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December 9, 2015

Daniel P. Wolf  
Executive Secretary  
Minnesota Public Utilities Commission  
121 Seventh Place East, Suite 350  
St. Paul, MN 55101-2147

Re: Docket No. G004/M-15-645  
Informational Update Filing on Great Plains'  
2015 Demand Entitlement Filing

Dear Mr. Wolf:

Great Plains Natural Gas Co. (Great Plains), a Division of MDU Resources Group, Inc., submitted its Demand Entitlement Filing on July 1, 2015 (July 1 DEQ) in the above referenced docket. Great Plains filed an informational update to its July 1 DEQ on October 29, 2015, which discussed changes to the demand profile of the Company subsequent to the July 1 DEQ filing.

Pursuant to the Order in Docket No. G-004/MR-15-878, Great Plains herewith supplements its July 1 DEQ filing with Tables 1 and 2 provided on Attachment A. The tables contain contract rate information for the upcoming 2015/2016 heating season for the North and South Districts.

If you have any questions regarding this filing, please contact me at (701) 222-7856, or Brian M. Meloy, at (612) 335-1451.

Sincerely,

*/s/ Tamie A. Aberle*

Tamie A. Aberle  
Director of Regulatory Affairs

cc: Brian M. Meloy

**Attachment A**

**Attachment A**

Table 1: Great Plains North PGA District Demand Costs

Interstate Pipelines	Volumes (1) Dth/day	Rates (2) \$	Months (3)	Demand Costs (4) \$
<b>Viking</b>				
FT-A Zone 1-1 (Cat 3)	8,000	4.3706	12	419,578
FT-A Zone 1-1 (Cat 1)	5,000	4.7507	5	118,768
FT-A Seasonal	2,700	4.7507	5	64,134
<b>NNG</b>				
TFX - Seasonal	2,000	15.1530	5	151,530
TFX - Winter	13,000	15.1530	5	984,945
TFX - Summer	13,000	5.6830	7	517,153
BP Seasonal Gas Contract	730	1/	5	36,376
<b>Total Demand Costs</b>				<b>2,292,484</b>

1/ Contract terms are 730 dk/day at \$0.33/dk for the period November 1, 2015 through March 31, 2016.

Table 2: Great Plains South PGA District Demand Costs

Interstate Pipelines	Volumes (1) Dth/day	Rates (2) \$	Months (3)	Demand Costs (4) \$
<b>Viking</b>				
FT-A Zone 1-1 (Cat 1)	5,000	4.7507	7	166,275
<b>NNG</b>				
TF12 Base - Summer	4,604	5.6830	7	183,152
TF12 Base - Winter	4,604	10.2300	5	235,495
TF12 Variable - Summer	2,931	5.6830	7	116,598
TF12 Variable - Winter	2,931	13.8660	5	203,206
TF5	3,410	15.1530	5	258,359
TFX - Summer	2,000	5.6830	7	79,562
TFX - Winter	7,200	15.1530	5	545,508
TFX Negotiated Contract - Winter	1,000	26.8918	5	134,459
FDD-1 Reservation	4,640	1.7140	12	95,436
TFX - Capacity Release	(1,300)	1/	5	(43,186)
<b>Total Demand Costs</b>				<b>1,974,864</b>

1/ Contract terms are 1,300 dk/day at \$0.22/dk for the period November 1, 2015 through March 31, 2016.