

APPENDIX A

Application Completeness Checklists

Lyon County Generating Station Project
Combined Application
MPUC Docket Nos. E002/CN-25-145, G002/GS-25-154,
E002/TL-25-161 & G002/GP-25-163
May 2025

Lyon County Generating Station
Certificate of Need Application Completeness Checklist

Authority	Required Information	Location in Application	Exemption Requested
Minn. R. 7849.0200, subp. 6	Before submitting an application, a person is exempted from any data requirement of parts 7849.0010 to 7849.0400 if the person (1) requests an exemption from specified rules, in writing to the commission, and (2) shows that the data requirement is unnecessary to determine the need for the proposed facility or may be satisfied by submitting another document. A request for exemption must be filed at least 45 days before submitting an application.	Filed in Docket no. 25-145 on March 14, 2025 eDocket No. 20253-216416-01	
Minn. R. 7849.0220, Subp. 1	Each application for a certificate of need for an LEGF shall include all of the information required by parts 7849.0240, 7849.0250, and 7849.0270 to 7849.0340.		
Minn. R. 7829.2500, Subp. 2	Brief summary of filing on separate page sufficient to apprise potentially interested parties of its nature and general content	Summary	
Minn. R. 7849.0200, Subp. 2	Title Page and Table of Contents	Cover Page, Pages ii-vi	
Minn. R. 7849.0200, Subp. 4	Cover letter	Attached	
Minn. R. 7849.0220, Subp. 3	Joint Ownership and Multiparty Use	N/A	
Minn. R. 7849.0240	Need Summary and Additional Considerations		
Subp. 1	Summary of the major factors that justify the need for the proposed facility	Section 1.8	
Subp. 2	Relationship of the proposed facility to the following socioeconomic considerations:		
A.	Socially beneficial uses of the output of the facility;	Section 1.8	
B.	Promotional activities that may have given rise to the demand for the facility; and	Section 1.8	
C.	Effects of the facility in inducing future development.	Section 1.8	
Minn. R. 7849.0250	Proposed LEGF and Alternatives		
A.	A description of the facility, including:		
(1)	Nominal generating capability of the facility,	Section 1.2	

Authority	Required Information	Location in Application	Exemption Requested
	and discussion of economies of scale on facility size and timing;	and 6.4.1	
(2)	Description of anticipated operating cycle, including expected annual capacity factor;	Section 3.1.1	
(3)	Type of fuel used, including the reason for the choice, its projected availability over the facility's life, and alternate fuels, if any;	Section 3.1.5	
(4)	Anticipated heat rate of the facility; and	Section 1.2 and 3.1.4	
(5)	To the fullest extent known to applicant, the anticipate area(s) the facility could be located;	Section 1.2	
B.	Discussion of available alternatives, including:		
(1)	Purchased power;	Section 5.2	
(2)	Increased efficiency of existing facilities, including transmission lines;	Section 5.6; Appendix L	
(3)	New transmission lines;	Section 5.6	
(4)	New generating facilities of different size or using different energy sources; and	Section 5.3	
(5)	Any reasonable combination of the above;	Chapter 5	
C.	For proposed facility and alternatives discussed in item (B) that could provide electric power to meet the identified need:		
(1)	Capacity cost/kW in current dollars;	Section 2.4 and Appendix K	
(2)	Service life;	Section 1.2, 2.4, and 6.4.1	
(3)	Estimated average annual availability;	Section 1.2 and 6.4.1	
(4)	Fuel costs/kWh in current dollars;	Section 2.4 and Appendix K	
(5)	Variable O&M costs/kWh in current dollars;	Section 2.4 and Appendix K	
(6)	Total cost of a kWh generated in current dollars;	Section 2.4 and Appendix K	
(7)	Estimate of effect on rates systemwide and Minnesota, assuming a test year beginning with in-service date;	Section 2.5	
(8)	Estimated heat rate; and	Sections 1.2 and 3.1.4	
(9)	Major assumptions for subitems (1)–(8),	Appendix K	

