



414 Nicollet Mall
Minneapolis, MN 55401

June 1, 2021

**—VIA ELECTRONIC FILING—
PUBLIC DOCUMENT
NOT PUBLIC DATA EXCISED**

Mr. Will Seuffert
Executive Secretary
Minnesota Public Utilities Commission
121 7th Place East, Suite 350
St. Paul, Minnesota 55101-2147

RE: RENEWABLE ENERGY OBLIGATION (REO)-RENEWABLE ENERGY STANDARD
(RES) AND SOLAR ENERGY STANDARDS (SES) COMPLIANCE REPORT

RENEWABLE ENERGY CERTIFICATE RETIREMENT AND SOLAR ENERGY
STANDARDS REPORTING FOR COMPLIANCE YEAR 2020
DOCKET NO. E999/PR-21-12

GREEN PRICING VERIFICATION FILING PROCESS
DOCKET NO. E999/PR-02-1240

Dear Mr. Seuffert:

Northern States Power Company, doing business as Xcel Energy, submits the attached compliance report to fulfill the verification and filing requirements for the Renewable Energy Standards (RES), Renewable Energy Credit (REC) retirement and Green Pricing REC retirement, required by Minn. Stat. § 216B.1691, Subd. 3. The Company also submits the 2020 Annual Report as required by the Minnesota Public Utilities Commission in an Order dated January 29, 2021 in Docket Nos. E-999/M-20-464 and E-999/M-13-542, Solar Energy Standards (SES).

We have provided the required information in the attached Excel spreadsheet templates. Attachment A contains RES, Green Pricing, and SES Retail Sales; RES, Green Pricing, and SES REC Retirements; and REC Purchases and Sales.

REC Retirement

By May 1, 2021, the Company retired approximately 8.4 million RECs, representing 30 percent of annual retail sales for calendar year 2020, using the Midwest Renewable Energy Tracking System (M-RETS). The Company is therefore in compliance with the Minnesota RES requirements identified in Minn. Stat. § 216B.1691 subd. 2(a) and the Commission's March 19, 2010 Order in Docket No. E999/CI-03-869.

In addition, by May 1, 2021, the Company retired approximately 577,000 RECs for our Green Pricing Programs. Approximately 394,000 RECs were retired for the Windsource Program, approximately 171,000 RECs were retired for Renewable* Connect, and approximately 11,000 RECs were retired for the Renewable* Connect Government Program. Details of the Company's Green Pricing Program REC retirements are included in Attachment A.

The required information specified in the Commission's April 17, 2014 NOTICE and the May 28, 2013 ORDER FINDING UTILITIES IN COMPLIANCE WITH MINN. STAT. § 216B.1691 AND MODIFYING BIENNIAL REPORTING PROCEDURES in Docket No. E999/M-12-958, including the RES calculations, the RECs retired and the names of the M-RETS retirement sub-accounts, is provided in Attachment A.

As noted in Attachment A.6, we sold 108,723 RECs allocated to the Company's Minnesota jurisdictional share throughout the 2020 calendar year. The Company also purchased 249,933 RECs for our Windsource program and has included those quantities in Attachment A.6.

Certified Renewable Percentage

The Company began offering the Certified Renewable Percentage (CRP) to our customers in 2019 for calendar year 2018.

Each year, the Company will calculate the CRP for the preceding year, after all program participation, REC sales, REC retirements for the RES, trade margin sales, and all other data points that affect the CRP are available. After the annual CRP is calculated, the Company will then retire the additional RECs to match the amount of renewable energy delivered to customers.

The 2019 CRP is 23.3 percent. The CRP percentage is lower than the 2019 RES obligation as well as the previous year's CRP, largely due to greater trade margin sales compared to 2018. Because the 2019 CRP is lower than the Company's RES

obligation, the Company did not retire additional RECs beyond what was previously retired for RES compliance, in line with CRP methodology previously shared with the commission.

The 2020 CRP is calculated at 31.8 percent. The increase over the previous year is due to additional wind and solar resources brought online in 2020. We estimate that the CRP will continue to increase each year as new renewable resources continue to come online. The 2020 CRP is slightly higher than the RES obligation but does not require additional REC retirements due to the offset of retail sales from voluntary renewable programs within the CRP calculation.

Below is an overview of the MN CRP from 2018 to 2020. Both the 2019 and 2020 CRPs are still to be third-party verified and are subject to change as an outcome of the verification process.

Year	CRP Percent
2018	26.6
2019	23.3
2020	31.8

The security and privacy of customer data, including energy usage data, is a key concern for the Company. As a matter of course, the Company generally does not publicly disclose energy usage data related to an individual customer.

Renewable Connect Government Program

In previous years of the REO/RES REC filing, the customer participating in the Renewable*Connect Government Program has requested certain information related to its energy usage be considered Non-Public, but the Department of Commerce has requested the information be submitted publicly. In advance of this year's 2021 Compliance filing, the Company reached out to this customer asking if the information that it normally considers Non-Public could be submitted publicly for this year's 2021 REO/RES REC filing. The customer consented to the Company submitting the information as Public information. Notwithstanding this one-time consent, the Company reserves the right to submit similar information as Non-Public in the future.

Summary of ongoing efforts to obtain solar energy, including a brief summary of the anticipated mix of project sizes for SES compliance.

For purposes of this Section, Solar Energy Standard (SES) compliance means the requirement set forth in Minn. Stat. § 216B.1691, Subd. 2f, whereby Xcel Energy, by the end of 2020, needs to generate or procure sufficient electricity generated by solar energy so that at least 1.5 percent of the Company’s total retail electric sales to retail customers in Minnesota is generated by solar energy. The additional requirement in Subd. 2f regarding the ten percent solar carve-out requirement from systems of 40 kW (AC) or less is addressed in the Company’s response to Question 2 below.

The Company has developed a large portfolio of resources and programs to provide renewable options to residential and commercial customers. Since the passage of the SES under the 2013 Energy Omnibus Bill, we have grown our utility portfolio of solar resources to expand access of solar benefits to all customers while achieving compliance in reporting year 2020. The Company expects to accumulate and exceed the amount of solar RECs (SRECs) required to satisfy the MN SES compliance requirements beginning in 2020 and continue well beyond 2034. SRECs accumulated in the REC bank beyond what is needed for compliance requirements, will be applied towards the MN state RPS obligations to avoid any REC expirations.

Progress towards the 10% carve-out for systems 40 kW_{ac} or less, including the method by which the utility will meet the carve-out.

A subset of programs from the section above, can be used towards our 10 percent small solar carve out. Table 1 describes these impacts. These are further detailed in this section.

Table 1: Small Solar Carve Out – Programs

Program Name	Size	Years Available
Solar*Rewards (First Generation)	≤40 kW (DC)*	2010 – August 2014
Solar*Rewards (Second Generation)	≤ 20 kW (DC)* ≤ 40 kW (DC)*	August 2014 – May 2018 June 2018 – May 2019
Solar*Rewards (Third Generation)	≤ 40 kW (AC)	June 2019 - 2023
Made in Minnesota	≤40 kW	2014 – 2017

*Energy produced in DC goes through an inverter to get converted to AC. In this process there is energy loss, meaning that DC output results in a lower AC output.

Graph 1 below represents our current projection for REC compliance with the 10 percent small solar carve out. This chart shows the Company may be in compliance with the small solar carve out through 2034. However, this representation uses program assumptions and thus has embedded risk that the actual results could be significantly different than the forecast. The Company cannot predict what the market installation rate will be for small solar rooftop.

