel's actual planned and unplanned MWh's and energy cost due to outages for 3 calendar years on a total basis for each unit, in the same format as shown in the "Total" rows of Part C, Attachment 5 of the true-up report. Since this is a recurring IR, please continue to provide this information (with the years adjusted) in future FCA true-ups.	Planned and unplanned outages	NA	Part C, Attachments 5c and 5d	Include with Annual True-Up Filing.
Recurring IR; E-002/AA-22-179	March 18, 2024	One of the Department's recurring IRs is for spreadsheets underlying attachments/figures/tables; therefore the Department requests Xcel provide, in future FCA true-ups, spreadsheets for all tables and figures in the petition (including attachments), with links and formulas intact.	Provide live attachments	Attachments are filed live in the docket	Attachments are filed live in the docket	Include with the Annual Forecast of Rates filing and Annual True-Up Filing.
Recurring IR; E-002/AA-22-179	March 18, 2024	Please provide actual wind curtailments in MWh's for Company-owned facilities for 3 years, and year-to-date.	Curtailment - Company Owned	Part G, Attachment 9	Part C, Attachments 1 and 2	Include with the Annual Forecast of Rates filing and Annual True-Up Filing.
Recurring IR; E-002/AA-22-179	March 18, 2024	Provide Chart 2 in Part C, Attachment 1 to include Company-owned wind as well. Please include Company-owned wind in this chart going forward.		NA	Part C, Attachment 1	Include with the Annual Forecast of Rates filing and Annual True-Up Filing.
E002/AA-22-179	November 15, 2024	In future true-up petitions, Xcel must include the following information for planned outages: unit, outage category, primary reason for planned outage, outage start and end dates, duration in days, reason for planned outage, description of actions taken during outage, and change in energy costs due to outage.	Planned outage reporting	NA	Part C, Attachment 4b	Include with the Annual True-Up Filing.
E002/AA-20-891	November 7, 2022	Xcel must report in its fuel clause filing and annual automatic adjustment filings the amount of any curtailment, along with explanations for the curtailments, for the proposed Project.	Sherco Solar curtailment	NA	Part C, Attachment 2a	Include with the Annual True-Up Filing.
E002/AA-24-63	November 8, 2024	Required Xcel to provide the calculations of the proposed net cost of generation rate as an attachment in the fuel forecast dockets.	CSG/ Net cost of generation rate	NA	NA	Include with the Annual Forecast of Rates filing beginning with 2026 Forecast to be filed May 1, 2025.
E002/AA-23-153	August 7, 2025	4a. whether the vendor of equipment related to the reactor coolant pump seal replacements accepted financial responsibility for any issues described by Xcel Energy in its filing;	2024 Reactor Coolant Pump Seal Replacement	NA	Report Narrative	Required to be included in the next fuel clause adjustment or true-up filing (whichever happens first). The True-Up filing was the first filing after this Order was issued.
		b. how any vendor credits will be used to offset ratepayer costs for the reactor coolant pump seal issues; and				
		c. to the extent the vendor refused or failed to make Xcel Energy and ratepayers whole, Xcel Energy's assessment of the vendor's legal liability, and what legal and other actions Xcel Energy took in response.				
		5a. A list of all segments eligible for Auction Revenue Rights (ARRs)	MISO, ARR, FTR	NA	Part B, Attachments 15a, 15b, 15c and 15d	Required to be included in the next annual true-up filing.
		b. A list of all segments for which ARRs were awarded;				
		c. A list of all ARR segments converted to Financial Transmission Rights (FTRs)				
		d. A comprehensive discussion of ARR nomination and FTR conversion strategies.				

Docket or Rule	Order Date	Rule or Order Point	Description	May 1, 2026 Annual Forecast of Rates	February 27, 2026 Annual True-Up Filing	Xcel Energy Disposition
E002/AA-23-153	August 7, 2025	6a. A list of all the strategies Xcel Energy considered and implemented to address congestion and curtailment of energy. At a minimum, the list must include Grid Enhancing Technologies (e.g. Dynamic Line Rating, system reconfiguration, and system optimization), ARRs, FTRs, planning of transmission line projects to address congestion and curtailment within and between Regional Transmission Organizations, sequencing of transmission line outages, and sequencing of the construction schedule of pending transmission line projects; and b. A comprehensive discussion on the merit of each strategy and how Xcel Energy decides whether to implement each strategy. Xcel Energy must provide a cost-benefit analysis for each strategy or provide a justification for why a cost-benefit analysis cannot be performed.	Strategies to address Congestion and Curtailment	NA	Part B, Attachment 16	Required to be included in the next annual true-up filing.
E002/AA-24-63	November 13, 2025	12a. The Company shall provide its Auction Revenue Rights (ARR) nomination and award results for the last five (5) years, along with the rationale for its nomination strategy. b. The Company shall provide its self-schedule ARRs into Financial Transmission Rights (FTR) results for the last five (5) years, along with the rationale for its self-schedule strategy. This response shall also include a comparison of forgone ARR revenue versus FTR revenue. c. The Company shall provide the Midcontinent Independent Systems Operator's Transmission Customer Metric (TCM) for the last ten (10) years. d. The Company shall provide its own TCM (or other comparable and relevant metric(s) the Company relies on to evaluate congestion) from the 2020-2021 planning year to the most recent planning year.	MISO, ARR, FTR	TBD	NA	To be included in annual FCA forecast filing starting with the May 1, 2026 forecast for 2027.
E-999/CI-19-704	Order Pending	Joint letter in Docket 19-704 proposes to include the Self-Commit filing in this annual report	Self-Scheduling/Self-Commit Annual Report	NA	Part G	

TRADE SECRET JUSTIFICATION

Portions of this filing are marked "Not-Public" as they contain information the Company considers to be trade secret data as defined by Minnesota Statute § 13.37(1)(b). Per the statute, trade secret information is defined as including a compilation of government data that 1) was supplied by the affected individual or organization, 2) is subject of efforts by the individual or organization that are reasonable under the circumstances to maintain its secrecy, and 3) derives independent economic value, actual or potential, from not being generally known to, and not being readily ascertainable by proper means by, other persons who can obtain economic value from its disclosure or use.

The fuel supply, fuel cost, fuel cost forecast, and wind curtailment information designated as Not-Public Trade Secret information in this True-Up Report meets this definition for the following reasons:

1. This information meets the first criterion as it is submitted by Xcel Energy, which is an affected organization.

2. The information meets the second criterion in the statute because Xcel Energy makes extensive efforts to maintain the secrecy of this information. The information is not available outside of the Company except to (i) the other parties involved in the contracts subject to the non-disclosure provisions contained in the contracts, and (ii) regulatory agencies under the confidentiality provisions of state or federal law. This is evidenced by the non-disclosure provisions in the contracts.

3. The information meets the third criterion in the statute because the information has economic value to Xcel Energy, its customers, suppliers, and competitors. First, if suppliers knew the terms of Xcel Energy's electric and fuel supply and transportation contracts, they may be able to use this knowledge to fashion bids to Xcel Energy. While their bids may be competitive with existing contracts, they could be at a price higher than the best price the supplier can offer or the current market price. Second, suppliers will be reluctant to offer special favorable terms to Xcel Energy if they know other competitors or customers will gain knowledge of the terms and demand similar terms in the future. Third, competitors of Xcel Energy also purchase these services. These competitors may be able to leverage knowledge of Xcel Energy's costs to gain similar terms or may negotiate slightly better prices from

the supplier. Any of these results would harm Xcel Energy and its customers. Because Xcel Energy competes for purchased energy, fuel and transportation services in a competitive marketplace, disclosure would directly harm Xcel Energy by making its delivered supply costs less competitive. The forecast of future fuel costs includes assumptions of future market prices for fuel not yet procured under contract. This information would give future potential suppliers knowledge of Xcel Energy's forecast of fuel prices that may not be the actual market price when procurement bids are requested. This knowledge may directly affect the prices submitted under bid or renegotiated during contract renewal.

Contract confidentiality clauses in existing fuel supply contracts require suppliers' authorization prior to the release of any information pertaining to contract terms and conditions. Suppliers limit the public disclosure of this information to maintain their competitive position in the marketplace. Fuel and transportation services are not purchased in an open, commoditized marketplace. Prices are the result of closed bidding or direct negotiations and are not publicly available.

If our competitors knew our pricing information, they could use it to possibly extract advantageous terms from Xcel Energy or other suppliers, which would result in financial harm to Xcel Energy and its customers. For these reasons, Xcel Energy excises this information as protected data pursuant to Minn. Rule 7829.0500.

Part B Attachments 15a and 15b Trade Secret in Their Entirety
Part B Attachments 15a and 15b provided with the Not Public version of this filing contain data classified as trade secret pursuant to Minn. Stat. §13.37, subd. 1(b) and are marked as "Not Public" in their entirety. Pursuant to Minn. R. 7829.0500, subp. 3, the Company provides the following description of the excised material:

1. Nature of the Material: The trade secret portions describe Xcel Energy's strategy around congestion hedging and FTR activity, which are commercially sensitive.
2. Authors: Mark Breese

3. Importance: The workpapers contain competitively sensitive data related to modeling inputs and has economic value to Xcel Energy, its customers, suppliers, and competitors. The knowledge of such information could adversely impact Xcel Energy's ability to implement strategies for managing its ARR and FTR positions, potentially increasing costs for these services for our customers.

4. Date the Information was Prepared: February 18, 2026

STATE OF MINNESOTA
BEFORE THE
MINNESOTA PUBLIC UTILITIES COMMISSION

Katie J. Sieben	Chair
Hwikwon Ham	Commissioner
Audrey C. Partridge	Commissioner
Joseph K. Sullivan	Commissioner
John A. Tuma	Commissioner

IN THE MATTER OF THE PETITION OF NORTHERN STATES POWER COMPANY FOR APPROVAL OF THE 2025 ANNUAL FUEL FORECAST AND MONTHLY FUEL COST CHARGES

DOCKET NO. E002/AA-24-63

NOTICE OF REPORT AVAILABILITY
ANNUAL TRUE-UP REPORT

On February 27, 2026, Northern States Power Company, doing business as Xcel Energy, filed a report with the Minnesota Public Utilities Commission for the 12 months ending December 31, 2025 involving the following MPUC Rules:

7825.2800 Annual Reports; Policies & Actions
7825.2810 Annual Report; Automatic Adjustment Charges
7825.2820 Annual Auditor's Report
7825.2830 Annual Five-Year Projection

Also included in the report are the MISO Day 2 and ASM compliance reporting requirements and additional fuel clause related reporting requirements under various Commission Orders.

The aforementioned report is available for public inspection at the MPUC offices, 121 East 7th Place, Suite 350 St. Paul, MN 55101-2147, on the Minnesota Department of Commerce edockets website (https://www.edockets.state.mn.us/EFiling) and upon written request to the following:

Xcel Energy
Regulatory Administration
414 Nicollet Mall – 401 7th Floor
Minneapolis, MN 55401

414 Nicollet Mall
Minneapolis, MN 55401

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

February 27, 2026

—Via Electronic Filing—

Sasha Bergman
Executive Secretary
Minnesota Public Utilities Commission
121 7th Place East, Suite 350
St. Paul, MN 55101

RE: 2025 ANNUAL REPORT
COMMISSION INVESTIGATION INTO SELF-COMMITMENT AND SELF-SCHEDULING OF LARGE BASELOAD GENERATION FACILITIES
DOCKET NO. E999/CI-19-704

PLAN TO OFFER GENERATING RESOURCES INTO THE MISO MARKET ON A SEASONAL BASIS
DOCKET NO. E002/M-19-809

Dear Ms. Bergman:

Northern States Power Company, doing business as Xcel Energy, submits this annual report analyzing the Company's 2025 results of and future options for seasonal dispatch, self-commitment and self-scheduling in compliance with the Minnesota Public Utilities Commission's February 7, 2019 Order in Docket Nos. E999/AA-17-492 and E999/AA-18-373, November 13, 2019 Order in Docket No. E999/AA-18-373, July 15, 2020 Order in Docket No. E002/M-19-908, and the January 11, 2021, December 1, 2021, November 17, 2022, November 8, 2023 and October 29, 2025 Orders in Docket No. E999/CI-19-704.

Please note that portions of Attachments A, B, C, E, and F are marked as "Not Public." Certain data is considered to be "not public data" pursuant to Minn. Stat. §13.02, Subd.9, and is "Trade Secret" information pursuant to Minn. Stat. §13.37, subd. 1(b) as this data derives independent economic value, actual or potential, from not being generally known to, and not being readily ascertainable by proper means by other persons who can obtain economic value from its disclosure or use.

We have electronically filed this document with the Minnesota Public Utilities Commission, and copies have been served on the parties on the attached service list. Please contact me at rebecca.d.eilers@xcelenergy.com or 612-330-5570 or Stephanie Mayers at 612-342-9045 or stephanie.m.mayers@xcelenergy.com if you have any questions regarding this filing.

