



414 Nicollet Mall
Minneapolis, MN 55401

August 4, 2025

—Via Electronic Filing—

Mike Bull
Acting Executive Secretary
Minnesota Public Utilities Commission
121 Seventh Place East, Suite 350
St. Paul, MN 55101-2147

Re: REPLY COMMENTS
PETITION FOR APPROVAL OF AN ELECTRIC CONSERVATION IMPROVEMENT
PROGRAM ADJUSTMENT FACTOR
DOCKET NO. E002/M-25-50

Dear Mr. Seuffert:

Northern States Power Company, doing business as Xcel Energy, submits to the Minnesota Public Utilities Commission these Reply Comments in response to Initial Comments submitted by the Department of Commerce, Division of Energy Resources (Department) on July 22, 2025.

In their comments, the Department recommended approval of Xcel Energy's:

- Shared Savings DSM financial incentive of \$15,133,727;
- Electric CIP Tracker Account, as filed on April 1, 2025, with an ending balance of (\$41,453,010);
- Proposed CIP Adjustment Factor of \$0.001396 per kWh; and
- Proposed bill message.

We thank the Department for their analysis and within this Reply provide an update to our adjustment factor based on actual data so that the Commission may approve the most up-to-date accounting information.

Updated Electric CIP Adjustment Factor

We provide as Attachment A, an update of the electric DSM Cost Recovery and Incentive Mechanism Tracker and Balance. The update includes actual spend and total recovery (through both the CIP Adjustment Factor and the Conservation Cost Recovery Charge) through June 2025. As a result of these adjustments, the

resulting factor has increased from our April 2025 Proposal from \$0.001396 per kilowatt-hour (kWh) to \$0.001397 per kilowatt-hour.

Updated Tariff Sheet

We provide as Attachment B to this filing, an updated compliance tariff sheet for our Electric Rate Book, in redline and clean format, to reflect this proposed change as follows:

Minnesota Electric Rate Book—MPUC No. 2

Sheet No. 5-92, revision 26

Updated Customer Bill Message

The following bill message will alert our electric customers to the updated CIP Adjustment Factor:

Effective [TBD], the Resource Adjustment line item on your bill has been reduced due to a change in the Conservation Improvement Program (CIP) factor. The electric CIP portion of the Resource Adjustment is \$0.001397 per kilowatt-hour (kWh).

The effective date will depend upon the final date of the Commission Decision as we typically adjust the rate the month after receiving the written order.

As a result of these changes, the Company requests the Commission:

- Approve Xcel Energy's electric Shared Savings DSM financial incentive of \$15,133,727;
- Approve Xcel Energy's 2024 electric CIP Tracker Account, as filed on August 4, 2025, with an ending balance of (\$41,453,010);
- Approve Xcel Energy's proposed 2025-2026 electric CIP Adjustment Factor of \$0.001397 per kWh;
- Approve Xcel Energy's proposed bill message, effective the first month the \$0.001397 per kWh electric CIP Adjustment Factor takes effect, revised as necessary to incorporate the approved cost adjustment factor and effective date; and
- Require Xcel Energy to submit a compliance filing with tariff sheets and all necessary calculations within 10 days of the issue date of the Order.

We have electronically filed this document with the Minnesota Public Utilities Commission, and copies have been served to the parties on the attached service list. If you have any questions regarding this filing, please contact Luke Anderson at 612-216-9238 or luke.anderson@xcelenergy.com.