Graph 1¹
Small SREC Production with Solar*Rewards
Program Extension through 2022



The chart above assumes 100 percent of funds are awarded and that of these there will be an installation rate of 75 percent for the Solar*Rewards program. The Solar*Rewards program awarded 100 percent of the 2018 funding. If actual solar installations are lower than forecasted levels, the Company may not be able to meet the small solar carve-out requirements through 2034 as projected in the chart above.

¹ Graph 1 and the supporting narrative reflect the passing of H.F. 1842.

Graph 2 below provides a projection for small solar carve out compliance with the addition of an assumed future buy-back option. The additional RECs would extend compliance with the small solar carve out beyond 2040. The Company cannot predict customer participation in a future program; however, an assumption of 75 percent participation is made for this projection.

Graph 2²
Small SREC Production with Solar*Rewards
Program Extension with Buy-Back Option



Also, the above analysis is based on the understanding that the nameplate capacity for purposes of this statute is measured in alternating current (AC). This is consistent with the definition of capacity in Minn. Stat. § 216B.164, Subd. 2a.(c), as well as how capacity is used or interpreted under the following statutes: Minn. Stat. §§ 216B.1611, Subd.2(a), and Subd.3a(a)(1); 216B.1613; 216B.164, and Subd. 4c; 216B.1641 (b).

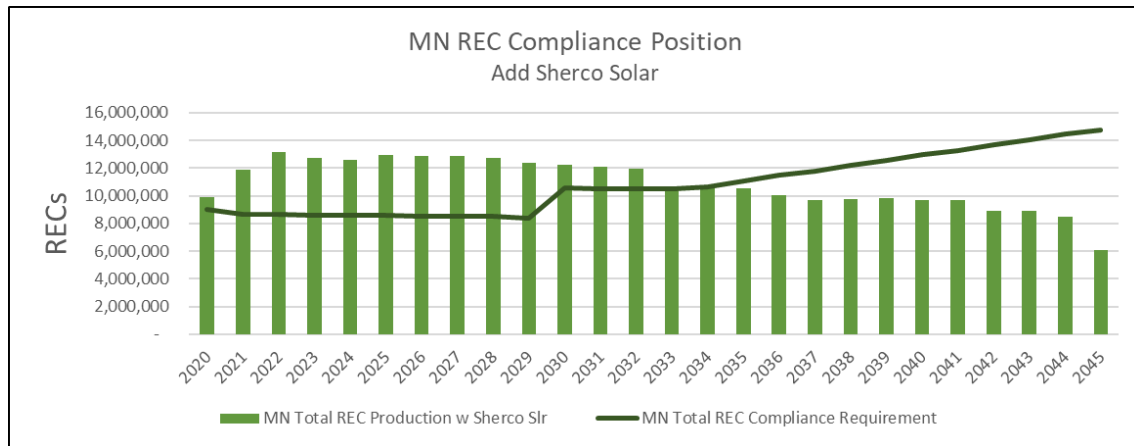
² Graph 2 and the supporting narrative reflect the passing of H.F. 1842.

Discussion on the utilities' efforts to reach, by 2030, the energy goal that ten percent of the retail electric sales in Minnesota be generated by solar energy.

The 10 percent by 2030 goal is an energy goal of the state of Minnesota. We understand this question to be evaluating our current efforts to reach our proportional share of the state's energy goal.

As shown in Graph 3 below the Company forecasts that we will meet the 10 percent by 2030 goal. The compliance fulfillment beyond 2030 will be, in part, derived from the use of our SREC bank that will have been accumulated up to that point. We expect our REC bank to carry us through several more years of demonstrated solar compliance. However, the Company has also proposed to add substantial amounts of solar generation to our portfolio in the coming years in our most recent 2020-2034 Integrated Resource Plan.³ In alignment with that plan, we have proposed the construction of a 460 MW solar generating facility near the Company's current Sherburne County coal generating facility's site,⁴ which – if approved – would provide substantial solar generation to our system and would contribute toward meeting the 10 percent SES goal into the future. We will continually review the need for additional solar resources in our future resource plans, in order to achieve the goal long-term.

Graph 3



In addition to data related to the Renewable*Connect Government Program, Attachment A contains certain portions that have been designated as Trade Secret information pursuant to Minnesota Statute § 13.37, subd. 1(b). In particular, the

³ Docket No. E002/RP-19-368

⁴ Docket No. E002/M-20-891

information designated as Trade Secret relates to specific Purchase Power Agreements (PPAs). The terms of the Commission approved PPAs require that this information be non-public. Other information marked as trade secret relates to specific production from specific customer facilities. Further, this is considered to be “nonpublic data” pursuant to Minn. Stat. §13.02, Subd.9, and is also “Trade Secret” information pursuant to Minn. Stat. §13.37, subd. 1(b) as it derives independent economic value, actual or potential, from not being generally known to, and not being readily ascertainable by proper means by other persons who can obtain economic value from its disclosure or use. In general, we publicly show the names of the renewable*connect resources because they are already publicly disclosed and therefore their identity is not non-public, but their actual production is. The names of the windsource facilities have similarly already been publicly identified along with their capacities, but the actual production from each is not public. The smaller wind facilities generally are our retail customers and Minnesota regulations prohibit us from disclosing the name of even a customer name alone therefore we have treated as nonpublic the customer names along with their MRETS ID that would otherwise identify them. Where we have biomass plants, because we have fewer than 15, we have treated as nonpublic the name and RECs of each. We note that the number of RECs retired from specific solar gardens is publicly provided because our solar garden tariff at tariff sheet 9-78 specifically authorizes us to make public garden generation data for each. Other REC retirement data for smaller facilities has been aggregated and de-identified.

Pursuant to Minn. Stat. § 216.17, subd. 3, we have electronically filed this document and served copies on all parties on the attached service list. If you have any questions about this information, please contact me at bria.e.shea@xcelenergy.com or (612) 330-6064, or Pamela Gibbs at pamela.k.gibbs@xcelenergy.com or (612) 330-2889.

Sincerely,

/s/

BRIA E. SHEA
DIRECTOR, REGULATORY AND STRATEGIC ANALYSIS

Attachments
c: Service Lists

Minnesota Public Utilities Commission: Docket No. E999/PR-21-12	Attachment 1
Minnesota Department of Commerce: Docket No. E999/PR-02-1240	Reporting Period: January 1, 2020 - December 31, 2020
	Utility: Xcel Energy
Renewable Energy Certificate Retirement Report for Renewable Energy Standards and Green Pricing Programs	

Report Year: 2020	Date Submitted: June 1, 2021
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FILING UTILITY INFORMATION		CONTACT INFORMATION	
Company ID #	85	Contact Name	Pamela Gibbs
Company Name	Xcel Energy	Contact Title	Regulatory Case Specialist
Street Address Line 1	414 Nicollet Mall	Contact Telephone	612-330-2889
Street Address Line 2		Contact E-Mail	pamela.k.gibbs@xcelenergy.com
City	Minneapolis		
State	MN		
Zip Code	55401		

COMMENTS/NOTES

Filing for RENEWABLE ENERGY STANDARDS on behalf of:			
Utility Name	Utility Name	Utility Name	Utility Name
Northern States Power Company - Minnesota			

Filing for GREEN PRICING PROGRAMS on behalf of:			
Utility Name	Utility Name	Utility Name	Utility Name
Northern States Power Company - Minnesota			

Minnesota Public Utilities Commission: Docket No. E999/PR-21-12		Attachment 2
Minnesota Department of Commerce: Docket No. E999/PR-02-1240	Reporting Period: January 1, 2020 - December 31, 2020	
	Utility: Xcel Energy	
Total Retail Sales to Minnesota Customers and Renewable Energy Certificate (REC) Retirement Requirements for RENEWABLE ENERGY STANDARD Compliance		

Retail Sales Total	28,134,437
RES Percentage Obligation	30%
RECs Required to be Retired	8,440,332
Actual RECs Retired	7,956,089

Enter current reporting year data.