Authority	Required Information	Location in Application	Exemption Requested
	including projected escalation rates for fuel and O&M, and project capacity factors;		
D.	A map showing applicant's system; and	Figure 1-1 and Figure 1-2, Appendix C	
E.	Other information about the facility and alternatives relevant to determination of need.	Section 1.8	
Minn. R. 7849.0270	Peak Demand and Annual Consumption Forecasts		Exemption Requested; substitute information included in Chapters 4 and 5, Appendices K, L, M
Subp. 1	Peak demand and annual consumption data for applicant's service area and system, indicating when data is not available, historical, or projected;		
Subp. 2	The following data for each forecast year:		
A.	Annual consumption by ultimate consumers within applicant's Minnesota service area;		
B.	Estimates of total ultimate consumers and their annual consumption for each of the following consumer categories:		
(1)	Farm;		
(2)	Irrigation and drainage pumping;		
(3)	Nonfarm residential;		
(4)	Commercial;		
(5)	Mining;		
(6)	Industrial;		
(7)	Street and highway lighting;		
(8)	Transportation;		
(9)	Other (including municipal water pumping, oil/gas pipeline pumping, military, all other consumers not reported in subitems (1)-(8)); and		
(10)	Sum of subitems (1)-(9);		
C.	Estimate of demand on applicant's system at time of annual system peak demand, including breakdown of demand into consumer categories in item B;		
D.	Applicant's system peak demand by month;		

Authority	Required Information	Location in Application	Exemption Requested
E.	Estimated annual revenue requirement/kWh for system in current dollars; and		
F.	Applicant's estimated average system weekday load factor by month;		
Subp. 3	Detail of forecast methodology employed, including		
A.	Overall methodological framework that is used;		
B.	Specific analytical techniques used, their purpose, and components to which they were applied;		
C.	Manner in which specific techniques relate to forecast;		
D.	Where statistical techniques have been used:		
(1)	Purpose of technique;		
(2)	Typical computations, specifying variables and data; and		
(3)	Results of appropriate statistical tests;		
E.	Forecast confidence levels/ranges of accuracy for annual peak demand and consumption, and description of their derivation;		
F.	Brief analysis of methodology used, including:		
(1)	Strengths and weaknesses;		
(2)	Suitability to the system;		
(3)	Cost considerations;		
(4)	Data requirements;		
(5)	Past accuracy; and		
(6)	Other significant factors;		
G.	Explanation of discrepancies between application's forecast and applicant forecasts in other proceedings;		
Subp. 4	Data base used in forecast, including:		
A.	Complete list of all data used in forecast, including a brief description of each and how it was obtained;		
B.	Clear identification of any adjustments to raw data to adapt them for use in forecasting, including:		
(1)	Nature of adjustment;		
(2)	Reason for adjustment; and		
(3)	Magnitude of adjustment		
Subp 5	Essential forecast assumptions made regarding:		
A.	Availability of alternate sources of energy;		

Authority	Required Information	Location in Application	Exemption Requested
B.	Expected conversion from other fuels to electricity or vice versa;		
C.	Future electricity prices in applicant's system and their effect on system demand;		
D.	Subpart 2 data that is not available historically nor created by applicant for forecast;		
E.	Effect of conservation programs on long-term demand; and		
F.	Any factor considered in preparing forecast;		
Subp. 6	Coordination of forecasts		
A.	Description of extent applicant coordinates load forecasts with other systems; and		
B.	Description of forecast coordination, including problems experienced.		
Minn. R. 7849.0280	System Capacity Description		Exemption Requested; substitute information included in Chapters 4 and 5, Appendices L, M
A.	Brief discussion of power planning programs applied to applicant's system;		
B.	Applicant's seasonal firm purchases/firm sales for each utility involved in each transaction for each forecast year;		
C.	Applicant's seasonal firm participation purchases/sales for each utility involved in each transaction for each forecast year;		
D.	Load and generation capacity data for sub-items below for summer and winter seasons for each forecast year, including anticipated purchases, sales, and capacity retirements/additions:		
(1)	Seasonal system demand;		
(2)	Annual system demand;		
(3)	Total seasonal firm purchases;		
(4)	Total seasonal firm sales;		
(5)	Seasonal adjusted net demand;		
(6)	Annual adjusted net demand;		
(7)	Net generating capacity;		
(8)	Total participation purchases;		