Sincerely,

/s/

JESSICA PETERSON
PRODUCT POLICY MANAGER

Enclosures

cc: Service Lists

Northern States Power Company, a Minnesota corporation														
State of Minnesota- Electric Utility														
DSM Cost Recovery & Incentive Mechanism - Total														
2024 Actuals														
		<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Annual</u>
	<u>EXPENSES</u>	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	
1.	Balance	(22,036,468)	(32,729,344)	(40,431,769)	(46,805,649)	(50,341,300)	(53,979,158)	(60,389,272)	(67,239,841)	(72,265,768)	(77,196,577)	(76,390,900)	(48,932,973)	(41,453,010)
1a.	Other Adjustments	1,151,630	(3,120)	(3,112)	(3,417)	(3,041)	(2,204)	(1,885)	(3,781)	(7,624)	(7,450)	(5,204)	(4,187)	
2.	CIP Program Expenditures	4,619,363	6,732,161	8,623,154	10,047,204	11,265,586	9,747,918	12,089,677	13,187,829	11,900,907	16,207,186	15,578,774	18,156,283	138,156,042
3.	2023 Performance Incentive											26,478,641		26,478,641
4.	Total Expenses + Incentive (Line 1b + 2 + 3)	(16,265,475)	(26,000,302)	(31,811,727)	(36,761,863)	(39,078,755)	(44,233,444)	(48,301,479)	(54,055,794)	(60,372,484)	(60,996,840)	(34,338,689)	(30,780,878)	123,181,673
	<u>RECOVERY</u>													
5.	CCRC Rate (\$/MWh)	4.955	4.955	4.955	4.955	4.955	4.955	4.955	4.955	4.955	4.955	4.955	4.955	
6.	CCRC Cost Recovery (CCRC times Sales)	11,368,450	9,891,710	10,269,177	9,287,112	10,192,640	11,048,301	12,957,099	12,446,022	11,481,361	10,495,827	9,989,825	11,472,301	130,899,825
7.	CIP Adjustment Factor Rate (\$/MWh	2.225	2.225	2.225	2.225	2.225	2.225	2.225	2.225	2.225	2.225	2.225	1.397	
8.	CIP Adjustment Factor Recovery (Factor times Sales)	5,016,083	4,441,750	4,611,288	4,170,298	4,576,917	4,961,144	5,818,273	5,588,779	5,155,606	4,713,061	4,485,845	(900,651)	52,638,392
9.	Sub-Balance (Line 4 - 6 - 8)	(32,650,007)	(40,333,762)	(46,692,192)	(50,219,272)	(53,848,312)	(60,242,888)	(67,076,851)	(72,090,595)	(77,009,452)	(76,205,728)	(48,814,359)	(41,352,528)	
10.	Accum Deferred Tax (Line 9 * 28.742%)	(9,384,265)	(11,592,730)	(13,420,270)	(14,434,023)	(15,477,082)	(17,315,011)	(19,279,229)	(20,720,279)	(22,134,057)	(21,903,050)	(14,030,223)	(11,885,544)	
11.	Net Investment (Line 9 - 10)	(23,265,742)	(28,741,032)	(33,271,922)	(35,785,249)	(38,371,230)	(42,927,877)	(47,797,622)	(51,370,316)	(54,875,395)	(54,302,678)	(34,784,136)	(29,466,984)	
12.	Carrying Charge (Line 11 * Carrying Charge Rate)	(79,336)	(98,007)	(113,457)	(122,028)	(130,846)	(146,384)	(162,990)	(175,173)	(187,125)	(185,172)	(118,614)	(100,482)	(1,619,614)
13.	End of Month Balance (Line 9 + 12)	(32,729,344)	(40,431,769)	(46,805,649)	(50,341,300)	(53,979,158)	(60,389,272)	(67,239,841)	(72,265,768)	(77,196,577)	(76,390,900)	(48,932,973)	(41,453,010)	

Table 33: 2024 Electric CIP Tracker (DSM Cost Recovery)

Northern States Power Company, a Minnesota corporation														
State of Minnesota - Electric Utility														
DSM Cost Recovery & Incentive Mechanism - Total														
2025 Actual and Forecast														
		<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Annual</u>
	<u>EXPENSES</u>	Actual	Actual	Actual	Actual	Actual	Actual	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	
1.	Balance	(41,453,010)	(46,296,738)	(48,117,259)	(45,409,282)	(43,561,169)	(42,268,514)	(41,599,985)	(41,923,087)	(40,029,790)	(18,526,338)	(17,914,813)	(15,436,617)	(788,353)
1a.	Other Adjustments			47,643										
2.	CIP Program Expenditures	6,084,463	7,225,237	12,407,582	10,679,766	10,758,356	11,399,661	12,392,557	14,016,607	16,342,419	14,045,427	15,449,676	29,188,947	159,990,698
3.	2024 Performance Incentive									15,133,727				15,133,727
4.	Total Expenses + Incentive (Line 1b + 2 + 3)	(35,368,547)	(39,071,501)	(35,662,033)	(34,729,515)	(32,802,814)	(30,868,852)	(29,207,428)	(27,906,480)	(8,553,644)	(4,480,910)	(2,465,138)	13,752,330	174,336,072
	<u>RECOVERY</u>													
5.	CCRC Rate (\$/MWh)	4.955	4.955	4.955	4.955	4.955	4.955	4.955	4.955	4.955	4.955	4.955	4.955	
6.	CCRC Cost Recovery (CCRC times Sales)	11,737,433	9,689,837	10,458,214	9,469,478	10,160,941	11,535,942	13,688,688	13,050,855	10,773,583	10,445,500	10,089,463	11,341,249	132,441,183
7.	CIP Adjustment Factor Rate (\$/MWh)	(0.389)	(0.389)	(0.389)	(0.389)	(0.389)	(0.389)	(0.389)	(0.389)	(0.389)	1.397	1.397	1.397	
8.	CIP Adjustment Factor Recovery (Factor times Sales)	(921,465)	(760,716)	(821,038)	(743,416)	(797,701)	(905,647)	(1,074,652)	(1,024,578)	(845,797)	2,944,977	2,844,597	3,197,523	1,092,088
9.	Sub-Balance (Line 4 - 6 - 8)	(46,184,515)	(48,000,622)	(45,299,209)	(43,455,577)	(42,166,054)	(41,499,147)	(41,821,465)	(39,932,757)	(18,481,430)	(17,871,388)	(15,399,198)	(786,442)	
10.	Accum Deferred Tax (Line 9 * 28.742%)	(13,274,353)	(13,796,339)	(13,019,899)	(12,490,002)	(12,119,367)	(11,927,685)	(12,020,325)	(11,477,473)	(5,311,933)	(5,136,594)	(4,426,038)	(226,039)	
11.	Net Investment (Line 9 - 10)	(32,910,162)	(34,204,283)	(32,279,310)	(30,965,575)	(30,046,687)	(29,571,462)	(29,801,140)	(28,455,284)	(13,169,497)	(12,734,794)	(10,973,160)	(560,403)	
12.	Carrying Charge (Line 11 * Carrying Charge Rate)	(112,224)	(116,637)	(110,072)	(105,593)	(102,459)	(100,839)	(101,622)	(97,033)	(44,908)	(43,426)	(37,418)	(1,911)	(974,141)
13.	End of Month Balance (Line 9 + 12)	(46,296,738)	(48,117,259)	(45,409,282)	(43,561,169)	(42,268,514)	(41,599,985)	(41,923,087)	(40,029,790)	(18,526,338)	(17,914,813)	(15,436,617)	(788,353)	