Utility ID #	Utility	Retail Sales Amount (MWh)	Notes
85	Xcel Energy (NSP-MN)	28,134,437	

Minnesota Public Utilities Commission: Docket No. E999/PR-21-12	Attachment 3
Minnesota Department of Commerce: Docket No. E999/PR-02-1240	Reporting Period: January 1, 2020 - December 31, 2020
	Utility: Xcel Energy

GREEN PRICING Program Sales

TOTAL GREEN PRICING Sales (MWh)	577,014
RECS retired for GREEN PRICING programs	11,177

List the cumulative retail sales of green pricing electricity, including utility-managed community solar, and the number of customers as of December 31, 2020.						
Utility ID # <small>(on Worksheet 1)</small>	Utility Name	Program Name	No. of Program Customers	Program Sales (MWh)	Retail Rate (\$/kWh)	Notes
85	Xcel Energy (NSP-MN)	Windsorce Minnesota	71,975	394,474	\$ 0.03530	
85	Xcel Energy (NSP-MN)	Renewable * Connect	1,227	11,205	\$ 0.03623	2020 Month-to-Month Rate
85	Xcel Energy (NSP-MN)	Renewable * Connect	1,118	61,776	\$ 0.03330	2020 5-year rate
85	Xcel Energy (NSP-MN)	Renewable * Connect	651	98,382	\$ 0.03280	2020 10-year rate
85	Xcel Energy (NSP-MN)	Renewable * Connect Government	1	11,177	\$ 0.03123	2020 Rate
85	Xcel Energy (NSP-MN)	Community Solar Gardens				No sales since company receives all RECs and subscribers do not get CSG energy

Minnesota Public Utilities Commission: Docket No. E999/PR-21-12	Attachment 4
Minnesota Department of Commerce: Docket No. E999/PR-02-1240	Reporting Period: January 1, 2020 - December 31, 2020
	Utility: Xcel Energy

SES Retail Sales and Solar Renewable Energy Certificates Required to be Retired for SOLAR ENERGY STANDARD Compliance

Retail Sales Total (MWh)	28,134,437
SES Excluded Retail Sales (MWh)	130,279
SES Retail Sales Obligation (MWh)	28,004,158
SES Total Percentage Obligation	1.50%
SES Small Scale obligation	0.15%
Non-Small Scale obligation	1.35%
Total SRECs Required to be Retired	420,063
Small SRECs to be retired	42,007
Non-Small Scale to be retired	378,057
Total Actual RECs Retired	422,017
Total actual small SRECs retired	42,202
Total actual non-Small Scale retired	379,815

Additional SES Reporting

Projected SES compliance for the current plus three (3) upcoming years. Include banked RECs.

Year	Actual/Projected MN retail sales (MWh) minus SES exempt sales	SES Total Req (MWh)	SES Small Scale Req (MWh)	SES Non-Small Scale Req (MWh)	Projected Total Resources (MWh)	Projected Small Scale Resources (MWh)	Projected Non-Small Scale Resources (MWh)	Projected Total Surplus/ (Deficit) (MWh)	Projected Surplus/ (Deficit) (MWh)	Projected Surplus/ (Deficit) (MWh)
2020	28,134,437	422,017	42,202	379,815	1,705,808	35,739	1,670,069	1,283,791	-6,463	1,290,254
2021	27,377,491	410,662	41,066	369,596	1,336,294	83,338	1,252,956	925,632	42,272	883,360
2022	27,524,195	412,863	41,286	371,577	1,553,621	92,245	1,461,376	1,140,758	50,959	1,089,799
2023	27,358,000	410,370	41,037	369,333	1,640,896	96,457	1,544,439	1,230,526	55,420	1,175,106

Discussion on efforts to reach the 2030 goal that 10% of MN retail sales be generated by solar energy (Atch A, 14)

As noted in our filing, the Company already exceeds the current 1.5% requirement and we have substantial SRECs banked. We expect our REC bank to carry us through several more years of demonstrated solar compliance and provide partial fulfillment of the 10% goal. In order to increase solar generation so that we may meet the goal on an ongoing basis, the Company has proposed to add substantial amounts of solar generation to our portfolio in the coming years, in our most recent 2020-2034 Integrated Resource Plan. In alignment with that plan, we have proposed the construction of a 460 MW solar generating facility near the Company's current Sherburne County coal generating facility's site, which – if approved – would provide substantial solar generation to our system and would contribute toward meeting the 10 percent SES goal into the future. We will continually review the need for additional solar resources in our future resource plans, in order to achieve the goal long-term.

Minnesota Public Utilities Commission: Docket No. E999/PR-21-12	Reporting Period: January 1, 2020 - December 31, 2020	Attachment 5
Minnesota Department of Commerce: Docket No. E999/PR-02-1240	Utility: Xcel Energy	

Renewable Energy Certificate Retirements for Renewable Energy Standards and Green Pricing Programs

Renewable Energy Standard REC Retirement Account Name:	NSP-MN RES Retirement-2020 / 5C33F0B9-D52E
Renewable Energy Standard REC Retirement Account Name:	NSP-MN SES Retirement-2020 / 250F8258-A33D
Green Pricing REC Retirement Account Name:	MN Renewable Connect 2020 / 0B0AB9FA-417D
Green Pricing REC Retirement Account Name:	NSP-MN Windsource Retirement-2020 / 472296CC-A46E

Total RECs or SRECs		7,956,089	11,177	42,202	379,815	1 REC = 1 MWh
		RECs retired for RENEWABLE ENERGY STANDARD compliance	RECs retired for GREEN PRICING programs	SRECs retired for Small Scale SOLAR ENERGY STANDARD compliance	SRECs retired for Non-small scale SOLAR ENERGY STANDARD compliance	NOTES
MRETS ID	MRETS Generator Facility Name	Generator Fuel Type				
[NOT PUBLIC DATA BEGINS....			[NOT PUBLIC DATA BEGINS....			
	North Star Solar PV - North Star Solar PV	Solar				MN Renewable Connect 2020
	Odell Wind Farm (1) - Odell Wind Farm (1)	Wind				MN Renewable Connect 2020
...NOT PUBLIC DATA			...NOT PUBLIC DATA ENDS]			
[NOT PUBLIC DATA BEGINS....						
	North Star Solar PV - North Star Solar PV	Solar	2459			MN Renewable Connect Government2020
	Odell Wind Farm (1) - Odell Wind Farm (1)	Wind	8,718			MN Renewable Connect Government2020
...NOT PUBLIC DATA ENDS]						
[NOT PUBLIC DATA BEGINS....			[NOT PUBLIC DATA BEGINS....			
	Boeve Windfarm - Boeve Windfarm	Wind				MN Windsource 2020
	Cisco Wind Energy - Cisco Wind Energy	Wind				MN Windsource 2020
	Harvest Ridge Wind Farm	Wind				MN Windsource 2020 / Purchased RECs
	JJN Windfarm - JJN Windfarm	Wind				MN Windsource 2020
	K-Brink Wind Farm - K-Brink Wind Farm	Wind				MN Windsource 2020
	McNeilus Group - McNeilus Group	Wind				MN Windsource 2020
	Moraine II - Moraine II	Wind				MN Windsource 2020
	Prevailing Wind Park	Wind				MN Windsource 2020 / Purchased RECs
	Rail Splitter Wind Farm - Rail Splitter	Wind				MN Windsource 2020 / Purchased RECs
	Red Pine Wind Project, LLC	Wind				MN Windsource 2020 / Purchased RECs
	Thunder Spirit Wind Farm - Thunder Spirit Wind	Wind				MN Windsource 2020 / Purchased RECs
	West Ridge - West Ridge	Wind				MN Windsource 2020
	Windcurrent Farms - Windcurrent Farms	Wind				MN Windsource 2020
... NOT PUBLIC DATA ENDS]			... NOT PUBLIC DATA ENDS]			
[NOT PUBLIC DATA BEGINS....						
		Wind	55,091			
		Wind	4,365			
		Wind	150,730			
		Wind	5,373			
		Wind	413,917			
		Wind	3,685			
		Wind	210,706			
		Wind	169,330			
		Hydroelectric Water	9,958			
		Hydroelectric Water	10,926			
		Wind	53,180			
		Wind	46,352			
		Hydroelectric Water	122,618			
		Wind	397,707			
		Wind	51,413			
		Hydroelectric Water	61,511			
		Wind	26,544			
		Wind	90,013			
		Wind	217,398			
		Wind	543,642			
		Wind	5,232			
		Wind	235,166			
		[NOT PUBLIC DATA BEGINS....				
		Biogas	...NOT PUBLIC DATA ENDS]			
		Wind	295,774			
		Wind	54,351			
		Hydroelectric Water	1,537			
		Wind	3,001			
		Hydroelectric Water	30,809			
		Hydroelectric Water	5,292			
		Wind	231,395			
		Hydroelectric Water	69,477			