SINCERELY,

/s/

REBECCA EILERS
MANAGER, REGULATORY AFFAIRS

Enclosures
cc: Service List

STATE OF MINNESOTA
BEFORE THE
MINNESOTA PUBLIC UTILITIES COMMISSION

Katie J. Sieben	Chair
Hwikwon Ham	Commissioner
Audrey C. Partridge	Commissioner
Joseph K. Sullivan	Commissioner
John A. Tuma	Commissioner

IN THE MATTER OF AN INVESTIGATION INTO SELF-COMMITMENT AND SELF-SCHEDULING OF LARGE BASELOAD GENERATION FACILITIES	DOCKET NO. E999/CI-19-704
IN THE MATTER OF THE PETITION OF NORTHERN STATES POWER COMPANY FOR APPROVAL OF A PLAN TO OFFER GENERATING RESOURCES INTO THE MISO MARKET ON A SEASONAL BASIS	DOCKET NO. E002/M-19-809

ANNUAL REPORT

OVERVIEW

Northern States Power Company, doing business as Xcel Energy, submits this annual report analyzing the Company's commitment of its baseload generation and options for seasonal dispatch, self-commitment, and self-scheduling in compliance with several Orders issued by the Minnesota Public Utilities Commission:

- Docket Nos. E999/AA-17-492 and E999/AA-18-373, ORDER ACCEPTING 2016-2017 REPORTS AND SETTING ADDITIONAL REQUIREMENTS, February 7, 2019;
- Docket No. E999/AA-18-373, ORDER ACCEPTING 2017-2018 ELECTRIC REPORTS AND SETTING ADDITIONAL REQUIREMENTS, November 13, 2019;
- Docket Nos. E002/AA-19-293 and E002/M-19-809, ORDER APPROVING PLAN AND REQUIRING FILING, July 15, 2020 (July 2020 Order);
- Docket Nos. E999/CI-19-704 and E002/M-19-809, ORDER EVALUATING SELF-COMMITMENT AND SELF-SCHEDULING REPORTS AND ESTABLISHING ADDITIONAL FILING REQUIREMENTS, January 11, 2021 (January 2021 Order);
- Docket No. E999/CI-19-704, ORDER ACCEPTING REPORTS AND SETTING ADDITIONAL REQUIREMENTS, December 1, 2021 (December 2021 Order);

- Docket No. E999/CI-19-704, ORDER, NOVEMBER 17, 2022 (November 2022 Order);
- Docket Nos. E999/CI-19-704 and E002/M-19-809, ORDER, November 8, 2023 (November 2023 Order); and
- Docket Nos. E999/CI-19-704 and E002/M-19-809, ORDER, October 29, 2025 (October 2025 Order).

In addition, we include additional reporting related to the Company's plan to offer generating resources into the MISO market on a seasonal basis as required by the Commission's July 2020 Order.

We provide the requested analysis for calendar year 2025.

On December 29, 2025, in compliance with Order Point 9 of the Commission's October 2025 Order, the Minnesota Department of Commerce, Division of Energy Resources (Department), Minnesota Power, Otter Tail Power Company, and Xcel Energy, collectively the "Joint Parties," filed a letter proposing to include the entirety of this Annual Report within each utilities' Annual Fuel Forecast True-Up Report (True-Up Report) due on March 1, rather than filing it as a stand-alone report. As the Commission has not yet made a determination on that proposal, we have filed the 2025 Annual Report as Part G of our True-Up Report in Docket No. E002/AA-24-63 as well as a stand-alone report in Docket No. E999/CI-19-704.

ANNUAL REPORT

A. Analysis of Self-Commitment and Self-Scheduling Decisions for Calendar Year 2025

In compliance with the above-noted Orders, we provide an analysis of self-commitment and self-scheduling decisions made during the calendar year 2025 reporting period.

The Company analyzed the economic impact of its self-commit actions for the period January – December 2025 by comparing the MISO Day-Ahead and Real-Time (DART) revenues and charges that Xcel Energy received from its self-commit approach for certain resources to the production costs of those resources to determine margin. While we cannot perform a what-if margin analysis of allowing MISO to commit and dispatch the Xcel Energy units, the Company did analyze the total DART margins of the actions it took to self-commit these resources.

The analysis evaluates actions taken for Xcel Energy's baseload units, exclusive of its Refuse Derived Fuel units. Additionally, the combined cycle and simple cycle combustion turbines are not included in the analysis because these generating resources are offered to MISO as economic units unless testing or operating directives (*i.e.* MISO or transmission operation directives) require otherwise. The baseload units included in the analysis comprise a large part of the Company's MISO settlement and are the bulk of our strategic self-commit decisions. Since 2019, the Company's practice is to offer our coal facilities with an economic commit status – as opposed to self-commit – as much as possible. The Company began in fall 2020 to suspend normal operation at King and Sherco 2 during non-peak seasons, as discussed in Docket No. E002/M-19-809. As noted in our April 29, 2022 Update Letter in this docket, in March 2022, MISO's Independent Market Monitor (IMM) raised new concerns regarding the reasonableness of our plans to idle King and Sherco 2. Since then, the units have been offered economically, rather than utilizing the Emergency commit status, during the spring and the fall.[1] However, the Commission's November 2023 Order required the Company to develop a plan to operate the King plant only during the months of June, July, August, December, January, and February, other than for emergency or reliability purposes, unless the Company must offer the unit to fulfill capacity obligations. The November 27, 2023 Compliance Letter described the Company's plan for seasonal operation to add a social cost of carbon (SCC) value to energy offers for the King plant during non-peak seasons as an economic solution to manage seasonal operation in compliance with the Order.

In evaluating instances of self-commitment of these units, we also excluded hours when Xcel Energy's self-commit action in the MISO market was unavoidable (*e.g.,* mandatory generating resource testing, fuel and steam offtake contract requirements, system reliability, and generating resource maintenance outages). These instances are noted in Attachments A and B in compliance with the January 2021 Order.

The resulting DART margin by resource is shown in Figure 1. The DART margin during the strategic self-commit for the period was $634,667,705, which means that market revenues during these self-commitment periods exceeded the production costs of the units as offered to MISO.

The Company has economically dispatched its nuclear units in MISO's Day Ahead market since September 2019, in an effort to provide additional flexibility to the market. During conversations about fuel procurement for nuclear plants, we determined that the timing and amount of fuel procured during refueling could not be altered by the economic dispatch efforts that the Company had undertaken. Rather,

[1] We note that Sherco 2 was retired on December 31, 2023.

the fuel costs for nuclear were treated as a fixed cost in this analysis, and these fuel costs were removed from the incremental offer prices for nuclear effective June 27, 2020. For purposes of this report, the estimated nuclear fuel costs are treated as fixed costs and are included as "Remaining Fuel Costs" in the reporting as of June 27, 2020.

Figure 1
2025 DART Margin for Non-Discretionary Self-Commit of Baseload Units

2025 DART Margin on Non-Discretionary Self-Commit of Baseload Units						
Net MISO Pmt - Production Costs - (cost)/benefit						
King	Sherco 1	Sherco 3	Prairie Island 1	Prairie Island 2	Monticello	Total
$ 20,529,149	$ 34,727,489	$ 51,274,864	$ 177,820,510	$ 174,267,691	$ 176,048,002	$ 634,667,705
Net MISO Pmt - Total Production Costs including Remaining Unit Fuel Costs - (cost)/benefit						
King	Sherco 1	Sherco 3	Prairie Island 1	Prairie Island 2	Monticello	Total
$ 20,529,149	$ 34,727,489	$ 51,274,864	$ 137,661,102	$ 135,609,521	$ 139,723,625	$ 519,525,751

We believe this DART margin data represents an appropriate metric for determining whether the Company's self-commitment decisions were beneficial, and the data provided in Figure 1 demonstrates that the Company's customers received value as a result of its decision to self-commit the baseload resources.

The Company has provided detailed analysis of the consequences of self-commitment of its generators in Attachments A, B and C, which include the required hourly, monthly or annual data items a through z, by unit, as detailed in Attachment A of the January 2021 Order,[2] in addition to items noted in Order Point Nos. 8b, 8c, and 9 of the December 2021 Order. We note that, when the Company submits a commit status of "Must-Run" for a unit (self-commits), it designates a resource as committed to MISO per Xcel Energy's request and makes the resource available for economic dispatch by MISO with a dispatch status of "Economic." To self-schedule for energy, Xcel Energy would have to submit a resource to operate at a specific MW value or operating level for energy and set the energy dispatch status to "Self-Schedule." For January – December 2025, Xcel Energy did not find any instances of self-scheduling of resources for energy; therefore, Attachments A-C do not capture the consequences of self-scheduling. The attachments do, however, present the impact of self-commitment.

As stated above, the analysis only includes instances when Xcel Energy strategically self-commits select baseload units. There are circumstances when self-commit is

[2] Attachment A provides items a-t from the January 2021 Order for coal units; Attachment B provides items a-t for nuclear units; Attachment C provides items u-z. We note that due to file size, only the first lines of each hourly tab include live formulas.

unavoidable, such as testing, operating directives from MISO or Transmission Operations, or third-party contractual requirements. Strategic decisions to self-commit units are based on a number of considerations, including MISO model limitations, contractual obligations, and system reliability.

Xcel Energy also strongly considers reliability when making decisions about self-committing units. Extreme weather conditions, elevated MISO conditions, high load days, tight capacity conditions, and transmission requirements increase reliability risks and are factored into our decisions to self-commit units.

Xcel Energy constantly monitors system conditions, looking for opportunities to lower customer costs. At times when we believe system reliability risks are low, as when renewable generation is forecasted to be high, loads are forecasted to be low, and plant availability is high, we have offered baseload units into MISO as economic, making them available to be de-committed. As noted above, since 2019 the Company's practice is to offer our coal facilities with an economic commit status.

In addition, Xcel Energy continually evaluates opportunities to provide resource flexibility to MISO. Widening unit dispatch ranges, improving unit start capabilities, reducing cycling times, and exploring nuclear flexible operations gives MISO more opportunities to commit and dispatch our units economically.

Xcel Energy also seeks market changes that will accommodate better economic commit and dispatch opportunities. The development of a multi-day financial commitment market design in MISO will optimize these long lead resources, such as coal units, across multiple days while still honoring their operating parameters. A multi-day commitment process is able to evaluate reliability risks and minimize total production costs over a longer time horizon, making it a superior process and better suited to also optimize baseload resources with slower start-up times and longer minimum down times. Without a multi-day commitment there is less assurance that the market will commit and de-commit these units in an optimal manner on behalf of customers. Xcel Energy has been and remains an advocate for a multi-day commitment process for multiple years. At this time, MISO's Roadmap does not identify a multi-day commitment process as a project for this year or next.

1. Minimum Operating Levels

NSP continuously seeks to improve operational flexibility for its generating units and as part of this effort, NSP has worked to reduce the minimum required loading at Sherco 1 from 260 MW to 215 MW. This increased "turndown capability" produced an estimated $148,553 in customer benefits in 2025. These benefits are calculated by comparing MISO Day Ahead/Real Time energy margins when the unit was in turndown to the estimated margins had the unit only dispatched to its previous economic minimum. Margins are based on the MISO estimated energy settlement less unit production costs. Lower operational minimums accommodate additional renewables generation, decrease carbon emissions, and reduce production costs.

2. Changes to Plant Operating Procedures and Physical Modifications

Order Point 8e of the December 1 Order requires utilities to provide descriptions of changes to operating procedures and physical modifications to units to ensure plants are becoming more flexible to meet upcoming challenges as applicable.

On December 31, 2023, Unit 2 at the Sherco facility ceased generation and entered into retirement status. The three remaining units at the Company's coal plants, Sherco Units 1 and 3 and King Unit 1, have phased retirements plans with the last unit retiring in 2030. Prior to the retirement announcements, the Company performed testing, tuning, and revised operating procedures to lower the minimum operating load and increase ramp rate. Leading up to retirement operations, the Company will continue to utilize this knowledge and operating practices to maintain safe and compliant operations.

With the transition to a renewable energy-based profile, the coal units created a Seasonal Dispatch Best Practices document to address maintenance, layup, and equipment management during extended shutdowns. Capital investments at the coal sites are reduced to reflect their expected end-life and operating profile. Capital investments for the gas turbine fleet are increasing to quickly respond to the renewable variability. Within the gas turbine fleet, the Company is partnering with Original Equipment Manufacturers to perform control tuning, controls upgrades, and equipment upgrades to improve equipment flexibility and reliability. Additionally, we are working with permitting agencies to optimize regulatory requirements that maintain emissions goals.

Additionally, our Nuclear generating fleet has realized significant capital investment to renew facility equipment and improve reliability and resiliency to support our transition away from coal and towards renewables. The Company has made

investments specifically on vessel core upgrades, turbine upgrades, and other key equipment improvements to continue to operate as planned. Our aim is to continue to modify our Nuclear plants to optimize reliability and dispatch Nuclear 100 percent of the time when needed and to provide baseload power and support our renewable generation such as wind. As wind generation cycles up and down, the Nuclear generation will cycle up to keep operating at expected performance. Furthermore, our extension of the Monticello plant through 2050 supports the transition to clean energy generation through nuclear power's unique combination of "always-on" reliability, affordability and zero emissions.

3. Economic- and Must Run-Case Scenario Analysis

Order Point 10 of the December 2021 Order requires the utilities to work together to develop a consistent method for estimating the best-case and worst-case potential for economic commitment for each plant. The utilities met and agreed that the Best-case scenario can be represented by a year-round economic commitment scenario (Economic scenario) and a Worst-case scenario can be represented by a year-round self-commitment or must-run scenario (Must Run scenario).

In compliance with Order Point 9 of the Commission's October 2025 Order, the parties met to discuss how to refine reporting on Best-case/Worst-case scenarios and how to ensure the data is useful and relevant, including potential uses of the information and possible discontinuance of the requirement. The December 29, 2025 letter filed by the Joint Parties proposed that utilities should continue to provide reporting of the Best-case/Worst-case scenarios. To clarify what information is being examined in the scenarios, the Joint Parties proposed a minor modification to update the labeling of the scenarios from "Best-case/Worst-case" to "Economic/Must-Run." The Joint Parties explained that this refinement of the labeling will better describe the scenarios presented regardless of the results of the analysis. The Joint Parties believe this proposal enables the Commission to continue to receive information they may find valuable while making clearer what information is being presented.
We provide the Economic- and Must Run-case scenarios analysis below.

Analytical Framework and Market Limitations: Understanding the structural limitations of the MISO market is critical context for interpreting the scenario analysis that follows. When coal resources such as Sherco and King are offline and in their natural cold state, their start-up time exceeds 24 hours. This creates a fundamental commitment problem: MISO's Day-Ahead market cannot commit these units for next-day operations due to the forementioned lack of multi-day commit modeling. While MISO's Multi-Day Forward Reliability Assessment Commitment (MD-FRAC) process can issue real-time commitments with a forward-looking horizon sufficient to

accommodate longer start-up times, MISO's reliance on MD-FRAC to commit resources of this type is exceedingly rare in practice. The process is reserved for situations where MISO identifies a capacity shortfall significant enough to warrant committing long-lead-time resources days in advance, a threshold that routine market conditions rarely meet. Absent a company-initiated must run commitment, MISO has no practical mechanism to bring these cold-start resources online in time to meet next-day obligations. Without Xcel Energy's self-commitment practice, these units could realistically go uncommitted for extended periods, yielding zero value in terms of reliability, market revenue, and capacity accreditation.