Authority	Required Information	Location in Application	Exemption Requested
(9)	Total participation sales;		
(10)	Adjusted net capability;		
(11)	Net reserve capacity obligation;		
(12)	Total firm capacity obligation; and		
(13)	Surplus or deficit capacity;		
E.	Load and generation capacity data requested in item D/sub-items (1)-(13) for summer and winter seasons for each forecast year subsequent to the year of application, including purchases, sales, and generating capability contingent on the proposed facility;		
F.	Load and generation capacity data requested in item D/sub-items (1)-(13) for summer and winter seasons for each forecast year subsequent to the year of application, including all projected purchases, sales, and generating capability;		
G.	List of proposed additions/retirements in net generating capability for each forecast year subsequent to the year of application;		
H.	Graph showing monthly adjusted net demand, monthly adjusted net capability, and difference between adjusted net capability and actual, planned, or estimated maintenance outages of generation/transmission for specified time periods; and		
I.	Discussion of method and appropriateness of determining system reserve margins.		
Minn. R. 7849.0290	Conservation Programs		Exemption Requested; substitute information included in Chapters 4 and 5, Appendix L.
A.	Name of committee, department, individual responsible for applicant's energy conservation/efficiency programs, including load management;		
B.	List of applicant's conservation/efficiency goals and objectives;		
C.	Description of specific energy conservation/efficiency programs considered, a list of those implemented, and reasons why		

Authority	Required Information	Location in Application	Exemption Requested
	other programs have not been implemented;		
D.	Description of major energy conservation/efficiency accomplishments by applicant;		
E.	Description of applicant's energy conservation/efficiency plans through the forecast years; and		
F.	Quantification of how energy conservation/efficiency programs affect the 7849.0270, subp. 2 forecast, a list of total program costs, and discussion of expected program effects in reducing need for new generation and transmission.		
Minn. R. 7849.0300	Consequence of Delay		Exemption Requested; substitute information included in Sections 4.3, 5.1
Minn. R. 7849.0310	Required Environmental Information	Section 7.0	
Minn. R. 7849.0320	Information for Generating Facilities and Alternatives		
A.	Estimated land requirements for facility, water storage, cooling system, and solid waste storages;	Section 7.0	
B.	Estimated amount of vehicular, rail, and barge traffic due to construction and operation;	Table 7-6 and Section 7.1.11	
C.	For fossil-fueled facilities:		
(1)	Expected regional sources of fuel;	Sections 3.1.1 and 3.1.5	
(2)	Typical hourly and annual fuel requirement;	Table K-2, Appendix K	
(3)	Expected rate of heat input in Btu/hour;	Sections 1.2, 3.1.4, and 7.4.1.2	
(4)	Typical range of fuel's heat value and typical average of fuel's heat value; and	Table K-2, Appendix K	
(5)	Typical ranges of sulfur, ash, and moisture content of fuel;	Table K-2, Appendix K	
D.	For fossil-fueled facilities:		