MRETS ID	MRETS Generator Facility Name	Generator Fuel Type	RECs retired for RENEWABLE ENERGY STANDARD compliance	RECs retired for GREEN PRICING programs	SRECs retired for Small Scale SOLAR ENERGY STANDARD compliance	SRECs retired for Non-small scale SOLAR ENERGY STANDARD compliance	NOTES
		Hydroelectric Water	4,011				
		Wind	279				
		Wind	3,197				
		Wind	5,699				
		Wind	361,614				
		Wind	251,896				
		Hydroelectric Water	93				
		Wind	104,622				
		Hydroelectric Water	30,737				
		Wind	761				
		Wind	249,564				
		Wind	206,111				
		Wind	209,504				
		Wind	254,863				
		Wind	253,957				
		Hydroelectric Water	89				
		Wind	201,577				
		Wind	215,028				
		Wind	15,178				
		Wind	10,392				
		Wind	28,034				
		Wind	432,482				
		Wind	1,980				
		Wind	22,157				
		Wind	394,147				
		Wind	448,487				
			[NOT PUBLIC DATA BEGINS....				
		Biomass					
		Biomass					
			...NOT PUBLIC DATA ENDS]				
		Wind	96,379				
		Wind	5,168				
		Wind	53,614				
		Hydroelectric Water	43,970				
		Hydroelectric Water	12,622				
		Wind	6,236				
		Wind	3,895				
		Hydroelectric Water	65,907				
		Hydroelectric Water	12,840				
		Wind	25				
			[NOT PUBLIC DATA BEGINS....				
		Biomass					
			...NOT PUBLIC DATA ENDS]				
		Hydroelectric Water	12,429				
		Wind	27,645				
		Wind	14,909				
		Wind	12,076				
		Wind	33,364				
		Wind	28,941				
		Wind	17,784				
		Hydroelectric Water	696				
		Hydroelectric Water	435				
			[NOT PUBLIC DATA BEGINS....				
		Biomass					
		Biomass					
			...NOT PUBLIC DATA ENDS]				
		Wind	5,136				
		Wind	1,879				
		Hydroelectric Water	87,810				
			[NOT PUBLIC DATA BEGINS....				
		Biomass					
			...NOT PUBLIC DATA ENDS]				
		Wind	923				
		Wind	66,733				
		Wind	61,721				
			...NOT PUBLIC DATA ENDS]				
M1359	Andromeda CSG1, LLC	Solar				165	
M1360	Andromeda CSG2, LLC	Solar				166	
M1361	Andromeda CSG3, LLC	Solar				167	
M1362	Andromeda CSG4, LLC	Solar				167	
M1363	Andromeda CSG5, LLC	Solar				149	
M1299	Antila CSG1, LLC - Antila CSG1, LLC	Solar				457	
M1300	Antila CSG2, LLC - Antila CSG2, LLC	Solar				473	
M1301	Aries CSG1, LLC - Aries CSG1, LLC	Solar				216	
M1302	Aries CSG2, LLC - Aries CSG2, LLC	Solar				214	
M1303	Aries CSG3, LLC - Aries CSG3, LLC	Solar				194	
M1304	Aries CSG4, LLC - Aries CSG4, LLC	Solar				166	
M1412	Aspen01	Solar				53	
M1413	Aspen02	Solar				53	
M1414	Aspen03	Solar				54	
M1415	Aspen04	Solar				52	
M1416	Aspen05	Solar				53	
			[NOT PUBLIC DATA BEGINS....				
		Solar				5,156	
		Solar				4,247	
		Solar				1,947	

