



September 10, 2015

Daniel P. Wolf, Executive Secretary
Minnesota Public Utilities Commission
121 7th Place East, Suite 350
St. Paul, MN 55101

**Subject: Dakota Electric Association
Revision to August 31, 2015 Compliance Filing
Docket No. E-111/GR-14-482**

Dear Mr. Wolf:

On August 31, 2015, Dakota Electric Association (Dakota Electric or Cooperative) submitted the Cooperative's Compliance Filing pursuant to the Minnesota Public Utilities Commission (MPUC or Commission) Findings of Fact, Conclusions, and Order dated June 8, 2015 (Order) in the above-referenced docket.

Dakota Electric has discovered that the schedule number designation proposed for the new Residential and Farm Time-of-Day Rate is already in use for other internal purposes. Accordingly, Dakota Electric submits this compliance revision for the sole purpose of changing the proposed "Schedule 55" designation to "Schedule 56." Attached are the following updated compliance documents that incorporate this change:

- Redline version of Residential and Farm Time-of-Day Rate (Schedule 56),
- Clean version of Residential and Farm Time-of-Day Rate (Schedule 56), and
- Updated Compliance Schedule A that includes the "56" designation in the side-by-side comparison of present and ordered rates.

We also note that the "Residential TOD New Schedule 55" is referenced in a chart on page 20 of the Commission's June 8 Order. This new Residential TOD tariff will now have the designation of "Schedule 56".

Conclusion

Dakota Electric has electronically filed this document with the Minnesota Public Utilities Commission, which also constitutes service on the Minnesota Department of Commerce and the Office of the Minnesota Attorney General – Residential Utilities and Antitrust Division. A copy of this filing has been served on all parties on the official service list in this docket.

Please contact me at (651) 463-6258 if you have any questions regarding this compliance filing.

Sincerely,

/s/ Douglas R. Larson

Douglas R. Larson
Vice President of Regulatory Services
Dakota Electric Association
4300 220th Street West
Farmington, Minnesota 55024

Encl

Cc: Service List

Certificate of Service

I, Cherry Jordan, hereby certify that I have this day served copies of the attached document to those on the following service list by e-filing, personal service, or by causing to be placed in the U.S. mail at Farmington, Minnesota.

Docket No. E-111/GR-14-482

Dated this 10th day of September, 2015

/s/ Cherry Jordan

Cherry Jordan

DAKOTA ELECTRIC ASSOCIATION
4300 220th Street West
Farmington, Minnesota 55024

SECTION: V
SHEET: 25.0
REVISION: Orig

SCHEDULE ~~56~~
RESIDENTIAL AND FARM SERVICE
TIME-OF-DAY RATE

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Availability

Available to residential and farm members for all domestic and farm use, except irrigation pumps. Members participating in this service are not eligible for either Schedule 51 or Schedule 52. Members will be required to remain on this rate for a minimum of 12 months. Service is subject to the established rules and regulations of the Association.

Type of Service

Single phase or three phase, when economically feasible, 60 hertz, at available secondary voltages.

Monthly Rate

Fixed Charge		\$ 12 .00 per month
Energy Charges		
Peak Periods:		
Summer – (June-Aug)	@	\$0.27 10 per kWh
Winter – (Dec-Feb)	@	\$0.22 10 per kWh
Spring/Fall	@	\$0.17 50 per kWh
Intermediate Period	@	\$0.09 70 per kWh
Off-Peak Period	@	\$0.07 60 per kWh
Plus Applicable Taxes		

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Definition of Periods

Peak Periods	4:00 p.m. to 11:00 p.m., excluding holidays and weekends
Intermediate Period	8:00 a.m. to 4:00 p.m., excluding holidays and weekends
Off-Peak Period	11:00 p.m. to 8:00 a.m. Mon-Fri and all day weekends and holidays

Holidays include New Years Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Minimum Monthly Charge

The minimum monthly charge under the above rate shall be the Fixed Charge.