Authority	Required Information	Location in Application	Exemption Requested
(1)	Estimated range of emissions of sulfur dioxide, nitrogen oxides, and particulates in pounds/hour; and	Section 7.4.1 and Table 7-8	
(2)	Estimated range of maximum contributions to 24-hr ground level concentrations of sulfur dioxide, nitrogen oxides, and particulates in micrograms per cubic meter;	Table 7-9 and Section 7.4.1.6	
E.	Water use by the facility for alternate cooling system, including:		
(1)	Estimated maximum use, including groundwater pumping rate in gallons/minute and surface water appropriation in cubic feet/second;	Table K-4, Appendix K	
(2)	Estimated groundwater appropriation in million gallons/year; and	Table K-4, Appendix K	
(3)	Annual consumption in acre-feet;	Table K-4, Appendix K	
F.	Potential sources/types of discharges to water;	Table 3-1 and Section 3.1.6	
G.	Radioactive releases, including:		
(1)	For nuclear facilities, typical types/amounts of radionuclides released in curies/year; and	N/A	
(2)	For fossil-fueled facilities, estimated range of radioactivity released in curies per year;	Table 3-1 and Section 3.1.6	
H.	Potential types/quantities of solid wastes produced in tons/year;	Table 3-1 and Section 3.1.6	
I.	Potential sources/types of audible noise;	Table 7-1 and Section 7.1.3	
J.	Estimated work force required for construction and operation; and	Section 7.1.6	
K.	Minimum number/size of transmission facilities required for reliable outlet.	Section 3.2	
Minn. R. 7849.0340	No-Facility Alternative		Exemption Requested; substitute information included in Sections 4.3 and 5.1

**Lyon County Generating Station
Site Permit Application Completeness Checklist**

Authority	Site Permit Application Required Information	Location in Application
Minn. R. 7850.2800, Eligible Projects		
Subp. 2	An applicant for a permit for one of the qualifying projects in Minn. R. 7850.2800, subpart 1, who intends to follow the alternative permitting process procedures of parts 7850.2800 to 7850.3700, shall notify the PUC of such intent, in writing, at least ten days before submitting an application for the project.	Section 1.1 and Appendix B
Minn. R. 7850.1900, Subpart 1, Site Permit For Large Electric Power Generating Plant		
A.	A statement of proposed ownership of the facility as of the day of filing and after commercial operation.	Section 1.2
B.	The precise name of any person or organization to be initially named as permittee or permittees and the name of any other person to whom the permit may be transferred if transfer of the permit is contemplated.	Section 2.1
C.	At least two proposed sites for the proposed large electric power generating plant and identification of the applicant's preferred site and the reasons for preferring the site.	Section 3.1.8
D.	A description of the proposed large electric power generating plant and all associated facilities, including the size and type of the facility.	Section 3.1.1
E.	The environmental information required under Subpart 3.	Section 7.0
F.	The names of the owners of the property for the proposed site.	Section 1.2
G.	The engineering and operational design for the large electric power generating plant.	Section 3.1
H.	A cost analysis of the large electric power generating plant, including the cost of constructing and operating the facility that is dependent on design and site.	Sections 2.4, 6.2.1, and 6.4.1

Authority	Site Permit Application Required Information	Location in Application
I.	An engineering analysis of the site, including how the site could accommodate expansion of generating capacity in the future.	Sections 3.1 and 4.4
J.	Identification of transportation, pipeline, and electrical transmission systems that will be required to construct, maintain, and operate the facility.	Sections 6.2 and 6.4
K.	A listing and brief description of federal, state, and local permits that may be required for the project.	Table 9-1, Section 9.0
L.	A copy of the Certificate of Need for the project from the Public Utilities Commission or documentation that an application for a Certificate of Need has been submitted or is not required.	Section 1.8
Minn. R. 7850.1900, Subpart 3, Environmental Information		
A.	A description of the environmental setting for the site.	Section 7.0
B.	A description of the effects of construction and operation of the facility on human settlement, including, but not limited to, public health and safety, displacement, noise, aesthetics, socioeconomic impacts, cultural values, recreation, and public services.	Section 7.1
C.	A description of the effects of the facility on land-based economies, including, but not limited to, agriculture, forestry, tourism, and mining.	Section 7.2
D.	A description of the effects of the facility on archaeological and historic resources.	Section 7.3
E.	A description of the effects of the facility on the natural environment, including effects on air and water quality resources and flora and fauna.	Section 7.4
F.	A description of the effects of the facility on rare and unique natural resources.	Section 7.5
G.	Identification of human and natural environmental effects that cannot be avoided if the facility is approved at a specific site or route.	Section 7.6
H.	A description of measures that might be implemented	Sections 7.1