This is an important limitation when evaluating the Economic case. While the modeled Economic scenario assumes the units are available and eligible for commitment, that outcome depends in practice on Xcel Energy's willingness to self-commit, demonstrating that self-commitment is not merely a cost but a prerequisite for generating any customer benefit from these resources at all. The Economic case also benefits from a condition that would not exist absent self-commitment: the model was provided with actual real-world resource conditions, including reduced start-up times reflecting periods when units were already online or had been recently operating. This allowed the PLEXOS model to economically commit units within MISO's Day-Ahead timeframe during those windows, an outcome that depends entirely on the units having been kept warm through prior self-commitment. In a scenario where self-commitment ceased, units would revert to cold-start conditions, and the economic commitment opportunities captured in this analysis would largely disappear.

In the **Must Run-case scenario**, we assumed all historic outages and all offered costs and adders for each unit for the year. For all hours outside of outages, the unit was must-run by the model. In the **Economic-case scenario**, we assumed all existing constraints, such as outages and nondiscretionary must-runs, but allowed the units to be economically committed during all other hours. We also assumed all offered costs and adders for the year. Commitment decisions by the PLEXOS model were based on the economics of the unit over a 24-hour commit period, consistent with how MISO would make commitment decisions. As noted above, the Economic case was provided with actual resource conditions for each period, including start-up times that reflected whether a unit was already online or had been recently operating, allowing the model to economically commit units during windows when reduced start-up times brought them within MISO's Day-Ahead commitment horizon, a condition that exists in practice only because of prior self-commitment activity. In a purely economic framework without self-commitment, these units would more frequently present as cold-start resources with start-up times exceeding 24 hours, rendering them ineligible for Day-Ahead commitment and substantially reducing the economic commitment

opportunities the model was able to capture. In the Economic scenario, we also calculated an estimated Make Whole Payment to replicate recovery of start-up costs and losses for the first 24 hours of a unit's operation when the model committed the unit economically.

The Economic- and Must Run-case scenario analysis studies each unit individually relative to a fixed market price curve. The results of this analysis are provided as Attachment D.

In 2025, our analysis comparing Economic and Must Run scenarios across all facilities demonstrates improved financial performance under the Economic model on an annual basis. King showed the largest difference (approximately $10.2 million) between the Economic and Must Run cases, as Must Run financial performance was suppressed by the Social Cost of Carbon adder included in market offers during seasonal operation to prevent economic commitment. Sherco 1 showed the second largest difference (approximately $5.9 million), as financial performance was suppressed by Energy Limitation cost adders applied during the fall season, adders specifically designed to prevent economic commitment in support of rebuilding coal inventory to a minimum of 30 days before the winter season began. Sherco 3 showed minimal financial variation between scenarios (approximately $236,000), as its offer costs were generally economic year-round, with the Economic case receiving modest additional revenue from Make Whole Payment qualification when market revenues did not fully cover start-up costs.

Operational patterns varied significantly across facilities. King operated during available periods in January, February, July, August, and December, with its Must Run scenario excluding the extended outage from February 22 through June 30, a shorter outage from July 23 through August 2, and a brief outage from December 17 through December 21. Its Economic scenario reflected market-based commitments influenced by environmental costs, market dynamics, and operational parameters. The impact of SCC-related opportunity costs during seasonal operations was particularly notable for King's Must Run performance, driving the significantly lower financial results visible in Figure 2 below. Specifically, King operated in seasonal mode during September 2025 with the Social Cost of Carbon adder included in its offer costs, suppressing economic dispatch and producing a Must Run net loss of approximately $15.2 million for that month alone. In October and November, King was offered economically into the market without the SCC adder to fulfill replacement capacity obligations but was never committed by MISO under either scenario, resulting in zero generation and zero revenue.

Sherco 1 and Sherco 3 exhibited distinct monthly patterns compared to King. Both facilities carried Non-Discretionary Must Run commitments for substantially the entire year outside of scheduled outages, driven by environmental compliance requirements to manage water levels in scrubber and bottom ash ponds. This obligation to remain online for pond level control served as the primary driver of commitment for both units throughout the year. Sherco 1 faced an additional constraint beginning September 6, 2025, when an Energy Limitation was placed on the unit through November 19, 2025, to restrict dispatch and rebuild coal inventory ahead of the winter season following delivery disruptions caused by the Sherco rail car dumper outage in July and August. This limitation, combined with a planned outage from October 13 through November 9, significantly reduced Sherco 1's generation and revenue during the fall period and drove the approximately $5.9 million gap between its Economic and Must Run annual results. Sherco 3 faced a single planned outage from May 23 through June 12, 2025, and otherwise operated with minimal variation between scenarios, producing an annual differential of approximately $236,000.

The market context also presents several important considerations. Commitments for these resources are frequently constrained by non-discretionary must run periods, with benefits primarily driven by market price conditions, reliability-related commitments by the Company during periods of market stress, and opportunity costs associated with managing operational and environmental constraints. When accounting for current market rules and actual operating parameters, the scenarios generally align. However, Market Participants face inherent limitations, including incomplete access to market information, inability to replicate actual market solutions, and limited capacity to fully model scenario impacts on market prices.

Figure 2
Unit Day Ahead Margins in Economic, Must Run and Actual Cases

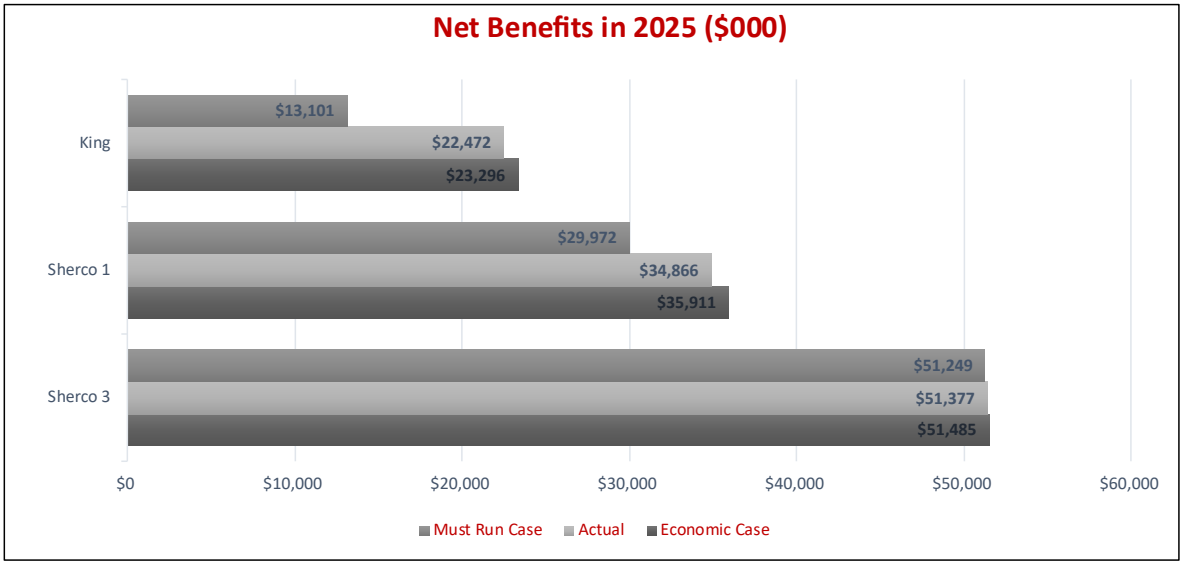

Figure 2 reveals that the degree of alignment across the Economic, Must Run, and Actual cases varied meaningfully by facility, reflecting the distinct operational and cost dynamics each unit faced in 2025. Sherco 3 showed the tightest clustering across all three scenarios, consistent with its relatively stable offer cost structure and near-continuous operation throughout the year, producing an annual spread of less than $250,000 across all cases. Sherco 1 showed closer alignment between its Economic and Actual cases, approximately $35.9 million and $34.9 million, respectively, while its Must Run case of approximately $30.0 million trailed by nearly $6 million, a gap attributable to the Energy Limitation adders and fall outage period that suppressed Must Run financial performance without similarly constraining the Economic case, as there was no economic commitment during this period. King exhibited the widest divergence, with its Actual case of approximately $22.5 million closely tracking its Economic case of approximately $23.3 million, while its Must Run case of approximately $13.1 million fell significantly short due to forced operation during the SCC-burdened September seasonal period. Across all three units, the strong correlation between the Economic and Actual cases confirms that the modeling approach realistically captures market conditions, while the Must Run deviations reflect the financial consequences of specific offer cost decisions made for operational and environmental reasons during the year.

B. Analysis of Economic and Seasonal Dispatch Options at Sherco Units 1 and 3

1. Impacts of Southern Minnesota Municipal Power Agency (SMMPA) Partnership on Dispatch of Sherco 3

Xcel Energy and SMMPA are operating under their joint operating agreement. Under the agreement, each partner is its own Market Participant managing their pro-rata offer of the plant to MISO. As such, if the partners offer their respective share of the unit economically to MISO, MISO may commit one share of the facility, but not the other. The commitment of one share of Sherco 3 necessitates the operation of the other partner's share, regardless of economic opportunities to decommit the other portion, as the operating minimum of the total facility requires both shares. However, both parties remain in continuous discussions regarding opportunities for discretionary Economic commitments of the plant.

2. Annual Carbon Dioxide Emissions and Avoided Emissions

Table 1 below shows the total carbon dioxide emissions by unit in 2025 as required by Order Point No. 8a of the December 2021 Order in addition to avoided carbon dioxide emissions due to economic commitment as required by Order Point No. 7a of the November 2022 Order. Emissions for Sherco 3 reflect Xcel Energy's share.

Table 1
2025 CO_2 Emissions by Unit

Unit	Actual Tons	Avoided Tons
King	1,078,016	1,325,342
Sherco 1	2,075,019	667,095
Sherco 3	3,636,104	1,525

3. Equivalent Forced Outage Rates

Per Order Point No. 8d of the December 2021 Order and Order Point No. 7b of the November 2022 Order, we provide the Equivalent Forced Outage Rates (EFORs) by month as Attachment E.

4. Conclusion

As discussed above, at this time we are not able to offer additional units on a seasonal basis. Due to the joint operating agreement with SMMPA, Sherco 3 is not currently being offered on an economic basis. We will look for opportunities to offer Sherco 1

on an economic basis, subject to operational and customer commitments. We will continue to assess the status of these units and our capacity needs with a goal of being able to offer these resources into the market in the best interest of our customers.

C. Analysis of Seasonal Dispatch Plan Implementation at King and Sherco 1

1. Comparison of Must-Commit, Economic Commit and Seasonal Commit Scenarios and Emissions

In compliance with the July 2020 Order, we provide the following analysis of our Unit Commitment Plan for King and Sherco 1, under which we seasonally dispatched those units beginning in fall 2020. The Seasonal Operation Period occurs from March-May and again from September-November.

In 2025, King was unavailable for seasonal operation during the spring due to a planned outage. In the fall, the unit was offered under the seasonal operating strategy only from September 1 through September 30; for the remainder of the season, King was required to fulfill capacity obligations and was therefore unavailable for seasonal operation. However, in both actual operations and the economic case, King remained offline for the entirety of the spring and fall seasonal periods.

Sherco 1 was unable to participate in the seasonal operating plan during 2025. Spring operations were dictated by non-discretionary must run requirements for water inventory control (March 1–11 and May 16–22), interspersed with a planned outage and followed by a forced outage (May 23–30). Fall availability was similarly restricted; the unit was in must run status for water control from September 1 through September 5, followed by an Energy Limitation through November 19, 2025 and combined with a planned outage from October 13 through November 9. The limitation was necessary to prevent commitment and rebuild coal inventory after the Sherco rail car dumper outage caused delivery disruptions earlier in the summer. Ultimately, regarding both actual operations and the economic case, Sherco 1 remained offline for the majority of the spring and fall seasonal periods.

The seasonal analysis was performed using PLEXOS modeling software in which operational parameters are utilized, and actual constraints are included. The model optimizes against the historical day-ahead locational marginal pricing (DA LMP) at the commercial pricing node of each seasonally operated unit and assumes that LMP is unaffected by unit commit.

Figure 3 compares the modeled production costs during seasonal operation compared to modeled production costs from must commit and economic commitment. This figure also shows the modeled CO2 emissions savings due to the seasonal operation plan relative to must run and economic commitment for King and Sherco 1.

Xcel Energy performed what-if scenario modeling of production costs compared to historic DA LMP using the PLEXOS model. This analysis includes three scenarios: base, must run, and economic. The base case models actual commitment during seasonal dispatch. During seasonal operation, MISO is allowed to access the seasonal operation units if MISO declares an emergency. No emergencies occurred during the seasonal operation timeframe, therefore resources remained offline in the base case.

The must run and economic cases enforce the operating parameters used during the base case but alter the commit status to create a what-if scenario. For the must run case, the seasonal dispatch unit is forced online in the model during the seasonal operation timeframe. For the economic case, the model is free to commit and decommit the seasonal operation unit, respecting the unit parameters included in the model. Finally, the must run and economic cases are compared to the base case, as shown in Figure 3. The model results indicate that seasonal operation was successful from both an economic and environmental point of view for King. Sherco 1 was unavailable for seasonal operations as noted above.

The base case (representing seasonal operation) compared favorably to the must run scenario, with $15 million higher margin resulting from seasonal operation. The model also showed seasonal operation saved 305,456 tons of carbon dioxide (CO2) emissions over a must run scenario. The PLEXOS model did not economically commit either resource when offered under the seasonal operating strategy during the seasonal operation period.