Resource and Tax Adjustment (RTA)

The Energy Charge shall be adjusted for incremental changes in purchased power costs, incremental changes in Dakota Electric's conservation tracker account balance, and incremental changes in real and personal property taxes above or below the appropriate base costs. The conservation tracker account factor shall be calculated as described in the Resource Adjustment Rider (Sheet ~~51~~). The real and personal property tax factor shall be calculated as described in the Property Tax Adjustment Rider (Sheet ~~53~~). The purchased power cost factor shall be adjusted by \$0.0001 per kilowatt-hour or major fraction thereof, of which the Association's total projected power cost per kilowatt-hour annually exceed, or is less than \$0.09~~03~~ per kilowatt-hour sold. The year used for the annualized RTA will be January 1 through December 31. The projection shall be reviewed after six months (July) and adjusted if necessary. The RTA shall be filed with the Public Utilities Commission each year before implementation.

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DAKOTA ELECTRIC ASSOCIATION
4300 220th Street West
Farmington, Minnesota 55024

SECTION: V
SHEET: 25.1
REVISION: Orig

SCHEDULE 56
RESIDENTIAL AND FARM SERVICE
TIME-OF-DAY RATE
(Continued)

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Taxes

The rates set forth are based on taxes as of January 1, 2014. The amount of any increase in existing or new taxes on the transmission, distribution, or sales of electricity allocable to sales hereunder, excluding real and personal property taxes already recovered through the RTA, shall be added to the above rate as appropriate.

Terms of Payment

The above charges are net. Balances over \$10.00 not received by the Association by the next scheduled billing date will have an interest charge of 1.5 percent or \$1.00, whichever is greater, added to the balance.

SCHEDULE 56
RESIDENTIAL AND FARM SERVICE
TIME-OF-DAY RATE

Availability

Available to residential and farm members for all domestic and farm use, except irrigation pumps. Members participating in this service are not eligible for either Schedule 51 or Schedule 52. Members will be required to remain on this rate for a minimum of 12 months. Service is subject to the established rules and regulations of the Association.

Type of Service

Single phase or three phase, when economically feasible, 60 hertz, at available secondary voltages.

Monthly Rate

Fixed Charge		\$12.00 per month
Energy Charges		
Peak Periods:		
Summer – (June-Aug)	@	\$0.2710 per kWh
Winter – (Dec-Feb)	@	\$0.2210 per kWh
Spring/Fall	@	\$0.1750 per kWh
Intermediate Period	@	\$0.0970 per kWh
Off-Peak Period	@	\$0.0760 per kWh
Plus Applicable Taxes		

Definition of Periods

Peak Periods	4:00 p.m. to 11:00 p.m., excluding holidays and weekends
Intermediate Period	8:00 a.m. to 4:00 p.m., excluding holidays and weekends
Off-Peak Period	11:00 p.m. to 8:00 a.m. Mon-Fri and all day weekends and holidays

Holidays include New Years Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Minimum Monthly Charge

The minimum monthly charge under the above rate shall be the Fixed Charge.

Resource and Tax Adjustment (RTA)

The Energy Charge shall be adjusted for incremental changes in purchased power costs, incremental changes in Dakota Electric's conservation tracker account balance, and incremental changes in real and personal property taxes above or below the appropriate base costs. The conservation tracker account factor shall be calculated as described in the Resource Adjustment Rider (Sheet 51). The real and personal property tax factor shall be calculated as described in the Property Tax Adjustment Rider (Sheet 53). The purchased power cost factor shall be adjusted by \$0.0001 per kilowatt-hour or major fraction thereof, of which the Association's total projected power cost per kilowatt-hour annually exceed, or is less than \$0.0903 per kilowatt-hour sold. The year used for the annualized RTA will be January 1 through December 31. The projection shall be reviewed after six months (July) and adjusted if necessary. The RTA shall be filed with the Public Utilities Commission each year before implementation.

DAKOTA ELECTRIC ASSOCIATION
4300 220th Street West
Farmington, Minnesota 55024

SECTION: V
SHEET: 25.1
REVISION: Orig

SCHEDULE 56
RESIDENTIAL AND FARM SERVICE
TIME-OF-DAY RATE
(Continued)

Taxes

The rates set forth are based on taxes as of January 1, 2014. The amount of any increase in existing or new taxes on the transmission, distribution, or sales of electricity allocable to sales hereunder, excluding real and personal property taxes already recovered through the RTA, shall be added to the above rate as appropriate.

Terms of Payment

The above charges are net. Balances over \$10.00 not received by the Association by the next scheduled billing date will have an interest charge of 1.5 percent or \$1.00, whichever is greater, added to the balance.