Table 37: 2025 Electric CIP Tracker Forecast, With Cost Recovery in 2025

Northern States Power Company, a Minnesota corporation State of Minnesota - Electric Utility DSM Cost Recovery & Incentive Mechanism - Total 2026 Forecast										
		<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>
	<u>EXPENSES</u>	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast
1.	Balance	(788,353)	(5,540,994)	(8,296,375)	(11,961,406)	(13,103,245)	(15,631,834)	(17,410,231)	(22,965,857)	(26,069,033)
2.	CIP Program Expenditures	10,445,181	10,334,606	10,888,372	10,979,435	11,178,580	13,708,247	12,678,407	14,339,918	16,719,378
3.	2025 Performance Incentive									23,873,552
4.	Total Expenses + Incentive (Line 1 + 2 + 3)	9,656,828	4,793,611	2,591,997	(981,971)	(1,924,665)	(1,923,587)	(4,731,823)	(8,625,940)	14,523,897
	<u>RECOVERY</u>									
5.	CCRC Rate (\$/MWh)	4.955	4.955	4.955	4.955	4.955	4.955	4.955	4.955	4.955
6.	CCRC Cost Recovery (CCRC times Sales)	11,844,876	10,195,408	11,330,045	9,430,657	10,662,983	12,047,734	14,180,384	13,557,527	11,312,999
7.	CIP Adjustment Factor Rate (\$/MWh)	\$1.397	\$1.397	\$1.397	\$1.397	\$1.397	\$1.397	\$1.397	\$1.397	\$1.397
8.	CIP Adjustment Factor Recovery (Factor times Sales)	3,339,514	2,874,467	3,194,364	2,658,855	3,006,294	3,396,707	3,997,981	3,822,375	3,189,558
9.	Sub-Balance (Line 4 - 6 - 8)	(5,527,563)	(8,276,264)	(11,932,412)	(13,071,483)	(15,593,942)	(17,368,028)	(22,910,188)	(26,005,842)	21,339
10.	Accum Deferred Tax (Line 9 * 28.742%)	(1,588,732)	(2,378,764)	(3,429,614)	(3,757,006)	(4,482,011)	(4,991,919)	(6,584,846)	(7,474,599)	6,133
11.	Net Investment (Line 9 - 10)	(3,938,831)	(5,897,500)	(8,502,798)	(9,314,477)	(11,111,931)	(12,376,109)	(16,325,342)	(18,531,243)	15,206
12.	Carrying Charge (Line 11 * Carrying Charge Rate)	(13,431)	(20,110)	(28,995)	(31,762)	(37,892)	(42,203)	(55,669)	(63,192)	52
13.	End of Month Balance (Line 9 + 12)	(5,540,994)	(8,296,375)	(11,961,406)	(13,103,245)	(15,631,834)	(17,410,231)	(22,965,857)	(26,069,033)	21,391

Table 38: 2026 Electric CIP Tracker Forecast, With Cost Recovery in 2026

Redline

**CONSERVATION IMPROVEMENT PROGRAM
ADJUSTMENT RIDER**

Section No. 5
~~25th~~^{26th} Revised Sheet No. 92

APPLICABILITY

Applicable to bills for electric service provided under the Company's retail rate schedules. Exemptions are as follows:

"Large Customer Facility" customers that have been exempted from the Company's Conservation Improvement Program charges pursuant to Minn. Stat. 216B.241 subd. 1a (b) shall receive a monthly exemption from conservation improvement program charges pursuant to Minn. Stat. 216B.16, subd. 6b Energy Conservation Improvement. Such monthly exemption will be effective beginning January 1 of the year following the grant of exemption. Upon exemption from conservation program charges, the "Large Customer Facility" customers can no longer participate in the Company's Energy Conservation Improvement Program.

RIDER

There shall be included on each non-exempt customer's monthly bill a Conservation Improvement Program (CIP) Adjustment, which shall be calculated by multiplying the monthly applicable billing kilowatt hours (kWh) by the CIP Adjustment Factor.