Figure 3
Comparison of Economic and Must Run to Seasonal Operations

		Must Run Less BASE (Seasonal Operations)									Economic less BASE (Seasonal Operations)								
		Generation (GWh)	Fuel Cost ($000)	O&M Cost ($000)	Start Costs ($000)	Total Costs ($000)	Revenue ($000)	Profit+/Loss- ($000)	CO2 Tons	run hours	Generation (MWh)	Fuel Cost ($000)	O&M Cost ($000)	Start Costs ($000)	Total Costs ($000)	Revenue ($000)	Profit+/Loss- ($000)	CO2 Tons	run hours
	Mar-25	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Apr-25	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	May-25	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
King	Sep-25	252	5,514	21,062	-	26,581	11,386	(15,195)	305,456	720	-	-	-	-	-	-	-	-	-
	Oct-25	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Nov-25	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total	252	5,514	21,062	-	26,581	11,386	(15,195)	305,456	720	-	-	-	-	-	-	-	-	-
	Mar-25	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Apr-25	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	May-25	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sherburne 1	Sep-25	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Oct-25	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Nov-25	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Figure 4 shows the actual operation of the coal units by quarter for 2025, including offline hours (outage or reserve shutdown), starts by type (MISO economic, MISO reliability, Company must run), and duration of each start by type.

Due to economic decommit or idling for seasonal operation, King was offline in reserve shutdown (RS) for 3,177 hours out of the 8,760 hours during 2025, or 36 percent of hours during 2025. King was self-committed by the Company on five occasions in 2025. There were no economic or reliability starts by MISO for either resource. The handful of economic hours in the table below are related to periods after must run commitments where the offer commitment status was switched to economic allowing MISO to economically decommit the resources. As discussed above and documented in Attachment A, Sherco 1 had several non-discretionary self-commitments throughout the year limiting it ability to participate in seasonal operation.

Figure 4
Operating Statistics by Quarter

Unit	Date	RUN HOURS		OFFLINE HOURS		TOTAL HOURS	STARTS BY TYPE			TOTAL STARTS
		MISO Economic	Company Must Run	Reserve Shutdown	Outage		MISO Economic	MISO Reliability	Company Must Run	
King	Qtr1	64	746	439	911	2,160	0	0	2	**2**
	Qtr2	-	-	-	2,184	2,184	0	0	0	**0**
	Qtr3	170	749	1,021	268	2,208	0	0	2	**2**
	Qtr4	43	331	1,717	117	2,208	0	0	1	**1**
King Total		**277**	**1,826**	**3,177**	**3,480**	**8,760**	**0**	**0**	**5**	**5**
Sherco 1	Qtr1	-	1,547	-	613	2,160	0	0	1	**1**
	Qtr2	-	199	-	1,985	2,184	0	0	3	**3**
	Qtr3	27	1,478	597	106	2,208	0	0	2	**2**
	Qtr4	12	533	990	673	2,208	0	0	1	**1**
Sherco 1 Total		**39**	**3,757**	**1,587**	**3,377**	**8,760**	**0**	**0**	**7**	**7**

The Company confirms that during the 2025 reporting period, there were no instances when greater economic commitment led to lost revenue for the King or Sherco resources. As documented in Figure 4: Operating Statistics by Quarter, MISO did not economically start either the King or Sherco resources during this period. Since no economic starts or commitments occurred and consequently no instances of greater economic commitment led to lost revenue, there was no need to implement strategies weighing potential lost revenues against environmental benefits from lower emissions during this reporting period.

2. King Dispatch Plan

In compliance with the November 2023 Order, the Company filed its plan for seasonal operation of the King plant on November 12, 2023. The plan was approved by the Commission's January 12, 2024 Notice of Approval of Compliance Filing. Consistent with that plan, the Company adds a social cost of carbon value to energy offers for the plant during the "off" months of March, April, May, September, October, and November. The Company does not add the SCC to energy offers for the King Plant during the "on" months of June, July, August, December, January, and February.

3. Capital and O&M Costs

Sherco 1 cleared all seasons of the 2025/2026 (June 1/May 1) MISO Planning Resource Auction (PRA) but was idle during the majority of the spring and fall seasons for reasons noted above. Sherco 1 is scheduled to retire on December 31, 2026. With the nearing retirement date for Sherco 1, minimal capital and O&M investments were made during the year 2025.

The King Plant only cleared the summer season of the 2025/2026 (June 1/May 1) MISO PRA. The Unit was idle during the spring and fall. During the idle period, some of King Plant's labor resources supported other power plants.

4. Workforce Impacts

No King Plant employees were negatively impacted due to 2025 spring and fall seasonal idle operation.

As we discussed in our April 1, 2020 supplement in Docket No. E002/M-19-809, plant managers have been engaging with employees regarding the future of our coal plants for several years. We continue to meet with Union Leadership and plant employees to discuss Just Transition options for employees at Sherco and King Plant. At these meetings, Plant Management, Work Force Relations, Senior Leadership stress the importance of keeping the workforce through the retirement of coal operation and then transferring their skills to other areas of the Company. Potential positions for employees after coal is retired include positions within the Company's Transmission, Distribution, or Gas business units, and positions at Nuclear Power Plants, Combined Cycle Plants, or Service Centers.

D. Additional Compliance Items

1. Wind Curtailment

Per Order Point No. 7c of the November 2022 Order, we provide monthly energy produced and curtailed from utility owned and contracted wind facilities for each facility as Attachment F. We note that this information is also provided as Part C, Attachment 2 and 2a of our February 27, 2026 Annual Fuel Forecast True-up Report for 2025 in Docket No. E002/AA-24-63.

CONCLUSION

We respectfully request that the Commission accept this filing in compliance with the November 13, 2019 ORDER ACCEPTING 2017-2018 ELECTRIC REPORTS AND SETTING ADDITIONAL REQUIREMENTS in Docket No. E999/AA-18-373, the February 7, 2019 ORDER ACCEPTING 2016-2017 REPORTS AND SETTING ADDITIONAL REQUIREMENTS in Docket Nos. E999/AA-17-492 and E999/AA-18-373; the July 15, 2020 ORDER APPROVING PLAN AND REQUIRING FILING in Docket Nos. E002/AA-19-293 and E002/M-19-809; the January 11, 2021 ORDER EVALUATING SELF-COMMITMENT AND SELF-SCHEDULING REPORTS AND ESTABLISHING ADDITIONAL FILING REQUIREMENTS in Docket Nos. E999/CI-19-704 and E002/M-19-809, the December 1, 2021 ORDER ACCEPTING REPORTS AND SETTING ADDITIONAL REQUIREMENTS in Docket No. E999/CI-19-704, the November 17, 2022 ORDER in Docket No. E999/CI-19-704, the November 8, 2023 ORDER ACCEPTING ANNUAL FILINGS AND REQUIRING ADDITIONAL FILING in Docket Nos. E999/CI-19-704 and E002/M-19-809, and the October 29, 2025 ORDER ACCEPTING ANNUAL FILINGS AND SETTING ADDITIONAL REQUIREMENTS in Docket Nos. E999/CI-19-704 and E002/M-19-809.

Dated: February 27, 2026

Northern States Power Company

Attachment A is being submitted as a live file.

Docket No. E999/CI-19-704
2025 Annual Report
Attachment B

Attachment B is being submitted as a live file.

Attachment C is being submitted as a live file.

Northern States Power Company
Economic Case/Must Run Case Scenarios by Unit

		MR						ECON								ECON less MR						
		MWh	Gen Cost	Revenue	Profit (+) / Loss (-)	CO2 (000 lb)	run hours	MWh	Gen Cost	Revenue	Profit (+) / Loss (-)	Estimated MWP	P/L with Estimated MWP	CO2 (000 lb)	run hours	MWh	Gen Cost	Revenue	Profit (+) / Loss (-)	P/L with Estimated MWP	CO2 (000 lb)	run hours
King	Jan-25	336,125	8,481,321	14,565,230	6,083,909	815,440	744	263,273	6,631,556	12,646,485	6,014,929	-	6,014,929	638,700	574	(72,853)	(1,849,765)	(1,918,745)	(68,980)	(68,980)	(176,740)	(170)
	Feb-25	238,739	6,902,626	11,362,620	4,459,994	579,180	505	129,079	3,925,044	7,660,396	3,735,352	-	3,735,352	313,145	265	(109,660)	(2,977,583)	(3,702,225)	(724,642)	(724,642)	(266,035)	(240)
	Mar-25	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Apr-25	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	May-25	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Jun-25	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Jul-25	250,567	7,274,653	13,264,036	5,989,383	607,876	524	250,560	7,274,467	13,453,142	5,989,288	189,387	6,178,675	607,859	524	(7)	(187)	189,106	(95)	189,292	(17)	-
	Aug-25	315,676	8,797,233	15,686,739	6,889,506	765,829	696	175,433	4,986,305	10,529,013	5,368,164	174,544	5,542,708	425,600	394	(140,243)	(3,810,929)	(5,157,727)	(1,521,342)	(1,346,798)	(340,228)	(302)
	Sep-25	251,819	26,581,456	11,386,037	(15,195,420)	610,913	720	-	-	-	-	-	-	-	-	(251,819)	(26,581,456)	(11,386,037)	15,195,420	15,195,420	(610,913)	(720)
	Oct-25	326,392	8,449,255	10,847,828	2,398,573	791,827	744	-	-	-	-	-	-	-	-	(326,392)	(8,449,255)	(10,847,828)	(2,398,573)	(2,398,573)	(791,827)	(744)
	Nov-25	312,124	9,082,816	10,291,679	1,208,862	757,213	720	-	-	-	-	-	-	-	-	(312,124)	(9,082,816)	(10,291,679)	(1,208,862)	(1,208,862)	(757,213)	(720)
	Dec-25	277,462	9,498,859	10,765,183	1,266,324	673,122	627	166,114	5,740,999	7,565,274	1,604,771	219,503	1,824,274	402,991	356	(111,348)	(3,757,860)	(3,199,910)	338,447	557,950	(270,130)	(271)
	Total	2,308,903	85,068,221	98,169,353	**13,101,132**	5,601,398	5,280	984,458	28,558,370	51,854,309	22,712,504	583,434	**23,295,939**	2,388,295	2,113	(1,324,445)	(56,509,851)	(46,315,044)	9,611,373	**10,194,807**	(3,213,103)	(3,167)

		MR						ECON								ECON less MR						
		MWh	Gen Cost	Revenue	Profit (+) / Loss (-)	CO2 (000 lb)	run hours	MWh	Gen Cost	Revenue	Profit (+) / Loss (-)	Estimated MWP	P/L with Estimated MWP	CO2 (000 lb)	run hours	MWh	Gen Cost	Revenue	Profit (+) / Loss (-)	P/L with Estimated MWP	CO2 (000 lb)	run hours
Sherco1	Jan-25	310,134	8,251,896	13,506,130	5,254,234	744,941	611	310,134	8,251,896	13,732,957	5,254,234	226,827	5,481,061	744,941	611	-	-	226,827	-	226,827	-	-
	Feb-25	330,223	8,565,232	14,157,411	5,592,179	793,194	672	330,133	8,563,142	14,155,032	5,591,890	-	5,591,890	792,978	672	(90)	(2,089)	(2,378)	(289)	(289)	(216)	-
	Mar-25	113,291	2,994,110	3,451,237	457,127	272,126	264	113,291	2,994,110	3,451,237	457,127	-	457,127	272,126	264	-	-	-	-	-	-	-
	Apr-25	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	May-25	74,890	2,418,743	2,212,169	(206,574)	179,886	150	74,795	2,286,295	2,568,033	(76,229)	357,968	281,738	179,658	148	(95)	(132,448)	355,864	130,344	488,312	(228)	(2)
	Jun-25	28,144	951,735	1,436,048	484,313	67,602	47	28,138	951,596	1,667,045	484,215	231,235	715,450	67,587	47	(6)	(140)	230,997	(98)	231,137	(14)	-
	Jul-25	364,745	9,839,334	21,341,677	11,502,343	876,117	638	362,800	9,542,427	21,511,907	11,732,604	236,876	11,969,479	871,446	630	(1,945)	(296,907)	170,229	230,261	467,137	(4,672)	(8)
	Aug-25	441,879	11,262,233	22,222,224	10,959,992	1,061,393	744	441,949	11,263,849	22,223,649	10,959,800	-	10,959,800	1,061,561	744	70	1,617	1,425	(192)	(192)	168	-
	Sep-25	260,290	13,443,686	13,090,745	(352,941)	625,217	720	51,935	1,911,192	2,258,918	109,333	238,393	347,726	124,748	110	(208,355)	(11,532,495)	(10,831,827)	462,275	700,668	(500,469)	(610)
	Oct-25	76,140	4,594,166	3,096,245	(1,497,921)	182,888	288	-	-	-	-	-	-	-	-	(76,140)	(4,594,166)	(3,096,245)	1,497,921	1,497,921	(182,888)	(288)
	Nov-25	153,025	6,377,823	3,669,745	(2,708,077)	367,566	503	-	-	-	-	-	-	-	-	(153,025)	(6,377,823)	(3,669,745)	2,708,077	2,708,077	(367,566)	(503)
	Dec-25	309,470	8,629,158	9,116,047	486,890	743,347	744	219,955	6,386,992	6,493,919	(110,675)	217,602	106,927	528,332	545	(89,515)	(2,242,165)	(2,622,128)	(597,565)	(379,963)	(215,015)	(199)
	Total	2,462,230	77,328,116	107,299,678	**29,971,562**	5,914,277	5,381	1,933,129	52,151,499	88,062,697	34,402,297	1,508,901	**35,911,198**	4,643,376	3,771	(529,101)	(25,176,617)	(19,236,981)	4,430,735	**5,939,636**	(1,270,901)	(1,610)

