



# Minnesota Public Utilities Commission

## PUC Agenda Meeting

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Thursday, October 31, 2024

10:00 AM

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### INTRODUCTION

### DECISION ITEMS

1. [Details 2024-167](#)

- \* **G008/M-24-43;** **CenterPoint Energy Corp. d/b/a  
CenterPoint Energy Minnesota Gas;**
- G004/M-24-44;** **Great Plains Natural Gas Co.;**
- G022/M-24-45;** **Greater Minnesota Gas, Inc.;**
- G011/M-24-46;** **Minnesota Energy Resources Corp.;**
- G002/M-24-47** **Northern States Power Co. d/b/a Xcel Energy**

In the Matter of CenterPoint Energy Minnesota Gas' Natural Gas Conservation Improvement Program 2023 Status Report & Associated Consolidated;  
In the Matter of 2023 Conservation Improvement Program Consolidated Filing by Great Plains Natural Gas Co.;

In the Matter of Greater Minnesota Gas, Inc.'s Petition for Approval of 2023 Energy Conservation and Optimization Program Tracker Account and Proposed Conservation Cost Recovery Adjustment;

In the Matter of Petition of Minnesota Energy Resources Corp. for Approval of the 2023 Conservation Improvement Program Tracker Account, Demand-Side Management Financial Incentive, and Conservation Cost Recovery Adjustment Factor;

In the Matter of Xcel Energy's 2024/2025 Natural Gas CIP Adjustment Factor.

1. Should the Commission approve the gas utilities' proposed 2023 CIP Tracker balance?
2. Should the Commission approve the gas utilities' proposed CIP Demand Side Management Financial Incentives?
3. Should the Commission approve the gas utilities' proposed Conservation Cost Recovery Adjustment Factor? (PUC: **Zhang**)

**Attachments:**

[Briefing Papers](#)

[Revised Decision Options](#)

**2. [Details 2024-172](#)**

- \* **E015/M-24-48; Minnesota Power;**  
**E017/M-24-49; Otter Tail Power Co.;**  
**E002/M-24-50 Northern States Power Co. d/b/a Xcel Energy**

In the Matter of Minnesota Power's 2023 Conservation Improvement Program Consolidated Filing;

In the Matter of Otter Tail Power Co.'s Annual Filing to Update the Conservation Improvement Project Rider;

In the Matter of Xcel Energy's 2024/2025 Electric CIP Adjustment Factor.

1. Should the Commission approve the electric utilities' proposed 2023 CIP Trucker balance?
2. Should the Commission approve the electric utilities' proposed CIP Demand Side Management Financial Incentives?
3. Should the Commission approve the electric utilities' proposed Conservation Cost Recovery Adjustment Factor? (PUC: **Zhang**)

**Attachments:** [Briefing Papers](#)  
[Revised Decision Options](#)

**3. [Details 2024-163](#)**

- \* **E017/AA-24-65 Otter Tail Power Co.**

In the Matter of Otter Tail Power Co.'s Petition for Approval of the Annual Forecasted Rates for its Energy Adjustment Rider, Rate Schedule Section 13.01.

At what level should Otter Tail Power Co.'s 2025 Annual Forecasted Rates for its Energy Adjustment Rider be set? (PUC: **Andringa**)

**Attachments:** [Briefing Papers](#)

**4. [Details 2024-164](#)**

- \* **E015/AA-24-64 Minnesota Power**

In the Matter of Minnesota Power's Petition for Approval of the Annual Forecast of Automatic Adjustment Charges for the period of January 2025 through December 2025.

Should the Commission approve Minnesota Power's Annual Forecast of Automatic Adjustment Charges for the period: January, 2025 through December, 2025? (PUC: **Larson**)

**Attachments:** [Briefing Papers](#)

5. [Details 2024-165](#)

\* **E002/AA-24-63**                      **Northern States Power Co. d/b/a Xcel Energy**

In the Matter of Xcel Energy’s Petition for Approval of its 2025 Annual Fuel Forecast and Monthly Fuel Cost Charges for the months of January - December 2025.

At what level should Xcel’s 2025 Annual Forecasted Rates for its Energy Adjustment Rider be set? (PUC: **Worlobah**)

**Attachments:**                      [Corrected Briefing Papers](#)

6. [Details 2023-203](#)

\*\* **E002/M-23-467**                      **Northern States Power Co. d/b/a Xcel Energy**

In the Matter of the Petition of Northern States Power Company d/b/a/ Xcel Energy for Approval of the Transmission Cost Recovery (TCR) Rider Revenue Requirements for 2023 and 2024, Tracker True-Up, and Revised Adjustment Factors.

Should the Commission approve or modify Xcel Energy’s 2023 and 2024 Transmission Cost Recovery (TCR) Rider revenue requirements and the resulting adjustments factors by customer class? (PUC: **Willette**)

1. Is Xcel Energy in compliance with relevant ordering paragraphs in Commission Orders issued July 23, 2020 in Docket No. E002/M-19-666, September 27, 2019 in Docket No. E-002/M-17-797, and June 28, 2023 in Docket No. E-002/M-21-814?
2. Should the Commission establish Performance Incentive Mechanisms (PIMs) for Xcel Energy’s Advanced Metering Infrastructure (AMI) and Field Area Network (FAN) investments?
3. Should the Commission take any other action related to Xcel Energy’s AMI and FAN investments? (PUC: **Terwilliger, Ricker**)

**Attachments:**                      [Briefing Papers Volume 1](#)  
   [Briefing Papers Volume 2](#)

**ADJOURNMENT**

\* One star indicates that an agenda item is not disputed.

\*\* Two stars indicate that an agenda item is disputed and there may be legal, procedural, or policy issues to be resolved.

\*\*\* Three stars indicate a complex or lengthy disputed agenda item that may have significant legal, procedural, or policy issues to be resolved.

Please note: For the complete record, please see eDockets.