DETERMINATION OF CONSERVATION IMPROVEMENT PROGRAM ADJUSTMENT FACTOR

The CIP Adjustment Factor shall be calculated for each customer class by dividing the Recoverable Conservation Improvement Program Expense by the Projected Retail Sales for a designated recovery period. The factor may be adjusted annually with approval of the Minnesota Public Utilities Commission. The CIP Adjustment Factor for all rate schedules is:

All Classes ~~-\$0.000389~~^{\$0.001397} per kWh

R

Recoverable Conservation Improvement Program Expense shall be the CIP expense not recovered through base rates as determined from the CIP Tracker account balance for a designated period. All costs appropriately charged to the CIP Tracker Account shall be eligible for recovery through this Rider. All revenues received from the CIP Adjustment Factor shall be credited to the CIP Tracker Account.

Projected Retail Sales shall be the estimated kilowatt-hour sales to all non-exempt customers for the designated recovery period.

(Continued on Sheet No. 5-92.1)

Date Filed: ~~10-10-24~~⁰⁸⁻⁰⁴⁻²⁵ By: Ryan J. Long Effective Date: ~~12-01-24~~
EVP, Chief Legal & Compliance Officer and President, Northern States Power Company, a Minnesota corporation
Docket No. E002/M-~~24-50~~²⁵⁻⁵⁰ Order Date: ~~11-08-24~~

Clean

**CONSERVATION IMPROVEMENT PROGRAM
ADJUSTMENT RIDER**

Section No. 5
26th Revised Sheet No. 92

APPLICABILITY

Applicable to bills for electric service provided under the Company's retail rate schedules. Exemptions are as follows:

"Large Customer Facility" customers that have been exempted from the Company's Conservation Improvement Program charges pursuant to Minn. Stat. 216B.241 subd. 1a (b) shall receive a monthly exemption from conservation improvement program charges pursuant to Minn. Stat. 216B.16, subd. 6b Energy Conservation Improvement. Such monthly exemption will be effective beginning January 1 of the year following the grant of exemption. Upon exemption from conservation program charges, the "Large Customer Facility" customers can no longer participate in the Company's Energy Conservation Improvement Program.

RIDER

There shall be included on each non-exempt customer's monthly bill a Conservation Improvement Program (CIP) Adjustment, which shall be calculated by multiplying the monthly applicable billing kilowatt hours (kWh) by the CIP Adjustment Factor.

DETERMINATION OF CONSERVATION IMPROVEMENT PROGRAM ADJUSTMENT FACTOR

The CIP Adjustment Factor shall be calculated for each customer class by dividing the Recoverable Conservation Improvement Program Expense by the Projected Retail Sales for a designated recovery period. The factor may be adjusted annually with approval of the Minnesota Public Utilities Commission. The CIP Adjustment Factor for all rate schedules is:

All Classes	\$0.001397 per kWh
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R

Recoverable Conservation Improvement Program Expense shall be the CIP expense not recovered through base rates as determined from the CIP Tracker account balance for a designated period. All costs appropriately charged to the CIP Tracker Account shall be eligible for recovery through this Rider. All revenues received from the CIP Adjustment Factor shall be credited to the CIP Tracker Account.

Projected Retail Sales shall be the estimated kilowatt-hour sales to all non-exempt customers for the designated recovery period.

(Continued on Sheet No. 5-92.1)

Date Filed: 08-04-25

By: Ryan J. Long

Effective Date:

EVP, Chief Legal & Compliance Officer and President, Northern States Power Company, a Minnesota corporation

Docket No. E002/M-25-50

Order Date:

CERTIFICATE OF SERVICE

I, Victor Barreiro, hereby certify that I have this day served copies of the foregoing document on the attached list of persons.

xx by depositing a true and correct copy thereof, properly enveloped
with postage paid in the United States mail at Minneapolis, Minnesota