		MR						ECON								ECON less MR						
		MWh	Gen Cost	Revenue	Profit (+) / Loss (-)	CO2 (000 lb)	run hours	MWh	Gen Cost	Revenue	Profit (+) / Loss (-)	Estimated MWP	P/L with Estimated MWP	CO2 (000 lb)	run hours	MWh	Gen Cost	Revenue	Profit (+) / Loss (-)	P/L with Estimated MWP	CO2 (000 lb)	run hours
Sherco3	Jan-25	358,542	8,828,358	15,445,190	6,616,832	792,377	744	358,542	8,828,358	15,445,190	6,616,832	-	6,616,832	792,377	744	-	-	-	-	-	-	-
	Feb-25	307,416	7,587,794	12,969,012	5,381,218	679,389	672	307,416	7,587,794	12,969,012	5,381,218	-	5,381,218	679,389	672	-	-	-	-	-	-	-
	Mar-25	306,539	7,639,394	9,044,560	1,405,167	677,451	744	306,539	7,639,394	9,044,560	1,405,167	-	1,405,167	677,451	744	-	-	-	-	-	-	-
	Apr-25	308,459	7,677,433	9,867,623	2,190,191	681,694	720	308,459	7,677,433	9,867,623	2,190,191	-	2,190,191	681,694	720	-	-	0	-	-	-	-
	May-25	185,335	4,595,140	6,136,446	1,541,306	409,591	432	184,740	4,579,941	6,125,407	1,545,467	-	1,545,467	408,276	430	(595)	(15,200)	(11,039)	4,161	4,161	(1,315)	(2)
	Jun-25	206,306	5,334,197	10,015,786	4,681,589	455,937	446	206,306	5,334,197	10,243,192	4,681,589	227,405	4,908,994	455,937	446	-	-	227,405	-	227,405	-	-
	Jul-25	377,020	9,287,227	22,095,501	12,808,273	833,214	744	377,020	9,287,227	22,095,501	12,808,273	-	12,808,273	833,214	744	-	-	0	-	-	-	-
	Aug-25	356,583	8,780,406	17,493,878	8,713,472	788,047	744	356,665	8,782,270	17,495,681	8,713,411	-	8,713,411	788,229	744	82	1,864	1,804	(61)	(61)	181	-
	Sep-25	324,813	8,067,414	14,318,621	6,251,207	717,837	720	324,813	8,067,414	14,318,621	6,251,207	-	6,251,207	717,837	720	-	-	-	-	-	-	-
	Oct-25	277,933	6,959,181	8,745,420	1,786,239	614,232	744	277,338	7,094,314	8,884,455	1,638,215	151,926	1,790,141	612,917	742	(595)	135,133	139,035	(148,024)	3,902	(1,315)	(2)
	Nov-25	233,561	6,186,401	5,560,321	(626,080)	516,169	720	233,561	6,186,401	5,560,321	(626,080)	-	(626,080)	516,169	720	-	-	0	-	-	-	-
	Dec-25	281,830	7,379,523	7,879,361	499,839	622,843	744	281,830	7,379,523	7,879,361	499,839	-	499,839	622,843	744	-	-	-	-	-	-	-
	Total	3,524,336	88,322,469	139,571,720	**51,249,252**	7,788,781	8,174	3,523,228	88,444,266	139,928,925	51,105,328	379,331	**51,484,659**	7,786,333	8,170	(1,108)	121,797	357,205	(143,924)	**235,408**	(2,449)	(4)

Northern States Power Company

PUBLIC DOCUMENT
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Unit Equivalent Forced Outage Rates (%) - 2025	January	February	March	April	May	June	July	August	September	October	November	December	2025 Total
[redacted]	[PROTECTED DATA BEGINS												
King													
Monticello													
Prairie Island 1													
Prairie Island 2													
Sherco 1													
Sherco 3													

PROTECTED DATA ENDS]

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

Northern States Power Company
Electric Utility - State of Minnesota
Wind Curtailment Summary Report - 2025 Total

Production Month	Date Paid		Wind Production Delivered		Lost Production		Total Xcel Energy Paid
	Delivered MWh	Lost MWh	MWh Delivered	Amount Xcel Energy Paid	Lost MWh	Amount Xcel Energy Paid	
Jan-23			393,539.81	11,685,951.91	31,307.96	1,193,237.63	$ 12,879,189.54
Feb-23			457,372.21	12,714,269.78	105,822.35	4,515,463.23	$ 17,229,733.01
Mar-23			401,518.34	11,177,949.13	126,969.66	5,145,929.23	$ 16,323,878.36
Apr-23			401,450.67	11,239,143.01	233,339.64	8,885,901.35	$ 20,125,044.36
May-23			356,283.30	10,473,135.98	107,749.67	4,332,169.82	$ 14,805,305.80
Jun-23			229,902.24	6,547,246.80	25,986.97	1,131,588.32	$ 7,678,835.12
Jul-23			227,960.97	5,997,173.58	14,721.14	620,226.20	$ 6,617,399.78
Aug-23			301,707.75	8,590,910.10	40,692.28	1,443,504.63	$ 10,034,414.73
Sep-23			292,808.25	8,774,907.11	50,288.45	1,817,959.89	$ 10,592,867.00
Oct-23			349,930.24	10,155,505.00	157,767.04	6,422,597.84	$ 16,578,102.84
Nov-23			406,121.36	11,715,734.21	141,409.42	5,708,258.93	$ 17,423,993.14
Dec-23			423,265.51	12,255,617.97	72,952.92	2,819,767.57	$ 15,075,385.54
Total-23			4,241,860.65	$ 121,327,544.58	1,109,007.47	$ 44,036,604.64	$ 165,364,149.22
Jan-24			383,644.55	11,108,778.02	47,795.53	2,254,689.27	$ 13,363,467.29
Feb-24			384,473.64	10,793,881.34	113,601.92	4,876,651.16	$ 15,670,532.50
Mar-24			437,376.69	12,586,350.20	155,102.91	6,430,104.06	$ 19,016,454.26
Apr-24			415,747.68	11,444,758.63	254,803.14	10,754,594.43	$ 22,199,353.06
May-24			369,513.96	10,183,267.83	114,534.36	4,740,964.90	$ 14,924,232.73
Jun-24			338,987.62	9,448,978.75	77,713.51	3,249,051.12	$ 12,698,029.87
Jul-24			230,601.03	6,585,254.14	26,487.60	997,192.36	$ 7,582,446.50
Aug-24			284,339.87	7,831,133.08	49,436.60	1,932,488.10	$ 9,763,621.18
Sep-24			308,802.80	9,033,604.76	175,558.60	7,252,089.06	$ 16,285,693.82
Oct-24			409,599.24	11,455,676.63	154,204.55	6,210,591.33	$ 17,666,267.96
Nov-24			369,971.25	10,251,884.60	123,166.40	5,218,216.92	$ 15,470,101.52
Dec-24			402,308.10	11,405,907.28	67,560.81	2,693,304.33	$ 14,099,211.61
Total-24			4,335,366.42	$ 122,129,475.26	1,359,965.93	$ 56,609,937.04	$ 178,739,412.30
Jan-25			511,083.39	13,957,468.84	105,925.11	4,535,580.86	$ 18,493,049.70
Feb-25			438,766.46	13,009,419.20	47,160.92	1,858,950.27	$ 14,868,369.47
Mar-25			486,592.56	14,094,751.09	113,274.29	4,795,007.62	$ 18,889,758.71
Apr-25			441,292.17	12,533,364.53	147,644.55	6,075,050.80	$ 18,608,415.33
May-25			362,828.25	10,113,454.30	80,451.59	3,299,008.27	$ 13,412,462.57
Jun-25			311,641.28	9,081,551.52	67,711.20	2,773,339.01	$ 11,854,890.53
Jul-25			277,500.55	8,054,700.24	13,798.91	504,046.34	$ 8,558,746.58
Aug-25			261,423.38	7,472,365.44	13,580.12	560,298.43	$ 8,032,663.87
Sep-25			277,484.22	7,857,014.13	48,152.45	1,919,307.20	$ 9,776,321.33
Oct-25			475,698.79	13,844,979.15	115,546.60	4,615,905.04	$ 18,460,884.19
Nov-25			402,117.35	12,174,747.20	85,401.58	3,516,574.38	$ 15,691,321.58
Dec-25			486,975.73	15,276,143.72	75,333.30	3,251,176.94	$ 18,527,320.66
Total-25			4,733,404.11	$ 137,469,959.36	913,980.60	$ 37,704,245.16	$ 175,174,204.52

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

Northern States Power Company
Electric Utility - State of Minnesota
Wind Curtailment Summary Report - Curtailment Reason Code 3 (MISO)

Production Month	Date Paid		Wind Production Delivered		Lost Production		Total Xcel Energy Paid
	Delivered MWh	Lost MWh	MWh Delivered	Amount Xcel Energy Paid	Lost MWh	Amount Xcel Energy Paid	
Jan-23			300,505.52	7,621,749.84	31,307.96	1,193,237.63	$ 8,814,987.47
Feb-23			422,223.84	10,826,162.18	105,822.35	4,515,463.23	$ 15,341,625.41
Mar-23			369,946.99	9,401,623.12	126,969.66	5,145,929.23	$ 14,547,552.35
Apr-23			363,859.87	9,149,165.33	233,339.64	8,885,901.35	$ 18,035,066.68
May-23			307,407.89	8,291,640.27	107,749.67	4,332,169.82	$ 12,623,810.09
Jun-23			205,105.68	5,435,189.30	25,986.97	1,131,588.32	$ 6,566,777.62
Jul-23			178,833.06	4,648,049.48	14,721.14	620,226.20	$ 5,268,275.68
Aug-23			268,723.55	7,159,598.34	40,692.28	1,443,504.63	$ 8,603,102.97
Sep-23			257,892.62	7,291,080.65	50,288.45	1,817,959.89	$ 9,109,040.54
Oct-23			321,211.47	8,591,181.45	157,767.04	6,422,597.84	$ 15,013,779.29
Nov-23			374,994.07	10,034,452.42	141,409.42	5,708,258.93	$ 15,742,711.35
Dec-23			351,691.40	10,153,037.71	72,952.92	2,819,767.57	$ 12,972,805.28
Total-23			3,722,395.95	$ 98,602,930.09	1,109,007.47	$ 44,036,604.64	$ 142,639,534.73
Jan-24			358,885.38	9,870,717.08	47,795.53	2,254,689.27	$ 12,125,406.35
Feb-24			295,642.22	8,070,136.35	113,601.92	4,876,651.16	$ 12,946,787.51
Mar-24			326,546.19	9,105,916.09	155,102.91	6,430,104.06	$ 15,536,020.15
Apr-24			383,385.78	9,727,944.33	254,803.14	10,754,594.43	$ 20,482,538.76
May-24			344,243.04	8,848,454.37	114,534.36	4,740,964.90	$ 13,589,419.27
Jun-24			299,562.25	7,799,661.84	77,713.51	3,249,051.12	$ 11,048,712.96
Jul-24			203,240.57	5,439,568.57	26,487.60	997,192.36	$ 6,436,760.93
Aug-24			247,872.70	6,343,095.70	49,436.60	1,932,488.10	$ 8,275,583.80
Sep-24			260,518.10	6,987,923.71	175,558.60	7,252,089.06	$ 14,240,012.77
Oct-24			350,578.51	9,006,617.41	154,204.55	6,210,591.33	$ 15,217,208.74
Nov-24			323,761.40	8,217,332.95	123,166.40	5,218,216.92	$ 13,435,549.87
Dec-24			375,638.80	10,047,540.84	67,560.81	2,693,304.33	$ 12,740,845.17
Total-24			3,769,874.94	$ 99,464,909.24	1,359,965.93	$ 56,609,937.04	$ 156,074,846.28
Jan-25			449,454.00	11,425,359.36	105,925.11	4,535,580.86	$ 15,960,940.22
Feb-25			413,174.96	11,617,764.12	47,160.92	1,858,950.27	$ 13,476,714.39
Mar-25			453,445.60	12,298,363.06	113,274.29	4,795,007.62	$ 17,093,370.68
Apr-25			383,170.23	10,032,261.10	147,644.55	6,075,050.80	$ 16,107,311.90
May-25			340,158.49	8,863,749.84	80,451.59	3,299,008.27	$ 12,162,758.11
Jun-25			280,591.83	7,737,872.04	67,711.20	2,773,339.01	$ 10,511,211.05
Jul-25			257,739.59	7,143,255.08	13,798.91	504,046.34	$ 7,647,301.42
Aug-25			241,335.01	6,556,698.66	13,580.12	560,298.43	$ 7,116,997.09
Sep-25			248,891.40	6,621,664.41	48,152.45	1,919,307.20	$ 8,540,971.61
Oct-25			446,492.14	12,231,872.14	115,546.60	4,615,905.04	$ 16,847,777.18
Nov-25			376,642.12	10,735,148.64	85,401.58	3,516,574.38	$ 14,251,723.02
Dec-25			460,354.10	13,815,492.29	75,333.30	3,251,176.94	$ 17,066,669.23
Total-25			4,351,449.46	$ 119,079,500.74	913,980.60	$ 37,704,245.16	$ 156,783,745.90

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

Northern States Power Company
Electric Utility - State of Minnesota
Wind Curtailment Summary Report - Lake Benton I

[PROTECTED DATA BEGINS

Production Month	Date Paid		Wind Production Delivered		Lost Production			Total Xcel Energy Paid
	Delivered MWh	Lost MWh	MWh Delivered	Amount Xcel Energy Paid	Lost MWh	Amount Xcel Energy Paid	Reason Codes	
Jan-23								
Feb-23								
Mar-23								
Apr-23								
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PUBLIC DOCUMENT
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Northern States Power Company
Electric Utility - State of Minnesota
Wind Curtailment Summary Report - Northern Alternative Energy (NAE)

[PROTECTED DATA BEGINS

	Date Paid		Wind Production Delivered		Lost Production			
Production Month	Delivered MWh	Lost MWh	MWh Delivered	Amount Xcel Energy Paid	Lost MWh	Amount Xcel Energy Paid	Reason Codes	Total Xcel Energy Paid
Jan-23								
Feb-23								
Mar-23								
Apr-23								
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Total-25								

PROTECTED DATA ENDS]

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

Northern States Power Company
Electric Utility - State of Minnesota
Wind Curtailment Summary Report - Velva