Authority	Site Permit Application Required Information	Location in Application
	to mitigate the potential human and environmental impacts identified in items A to G and the estimated costs of such mitigation measures.	through 7.5

Lyon County Generating Station
Route Permit Application Completeness Checklist

Authority	Route Permit Application Required Information	Location in Application
Minn. R. 7850.2800, Eligible Projects		
Subp. 2	An applicant for a permit for one of the qualifying projects in Minn. R. 7850.2800, subpart 1, who intends to follow the alternative permitting process procedures of parts 7850.2800 to 7850.3700, shall notify the PUC of such intent, in writing, at least ten days before submitting an application for the project.	Section 1.1 and Appendix B
Minn. R. 7850.1900, Subpart 2, Route Permit for HVTL		
A.	A statement of proposed ownership of the facility at the time of filing the application and after commercial operation.	Section 1.2
B.	The precise name of any person or organization to be initially named as permittee or permittees and the name of any other person to whom the permit may be transferred if transfer of the permit is contemplated.	Section 2.1
C.	At least two proposed routes for the proposed HVTL and identification of the applicant's preferred route and the reasons for the preference.	Section 3.2.4
D.	A description of the proposed HVTL and all associated facilities including the size and type of the HVTL.	Section 3.2
E.	The environmental information required under subpart 3.	Section 7.0
F.	Identification of land uses and environmental conditions along the proposed routes.	Section 7.1.9
G.	The names of each owner whose property is within any of the proposed routes for the HVTL.	Section 1.2
H.	United States Geological Survey topographical maps or other maps acceptable to the Commission showing the entire length of the HVTL on all proposed routes.	Appendix C

Authority	Route Permit Application Required Information	Location in Application
I.	Identification of existing utility and public rights-of-way along or parallel to the proposed routes that have the potential to share the right-of-way with the proposed line.	Section 3.2.2
J.	The engineering and operational design concepts for the proposed high voltage transmission line, including information on the electric and magnetic fields of the transmission line.	Sections 3.2.3, 6.4.2, and 7.1.12
K.	Cost analysis of each route, including the costs of constructing, operating, and maintaining the HVTL that are dependent on design and route.	Sections 2.4 and 6.4.2
L.	A description of possible design options to accommodate expansion of the HVTL in the future.	Section 4.4
M.	The procedures and practices proposed for the acquisition and restoration of the right-of-way, construction, and maintenance of the HVTL.	Sections 3.2, 6.2.2, and 6.4.2
N.	A listing and brief description of federal, state, and local permits that may be required for the proposed HVTL.	Table 9-1, Section 9.0
O.	A copy of the Certificate of Need (CN) or the certified HVTL list containing the proposed HVTL or documentation that an application for a CN has been submitted or is not required.	Section 1.8
Minn. R. 7850.1900, Subpart 3, Environmental Information		
A.	A description of the environmental setting for the site.	Section 7.0
B.	A description of the effects of construction and operation of the facility on human settlement, including, but not limited to, public health and safety, displacement, noise, aesthetics, socioeconomic impacts, cultural values, recreation, and public services.	Section 7.1
C.	A description of the effects of the facility on land-based economies, including, but not limited to, agriculture, forestry, tourism, and mining.	Section 7.2
D.	A description of the effects of the facility on	Section 7.3

Authority	Route Permit Application Required Information	Location in Application
	archaeological and historic resources.	
E.	A description of the effects of the facility on the natural environment, including effects on air and water quality resources and flora and fauna.	Section 7.4
F.	A description of the effects of the facility on rare and unique natural resources.	Section 7.5
G.	Identification of human and natural environmental effects that cannot be avoided if the facility is approved at a specific site or route.	Section 7.6
H.	A description of measures that might be implemented to mitigate the potential human and environmental impacts identified in items A to G and the estimated costs of such mitigation measures.	Sections 7.1 through 7.5

Lyon County Generating Station
Pipeline Routing Permit & Partial Exemption Application Completeness
Checklist