**Comparison of
Present and Ordered Rate Schedules**

Present Rates

Residential & Farm Service (31)

Fixed Charge	@	\$8.00	/month
Energy Charge			
Summer	@	\$0.11544	/kWh
Other	@	\$0.10144	/kWh

Residential & Farm Demand Control (32)

Fixed Charge	@	\$11.00	/month
Demand Charge			
Summer	@	\$12.90	/kW
Other	@	\$9.30	/kW
Energy Charge	@	\$0.06480	/kWh

Electric Vehicle (33)

Energy Charge			
Off Peak	@	\$0.05850	/kWh
On Peak	@	\$0.37850	/kWh
Other			
Summer	@	\$0.11544	/kWh
Other	@	\$0.10144	/kWh

Irrigation Service (36)

Firm Service

Fixed Charge	@	\$24.00	/month
Demand Charge			
Summer	@	\$23.80	/kW/mo.
Winter	@	\$18.90	/kW/mo.
Other	@	\$14.00	/kW/mo.
Energy Charge	@	\$0.04767	/kWh

Interruptible Service

Fixed Charge	@	\$24.00	/month
Demand Charge	@	\$4.05	/kW/mo.
Energy Charge	@	\$0.04767	/kWh

Small General Service (41)

Fixed Charge	@	\$10.00	/month
Energy Charge			
Summer	@	\$0.11363	/kWh
Other	@	\$0.09963	/kWh

Ordered Rates

Residential & Farm Service (31)

Fixed Charge	@	\$	9.00	/month
Energy Charge				
Summer	@	\$0.13080	/kWh	
Other	@	\$0.11680	/kWh	

Residential & Farm Demand Control (32)

Fixed Charge	@	\$12.00	/month
Demand Charge			
Summer	@	\$14.70	/kW
Other	@	\$11.10	/kW
Energy Charge	@	\$0.07600	/kWh

Electric Vehicle (33)

Energy Charge			
Off Peak	@	\$0.06740	/kWh
On Peak	@	\$0.41440	/kWh
Other			
Summer	@	\$0.13080	/kWh
Other	@	\$0.11680	/kWh

Irrigation Service (36)

Firm Service

Fixed Charge	@	\$30.00	/month
Demand Charge			/kW/mo.
Summer	@	\$26.35	/kW/mo.
Winter	@	\$	20.95
Other	@	\$	15.50 /kW/mo.
Energy Charge	@	\$0.04990	/kWh

Interruptible Service

Fixed Charge	@	\$30.00	/month
Demand Charge	@	\$4.55	/kW/mo.
Energy Charge	@	\$0.04990	/kWh

Small General Service (41)

Fixed Charge	@	\$14.00	/month
Energy Charge			
Summer	@	\$0.12690	/kWh
Other	@	\$0.11290	/kWh

**Comparison of
Present and Ordered Rate Schedules**
(Continued)

Present Rates

Ordered Rates

Security Lighting Service (44)

175 W MV	@	\$11.96	/month
100 W HPS	@	\$9.45	/month
150 W HPS	@	\$11.04	/month
250 W HPS	@	\$14.23	/month

Security Lighting Service (44)

175 W MV	@	\$13.07	/month
100 W HPS	@	\$10.10	/month
150 W HPS	@	\$11.99	/month
250 W HPS	@	\$15.79	/month

Street Lighting System (44-1)

175 W MV	@	\$9.44	/month
250 W MV	@	\$11.93	/month
400 W MV	@	\$16.11	/month
100 W HPS	@	\$6.93	/month
150 W HPS	@	\$8.53	/month
200 W HPS	@	\$10.18	/month
250 W HPS	@	\$11.72	/month
400 W HPS	@	\$15.25	/month

Street Lighting System (44-1)

175 W MV	@	\$10.52	/month
250 W MV	@	\$13.46	/month
400 W MV	@	\$18.54	/month
100 W HPS	@	\$7.56	/month
150 W HPS	@	\$9.46	/month
200 W HPS	@	\$11.41	/month
250 W HPS	@	\$13.25	/month
400 W HPS	@	\$17.67	/month

Street Lighting Service (44-2)