[PROTECTED DATA BEGINS

	Date Paid		Wind Production Delivered		Lost Production			
Production Month	Delivered MWh	Lost MWh	MWh Delivered	Amount Xcel Energy Paid	Lost MWh	Amount Xcel Energy Paid	Reason Codes	Total Xcel Energy Paid
Jan-23								
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Total-25								

PROTECTED DATA ENDS]

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

Northern States Power Company
Electric Utility - State of Minnesota
Wind Curtailment Summary Report - Fenton (EnXco)

[PROTECTED DATA BEGINS

Production Month	Date Paid		Wind Production Delivered		Lost Production			Total Xcel Energy Paid
	Delivered MWh	Lost MWh	MWh Delivered	Amount Xcel Energy Paid	Lost MWh	Amount Xcel Energy Paid	Reason Codes	
Jan-23								
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PROTECTED DATA ENDS]

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

Northern States Power Company
Electric Utility - State of Minnesota
Wind Curtailment Summary Report - MinnDakota (Formerly Ivanhoe)

[PROTECTED DATA BEGINS

	Date Paid		Wind Production Delivered		Lost Production			
Production Month	Delivered MWh	Lost MWh	MWh Delivered	Amount Xcel Energy Paid	Lost MWh	Amount Xcel Energy Paid	Reason Codes	Total Xcel Energy Paid
Jan-23								
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Total-25								

PROTECTED DATA ENDS]

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

Northern States Power Company
Electric Utility - State of Minnesota
Wind Curtailment Summary Report - Lincoln Heights Wind Holdings North

[PROTECTED DATA BEGINS

Production Month	Date Paid		Wind Production Delivered		Lost Production			Total Xcel Energy Paid
	Delivered MWh	Lost MWh	MWh Delivered	Amount Xcel Energy Paid	Lost MWh	Amount Xcel Energy Paid	Reason Codes	
Jan-23								
Feb-23								
Mar-23								
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Total-25								

PROTECTED DATA ENDS]

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

Northern States Power Company
Electric Utility - State of Minnesota
Wind Curtailment Summary Report - Lincoln Heights Wind Holdings South

[PROTECTED DATA BEGINS

	Date Paid		Wind Production Delivered		Lost Production			
Production Month	Delivered MWh	Lost MWh	MWh Delivered	Amount Xcel Energy Paid	Lost MWh	Amount Xcel Energy Paid	Reason Codes	Total Xcel Energy Paid
Jan-23								
Feb-23								
Mar-23								
Apr-23								
May-23								
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PROTECTED DATA ENDS]

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

Northern States Power Company
Electric Utility - State of Minnesota
Wind Curtailment Summary Report - JJN Windfarm, LLC.

[PROTECTED DATA BEGINS

Production Month	Date Paid		Wind Production Delivered		Lost Production			Total Xcel Energy Paid
	Delivered MWh	Lost MWh	MWh Delivered	Amount Xcel Energy Paid	Lost MWh	Amount Xcel Energy Paid	Reason Codes	
Jan-23								
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PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

Northern States Power Company
Electric Utility - State of Minnesota
Wind Curtailment Summary Report - Ulik

[PROTECTED DATA BEGINS

	Date Paid		Wind Production Delivered		Lost Production			
Production Month	Delivered MWh	Lost MWh	MWh Delivered	Amount Xcel Energy Paid	Lost MWh	Amount Xcel Energy Paid	Reason Codes	Total Xcel Energy Paid
Jan-23								
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PROTECTED DATA ENDS]

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

Northern States Power Company
Electric Utility - State of Minnesota
Wind Curtailment Summary Report - Ewington

[PROTECTED DATA BEGINS

Production Month	Date Paid		Wind Production Delivered		Lost Production			Total Xcel Energy Paid
	Delivered MWh	Lost MWh	MWh Delivered	Amount Xcel Energy Paid	Lost MWh	Amount Xcel Energy Paid	Reason Codes	
Jan-23								
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Mar-23								
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PUBLIC DOCUMENT
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Northern States Power Company
Electric Utility - State of Minnesota
Wind Curtailment Summary Report - Moraine II Wind LLC

[PROTECTED DATA BEGINS

	Date Paid		Wind Production Delivered		Lost Production			
Production Month	Delivered MWh	Lost MWh	MWh Delivered	Amount Xcel Energy Paid	Lost MWh	Amount Xcel Energy Paid	Reason Codes	Total Xcel Energy Paid
Jan-23								
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PROTECTED DATA ENDS]

PUBLIC DOCUMENT
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Northern States Power Company
Electric Utility - State of Minnesota
Wind Curtailment Summary Report - Prairie Rose

[PROTECTED DATA BEGINS

Production Month	Date Paid		Wind Production Delivered		Lost Production			Total Xcel Energy Paid
	Delivered MWh	Lost MWh	MWh Delivered	Amount Xcel Energy Paid	Lost MWh	Amount Xcel Energy Paid	Reason Codes	
Jan-23								
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PUBLIC DOCUMENT
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Northern States Power Company
Electric Utility - State of Minnesota
Wind Curtailment Summary Report - Zephyr Wind LLC

[PROTECTED DATA BEGINS

Production Month	Date Paid		Wind Production Delivered		Lost Production			Total Xcel Energy Paid
	Delivered MWh	Lost MWh	MWh Delivered	Amount Xcel Energy Paid	Lost MWh	Amount Xcel Energy Paid	Reason Codes	
Jan-23								
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PUBLIC DOCUMENT
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Northern States Power Company
Electric Utility - State of Minnesota
Wind Curtailment Summary Report - Big Blue Wind Farm

[PROTECTED DATA BEGINS

Production Month	Date Paid		Wind Production Delivered		Lost Production			Total Xcel Energy Paid
	Delivered MWh	Lost MWh	MWh Delivered	Amount Xcel Energy Paid	Lost MWh	Amount Xcel Energy Paid	Reason Codes	
Jan-23								
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PUBLIC DOCUMENT
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Northern States Power Company
Electric Utility - State of Minnesota
Wind Curtailment Summary Report - Valley View Wind

[PROTECTED DATA BEGINS

	Date Paid		Wind Production Delivered		Lost Production			
Production Month	Delivered MWh	Lost MWh	MWh Delivered	Amount Xcel Energy Paid	Lost MWh	Amount Xcel Energy Paid	Reason Codes	Total Xcel Energy Paid
Jan-23								
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PUBLIC DOCUMENT
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Northern States Power Company
Electric Utility - State of Minnesota
Wind Curtailment Summary Report - Ridgewind Power Partners LLC

[PROTECTED DATA BEGINS

Production Month	Date Paid		Wind Production Delivered		Lost Production			Total Xcel Energy Paid
	Delivered MWh	Lost MWh	MWh Delivered	Amount Xcel Energy Paid	Lost MWh	Amount Xcel Energy Paid	Reason Codes	
Jan-23								
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Northern States Power Company
Electric Utility - State of Minnesota
Wind Curtailment Summary Report - Grant County Wind LLC

[PROTECTED DATA BEGINS

	Date Paid		Wind Production Delivered		Lost Production			
Production Month	Delivered MWh	Lost MWh	MWh Delivered	Amount Xcel Energy Paid	Lost MWh	Amount Xcel Energy Paid	Reason Codes	Total Xcel Energy Paid
Jan-23								
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Apr-23								
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PUBLIC DOCUMENT
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Northern States Power Company
Electric Utility - State of Minnesota
Wind Curtailment Summary Report - Adams Wind Generations

[PROTECTED DATA BEGINS

Production Month	Date Paid		Wind Production Delivered		Lost Production			Total Xcel Energy Paid
	Delivered MWh	Lost MWh	MWh Delivered	Amount Xcel Energy Paid	Lost MWh	Amount Xcel Energy Paid	Reason Codes	
Jan-23								
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PUBLIC DOCUMENT
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Northern States Power Company
Electric Utility - State of Minnesota
Wind Curtailment Summary Report - Odell

[PROTECTED DATA BEGINS

Production Month	Date Paid		Wind Production Delivered		Lost Production			Total Xcel Energy Paid
	Delivered MWh	Lost MWh	MWh Delivered	Amount Xcel Energy Paid	Lost MWh	Amount Xcel Energy Paid	Reason Codes	
Jan-23								
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PUBLIC DOCUMENT
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Northern States Power Company
Electric Utility - State of Minnesota
Wind Curtailment Summary Report - Woodstock Hills

[PROTECTED DATA BEGINS

Production Month	Date Paid		Wind Production Delivered		Lost Production			Total Xcel Energy Paid
	Delivered MWh	Lost MWh	MWh Delivered	Amount Xcel Energy Paid	Lost MWh	Amount Xcel Energy Paid	Reason Codes	
Jan-23								
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PUBLIC DOCUMENT
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Northern States Power Company
Electric Utility - State of Minnesota
Wind Curtailment Summary Report - Cisco

[PROTECTED DATA BEGINS

Production Month	Date Paid		Wind Production Delivered		Lost Production			Total Xcel Energy Paid
	Delivered MWh	Lost MWh	MWh Delivered	Amount Xcel Energy Paid	Lost MWh	Amount Xcel Energy Paid	Reason Codes	
Jan-23								
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PUBLIC DOCUMENT
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Northern States Power Company
Electric Utility - State of Minnesota
Wind Curtailment Summary Report - Crowned Ridge

[PROTECTED DATA BEGINS

Production Month	Date Paid		Wind Production Delivered		Lost Production			Total Xcel Energy Paid
	Delivered MWh	Lost MWh	MWh Delivered	Amount Xcel Energy Paid	Lost MWh	Amount Xcel Energy Paid	Reason Codes	
Jan-23								
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PUBLIC DOCUMENT
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Northern States Power Company
Electric Utility - State of Minnesota
Wind Curtailment Summary Report - Glen Ullin

[PROTECTED DATA BEGINS

Production Month	Date Paid		Wind Production Delivered		Lost Production			Total Xcel Energy Paid
	Delivered MWh	Lost MWh	MWh Delivered	Amount Xcel Energy Paid	Lost MWh	Amount Xcel Energy Paid	Reason Codes	
Jan-23								
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Total-25								

PROTECTED DATA ENDS]

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

Northern States Power Company
Electric Utility - State of Minnesota
Wind Curtailment Summary Report - Dakota Range III

[PROTECTED DATA BEGINS

Production Month	Date Paid		Wind Production Delivered		Lost Production			Total Xcel Energy Paid
	Delivered MWh	Lost MWh	MWh Delivered	Amount Xcel Energy Paid	Lost MWh	Amount Xcel Energy Paid	Reason Codes	
Jan-23								
Feb-23								
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May-23								
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PROTECTED DATA ENDS]

Northern State Power Company
Curtailment Summary Report - Company Owned Facilities
2025 Reporting Period

2025 Reporting Period

Project	January		February		March		April		May		June		July		August		September		October		November		December		2025 Total	
	MWh Produced	MWh Curtailed	MWh Produced	MWh Curtailed	MWh Produced	MWh Curtailed	MWh Produced	MWh Curtailed	MWh Produced	MWh Curtailed	MWh Produced	MWh Curtailed	MWh Produced	MWh Curtailed	MWh Produced	MWh Curtailed	MWh Produced	MWh Curtailed	MWh Produced	MWh Curtailed	MWh Produced	MWh Curtailed	MWh Produced	MWh Curtailed	MWh Produced	MWh Curtailed
Blazing Star 1	96,845	227.8	77,723	203.6	89,372	459.6	84,241	1,355	66,532	458	57,862	527	49,633	344	42,797	75	52,388	255.4	92,641	0.0	77,504	351.1	84,874	102	872,412	4,358
Blazing Star 2	95,703	197.7	75,125	256.6	88,460	411.9	85,280	970	67,113	208	57,527	657	49,425	329	43,391	74	52,436	250.7	90,690	0.0	76,032	355.1	84,686	156	865,868	3,864
Border	62,241	40.2	52,726	22.5	45,098	7.4	54,784	87	50,442	17	46,292	335	15,865	26	10,753	13	5,706	0.2	102	0.0	5,384	0.0	36,196	21	385,589	569
Lake Benton II (Buffalo Ridge / Chanarambie)	28,890	250.9	0	29.9	623	277.9	7,742	491	7,136	53	24,188	8,996	21,288	3,427	23,628	833	24,102	157.7	46,467	632.5	35,099	3,519.5	44,384	2,435	263,547	21,105
Community Wind North	12,083	0.0	9,055	8.9	11,062	17.4	10,424	15	7,834	3	7,713	268	6,951	8	6,219	0	7,223	0.0	12,157	0.0	9,366	0.0	10,163	10	110,250	329
Courtenay	81,799	203.3	65,267	176.5	65,303	258.7	71,094	256	65,103	256	31,332	1,469	2,911	13	4,620	470	7,552	0.0	12,081	4.7	9,643	0.0	7,441	10	424,146	3,117
Crowned Ridge II	96,886	59.9	75,370	118.3	88,879	672.8	83,544	2,631	69,372	65	50,497	236	51,705	397	50,524	676	60,575	922.8	90,162	2,411.8	67,762	8,318.2	84,505	6,342	869,781	22,852
Dakota Range 1&2	119,126	458.5	85,854	356.6	100,339	740.1	100,570	573	81,314	409	70,126	646	54,222	502	48,400	148	62,167	1,793.0	109,856	2,286.1	88,657	1,776.1	96,530	4,613	1,017,161	14,301
Foxtail	71,100	840.1	61,760	207.8	62,047	188.8	60,608	1,765	52,051	2,767	36,987	522	39,175	325	35,098	135	40,044	3,517.5	62,237	7,123.7	56,186	486.8	45,902	10,480	623,195	28,359
Freeborn	93,151	2,584.8	72,324	4,233.1	93,046	924.6	82,732	1,232	50,051	9,133	46,729	7,684	34,536	1,073	35,543	62	41,695	96.3	77,896	1,904.0	76,254	1,842.5	81,446	969	785,403	31,738
Grand Meadow	44,366	15.9	36,547	15.9	45,516	71.8	38,506	23	26,702	11	25,888	239	16,062	20	15,335	81	18,491	15.6	36,831	18.5	36,316	1,820.3	37,127	3,432	377,687	5,765
Jeffers	21,609	9.4	17,161	34.7	19,970	108.3	19,959	138	13,982	410	12,842	110	9,571	13	10,758	87	11,998	51.1	20,922	77.0	18,524	28.8	18,997	15	196,293	1,083
Mower County	39,808	22.9	32,162	118.7	37,879	281.9	33,735	46	24,401	28	22,131	65	13,420	24	14,228	5	16,974	0.0	33,424	5.5	30,948	1.9	34,814	0	333,924	600
Noble	89,327	49.5	70,984	370.3	91,660	478.2	91,052	63	64,136	46	58,005	87	40,932	291	33,714	304	44,967	15.1	84,950	0.0	72,219	62.4	80,901	242	822,847	2,008
Northern	42,671	9.3	34,589	40.1	42,569	120.3	40,372	222	30,066	28	27,283	590	21,960	16	17,415	121	13,909	1,597.7	24,684	7,026.8	24,093	11,925.5	38,339	871	357,950	22,567
Pleasant Valley	82,973	135.6	70,708	200.0	83,373	592.9	70,517	332	50,053	85	34,176	433	22,394	85	16,754	79	7,600	9.2	144	23.8	499	0.5	25,681	3,964	464,872	5,941
Rock Aetna	8,617	0.5	7,381	4.0	9,429	15.7	8,639	4	6,544	2	5,512	35	4,629	1	3,662	17	4,654	69.7	8,840	4.7	7,922	17.2	8,357	2	84,186	172
Sherco Solar 1	10,839	2.6	31,016	0.0	42,473	0	27,371	0	56,307	16	45,573	115	60,681	0	51,537	80	40,729	260.9	28,367	834.1	7,990	770.0	11,248	88	414,131	2,167
Sherco Solar 2																	22,310	19.1	30,302	1,107.2	17,735	1,847.6	9,769	731	80,116	3,705

CERTIFICATE OF SERVICE

I, Victor Barreiro, hereby certify that I have this day served copies of the foregoing document on the attached list of persons.