Authority	Pipeline Routing Permit & Partial Exemption Application Required Information	Location in Application
Minn. R. 7852.2100, General Information		
Subp. 1	Cover letter. Each application must be accompanied by a cover letter signed by an authorized representative or agent of the applicant. The cover letter must specify the type, size, and general characteristics of the pipeline for which an application is submitted.	Cover Letter; Cover Page
Subp. 2	Title page and table of contents. Each application must contain a title page and a complete table of contents.	Table of Contents
Subp. 3	Statement of ownership. Each application must include a statement of proposed ownership of the pipeline as of the day of filing and an affidavit authorizing the applicant to act on behalf of those planning to participate in the pipeline project.	Section 1.2
Subp. 4	Background information. Each application must contain the following information: A. the applicant's complete name, address, and telephone number;	Section 2.1
	B. the complete name, title, address, and telephone number of the authorized representative or agent to be contacted concerning the applicant's filing;	Section 2.1
	C. the signatures and titles of persons authorized to sign the application, and the signature of the preparer of the application if prepared by an outside representative or agent; and	Cover Letter; Cover Page
	D. a brief description of the proposed project which includes: (1) general location; (2) planned use and purpose; (3) estimated cost;	Sections 1.1, 1.2, 1.3, 2.1, 2.3, and 2.4

Authority	Pipeline Routing Permit & Partial Exemption Application Required Information	Location in Application
	(4) planned in-service date; and general design and operational specifications for the type of pipeline for which an application is submitted.	
Minn. R. 7852.2200, Proposed Pipeline and Associated Facilities Description		
Subp. 1	Pipeline design specifications. The specifications for pipeline design and construction are assumed to be in compliance with all applicable state and federal rules or regulations unless determined otherwise by the state or federal agency having jurisdiction over the enforcement of such rules or regulations. For public information purposes, the anticipated pipeline design specifications must include but are not limited to: A. pipe size (outside diameter) in inches;	Section 3.3.2
	B. pipe type;	Section 3.3.2
	C. nominal wall thickness in inches;	Section 3.3.2
	D. pipe design factor;	Section 3.3.2
	E. longitudinal or seam joint factor;	Section 3.3.2
	F. class location and requirements, where applicable;	Section 3.3.2
	G. specified minimum yield strength in pounds per square inch; and	Section 3.3.2
	H. tensile strength in pounds per square inch.	Section 3.3.2
Subp. 2	Operating pressure. Operating pressure must include: A. operating pressure (psig); and	Section 3.3.2
	B. maximum allowable operating pressure (psig).	Section 3.3.2
Subp. 3	Description of associated facilities. For public information purposes, the applicant shall provide a general description of all pertinent associated facilities on the right-of-way.	Section 3.3.3
Subp. 4	Product capacity information. The applicant shall provide information on planned minimum and maximum design capacity or throughput in the appropriate unit of measure for	Section 3.3.4

Authority	Pipeline Routing Permit & Partial Exemption Application Required Information	Location in Application
	the types of products shipped as defined in part 7852.0100.	
Subp. 5	Product description. The applicant shall provide a complete listing of products the pipeline is intended to ship and a list of products the pipeline is designed to transport, if different from those intended for shipping.	Section 3.3.4
Subp. 6	Material safety data sheet. For each type of product that will be shipped through the pipeline, the applicant shall provide for public information purposes the material identification, ingredients, physical data, fire and explosive data, reactivity data, occupational exposure limits, health information, emergency and first aid procedures, transportation requirements, and other known regulatory controls.	Appendix E
Minn. R. 7852.2300, Land Requirements		
For the proposed pipeline, the applicant shall provide the following information: A. permanent right-of-way length, average width, and estimated acreage;		Section 3.3.1
B. temporary right-of-way (workspace) length, estimated width, and estimated acreage;		Section 3.3.1
C. estimated range of minimum trench or ditch dimensions including bottom width, top width, depth, and cubic yards of dirt excavated;		Section 3.3.1
D. minimum depth of cover for state and federal requirements; and		Section 3.3.1
E. rights-of-way sharing or paralleling: type of facility in the right-of-way, and the estimated length, width, and acreage of the right-of-way.		Section 3.3.1
Minn. R. 7852.2400, Project Expansion		
If the pipeline and associated facilities are designed for expansion in the future, the applicant shall provide a description of how the proposed pipeline and associated facilities may be expanded by looping, by additional compressor and pump stations, or by other available methods.		Section 4.4
Minn. R. 7852.2500, Right-of-Way Preparation Procedures and Construction Activity Sequence		
Each applicant shall provide a description of the general right-of-way preparation procedures and construction activity sequence anticipated for the proposed		Sections 6.2.2.2 and 6.2.3