xx electronic filing

DOCKET No. E002/M-25-50

Dated this 4th day of August 2025

/s/

Victor Barreiro
Regulatory Administrator

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
1	Julie	Ambach	juliea@cmmmpa.org	Shakopee Public Utilities		255 Sarazin St Shakopee MN, 55379 United States	Electronic Service		No	24-50M-24-50
2	Tom	Balster	tombalster@alliantenergy.com	Interstate Power & Light Company		PO Box 351 200 1st St SE Cedar Rapids IA, 52406-0351 United States	Electronic Service		No	24-50M-24-50
3	Lisa	Beckner	lbeckner@mnpower.com	Minnesota Power		30 W Superior St Duluth MN, 55802 United States	Electronic Service		No	24-50M-24-50
4	William	Black	bblack@mmua.org	MMUA		Suite 200 3131 Fernbrook Lane North Plymouth MN, 55447 United States	Electronic Service		No	24-50M-24-50
5	Matthew	Brodin	mbrodin@allete.com	Minnesota Power		30 West Superior Street Duluth MN, 55802 United States	Electronic Service		No	24-50M-24-50
6	Christina	Brusven	cbrusven@fredlaw.com	Fredrikson Byron		60 S 6th St Ste 1500 Minneapolis MN, 55402-4400 United States	Electronic Service		No	24-50M-24-50
7	Mike	Bull	mike.bull@state.mn.us		Public Utilities Commission	121 7th Place East, Suite 350 St. Paul MN, 55101 United States	Electronic Service		Yes	24-50M-24-50
8	Ray	Choquette	rchoquette@agp.com	Ag Processing Inc.		12700 West Dodge Road PO Box 2047 Omaha NE, 68103-2047 United States	Electronic Service		No	24-50M-24-50
9	John	Coffman	john@johncoffman.net	AARP		871 Tuxedo Blvd. St, Louis MO, 63119-2044 United States	Electronic Service		No	24-50M-24-50
10	Generic	Commerce Attorneys	commerce.attorneys@ag.state.mn.us		Office of the Attorney General - Department of Commerce	445 Minnesota Street Suite 1400 St. Paul MN, 55101 United States	Electronic Service		Yes	24-50M-24-50
11	George	Crocker	gwillc@nawo.org	North American Water Office		5093 Keats Avenue Lake Elmo MN, 55042 United States	Electronic Service		No	24-50M-24-50
12	Charles	Drayton	charles.drayton@enbridge.com	Enbridge Energy Company, Inc.		7701 France Ave S Ste 600 Edina MN, 55435 United States	Electronic Service		No	24-50M-24-50
13	Christopher	Droske	christopher.droske@minneapolismn.gov	Northern States Power Company dba		661 5th Ave N Minneapolis	Electronic Service		No	24-50M-24-50

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
				Xcel Energy-Elec		MN, 55405 United States				
14	Jim	Erchul	jerchul@dbnhs.org	Daytons Bluff Neighborhood Housing Sv.		823 E 7th St St. Paul MN, 55106 United States	Electronic Service		No	24-50M-24-50
15	Greg	Ernst	gaernst@q.com	G. A. Ernst & Associates, Inc.		2377 Union Lake Trl Northfield MN, 55057 United States	Electronic Service		No	24-50M-24-50
16	John	Farrell	jfarrell@ilsr.org	Institute for Local Self-Reliance		2720 E. 22nd St Institute for Local Self-Reliance Minneapolis MN, 55406 United States	Electronic Service		No	24-50M-24-50
17	Melissa S	Feine	melissa.feine@semcac.org	SEMCAC		PO Box 549 204 S Elm St Rushford MN, 55971 United States	Electronic Service		No	24-50M-24-50
18	Sharon	Ferguson	sharon.ferguson@state.mn.us		Department of Commerce	85 7th Place E Ste 280 Saint Paul MN, 55101-2198 United States	Electronic Service		No	24-50M-24-50
19	Karolanne	Foley	karolanne.foley@dairylandpower.com	Dairyland Power Cooperative		PO Box 817 La Crosse WI, 54602-0817 United States	Electronic Service		No	24-50M-24-50
20	Tyler	Glewwe	tyler.glewwe@centerpointenergy.com	CenterPoint Energy		505 Nicollet Mall Minneapolis MN, 55402 United States	Electronic Service		No	24-50M-24-50
21	Jenny	Glumack	jenny@mrea.org	Minnesota Rural Electric Association		11640 73rd Ave N Maple Grove MN, 55369 United States	Electronic Service		No	24-50M-24-50
22	Jason	Grenier	jgrenier@otpc.com	Otter Tail Power Company		215 South Cascade Street Fergus Falls MN, 56537 United States	Electronic Service		No	24-50M-24-50
23	Jeffrey	Haase	jhaase@greenergy.com	Great River Energy		12300 Elm Creek Blvd Maple Grove MN, 55369 United States	Electronic Service		No	24-50M-24-50
24	Adam	Heinen	aheinen@dakotaelectric.com	Dakota Electric Association		4300 220th St W Farmington MN, 55024 United States	Electronic Service		No	24-50M-24-50
25	Joe	Hoffman	ja.hoffman@smmpa.org	SMMPA		500 First Ave SW Rochester MN, 55902-3303 United States	Electronic Service		No	24-50M-24-50
26	Michael	Hoppe	lu23@ibew23.org	Local Union 23, I.B.E.W.		445 Etna Street Ste. 61 St. Paul MN, 55106 United States	Electronic Service		No	24-50M-24-50