MRETS ID	MRETS Generator Facility Name	Generator Fuel Type	RECs retired for RENEWABLE ENERGY STANDARD compliance	RECs retired for GREEN PRICING programs	SRECs retired for Small Scale SOLAR ENERGY STANDARD compliance	SRECs retired for Non-small scale SOLAR ENERGY STANDARD compliance	NOTES
		Solar				5,145	
		Solar				3,570	
		Solar				2,649	
		Solar				2,280	
		Solar				2,141	
		Solar				3,492	
		Solar				2,125	
		Solar				1,825	
		Solar				1,888	
		Solar				2,406	
		Solar				1,007	
		Solar				3,424	
		Solar				2,341	
							...NOT PUBLIC DATA ENDS]
M1339	B.R. Corcoran - Hennepin Kaat 1 - MINNESOTA SOLAR CS	Solar				135	
M1340	B.R. Corcoran - Hennepin Kaat 2 - MINNESOTA SOLAR CS	Solar				139	
M1341	B.R. Corcoran - Hennepin Kaat 3 - MINNESOTA SOLAR CS	Solar				145	
M1342	B.R. Corcoran - Hennepin Kaat 4 - MINNESOTA SOLAR CS	Solar				141	
M1343	B.R. Corcoran - Hennepin Kaat 5 - MINNESOTA SOLAR CS	Solar				144	
							[NOT PUBLIC DATA BEGINS....
		Solar				7	
							...NOT PUBLIC DATA ENDS]
M1321	Big Lake Holdco LLC #1 - Big Lake Holdco LLC #1	Solar				261	
M1322	Big Lake Holdco LLC #2 - Big Lake Holdco LLC #2	Solar				260	
M1323	Big Lake Holdco LLC #3 - Big Lake Holdco LLC #3	Solar				259	
M1324	Big Lake Holdco LLC #4 - Big Lake Holdco LLC #4	Solar				259	
M1325	Big Lake Holdco LLC #5 - Big Lake Holdco LLC #5	Solar				258	
M1100	Blue Lake 1 - Blue Lake 1	Solar				1,638	
M1101	Blue Lake 2 - Blue Lake 2	Solar				1,395	
M1102	Blue Lake 3 - Blue Lake 3	Solar				1,566	
							[NOT PUBLIC DATA BEGINS....
		Solar				1,516	
							...NOT PUBLIC DATA ENDS]
M1053	Buhl Family CSG - Buhl Family CSG	Solar				513	
M1290	Caelum CSG1, LLC - Caelum CSG1, LLC	Solar				237	
M1291	Caelum CSG2, LLC - Caelum CSG2, LLC	Solar				261	
M1369	Capella CSG1, LLC	Solar				95	
M1370	Capella CSG2, LLC	Solar				137	
M1371	Capella CSG3, LLC	Solar				163	
M1372	Capella CSG4, LLC	Solar				97	
M1373	Capella CSG5, LLC	Solar				135	
M1292	Centaurus CSG1, LLC - Centaurus CSG1, LLC	Solar				453	
M1293	Centaurus CSG2, LLC - Centaurus CSG2, LLC	Solar				312	
M1103	Chisago Community Solar 1, LLC - Chisago Community So	Solar				1,546	
M1104	Chisago Community Solar 2, LLC - Chisago Community So	Solar				1,581	
M1105	Chisago Community Solar 3, LLC - Chisago Community So	Solar				1,601	
M1106	Chisago Community Solar 4, LLC - Chisago Community So	Solar				1,586	
							[NOT PUBLIC DATA BEGINS....
		Solar				115	
		Solar				355	
							...NOT PUBLIC DATA ENDS]
M1374	Crater CSG1, LLC	Solar				155	
M1375	Crater CSG2, LLC	Solar				133	
M1376	Crater CSG3, LLC	Solar				73	
M1230	Dodge Holdco LLC #1 - Dodge Holdco LLC #1	Solar				507	
M1231	Dodge Holdco LLC #2 - Dodge Holdco LLC #2	Solar				515	
M1232	Dodge Holdco LLC #3 - Dodge Holdco LLC #3	Solar				456	
M1233	Dodge Holdco LLC #4 - Dodge Holdco LLC #4	Solar				511	
M1234	Dodge Holdco LLC #5 - Dodge Holdco LLC #5	Solar				506	
M1107	Eichtens - Eichtens 039467	Solar				1,469	
M1108	Eichtens - Eichtens 040717	Solar				1,464	
M1109	Eichtens - Eichtens 040718	Solar				1,459	
M1110	Eichtens - Eichtens 040841	Solar				1,478	
M1111	Empire 1 - Empire 1	Solar				1,500	
M1112	Empire 2 - Empire 2	Solar				1,693	
M1113	Empire 3 - Empire 3	Solar				1,761	
M1114	Empire 4 - Empire 4	Solar				1,688	
M1115	Empire 5 - Empire 5	Solar				1,610	
M1312	Equuleus Community Solar Gardens #1 - Equuleus Comm	Solar				493	
M1313	Equuleus Community Solar Gardens #2 - Equuleus Comm	Solar				503	
M1314	Equuleus Community Solar Gardens #3 - Equuleus Comm	Solar				496	
M1315	Equuleus Community Solar Gardens #4 - Equuleus Comm	Solar				480	
M1316	Equuleus Community Solar Gardens #5 - Equuleus Comm	Solar				503	
M1235	Farmington Holdco, LLC #1 - Farmington Holdco, LLC #1	Solar				908	
M1236	Farmington Holdco, LLC #2 - Farmington Holdco, LLC #2	Solar				928	
M1237	Farmington Holdco, LLC #3 - Farmington Holdco, LLC #3	Solar				916	
M1238	Farmington Holdco, LLC #4 - Farmington Holdco, LLC #4	Solar				923	
M1239	Farmington Holdco, LLC #5 - Farmington Holdco, LLC #5	Solar				880	
M1240	Forest Lake Holdco #1 - Forest Lake Holdco #1	Solar				567	
M1241	Forest Lake Holdco #2 - Forest Lake Holdco #2	Solar				571	
M1242	Forest Lake Holdco #3 - Forest Lake Holdco #3	Solar				508	
M1243	Forest Lake Holdco #4 - Forest Lake Holdco #4	Solar				510	
M1244	Forest Lake Holdco #5 - Forest Lake Holdco #5	Solar				496	
M1294	Gemini CSG1, LLC - Gemini CSG1, LLC	Solar				420	
M1295	Gemini CSG2, LLC - Gemini CSG2, LLC	Solar				440	
M1296	Gemini CSG3, LLC - Gemini CSG3, LLC	Solar				449	

MRETS ID	MRETS Generator Facility Name	Generator Fuel Type	RECs retired for RENEWABLE ENERGY STANDARD compliance	RECs retired for GREEN PRICING programs	SRECs retired for Small Scale SOLAR ENERGY STANDARD compliance	SRECs retired for Non-small scale SOLAR ENERGY STANDARD compliance	NOTES
M1386	Hauer Unit 1	Solar				55	
M1387	Hauer Unit 2	Solar				55	
M1388	Hauer Unit 3	Solar				47	
M1389	Hauer Unit 4	Solar				52	
M1390	Hauer Unit 5	Solar				40	
M1427	Hickory01	Solar				57	
M1428	Hickory02	Solar				59	
M1429	Hickory03	Solar				53	
M1430	Hickory05	Solar				56	
M1431	Hickory06	Solar				53	
[NOT PUBLIC DATA BEGINS....							
...NOT PUBLIC DATA ENDS]							871
M1245	Hwy 14 Holdco LLC #1 - Hwy 14 Holdco LLC #1	Solar				505	
M1246	Hwy 14 Holdco LLC #2 - Hwy 14 Holdco LLC #2	Solar				550	
M1247	Hwy 14 Holdco LLC #3 - Hwy 14 Holdco LLC #3	Solar				585	
M1248	Hwy 14 Holdco LLC #4 - Hwy 14 Holdco LLC #4	Solar				565	
M1249	Hwy 14 Holdco LLC #5 - Hwy 14 Holdco LLC #5	Solar				585	
M1326	IMS #1 - IMS #1	Solar				247	
M1327	IMS #2 - IMS #2	Solar				260	
M1328	IMS #3 - IMS #3	Solar				260	
M1329	IMS #4 - IMS #4	Solar				255	
M1330	IMS #5 - IMS #5	Solar				267	
M1116	Lake Calhoun 17 - Lake Calhoun 17	Solar				1,788	
M1117	Lake Calhoun 18 - Lake Calhoun 18	Solar				1,729	
M1118	Lake Calhoun 19 - Lake Calhoun 19	Solar				1,689	
M1119	Lake Calhoun 20 - Lake Calhoun 20	Solar				1,659	
M1120	Lake Calhoun 21 - Lake Calhoun 21	Solar				1,657	
M1121	Lake Calhoun 27 - Lake Calhoun 27	Solar				1,609	
M1122	Lake Calhoun 28 - Lake Calhoun 28	Solar				1,637	
M1123	Lake Calhoun 29 - Lake Calhoun 29	Solar				1,599	
M1188	Lind 1 - Lind SRC 041230	Solar				1,351	
M1189	Lind 2 - Lind SRC 041231	Solar				1,359	
M1190	Lind 3 - Lind SRC 041232	Solar				1,362	
M1191	Lind 4 - Lind SRC 041233	Solar				1,369	
M1192	Lind 5 - Lind SRC 041234	Solar				1,384	
M1198	Mapleton CSG1 - Mapleton CSG1, LLC	Solar				1,034	
M1199	Mapleton CSG2 - Mapleton CSG2, LLC	Solar				1,032	
M1200	Mapleton CSG3 - Mapleton CSG3, LLC	Solar				985	
[NOT PUBLIC DATA BEGINS....							
...NOT PUBLIC DATA ENDS]							60,435
M1396	Michael 1	Solar				64	
M1397	Michael 2	Solar				59	
M1398	Michael 3	Solar				61	
M1399	Michael 4	Solar				61	
[NOT PUBLIC DATA BEGINS....							
...NOT PUBLIC DATA ENDS]							28
M1385	MINNESOTA SOLAR CSG 21, LLC	Solar				128	
M1384	MINNESOTA SOLAR CSG 21, LLC	Solar				122	
M1383	MINNESOTA SOLAR CSG 21, LLC	Solar				113	
M1368	MINNESOTA SOLAR CSG 9, LLC	Solar				154	
M1367	MINNESOTA SOLAR CSG 9, LLC	Solar				153	
M1365	MINNESOTA SOLAR CSG 9, LLC	Solar				152	
M1364	MINNESOTA SOLAR CSG 9, LLC	Solar				144	
M1366	MINNESOTA SOLAR CSG 9, LLC	Solar				120	
M1344	Montgomery W - Highlander 1 - MINNESOTA SOLAR CSG	Solar				145	
M1345	Montgomery W - Highlander 2 - MINNESOTA SOLAR CSG	Solar				147	
M1346	Montgomery W - Highlander 3 - MINNESOTA SOLAR CSG	Solar				149	
M1250	Morgan CSG1, LLC - Morgan CSG1, LLC	Solar				1,078	
M1251	Morgan CSG2, LLC - Morgan CSG2, LLC	Solar				1,079	
M1252	Morgan CSG3, LLC - Morgan CSG3, LLC	Solar				926	
M1317	NES - CF of Tyler CSG A - NES - CF of Tyler CSG A	Solar				65	
[NOT PUBLIC DATA BEGINS....							
...NOT PUBLIC DATA ENDS]							120,679
M1124	Northfield CSG1 - Northfield CSG1	Solar				1,671	
M1125	Northfield CSG2 - Northfield CSG2	Solar				1,653	
M1126	Northfield CSG3 - Northfield CSG3	Solar				1,558	
M1127	Northfield CSG4 - Northfield CSG4	Solar				1,642	
M1128	Northfield CSG5 - Northfield CSG5	Solar				1,641	
M1453	Northfield Holdco LLC Unit 1	Solar				47	
M1454	Northfield Holdco LLC Unit 2	Solar				46	
M1455	Northfield Holdco LLC Unit 3	Solar				43	
M1456	Northfield Holdco LLC Unit 4	Solar				54	
M1457	Northfield Holdco LLC Unit 5	Solar				38	
M1052	Novel CSG of Faircon - Novel CSG of Faircon	Solar				192	
M1257	Novel CSG of Twin Pine Farm - Novel CSG of Twin Pine Fa	Solar				22	
M1265	Novel CSG of Winona A - Novel CSG of Winona A	Solar				191	
M1129	Orion CSG1 - Orion CSG1	Solar				1,588	
M1130	Orion CSG2 - Orion CSG2	Solar				1,592	
M1131	Orion CSG3 - Orion CSG3	Solar				1,587	
[NOT PUBLIC DATA BEGINS....							
...NOT PUBLIC DATA ENDS]							150