175 W MV	@	\$14.11	/month
250 W MV	@	\$16.59	/month
400 W MV	@	\$20.78	/month
100 W HPS	@	\$11.60	/month
150 W HPS	@	\$13.19	/month
250 W HPS	@	\$16.38	/month
400 W HPS	@	\$19.92	/month

Street Lighting Service (44-2)

175 W MV	@	\$15.23	/month
250 W MV	@	\$18.16	/month
400 W MV	@	\$23.25	/month
100 W HPS	@	\$12.27	/month
150 W HPS	@	\$14.16	/month
250 W HPS	@	\$17.95	/month
400 W HPS	@	\$22.38	/month

Custom Residential Street Lighting (44-3)

175 W MV	@	\$10.28	/month
50 W HPS	@	\$6.36	/month
100 W HPS	@	\$7.77	/month
150 W HPS	@	\$9.36	/month
250 W HPS	@	\$12.55	/month

Custom Residential Street Lighting (44-3)

175 W MV	@	\$11.37	/month
50 W HPS	@	\$6.70	/month
100 W HPS	@	\$8.41	/month
150 W HPS	@	\$10.30	/month
250 W HPS	@	\$14.09	/month

**Comparison of
Present and Ordered Rate Schedules
(Continued)**

<u>Present Rates</u>	<u>Ordered Rates</u>
<u>Low Wattage Unmetered Service (45)</u>	
Fixed Charge @ \$8.00 /month	Fixed Charge @ \$10.00 /month
<u>General Service (46)</u>	
Fixed Charge @ \$28.00 /month	Fixed Charge @ \$34.00 /month
Demand Charge	Demand Charge
Summer @ \$11.75 /kW	Summer @ 12.26 /kW
Other @ \$8.65 /kW	Other @ 9.16 /kW
Energy Charge	Energy Charge
First 200 kWh/kW @ \$0.06637 /kWh	First 200 kWh/kW @ \$0.07760 /kWh
Next 200 kWh/kW @ \$0.05637 /kWh	Next 200 kWh/kW @ \$0.06760 /kWh
Over 400 kWh/kW @ \$0.04637 /kWh	Over 400 kWh/kW @ \$0.05760 /kWh
Primary Voltage Disc. @ \$0.15 /kW	Primary Voltage Disc. @ \$0.15 /kW
Primary Metering Disc. @ 2.00%	Primary Metering Disc. @ 2.00%
<u>Municipal Civil Defense Sirens (47)</u>	
Fixed Charge @ \$5.00 /month	Fixed Charge @ \$5.00 /month
<u>Geothermal Heat Pump (49)</u>	
Energy Charge @ \$0.06000 /kWh	Energy Charge @ \$0.09400 /kWh
<u>Controlled Energy Storage (51)</u>	
Net Energy Charge @ \$0.04000 /kWh	Net Energy Charge @ \$0.04400 /kWh
<u>Controlled Interruptible Service (52)</u>	
Net Energy Charge @ \$0.04800 /kWh	Net Energy Charge @ \$0.05500 /kWh
Alternate Rate for Water	Alternate Rate for Water
Heaters (\$6.00) /month	Heaters (\$6.00) /month
<u>Residential & Farm Time of Day (53)</u>	
Fixed Charge @ \$11.00 /month	Fixed Charge @ 12.00 /month
Energy Charge	Energy Charge
Peak Period	Peak Period
Summer @ \$0.16000 /kWh	Summer @ \$0.18800 /kWh
Other @ \$0.14600 /kWh	Other @ \$0.17400 /kWh
Off-Peak @ \$0.08250 /kWh	Off-Peak @ \$0.09400 /kWh

**Comparison of
Present and Ordered Rate Schedules
(Continued)**

Present Rates

Ordered Rates

General Service Time of Day (54)

Fixed Charge	@	\$30.00	/month
Demand Charge			
Peak Period			
Summer	@	\$21.70	/kW/mo.
Winter	@	\$16.30	/kW/mo.
Other	@	\$10.95	/kW/mo.
Maximum	@	\$4.30	/kW
Energy Charge	@	\$0.04394	/kWh
Primary Voltage Disc.	@	\$0.15	/kW
Primary Metering Disc.	@	2.00%	

General Service Time of Day (54)