__ by depositing a true and correct copy thereof, properly enveloped with postage paid in the United States mail at Minneapolis, Minnesota

xx electronic filing

DOCKET NOS. E999/CI-19-704
E002/M-19-809

Dated this 27th day of February 2026

/s/

Victor Barreiro
Regulatory Administrator

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
1	Sasha	Bergman	sasha.bergman@state.mn.us		Public Utilities Commission	121 7th Pl E Ste 350 St. Paul MN, 55101 United States	Electronic Service		Yes	19-704Official
2	Mike	Bull	mike.bull@state.mn.us		Public Utilities Commission	121 7th Place East, Suite 350 St. Paul MN, 55101 United States	Electronic Service		Yes	19-704Official
3	Generic	Commerce Attorneys	commerce.attorneys@ag.state.mn.us		Office of the Attorney General - Department of Commerce	445 Minnesota Street Suite 1400 St. Paul MN, 55101 United States	Electronic Service		Yes	19-704Official
4	Hillary	Creurer	hcreurer@allete.com	Minnesota Power		30 W Superior St Duluth MN, 55802 United States	Electronic Service		No	19-704Official
5	Sharon	Ferguson	sharon.ferguson@state.mn.us		Department of Commerce	85 7th Place E Ste 280 Saint Paul MN, 55101-2198 United States	Electronic Service		No	19-704Official
6	Kim	Havey	kim.havey@minneapolismn.gov	City of Minneapolis		350 South 5th Street, Suite 315M Minneapolis MN, 55415 United States	Electronic Service		No	19-704Official
7	Adam	Heinen	aheinen@dakotaelectric.com	Dakota Electric Association		4300 220th St W Farmington MN, 55024 United States	Electronic Service		No	19-704Official
8	Kristin	Henry	kristin.henry@sierraclub.org	Sierra Club		2101 Webster St Ste 1300 Oakland CA, 94612 United States	Electronic Service		No	19-704Official
9	Holly	Lahd	holly.lahd@target.com	Target Corporation		33 South 6th St CC-28662 Minneapolis MN, 55402 United States	Electronic Service		No	19-704Official
10	Christine	Marquis	regulatory.records@xcelenergy.com	Xcel Energy		414 Nicollet Mall MN1180-07-MCA Minneapolis MN, 55401 United States	Electronic Service		No	19-704Official
11	Leann	Oehlerking Boes	lboes@mnpower.com	Minnesota Power		30 W Superior St Duluth MN, 55802 United States	Electronic Service		No	19-704Official
12	Matthew	Olsen	molsen@otpco.com	Otter Tail Power Company		215 South Cascade Street Fergus Falls MN, 56537 United States	Electronic Service		No	19-704Official
13	Generic Notice	Residential Utilities Division	residential.utilities@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	1400 BRM Tower 445 Minnesota St St. Paul MN, 55101-2131 United States	Electronic Service		Yes	19-704Official
14	Shane	Stennes	stennes@umn.edu	University of Minnesota		319 15th Avenue SE Minneapolis	Electronic Service		No	19-704Official

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						MN, 55455 United States				
15	Stuart	Tommerdahl	stommerdahl@otpco.com	Otter Tail Power Company		215 S Cascade St PO Box 496 Fergus Falls MN, 56537 United States	Electronic Service		No	19-704Official
16	Brian	Tulloh	btulloh@misoenergy.org	MISO		2985 Ames Crossing Rd Eagan MN, 55121-2498 United States	Electronic Service		No	19-704Official
17	Laurie	Williams	laurie.williams@sierraclub.org	Sierra Club		Environmental Law Program 1536 Wynkoop St Ste 200 Denver CO, 80202 United States	Electronic Service		No	19-704Official

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
1	Mara	Ascheman	mara.k.ascheman@xcelenergy.com	Xcel Energy		414 Nicollet Mall Fl 5 Minneapolis MN, 55401 United States	Electronic Service		No	19-809Official List
2	Gail	Baranko	gail.baranko@xcelenergy.com	Xcel Energy		414 Nicollet Mall7th Floor Minneapolis MN, 55401 United States	Electronic Service		No	19-809Official List
3	Sasha	Bergman	sasha.bergman@state.mn.us		Public Utilities Commission	121 7th Pl E Ste 350 St. Paul MN, 55101 United States	Electronic Service		Yes	19-809Official List
4	Matthew	Brodin	mbrodin@allete.com	Minnesota Power		30 West Superior Street Duluth MN, 55802 United States	Electronic Service		No	19-809Official List
5	Mike	Bull	mike.bull@state.mn.us		Public Utilities Commission	121 7th Place East, Suite 350 St. Paul MN, 55101 United States	Electronic Service		Yes	19-809Official List
6	James	Canaday	james.canaday@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	Suite 1400 445 Minnesota St. St. Paul MN, 55101 United States	Electronic Service		No	19-809Official List
7	John	Coffman	john@johncoffman.net	AARP		871 Tuxedo Blvd. St, Louis MO, 63119-2044 United States	Electronic Service		No	19-809Official List
8	Generic	Commerce Attorneys	commerce.attorneys@ag.state.mn.us		Office of the Attorney General - Department of Commerce	445 Minnesota Street Suite 1400 St. Paul MN, 55101 United States	Electronic Service		Yes	19-809Official List
9	George	Crocker	gwillc@nawo.org	North American Water Office		5093 Keats Avenue Lake Elmo MN, 55042 United States	Electronic Service		No	19-809Official List
10	James	Denniston	james.r.denniston@xcelenergy.com	Xcel Energy Services, Inc.		414 Nicollet Mall, 401-8 Minneapolis MN, 55401 United States	Electronic Service		No	19-809Official List
11	Rebecca	Eilers	rebecca.d.eilers@xcelenergy.com	Xcel Energy		414 Nicollet Mall - 401 7th Floor Minneapolis MN, 55401 United States	Electronic Service		No	19-809Official List
12	John	Farrell	jfarrell@ilsr.org	Institute for Local Self-Reliance		2720 E. 22nd St Institute for Local Self-Reliance Minneapolis MN, 55406 United States	Electronic Service		No	19-809Official List
13	Sharon	Ferguson	sharon.ferguson@state.mn.us		Department of Commerce	85 7th Place E Ste 280 Saint Paul MN, 55101-2198 United States	Electronic Service		No	19-809Official List

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
14	Edward	Garvey	garveyed@aol.com	Residence		32 Lawton St Saint Paul MN, 55102 United States	Electronic Service		No	19-809Official List
15	James	Gignac	jgignac@ucsusa.org	Union of Concerned Scientists		1 N LaSalle St Ste 1904 Chicago IL, 60602 United States	Electronic Service		No	19-809Official List
16	Kim	Havey	kim.havey@minneapolismn.gov	City of Minneapolis		350 South 5th Street, Suite 315M Minneapolis MN, 55415 United States	Electronic Service		No	19-809Official List
17	Adam	Heinen	aheinen@dakotaelectric.com	Dakota Electric Association		4300 220th St W Farmington MN, 55024 United States	Electronic Service		No	19-809Official List
18	Michael	Hoppe	lu23@ibew23.org	Local Union 23, I.B.E.W.		445 Etna Street Ste. 61 St. Paul MN, 55106 United States	Electronic Service		No	19-809Official List
19	Frank	Hornstein	frank.hornstein@minneapolismn.gov	City of Minneapolis		350 South 5th Street Minneapolis MN, 55415 United States	Electronic Service		No	19-809Official List
20	Alan	Jenkins	aj@jenkinsatlaw.com	Jenkins at Law		2950 Yellowtail Ave. Marathon FL, 33050 United States	Electronic Service		No	19-809Official List
21	Richard	Johnson	rickjohnson@cozen.com	Cozen O'Connor		150 S. 5th Street Suite 1200 Minneapolis MN, 55402 United States	Electronic Service		No	19-809Official List
22	Sarah	Johnson Phillips	sjphillips@stoel.com	Stoel Rives LLP		33 South Sixth Street Suite 4200 Minneapolis MN, 55402 United States	Electronic Service		No	19-809Official List
23	Ryan	Long	ryan.j.long@xcelenergy.com			414 Nicollet Mall 401 8th Floor Minneapolis MN, 55401 United States	Electronic Service		No	19-809Official List
24	Kavita	Maini	kmaini@wi.rr.com	KM Energy Consulting, LLC		961 N Lost Woods Rd Oconomowoc WI, 53066 United States	Electronic Service		No	19-809Official List
25	Christine	Marquis	regulatory.records@xcelenergy.com	Xcel Energy		414 Nicollet Mall MN1180-07-MCA Minneapolis MN, 55401 United States	Electronic Service		No	19-809Official List
26	Mary	Martinka	mary.a.martinka@xcelenergy.com	Xcel Energy Inc		414 Nicollet Mall 7th Floor Minneapolis MN, 55401 United States	Electronic Service		No	19-809Official List

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
27	Joseph	Meyer	joseph.meyer@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	Bremer Tower, Suite 1400 445 Minnesota Street St Paul MN, 55101-2131 United States	Electronic Service		No	19-809Official List
28	Andrew	Moratzka	andrew.moratzka@stoel.com	Stoel Rives LLP		33 South Sixth St Ste 4200 Minneapolis MN, 55402 United States	Electronic Service		No	19-809Official List
29	David	Niles	david.niles@avantenergy.com	Minnesota Municipal Power Agency		220 South Sixth Street Suite 1300 Minneapolis MN, 55402 United States	Electronic Service		No	19-809Official List
30	Leann	Oehlerking Boes	lboes@mnpower.com	Minnesota Power		30 W Superior St Duluth MN, 55802 United States	Electronic Service		No	19-809Official List
31	Matthew	Olsen	molsen@otpco.com	Otter Tail Power Company		215 South Cascade Street Fergus Falls MN, 56537 United States	Electronic Service		No	19-809Official List
32	Carol A.	Overland	overland@legalectric.org	Legalectric - Overland Law Office		1110 West Avenue Red Wing MN, 55066 United States	Electronic Service		No	19-809Official List
33	Generic Notice	Residential Utilities Division	residential.utilities@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	1400 BRM Tower 445 Minnesota St St. Paul MN, 55101-2131 United States	Electronic Service		Yes	19-809Official List
34	Kevin	Reuther	kreuther@mncenter.org	MN Center for Environmental Advocacy		26 E Exchange St, Ste 206 St. Paul MN, 55101-1667 United States	Electronic Service		No	19-809Official List
35	Amanda	Rome	amanda.rome@xcelenergy.com	Xcel Energy		414 Nicollet Mall FL 5 Minneapoli MN, 55401 United States	Electronic Service		No	19-809Official List
36	Janet	Shaddix Elling	jshaddix@janetshaddix.com	Shaddix And Associates		7400 Lyndale Ave S Ste 190 Richfield MN, 55423 United States	Electronic Service		Yes	19-809Official List
37	Ken	Smith	ken.smith@districtenergy.com	District Energy St. Paul Inc.		76 W Kellogg Blvd St. Paul MN, 55102 United States	Electronic Service		No	19-809Official List
38	Byron E.	Starns	byron.starns@stinson.com	STINSON LLP		50 S 6th St Ste 2600 Minneapolis MN, 55402 United States	Electronic Service		No	19-809Official List
39	Stuart	Tommerdahl	stommerdahl@otpco.com	Otter Tail Power Company		215 S Cascade St PO Box 496 Fergus Falls MN, 56537 United States	Electronic Service		No	19-809Official List

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
40	Brian	Tulloh	btulloh@misoenergy.org	MISO		2985 Ames Crossing Rd Eagan MN, 55121-2498 United States	Electronic Service		No	19-809Official List
41	Laurie	Williams	laurie.williams@sierraclub.org	Sierra Club		Environmental Law Program 1536 Wynkoop St Ste 200 Denver CO, 80202 United States	Electronic Service		No	19-809Official List
42	Joseph	Windler	jwindler@winthrop.com	Winthrop & Weinstine		225 South Sixth Street, Suite 3500 Minneapolis MN, 55402 United States	Electronic Service		No	19-809Official List
43	Kurt	Zimmerman	kwz@ibew160.org	Local Union #160, IBEW		2909 Anthony Ln St Anthony Village MN, 55418-3238 United States	Electronic Service		No	19-809Official List
44	Patrick	Zomer	pzomer@cozen.com	Cozen O'Connor		150 S. 5th Street, #1200 Minneapolis MN, 55402 United States	Electronic Service		No	19-809Official List