MRETS ID	MRETS Generator Facility Name	Generator Fuel Type	RECs retired for RENEWABLE ENERGY STANDARD compliance	RECs retired for GREEN PRICING programs	SRECs retired for Small Scale SOLAR ENERGY STANDARD compliance	SRECs retired for Non-small scale SOLAR ENERGY STANDARD compliance	NOTES
M1133	Paynesville CSG 2 - Paynesville CSG 2	Solar				1,666	
M1134	Paynesville CSG 3 - Paynesville CSG 3	Solar				1,732	
M1135	Paynesville CSG 4 - Paynesville CSG 4	Solar				1,387	
M1136	Paynesville CSG 5 - Paynesville CSG 5	Solar				1,722	
M1132	Paynesville CSG1 - Paynesville CSG1	Solar				1,717	
M1297	Pegasus CSG1, LLC - Pegasus CSG1, LLC	Solar				376	
M1298	Pegasus CSG2, LLC - Pegasus CSG2, LLC	Solar				471	
M1253	Pine Island Holdco, LLC #1 - Pine Island Holdco, LLC #1	Solar				921	
M1254	Pine Island Holdco, LLC #2 - Pine Island Holdco, LLC #2	Solar				838	
M1255	Pine Island Holdco, LLC #3 - Pine Island Holdco, LLC #3	Solar				925	
M1256	Pine Island Holdco, LLC #4 - Pine Island Holdco, LLC #4	Solar				931	
M1377	Pollux CSG1, LLC	Solar				47	
M1137	Red Wing SD - Red Wing SD 42423	Solar				1,428	
M1138	Red Wing SD - Red Wing SD 42425	Solar				1,434	
M1139	Red Wing SD - Red Wing SD 42426	Solar				1,456	
M1140	Red Wing SD - Red Wing SD 42427	Solar				1,447	
M1141	Red Wing SD - Red Wing SD 42428	Solar				1,448	
M1400	Richmond 1	Solar				60	
M1401	Richmond 2	Solar				58	
M1402	Richmond 3	Solar				60	
M1403	Richmond 4	Solar				61	
M1404	Richmond 5	Solar				59	
M1142	Rosemount CSG1 - Rosemount CSG1	Solar				1,648	
M1143	Rosemount CSG2 - Rosemount CSG2	Solar				1,622	
M1144	Rosemount CSG3 - Rosemount CSG3	Solar				1,671	
M1145	Rosemount CSG4 - Rosemount CSG4	Solar				1,581	
M1146	Rosemount CSG5 - Rosemount CSG5	Solar				1,479	
[NOT PUBLIC DATA BEGINS....		Solar				2,256	
...NOT PUBLIC DATA ENDS]							
M1305	Spica CSG1, LLC - Spica CSG1, LLC	Solar				329	
M1306	Spica CSG2, LLC - Spica CSG2, LLC	Solar				478	
M1391	SunE Koppelman 1, LLC	Solar				67	
M1392	SunE Koppelman 2, LLC	Solar				69	
M1393	SunE Koppelman 3, LLC	Solar				65	
M1394	SunE Koppelman 4, LLC	Solar				66	
M1395	SunE Koppelman 5, LLC	Solar				67	
M1378	SunE Rengstorf 1, LLC	Solar				62	
M1379	SunE Rengstorf 2, LLC	Solar				63	
M1380	SunE Rengstorf 3, LLC	Solar				64	
M1381	SunE Rengstorf 4, LLC	Solar				54	
M1382	SunE Rengstorf 5, LLC	Solar				69	
M1147	Sunrise CSG 1 - Sunrise CSG 1	Solar				1,648	
M1148	Sunrise CSG 2 - Sunrise CSG 2	Solar				1,686	
M1149	Sunrise CSG 3 - Sunrise CSG 3	Solar				1,643	
M1150	Sunrise CSG 4 - Sunrise CSG 4	Solar				1,577	
M1151	Sunrise CSG 5 - Sunrise CSG 5	Solar				1,463	
[NOT PUBLIC DATA BEGINS....		Solar				638	
...NOT PUBLIC DATA ENDS]		Solar				316	
M1152	Ursa CSG1 - Ursa CSG1	Solar				1,570	
M1153	Ursa CSG2 - Ursa CSG2	Solar				1,619	
M1154	Ursa CSG3 - Ursa CSG3	Solar				1,572	
M1155	Ursa CSG4 - Ursa CSG4	Solar				1,559	
M1156	Ursa CSG5 - Ursa CSG5	Solar				1,556	
M1307	Vega CSG1, LLC - Vega CSG1, LLC	Solar				299	
M1308	Vega CSG2, LLC - Vega CSG2, LLC	Solar				303	
M1309	Vega CSG3, LLC - Vega CSG3, LLC	Solar				309	
M1310	Vega CSG4, LLC - Vega CSG4, LLC	Solar				309	
M1311	Vega CSG5, LLC - Vega CSG5, LLC	Solar				306	
M1258	Wabasha Holdco LLC #1 - Wabasha Holdco LLC #1	Solar				983	
M1259	Wabasha Holdco LLC #2 - Wabasha Holdco LLC #2	Solar				979	
M1260	Wabasha Holdco LLC #3 - Wabasha Holdco LLC #3	Solar				968	
M1318	Walz #1 - Walz #1	Solar				71	
M1319	Walz #2 - Walz #2	Solar				285	
M1320	Walz #3 - Walz #3	Solar				260	
M1468	Waterford Holdco LLC Unit 3	Solar				30	
M1469	Waterford Holdco LLC Unit 4	Solar				54	
M1470	Waterford Holdco LLC Unit 5	Solar				30	
M1261	Webster Holdco LLC #1 - Webster Holdco LLC #1	Solar				736	
M1262	Webster Holdco LLC #2 - Webster Holdco LLC #2	Solar				710	
M1267	Webster Holdco LLC #3 - Webster Holdco LLC #3	Solar				719	
M1263	Webster Holdco LLC #4 - Webster Holdco LLC #4	Solar				712	
M1264	Webster Holdco LLC #5 - Webster Holdco LLC #5	Solar				733	
[NOT PUBLIC DATA BEGINS....		Solar				71	
...NOT PUBLIC DATA ENDS]		Solar				235	
...NOT PUBLIC DATA ENDS]		Solar				12	
...NOT PUBLIC DATA ENDS]		Solar				102	
...NOT PUBLIC DATA ENDS]		Solar				290	
M737	SRMN2011-02 - SRMN2011-02	Solar				42	
M882	SRMN2011-03 - SRMN2011-03	Solar				14	
M766	SRMN2012-01 - SRMN2012-01	Solar				171	
M881	SRMN2013-01 - SRMN2013-01	Solar				274	