Fixed Charge	@	\$36.00	/month
Demand Charge			
Peak Period			
Summer	@	\$24.85	/kW/mo.
Winter	@	\$18.95	/kW/mo.
Other	@	\$13.00	/kW/mo.
Maximum	@	\$4.75	/kW
Energy Charge	@	\$0.04990	/kWh
Primary Voltage Disc.	@	\$0.15	/kW
Primary Metering Disc.	@	2.00%	

Residential & Farm Service Time of Day (56)

Fixed Charge	@	12.00	/month
Energy Charge			
Peak Periods			
Summer	@	\$0.271	/kWh
Winter	@	\$0.221	/kWh
Other	@	\$0.175	/kWh
Intermediate Period	@	\$0.097	/kWh
Off-Peak Period	@	\$0.076	/kWh

Standby Service (60)

Generation Reservation Fee			
Summer	@	\$2.57	/kW
Winter	@	\$1.96	/kW
Other	@	\$1.34	/kW
Distribution Reservation Fee			
Primary	@	\$2.91	/kW
Secondary	@	\$3.09	/kW

Standby Service (60)

Generation Reservation Fee			
Summer	@	\$2.57	/kW
Winter	@	\$1.96	/kW
Other	@	\$1.34	/kW
Distribution Reservation Fee			
Primary	@	\$3.28	/kW
Secondary	@	\$3.51	/kW

Full Interruptible Service (70)

Fixed Charge	@	\$80.00	/month
Communication Fee	@	\$8.70	/month
Coinc. Demand Charge			
Summer	@	\$21.70	/kW
Winter	@	\$16.30	/kW
Other	@	\$10.95	/kW
Non-Coinc. Demand	@	\$4.30	/kW
Failure to Control		\$5.00	/kW
Energy Charge	@	\$0.04394	/kWh
Primary Voltage Disc.	@	\$0.15	/kW
Primary Metering Disc.	@	2.00%	

Full Interruptible Service (70)

Fixed Charge	@	\$110.00	/month
Communication Fee	@	\$8.70	/month
Coinc. Demand Charge			
Summer	@	\$24.85	/kW/mo.
Winter	@	\$18.95	/kW/mo.
Other	@	\$13.00	/kW/mo.
Non-Coinc. Demand	@	\$4.75	/kW
Failure to Control	@	\$5.00	/kW
Energy Charge	@	\$0.04990	/kWh
Primary Voltage Disc.	@	\$0.15	/kW
Primary Metering Disc.	@	2.00%	

**Comparison of
Present and Ordered Rate Schedules**
(Continued)

<u>Present Rates</u>				<u>Ordered Rates</u>			
<u>Partial Interruptible Service (71)</u>				<u>Partial Interruptible Service (71)</u>			
Fixed Charge	@	\$80.00	/month	Fixed Charge	@	\$110.00	/month
Communication Fee	@	\$8.70	/month	Communication Fee	@	\$8.70	/month
Coinc. Demand Charge				Coinc. Demand Charge			
Summer	@	\$21.70	/kW	Summer	@	\$24.85	/kW/mo.
Winter	@	\$16.30	/kW	Winter	@	\$18.95	/kW/mo.
Other	@	\$10.95	/kW	Other	@	\$13.00	/kW/mo.
Non-Coinc. Demand	@	\$4.30	/kW	Non-Coinc. Demand	@	\$4.75	/kW
Excess Demand	@	\$5.00	/kW	Excess Demand	@	\$5.00	/kW
Energy Charge	@	\$0.04394	/kWh	Energy Charge	@	\$0.04990	/kWh
Primary Voltage Disc.	@	\$0.15	/kW	Primary Voltage Disc.	@	\$0.15	/kW
Primary Metering Disc.	@	2.00%		Primary Metering Disc.	@	2.00%	
<u>Cycled Air Conditioning Service (80)</u>				<u>Cycled Air Conditioning Service (80)</u>			
Option 1	@		/kWh	Option 1	@		/kWh
Option 2	@	(\$0.03000)	/kWh	Option 2	@	(\$0.03200)	/kWh
Option 3	@	(\$12.00)	/month	Option 3	@	(\$13.00)	/month
Option 4	@	(\$6.00)	/ton/mo.	Option 4	@	(\$6.50)	/ton/mo.