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
27	Alan	Jenkins	aj@jenkinsatlaw.com	Jenkins at Law		2950 Yellowtail Ave. Marathon FL, 33050 United States	Electronic Service		No	24-50M-24-50
28	Dave	Johnson	dave.johnson@aeoa.org	Arrowhead Economic Opportunity Agency		702 3rd Ave S Virginia MN, 55792 United States	Electronic Service		No	24-50M-24-50
29	Richard	Johnson	rick.johnson@lawmoss.com	Moss & Barnett		150 S. 5th Street Suite 1200 Minneapolis MN, 55402 United States	Electronic Service		No	24-50M-24-50
30	Sarah	Johnson Phillips	sjphillips@stoel.com	Stoel Rives LLP		33 South Sixth Street Suite 4200 Minneapolis MN, 55402 United States	Electronic Service		No	24-50M-24-50
31	Martin	Kapsch	martin.kapsch@centerpointenergy.com	CenterPoint Energy Minnesota Gas		505 Nicollet Mall Minneapolis MN, 55402 United States	Electronic Service		No	24-50M-24-50
32	Deborah	Knoll	dknoll@mnpower.com	Minnesota Power		30 W Superior St Duluth MN, 55802 United States	Electronic Service		No	24-50M-24-50
33	Kathryn	Knudson	kathryn.knudson@centerpointenergy.com	CenterPoint Energy Minnesota Gas		null null, null United States	Electronic Service		No	24-50M-24-50
34	Tina	Koecher	tkoecher@mnpower.com	Minnesota Power		30 W Superior St Duluth MN, 55802-2093 United States	Electronic Service		No	24-50M-24-50
35	Peder	Larson	plarson@larkinhoffman.com	Larkin Hoffman Daly & Lindgren, Ltd.		8300 Norman Center Drive Suite 1000 Bloomington MN, 55437 United States	Electronic Service		No	24-50M-24-50
36	Martin	Lepak	martin.lepak@aeoa.org	Arrowhead Economic Opportunity		702 S 3rd Ave Virginia MN, 55792 United States	Electronic Service		No	24-50M-24-50
37	Corey	Lubovich	coreyl@hpuc.com	Hibbing Public Utilities Commission		1902 6th Ave E Hibbing MN, 55746 United States	Electronic Service		No	24-50M-24-50
38	Kavita	Maini	kmaini@wi.rr.com	KM Energy Consulting, LLC		961 N Lost Woods Rd Oconomowoc WI, 53066 United States	Electronic Service		No	24-50M-24-50
39	Josh	Mason	jmason@rpu.org	Rochester Public Utilities		4000 E River Rd NE Rochester MN, 55906 United States	Electronic Service		No	24-50M-24-50
40	Scot	McClure	scotmcclure@alliantenergy.com	Interstate Power And Light Company		4902 N Biltmore Ln PO Box 77007 Madison WI,	Electronic Service		No	24-50M-24-50

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						53707-1007 United States				
41	Stacy	Miller	stacy.miller@minneapolismn.gov	City of Minneapolis		350 S. 5th Street Room M 301 Minneapolis MN, 55415 United States	Electronic Service		No	24-50M-24-50
42	David	Moeller	dmoeller@allete.com	Minnesota Power			Electronic Service		No	24-50M-24-50
43	Andrew	Moratzka	andrew.moratzka@stoel.com	Stoel Rives LLP		33 South Sixth St Ste 4200 Minneapolis MN, 55402 United States	Electronic Service		No	24-50M-24-50
44	Carl	Nelson	cnelson@mncee.org	Center for Energy and Environment		212 3rd Ave N Ste 560 Minneapolis MN, 55401 United States	Electronic Service		No	24-50M-24-50
45	David	Niles	david.niles@avantenergy.com	Minnesota Municipal Power Agency		220 South Sixth Street Suite 1300 Minneapolis MN, 55402 United States	Electronic Service		No	24-50M-24-50
46	Samantha	Norris	samanthanorris@alliantenergy.com	Interstate Power and Light Company		200 1st Street SE PO Box 351 Cedar Rapids IA, 52406-0351 United States	Electronic Service		No	24-50M-24-50
47	Carol A.	Overland	overland@legalelectric.org	Legalelectric - Overland Law Office		1110 West Avenue Red Wing MN, 55066 United States	Electronic Service		No	24-50M-24-50
48	Lisa	Pickard	lseverson@minnkota.com	Minnkota Power Cooperative		5301 32nd Ave S Grand Forks ND, 58201 United States	Electronic Service		No	24-50M-24-50
49	Bill	Poppert	info@technologycos.com	Technology North		2433 Highwood Ave St. Paul MN, 55119 United States	Electronic Service		No	24-50M-24-50
50	Dave	Reinke	dreinke@dakotaelectric.com	Dakota Electric Association		4300 220th St W Farmington MN, 55024-9583 United States	Electronic Service		No	24-50M-24-50
51	Generic Notice	Residential Utilities Division	residential.utilities@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	1400 BRM Tower 445 Minnesota St St. Paul MN, 55101-2131 United States	Electronic Service		Yes	24-50M-24-50
52	Kevin	Reuther	kreuther@mncenter.org	MN Center for Environmental Advocacy		26 E Exchange St, Ste 206 St. Paul MN, 55101-1667 United States	Electronic Service		No	24-50M-24-50
53	Jean	Schafer	jeans@bepc.com	Basin Electric Power Cooperative		1717 E Interstate Ave Bismarck ND,	Electronic Service		No	24-50M-24-50