MRETS ID	MRETS Generator Facility Name	Generator Fuel Type	RECs retired for RENEWABLE ENERGY STANDARD compliance	RECs retired for GREEN PRICING programs	SRECs retired for <u>Small Scale</u> SOLAR ENERGY STANDARD compliance	SRECs retired for <u>Non-small scale</u> SOLAR ENERGY STANDARD compliance	NOTES
M931	SRMN2013-I-01 - SRMN2013-I-01	Solar			744		
M934	SRMN2013-J-01 - SRMN2013-J-01	Solar			108		
M936	SRMN2014-01 - SRMN2014-01	Solar			971		
M937	SRMN2014-I-01 - SRMN2014-I-01	Solar			2312		
M938	SRMN2014-I-02 - SRMN2014-I-02	Solar			1712		
M988	SRMN2014-I-03 - SRMN2014-I-03	Solar			772		
M939	SRMN2014-J-01 - SRMN2014-J-01	Solar			2119		
M940	SRMN2014-J-02 - SRMN2014-J-02	Solar			2192		
M949	SRMN2014-J-03 - SRMN2014-J-03	Solar			2335		
M1061	SRMN2014-J-04 - SRMN2014-J-04	Solar			81		
M968	SRMN2015-I-01 - SRMN2015-I-01	Solar			1957		
M1060	SRMN2015-I-02 - SRMN2015-I-02	Solar			1270		
M1405	SRMN2015-I-03	Solar			112		
M969	SRMN2015-J-01 - SRMN2015-J-01	Solar			2553		
M989	SRMN2015-J-02 - SRMN2015-J-02	Solar			2756		
M1000	SRMN2015-J-03 - SRMN2015-J-03	Solar			2704		
M1058	SRMN2015-J-04 - SRMN2015-J-04	Solar			1760		
M1059	SRMN2016-I-01 - SRMN2016-I-01	Solar			831		
M1224	SRMN2016-I-02 - SRMN2016-I-02	Solar			780		
M1536	SRMN2016-I-03	Solar			64		
M1062	SRMN2016-J-01 - SRMN2016-J-01	Solar			2008		
M1067	SRMN2016-J-02 - SRMN2016-J-02	Solar			1828		
M1068	SRMN2016-J-03 - SRMN2016-J-03	Solar			1640		
M1194	SRMN2016-J-04 - SRMN2016-J-04	Solar			1325		
M1406	SRMN2016-J-05	Solar			1668		
M1488	SRMN2017-I-01	Solar			101		
M1537	SRMN2017-I-02	Solar			189		
M1223	SRMN2017-J-01 - SRMN2017-J-01	Solar			1003		
M1408	SRMN2017-J-02	Solar			879		
M1409	SRMN2017-J-03	Solar			548		
M1410	SRMN2017-J-04	Solar			617		
M1539	SRMN2017-J-05	Solar			537		
M1540	SRMN2017-J-06	Solar			54		
M1541	SRMN2018-J-01	Solar			226		
[NOT PUBLIC DATA BEGINS....							
	...NOT PUBLIC DATA ENDS]	Solar			235		

Minnesota Public Utilities Commission: Docket No. E999/PR-21-12	Reporting Period:	January 1, 2020 - December 31, 2020	Attachment 6
Minnesota Department of Commerce: Docket No. E999/PR-02-1240	Utility:		Xcel Energy
M-RETS RECs Bought and Sold			
Ordering pt. 4C requires reporting REC sales & purchases for the 2 preceding calendar years			

REC Purchases Total	249,933
REC Sales Total	108,723

Enter REC data for the 2 preceding calendar years.

Wholesale REC Purchases	Wholesale REC Sales	PRICE	Type of purchase	NOTES
100,000		\$3.15	For Green Pricing	MN Windsource REC Purchase
99,933		\$3.50	For Green Pricing	MN Windsource REC Purchase
50,000		\$3.65	For Green Pricing	MN Windsource REC Purchase
	108,723	\$0.90	For RES	Wind RECs

CERTIFICATE OF SERVICE

I, Mustafa Adam, hereby certify that I have this day served copies or summaries of the foregoing document on the attached list of persons.

xx by depositing a true and correct copy thereof, properly enveloped with postage paid in the United States Mail at Minneapolis, Minnesota

xx electronic filing

**DOCKET Nos. E999/PR-02-1240
E999/PR-21-12**

Dated this 1st day of June 2021

/s/

Mustafa Adam
Regulatory Administrator

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Generic Notice	Commerce Attorneys	commerce.attorneys@ag.state.mn.us	Office of the Attorney General-DOC	445 Minnesota Street Suite 1400 St. Paul, MN 55101	Electronic Service	No	OFF_SL_2-1240_02-1240
Brooke	Cooper	bcooper@allete.com	Minnesota Power	30 W Superior St Duluth, MN 558022191	Electronic Service	No	OFF_SL_2-1240_02-1240
Brian	Draxten	bhdraxten@otpc.com	Otter Tail Power Company	P.O. Box 496 215 South Cascade Street Fergus Falls, MN 565380498	Electronic Service	No	OFF_SL_2-1240_02-1240
Dennis	Eisenbraun	deisenbraun@mpsutility.com	Moorhead Public Service Dept. (E)	500 Center Ave PO Box 779 Moorhead, MN 56561-0779	Electronic Service	No	OFF_SL_2-1240_02-1240
Sharon	Ferguson	sharon.ferguson@state.mn.us	Department of Commerce	85 7th Place E Ste 280 Saint Paul, MN 551012198	Electronic Service	No	OFF_SL_2-1240_02-1240
J Drake	Hamilton	hamilton@fresh-energy.org	Fresh Energy	408 St Peter St Saint Paul, MN 55101	Electronic Service	No	OFF_SL_2-1240_02-1240
Susan	Mackenzie	susan.mackenzie@state.mn.us	Public Utilities Commission	121 7th Place E Ste 350 St. Paul, MN 551012147	Electronic Service	No	OFF_SL_2-1240_02-1240
Scot	McClure	scotmcclure@alliantenergy.com	Interstate Power And Light Company	4902 N Biltmore Ln PO Box 77007 Madison, WI 537071007	Electronic Service	No	OFF_SL_2-1240_02-1240
David	Niles	david.niles@avantenergy.com	Minnesota Municipal Power Agency	220 South Sixth Street Suite 1300 Minneapolis, Minnesota 55402	Electronic Service	No	OFF_SL_2-1240_02-1240
Mark	Rathbun	mrathbun@greenergy.com	Great River Energy	12300 Elm Creek Blvd Maple Grove, MN 55369	Electronic Service	No	OFF_SL_2-1240_02-1240