Authority	Pipeline Routing Permit & Partial Exemption Application Required Information	Location in Application
pipeline and associated facilities.		
Minn. R. 7852.2600, Preferred Route Location, Environment Description		
Subp. 1	<p>Preferred route location. The applicant must identify the preferred route for the proposed pipeline and associated facilities, on any of the following documents which must be submitted with the application:</p> <p>A. United States Geological Survey topographical maps to the scale of 1:24,000, if available;</p>	-
	B. Minnesota Department of Transportation county highway maps; or	-
	C. aerial photos or other appropriate maps of equal or greater detail in items A and B. The maps or photos may be reduced for inclusion in the application. One full-sized set shall be provided to the commission.	Figure 1-2, Appendix C
Subp. 2	<p>Other route locations. All other route alternatives considered by the applicant must be identified on a separate map or aerial photos or set of maps and photos or identified in correspondence or other documents evidencing consideration of the route by the applicant.</p>	Section 3.2.4
Subp. 3	<p>Description of environment. The applicant must provide a description of the existing environment along the preferred route.</p>	Section 7.0
Minn. R. 7852.2700, Environmental Impact of Preferred Route		
The applicant must also submit to the commission along with the application an analysis of the potential human and environmental impacts that may be expected from pipeline right-of-way preparation and construction practices and operation and maintenance procedures. These impacts include but are not limited to the impacts for which criteria are specified in part 7852.0700 or 7852.1900.		Sections 3.3, 6.2.3, and 7.0
Minn. R. 7852.2800, Right-of-Way Protection and Restoration Measures		
Subp. 1	<p>Protection. The applicant must describe what measures will be taken to protect the right-of-way or mitigate the adverse impacts of right-of-way preparation, pipeline construction, and operation and maintenance on the human and natural environment.</p>	Sections 6.2.3, 6.3, and 7.1 through 7.5

Authority	Pipeline Routing Permit & Partial Exemption Application Required Information	Location in Application
Subp. 2	Restoration. The applicant must describe what measures will be taken to restore the right-of-way and other areas adversely affected by construction of the pipeline.	Section 6.3
Minn. R. 7852.2900, Operation and Maintenance		
Pipeline operations and maintenance are assumed to be in compliance with all applicable state and federal rules or regulations, unless determined otherwise by the state or federal agency having jurisdiction over the enforcement of such rules or regulations. For public information purposes, the applicant must provide a general description of the anticipated operation and maintenance practices planned for the proposed pipeline.		Section 6.4.3
Minn. R. 7852.3000, List of Government Agencies and Permits		
Each application must contain a list of all the known federal, state, and local agencies or authorities and titles of the permits they issue that are required for the proposed pipeline and associated facilities.		Table 9-1, Section 9.0
Minn. R. 7852.3100, Evidence of Consideration of Alternative Routes		
If the applicant is applying for a pipeline routing permit under parts 7852.0800 to 7852.1900, the applicant shall provide a summary discussion of the environmental impact of pipeline construction along the alternative routes consistent with the requirements of parts 7852.2600 to 7852.2700 and the rationale for rejection of the routing alternatives.		Not applicable if applicant is granted a partial exemption from the pipeline route selection procedures under Minn. R. 7852.0600.