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						58501 United States				
54	Christine	Schwartz	regulatory.records@xcelenergy.com	Xcel Energy		414 Nicollet Mall, MN1180-07-MCA Minneapolis MN, 55401-1993 United States	Electronic Service		Yes	24-50M-24-50
55	Rick	Sisk	rsisk@trccompanies.com	Lockheed Martin		1000 Clark Ave. St. Louis MO, 63102 United States	Electronic Service		No	24-50M-24-50
56	Ken	Smith	ken.smith@districtenergy.com	District Energy St. Paul Inc.		76 W Kellogg Blvd St. Paul MN, 55102 United States	Electronic Service		No	24-50M-24-50
57	Anna	Sommer	asommer@energyfuturesgroup.com	Energy Futures Group		PO Box 692 Canton NY, 13617 United States	Electronic Service		No	24-50M-24-50
58	Russ	Stark	russ.stark@ci.stpaul.mn.us	City of St. Paul		Mayor's Office 15 W. Kellogg Blvd., Suite 390 Saint Paul MN, 55102 United States	Electronic Service		No	24-50M-24-50
59	Byron E.	Starns	byron.starns@stinson.com	STINSON LLP		50 S 6th St Ste 2600 Minneapolis MN, 55402 United States	Electronic Service		No	24-50M-24-50
60	Lauren	Steinhaeuser	lauren.steinhaeuser@xcelenergy.com	Northern States Power Company dba Xcel Energy		414 Nicollet Mall, 401-08 Minneapolis MN, 55401 United States	Electronic Service		No	24-50M-24-50
61	James M	Strommen	jstrommen@kennedy-graven.com	Kennedy & Graven, Chartered		150 S 5th St Ste 700 Minneapolis MN, 55402 United States	Electronic Service		No	24-50M-24-50
62	Kodi	Verhalen	kverhalen@taftlaw.com	Taft Stettinius & Hollister LLP		80 S 8th St Ste 2200 Minneapolis MN, 55402 United States	Electronic Service		No	24-50M-24-50
63	Carla	Vita	carla.vita@state.mn.us	MN DEED		Great Northern Building 12th Floor 180 East Fifth Street St. Paul MN, 55101 United States	Electronic Service		No	24-50M-24-50
64	Michael	Volker	mvolker@eastriver.coop	East River Electric Power Coop		211 S. Harth Ave Madison SD, 57042 United States	Electronic Service		No	24-50M-24-50
65	Ethan	Warner	ethan.warner@centerpointenergy.com	CenterPoint Energy		505 Nicollet Mall Minneapolis MN, 55402 United States	Electronic Service		No	24-50M-24-50
66	Joseph	Windler	jwindler@winthrop.com	Winthrop & Weinstine		225 South Sixth Street, Suite 3500	Electronic Service		No	24-50M-24-50

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						Minneapolis MN, 55402 United States				
67	Robyn	Woeste	robynwoeste@alliantenergy.com	Interstate Power and Light Company		200 First St SE Cedar Rapids IA, 52401 United States	Electronic Service		No	24-50M-24-50
68	Kurt	Zimmerman	kwz@ibew160.org	Local Union #160, IBEW		2909 Anthony Ln St Anthony Village MN, 55418-3238 United States	Electronic Service		No	24-50M-24-50
69	Patrick	Zomer	pat.zomer@lawmoss.com	Moss & Barnett PA		150 S 5th St #1200 Minneapolis MN, 55402 United States	Electronic Service		No	24-50M-24-50

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
1	Julie	Ambach	juliea@cmmmpa.org	Shakopee Public Utilities		255 Sarazin St Shakopee MN, 55379 United States	Electronic Service		No	CIP SPECIAL SERVICE LIST
2	Tom	Balster	tombalster@alliantenergy.com	Interstate Power & Light Company		PO Box 351 200 1st St SE Cedar Rapids IA, 52406-0351 United States	Electronic Service		No	CIP SPECIAL SERVICE LIST
3	Lisa	Beckner	lbeckner@mnpower.com	Minnesota Power		30 W Superior St Duluth MN, 55802 United States	Electronic Service		No	CIP SPECIAL SERVICE LIST
4	William	Black	bblack@mmua.org	MMUA		Suite 200 3131 Fernbrook Lane North Plymouth MN, 55447 United States	Electronic Service		No	CIP SPECIAL SERVICE LIST
5	Matthew	Brodin	mbrodin@allete.com	Minnesota Power		30 West Superior Street Duluth MN, 55802 United States	Electronic Service		No	CIP SPECIAL SERVICE LIST
6	Christina	Brusven	cbrusven@fredlaw.com	Fredrikson Byron		60 S 6th St Ste 1500 Minneapolis MN, 55402-4400 United States	Electronic Service		No	CIP SPECIAL SERVICE LIST
7	Mike	Bull	mike.bull@state.mn.us		Public Utilities Commission	121 7th Place East, Suite 350 St. Paul MN, 55101 United States	Electronic Service		No	CIP SPECIAL SERVICE LIST
8	Ray	Choquette	rchoquette@agp.com	Ag Processing Inc.		12700 West Dodge Road PO Box 2047 Omaha NE, 68103-2047 United States	Electronic Service		No	CIP SPECIAL SERVICE LIST
9	Generic	Commerce Attorneys	commerce.attorneys@ag.state.mn.us		Office of the Attorney General - Department of Commerce	445 Minnesota Street Suite 1400 St. Paul MN, 55101 United States	Electronic Service		No	CIP SPECIAL SERVICE LIST
10	George	Crocker	gwillc@nawo.org	North American Water Office		5093 Keats Avenue Lake Elmo MN, 55042 United States	Electronic Service		No	CIP SPECIAL SERVICE LIST
11	Charles	Drayton	charles.drayton@enbridge.com	Enbridge Energy Company, Inc.		7701 France Ave S Ste 600 Edina MN, 55435	Electronic Service		No	CIP SPECIAL SERVICE LIST