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Michael	Reinertson	michael.reinertson@avantenergy.com	Avant Energy	220 S. Sixth St. Ste 1300 Minneapolis, Minnesota 55402	Electronic Service	No	OFF_SL_2-1240_02-1240
Generic Notice	Residential Utilities Division	residential.utilities@ag.state.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012131	Electronic Service	No	OFF_SL_2-1240_02-1240
Christopher	Schoenherr	cp.schoenherr@smmpa.org	SMPMPA	500 First Ave SW Rochester, MN 55902-3303	Electronic Service	No	OFF_SL_2-1240_02-1240
Kay	Schraeder	kschraeder@minnkota.com	Minnkota Power	5301 32nd Ave S Grand Forks, ND 58201	Electronic Service	No	OFF_SL_2-1240_02-1240
Will	Seuffert	Will.Seuffert@state.mn.us	Public Utilities Commission	121 7th PI E Ste 350 Saint Paul, MN 55101	Electronic Service	No	OFF_SL_2-1240_02-1240
Trevor	Smith	trevor.smith@avantenergy.com	Avant Energy, Inc.	220 South Sixth Street Suite 1300 Minneapolis, Minnesota 55402	Electronic Service	No	OFF_SL_2-1240_02-1240
Lynnette	Sweet	Regulatory.records@xcelenergy.com	Xcel Energy	414 Nicollet Mall FL 7 Minneapolis, MN 554011993	Electronic Service	No	OFF_SL_2-1240_02-1240

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Derek	Bertsch	derek.bertsch@mrenergy.com	Missouri River Energy Services	3724 West Avera Drive PO Box 88920 Sioux Falls, SD 57109-8920	Electronic Service	No	OFF_SL_21-12_PR-21-12
Richard	Burud	rgburud@msn.com	Southern Minnesota Energy Cooperative	31110 Cooperative Way Rushford, MN 55971	Electronic Service	No	OFF_SL_21-12_PR-21-12
LORI	CLOBES	lclobes@mienergy.coop	MiEnergy Cooperative	31110 COOPERATIVE WAY PO BOX 626 RUSHFORD, MN 55971	Electronic Service	No	OFF_SL_21-12_PR-21-12
Generic Notice	Commerce Attorneys	commerce.attorneys@ag.state.mn.us	Office of the Attorney General-DOC	445 Minnesota Street Suite 1400 St. Paul, MN 55101	Electronic Service	Yes	OFF_SL_21-12_PR-21-12
Curt	Dieren	curt.dieren@dgr.com	L&O Power Cooperative	1302 S Union St Rock Rapids, IA 51246	Electronic Service	No	OFF_SL_21-12_PR-21-12
Sharon	Ferguson	sharon.ferguson@state.mn.us	Department of Commerce	85 7th Place E Ste 280 Saint Paul, MN 551012198	Electronic Service	No	OFF_SL_21-12_PR-21-12
Ronald J.	Franz	ronald.franz@dairylandpower.com	Dairyland Power Cooperative	3200 East Ave S PO Box 817 La Crosse, WI 546020817	Electronic Service	No	OFF_SL_21-12_PR-21-12
Casey	Jacobson	cjacobson@bepc.com	Basin Electric Power Cooperative	1717 East Interstate Avenue Bismarck, ND 58501	Electronic Service	No	OFF_SL_21-12_PR-21-12
Nate	Jones	njones@hcpd.com	Heartland Consumers Power	PO Box 248 Madison, SD 57042	Electronic Service	No	OFF_SL_21-12_PR-21-12
Ted	Kjos	tkjos@mienergy.coop	MiEnergy Cooperative	31110 Cooperative Way PO Box 626 Rushford, MN 55971	Electronic Service	No	OFF_SL_21-12_PR-21-12

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Brian	Krambeer	bkrամbeer@mienergy.coop	MiEnergy Cooperative	PO Box 626 31110 Cooperative Way Rushford, MN 55971	Electronic Service	No	OFF_SL_21-12_PR-21-12
Sara G	McGrane	smcgrane@felhaber.com	Felhaber Larson	220 S 6th St Ste 2200 Minneapolis, MN 55420	Electronic Service	No	OFF_SL_21-12_PR-21-12
David	Moeller	dmoeller@allete.com	Minnesota Power	30 W Superior St Duluth, MN 558022093	Electronic Service	No	OFF_SL_21-12_PR-21-12
Ben	Nelson	benn@cmpasgroup.org	CMMPA	459 South Grove Street Blue Earth, MN 56013	Electronic Service	No	OFF_SL_21-12_PR-21-12
Samantha	Norris	samanthanorris@alliantenergy.com	Interstate Power and Light Company	200 1st Street SE PO Box 351 Cedar Rapids, IA 524060351	Electronic Service	No	OFF_SL_21-12_PR-21-12
Generic Notice	Residential Utilities Division	residential.utilities@ag.state.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012131	Electronic Service	Yes	OFF_SL_21-12_PR-21-12
John	Richards	johnrichards@nweco.com	Northwestern Wisconsin Electric Company	104 S. Pine St. Grantsburg, WI 54840	Electronic Service	No	OFF_SL_21-12_PR-21-12
Robert K.	Sahr	bsahr@eastriver.coop	East River Electric Power Cooperative	P.O. Box 227 Madison, SD 57042	Electronic Service	No	OFF_SL_21-12_PR-21-12
Christopher	Schoenherr	cp.schoenherr@smmpa.org	SMMPA	500 First Ave SW Rochester, MN 55902-3303	Electronic Service	No	OFF_SL_21-12_PR-21-12
Kay	Schraeder	kschraeder@minnkota.com	Minnkota Power	5301 32nd Ave S Grand Forks, ND 58201	Electronic Service	No	OFF_SL_21-12_PR-21-12

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Will	Seuffert	Will.Seuffert@state.mn.us	Public Utilities Commission	121 7th Pl E Ste 350 Saint Paul, MN 55101	Electronic Service	Yes	OFF_SL_21-12_PR-21-12
Trevor	Smith	trevor.smith@avantenergy.com	Avant Energy, Inc.	220 South Sixth Street Suite 1300 Minneapolis, Minnesota 55402	Electronic Service	No	OFF_SL_21-12_PR-21-12
Lynnette	Sweet	Regulatory.records@xcelenergy.com	Xcel Energy	414 Nicollet Mall FL 7 Minneapolis, MN 554011993	Electronic Service	No	OFF_SL_21-12_PR-21-12
Carol	Westergard	cwestergard@otpc.com	Otter Tail Power Company	215 S Cascade St Fergus Falls, MN 56537	Electronic Service	No	OFF_SL_21-12_PR-21-12