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Julia	Anderson	Julia.Anderson@ag.state.mn.us	Office of the Attorney General-DOC	1800 BRM Tower 445 Minnesota St St. Paul, MN 551012134	Electronic Service	Yes	OFF_SL_14-482_Official cc Service List
Andrew	Bahn	Andrew.Bahn@state.mn.us	Public Utilities Commission	121 7th Place E., Suite 350 St. Paul, MN 55101	Electronic Service	Yes	OFF_SL_14-482_Official cc Service List
Ryan	Barlow	Ryan.Barlow@ag.state.mn.us	Office of the Attorney General-RUD	445 Minnesota Street Bremer Tower, Suite 1400 St. Paul, Minnesota 55101	Electronic Service	Yes	OFF_SL_14-482_Official cc Service List
Ian	Dobson	ian.dobson@ag.state.mn.us	Office of the Attorney General-RUD	Antitrust and Utilities Division 445 Minnesota Street, BRM Tower St. Paul, MN 55101	Electronic Service	Yes	OFF_SL_14-482_Official cc Service List
Robert	Harding	robert.harding@state.mn.us	Public Utilities Commission	Suite 350 121 7th Place East St. Paul, MN 55101	Electronic Service	Yes	OFF_SL_14-482_Official cc Service List
Corey	Hintz	chintz@dakotaelectric.com	Dakota Electric Association	4300 220th Street Farmington, MN 550249583	Electronic Service	No	OFF_SL_14-482_Official cc Service List
Linda	Jensen	linda.s.jensen@ag.state.mn.us	Office of the Attorney General-DOC	1800 BRM Tower 445 Minnesota Street St. Paul, MN 551012134	Electronic Service	Yes	OFF_SL_14-482_Official cc Service List
Ganesh	Krishnan	ganesh.krishnan@state.mn.us	Public Utilities Commission	Suite 350121 7th Place East St. Paul, MN 55101	Electronic Service	Yes	OFF_SL_14-482_Official cc Service List
Douglas	Larson	dlarson@dakotaelectric.com	Dakota Electric Association	4300 220th St W Farmington, MN 55024	Electronic Service	Yes	OFF_SL_14-482_Official cc Service List
Harold	LeVander, Jr.	hlevander@felhaber.com	Felhaber, Larson, Fenton & Vogt, P.A.	Suite 2100 444 Cedar Street St. Paul, MN 551012136	Electronic Service	Yes	OFF_SL_14-482_Official cc Service List

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
John	Lindell	agorud.ecf@ag.state.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012130	Electronic Service	Yes	OFF_SL_14-482_Official cc Service List
Peter	Madsen	peter.madsen@ag.state.mn.us	Office of the Attorney General-DOC	Bremer Tower, Suite 1800 445 Minnesota Street St. Paul, Minnesota 55101	Electronic Service	Yes	OFF_SL_14-482_Official cc Service List
Gregory C.	Miller	gmiller@dakotaelectric.com	Dakota Electric Association	4300 220th Street West Farmington, MN 55024	Electronic Service	No	OFF_SL_14-482_Official cc Service List
Dorothy	Morrissey	dorothy.morrissey@state.mn.us	Public Utilities Commission	121 7th Place East Suite 350 St. Paul, MN 55101	Electronic Service	Yes	OFF_SL_14-482_Official cc Service List
LauraSue	Schlatter	LauraSue.Schlatter@state.mn.us	Office of Administrative Hearings	PO Box 64620 St. Paul, Minnesota 55164-0620	Electronic Service	Yes	OFF_SL_14-482_Official cc Service List
Janet	Shaddix Elling	jshaddix@janetshaddix.com	Shaddix And Associates	Ste 122 9100 W Bloomington Frwy Bloomington, MN 55431	Electronic Service	Yes	OFF_SL_14-482_Official cc Service List
Lou Ann	Weflen	lweflen@dakotaelectric.com	Dakota Electric Association	4300 220th Street West Farmington, MN 55024	Electronic Service	Yes	OFF_SL_14-482_Official cc Service List
Daniel P	Wolf	dan.wolf@state.mn.us	Public Utilities Commission	121 7th Place East Suite 350 St. Paul, MN 551012147	Electronic Service	Yes	OFF_SL_14-482_Official cc Service List