CERTIFICATE OF SERVICE

I, Victor Barreiro, hereby certify that I have this day served copies of the foregoing document on the attached list of persons.

xx by depositing a true and correct copy thereof, properly enveloped with postage paid in the United States mail at Minneapolis, Minnesota

xx electronic filing

Docket No. **E002/AA-24-63**

Dated this 27th day of February 2026

/s/

_____

Victor Barreiro
Regulatory Administrator

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
1	Kevin	Adams	kadams@caprw.org	Community Action Partnership of Ramsey & Washington Counties		450 Syndicate St N Ste 35 Saint Paul MN, 55104 United States	Electronic Service		No	24-63AA-24-63
2	Mara	Ascheman	mara.k.ascheman@xcelenergy.com	Xcel Energy		414 Nicollet Mall Fl 5 Minneapolis MN, 55401 United States	Electronic Service		Yes	24-63AA-24-63
3	Gail	Baranko	gail.baranko@xcelenergy.com	Xcel Energy		414 Nicollet Mall7th Floor Minneapolis MN, 55401 United States	Electronic Service		Yes	24-63AA-24-63
4	Jessica L	Bayles	jessica.bayles@stoel.com	Stoel Rives LLP		1150 18th St NW Ste 325 Washington DC, 20036 United States	Electronic Service		No	24-63AA-24-63
5	Sasha	Bergman	sasha.bergman@state.mn.us		Public Utilities Commission	121 7th Pl E Ste 350 St. Paul MN, 55101 United States	Electronic Service		Yes	24-63AA-24-63
6	Elizabeth	Brama	ebrama@taftlaw.com	Taft Stettinius & Hollister LLP		2200 IDS Center 80 South 8th Street Minneapolis MN, 55402 United States	Electronic Service		No	24-63AA-24-63
7	Matthew	Brodin	mbrodin@allete.com	Minnesota Power		30 West Superior Street Duluth MN, 55802 United States	Electronic Service		No	24-63AA-24-63
8	Mike	Bull	mike.bull@state.mn.us		Public Utilities Commission	121 7th Place East, Suite 350 St. Paul MN, 55101 United States	Electronic Service		Yes	24-63AA-24-63
9	James	Canaday	james.canaday@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	Suite 1400 445 Minnesota St. St. Paul MN, 55101 United States	Electronic Service		No	24-63AA-24-63
10	John	Coffman	john@johncoffman.net	AARP		871 Tuxedo Blvd. St, Louis MO, 63119-2044 United States	Electronic Service		No	24-63AA-24-63
11	Generic	Commerce Attorneys	commerce.attorneys@ag.state.mn.us		Office of the Attorney General - Department of Commerce	445 Minnesota Street Suite 1400 St. Paul MN, 55101 United States	Electronic Service		Yes	24-63AA-24-63
12	George	Crocker	gwillc@nawo.org	North American Water Office		5093 Keats Avenue Lake Elmo MN, 55042 United States	Electronic Service		No	24-63AA-24-63
13	James	Denniston	james.r.denniston@xcelenergy.com	Xcel Energy Services, Inc.		414 Nicollet Mall, 401-8 Minneapolis MN, 55401 United States	Electronic Service		No	24-63AA-24-63

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
14	Ian M.	Dobson	ian.m.dobson@xcelenergy.com	Xcel Energy		414 Nicollet Mall, 401-8 Minneapolis MN, 55401 United States	Electronic Service		Yes	24-63AA-24-63
15	Richard	Dornfeld	richard.dornfeld@ag.state.mn.us		Office of the Attorney General - Department of Commerce	Minnesota Attorney General's Office 445 Minnesota Street, Suite 1800 Saint Paul MN, 55101 United States	Electronic Service		No	24-63AA-24-63
16	Christopher	Droske	christopher.droske@minneapolismn.gov	Northern States Power Company dba Xcel Energy-Elec		661 5th Ave N Minneapolis MN, 55405 United States	Electronic Service		No	24-63AA-24-63
17	Brian	Edstrom	briane@cubminnesota.org	Citizens Utility Board of Minnesota		332 Minnesota St Ste W1360 Saint Paul MN, 55101 United States	Electronic Service		No	24-63AA-24-63
18	Rebecca	Eilers	rebecca.d.eilers@xcelenergy.com	Xcel Energy		414 Nicollet Mall - 401 7th Floor Minneapolis MN, 55401 United States	Electronic Service		Yes	24-63AA-24-63
19	John	Farrell	jfarrell@ilsr.org	Institute for Local Self-Reliance		2720 E. 22nd St Institute for Local Self-Reliance Minneapolis MN, 55406 United States	Electronic Service		No	24-63AA-24-63
20	Sharon	Ferguson	sharon.ferguson@state.mn.us		Department of Commerce	85 7th Place E Ste 280 Saint Paul MN, 55101-2198 United States	Electronic Service		No	24-63AA-24-63
21	Lucas	Franco	lfranco@liunagroc.com	LIUNA		81 Little Canada Rd E Little Canada MN, 55117 United States	Electronic Service		No	24-63AA-24-63
22	Edward	Garvey	garveyed@aol.com	Residence		32 Lawton St Saint Paul MN, 55102 United States	Electronic Service		No	24-63AA-24-63
23	Allen	Gleckner	agleckner@elpc.org	Environmental Law & Policy Center		35 E. Wacker Drive, Suite 1600 Suite 1600 Chicago IL, 60601 United States	Electronic Service		No	24-63AA-24-63
24	Matthew B	Harris	matt.b.harris@xcelenergy.com	XCEL ENERGY		401 Nicollet Mall FL 8 Minneapolis MN, 55401 United States	Electronic Service		Yes	24-63AA-24-63
25	Shubha	Harris	shubha.m.harris@xcelenergy.com	Xcel Energy		414 Nicollet Mall, 401 - FL 8 Minneapolis MN, 55401 United States	Electronic Service		Yes	24-63AA-24-63

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
26	Amber	Hedlund	amber.r.hedlund@xcelenergy.com	Northern States Power Company dba Xcel Energy-Elec		414 Nicollet Mall, 401-7 Minneapolis MN, 55401 United States	Electronic Service		No	24-63AA-24-63
27	Adam	Heinen	aheinen@dakotaelectric.com	Dakota Electric Association		4300 220th St W Farmington MN, 55024 United States	Electronic Service		No	24-63AA-24-63
28	Katherine	Hinderlie	katherine.hinderlie@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	445 Minnesota St Suite 1400 St. Paul MN, 55101-2134 United States	Electronic Service		No	24-63AA-24-63
29	Michael	Hoppe	lu23@ibew23.org	Local Union 23, I.B.E.W.		445 Etna Street Ste. 61 St. Paul MN, 55106 United States	Electronic Service		No	24-63AA-24-63
30	Frank	Hornstein	frank.hornstein@minneapolismn.gov	City of Minneapolis		350 South 5th Street Minneapolis MN, 55415 United States	Electronic Service		No	24-63AA-24-63
31	Alan	Jenkins	aj@jenkinsatlaw.com	Jenkins at Law		2950 Yellowtail Ave. Marathon FL, 33050 United States	Electronic Service		No	24-63AA-24-63
32	Richard	Johnson	rickjohnson@cozen.com	Cozen O'Connor		150 S. 5th Street Suite 1200 Minneapolis MN, 55402 United States	Electronic Service		No	24-63AA-24-63
33	Sarah	Johnson Phillips	sjphillips@stoel.com	Stoel Rives LLP		33 South Sixth Street Suite 4200 Minneapolis MN, 55402 United States	Electronic Service		No	24-63AA-24-63
34	Michael	Krikava	mkrikava@taftlaw.com	Taft Stettinius & Hollister LLP		2200 IDS Center 80 S 8th St Minneapolis MN, 55402 United States	Electronic Service		No	24-63AA-24-63
35	Carmel	Laney	carmel.laney@stoel.com	Stoel Rives LLP		33 South Sixth Street Suite 4200 Minneapolis MN, 55402 United States	Electronic Service		No	24-63AA-24-63
36	Annie	Levenson Falk	annielf@cubminnesota.org	Citizens Utility Board of Minnesota		332 Minnesota Street, Suite W1360 St. Paul MN, 55101 United States	Electronic Service		No	24-63AA-24-63
37	Ryan	Long	ryan.j.long@xcelenergy.com			414 Nicollet Mall 401 8th Floor Minneapolis MN, 55401 United States	Electronic Service		Yes	24-63AA-24-63
38	Alice	Madden	alice@communitypowermn.org	Community Power		2720 E 22nd St Minneapolis	Electronic Service		No	24-63AA-24-63

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						MN, 55406 United States				
39	Kavita	Maini	kmaini@wi.rr.com	KM Energy Consulting, LLC		961 N Lost Woods Rd Oconomowoc WI, 53066 United States	Electronic Service		No	24-63AA-24-63
40	Christine	Marquis	regulatory.records@xcelenergy.com	Xcel Energy		414 Nicollet Mall MN1180-07-MCA Minneapolis MN, 55401 United States	Electronic Service		Yes	24-63AA-24-63
41	Mary	Martinka	mary.a.martinka@xcelenergy.com	Xcel Energy Inc		414 Nicollet Mall 7th Floor Minneapolis MN, 55401 United States	Electronic Service		Yes	24-63AA-24-63
42	Erica	McConnell	emcconnell@elpc.org	Environmental Law & Policy Center		35 E. Wacker Drive, Suite 1600 Chicago IL, 60601 United States	Electronic Service		No	24-63AA-24-63
43	Andrew	Moratzka	andrew.moratzka@stoel.com	Stoel Rives LLP		33 South Sixth St Ste 4200 Minneapolis MN, 55402 United States	Electronic Service		No	24-63AA-24-63
44	Christa	Moseng	christa.moseng@state.mn.us		Office of Administrative Hearings	P.O. Box 64620 Saint Paul MN, 55164-0620 United States	Electronic Service		No	24-63AA-24-63
45	David	Niles	david.niles@avantenergy.com	Minnesota Municipal Power Agency		220 South Sixth Street Suite 1300 Minneapolis MN, 55402 United States	Electronic Service		No	24-63AA-24-63
46	Carol A.	Overland	overland@legalectric.org	Legalectric - Overland Law Office		1110 West Avenue Red Wing MN, 55066 United States	Electronic Service		No	24-63AA-24-63
47	Generic Notice	Residential Utilities Division	residential.utilities@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	1400 BRM Tower 445 Minnesota St St. Paul MN, 55101-2131 United States	Electronic Service		Yes	24-63AA-24-63
48	Kevin	Reuther	kreuther@mncenter.org	MN Center for Environmental Advocacy		26 E Exchange St, Ste 206 St. Paul MN, 55101-1667 United States	Electronic Service		No	24-63AA-24-63
49	Amanda	Rome	amanda.rome@xcelenergy.com	Xcel Energy		414 Nicollet Mall FL 5 Minneapoli MN, 55401 United States	Electronic Service		Yes	24-63AA-24-63
50	Joseph L	Sathe	jsathe@kennedy-graven.com	Kennedy & Graven, Chartered		150 S 5th St Ste 700 Minneapolis MN, 55402 United States	Electronic Service		No	24-63AA-24-63
51	Elizabeth	Schmiesing	eschmiesing@winthrop.com	Winthrop & Weinstine,		225 South Sixth Street	Electronic Service		No	24-63AA-

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
				P.A.		Suite 3500 Minneapolis MN, 55402 United States				24-63
52	Peter	Scholtz	peter.scholtz@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	Suite 1400 445 Minnesota Street St. Paul MN, 55101-2131 United States	Electronic Service		No	24-63AA-24-63
53	Janet	Shaddix Elling	jshaddix@janetshaddix.com	Shaddix And Associates		7400 Lyndale Ave S Ste 190 Richfield MN, 55423 United States	Electronic Service		No	24-63AA-24-63
54	Joshua	Smith	joshua.smith@sierraclub.org			85 Second St FL 2 San Francisco CA, 94105 United States	Electronic Service		No	24-63AA-24-63
55	Ken	Smith	ken.smith@districtenergy.com	District Energy St. Paul Inc.		76 W Kellogg Blvd St. Paul MN, 55102 United States	Electronic Service		No	24-63AA-24-63
56	Beth	Soholt	bsoholt@cleangridalliance.org	Clean Grid Alliance		570 Asbury Street Suite 201 St. Paul MN, 55104 United States	Electronic Service		No	24-63AA-24-63
57	Byron E.	Starns	byron.starns@stinson.com	STINSON LLP		50 S 6th St Ste 2600 Minneapolis MN, 55402 United States	Electronic Service		No	24-63AA-24-63
58	Scott	Strand	sstrand@elpc.org	Environmental Law & Policy Center		60 S 6th Street Suite 2800 Minneapolis MN, 55402 United States	Electronic Service		No	24-63AA-24-63
59	Carla	Vita	carla.vita@state.mn.us	MN DEED		Great Northern Building 12th Floor 180 East Fifth Street St. Paul MN, 55101 United States	Electronic Service		No	24-63AA-24-63
60	Joseph	Windler	jwindler@winthrop.com	Winthrop & Weinstine		225 South Sixth Street, Suite 3500 Minneapolis MN, 55402 United States	Electronic Service		No	24-63AA-24-63
61	Kurt	Zimmerman	kwz@ibew160.org	Local Union #160, IBEW		2909 Anthony Ln St Anthony Village MN, 55418-3238 United States	Electronic Service		No	24-63AA-24-63
62	Patrick	Zomer	pzomer@cozen.com	Cozen O'Connor		150 S. 5th Street, #1200 Minneapolis MN, 55402 United States	Electronic Service		No	24-63AA-24-63