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						United States				
12	Jim	Erchul	jerchul@dbnhs.org	Daytons Bluff Neighborhood Housing Sv.		823 E 7th St St. Paul MN, 55106 United States	Electronic Service		No	CIP SPECIAL SERVICE LIST
13	Greg	Ernst	gaernst@q.com	G. A. Ernst & Associates, Inc.		2377 Union Lake Trl Northfield MN, 55057 United States	Electronic Service		No	CIP SPECIAL SERVICE LIST
14	Melissa S	Feine	melissa.feine@semcac.org	SEMCAC		PO Box 549 204 S Elm St Rushford MN, 55971 United States	Electronic Service		No	CIP SPECIAL SERVICE LIST
15	Sharon	Ferguson	sharon.ferguson@state.mn.us		Department of Commerce	85 7th Place E Ste 280 Saint Paul MN, 55101-2198 United States	Electronic Service		No	CIP SPECIAL SERVICE LIST
16	Karolanne	Foley	karolanne.foley@dairylandpower.com	Dairyland Power Cooperative		PO Box 817 La Crosse WI, 54602-0817 United States	Electronic Service		No	CIP SPECIAL SERVICE LIST
17	Tyler	Glewwe	tyler.glewwe@centerpointenergy.com	CenterPoint Energy		505 Nicollet Mall Minneapolis MN, 55402 United States	Electronic Service		No	CIP SPECIAL SERVICE LIST
18	Jenny	Glumack	jenny@mrea.org	Minnesota Rural Electric Association		11640 73rd Ave N Maple Grove MN, 55369 United States	Electronic Service		No	CIP SPECIAL SERVICE LIST
19	Jason	Grenier	jgrenier@otpc.com	Otter Tail Power Company		215 South Cascade Street Fergus Falls MN, 56537 United States	Electronic Service		No	CIP SPECIAL SERVICE LIST
20	Jeffrey	Haase	jhaase@greenergy.com	Great River Energy		12300 Elm Creek Blvd Maple Grove MN, 55369 United States	Electronic Service		No	CIP SPECIAL SERVICE LIST
21	Joe	Hoffman	ja.hoffman@smmpa.org	SMPMPA		500 First Ave SW Rochester MN, 55902-3303 United States	Electronic Service		No	CIP SPECIAL SERVICE LIST
22	Dave	Johnson	dave.johnson@aeoa.org	Arrowhead Economic Opportunity Agency		702 3rd Ave S Virginia MN, 55792 United States	Electronic Service		No	CIP SPECIAL SERVICE LIST
23	Martin	Kapsch	martin.kapsch@centerpointenergy.com	CenterPoint Energy Minnesota Gas		505 Nicollet Mall Minneapolis MN, 55402	Electronic Service		No	CIP SPECIAL SERVICE LIST

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35	Lisa	Pickard	lseverson@minnkota.com	Minnkota Power Cooperative		5301 32nd Ave S Grand Forks ND, 58201 United States	Electronic Service		No	CIP SPECIAL SERVICE LIST
36	Bill	Poppert	info@technologycos.com	Technology North		2433 Highwood Ave St. Paul MN, 55119 United States	Electronic Service		No	CIP SPECIAL SERVICE LIST
37	Dave	Reinke	dreinke@dakotaelectric.com	Dakota Electric Association		4300 220th St W Farmington MN, 55024-9583 United States	Electronic Service		No	CIP SPECIAL SERVICE LIST
38	Generic Notice	Residential Utilities Division	residential.utilities@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	1400 BRM Tower 445 Minnesota St St. Paul MN, 55101-2131 United States	Electronic Service		No	CIP SPECIAL SERVICE LIST
39	Jean	Schafer	jeans@bepc.com	Basin Electric Power Cooperative		1717 E Interstate Ave Bismarck ND, 58501 United States	Electronic Service		No	CIP SPECIAL SERVICE LIST
40	Christine	Schwartz	regulatory.records@xcelenergy.com	Xcel Energy		414 Nicollet Mall, MN1180-07-MCA Minneapolis MN, 55401-1993 United States	Electronic Service		No	CIP SPECIAL SERVICE LIST
41	Laura	Silver	laura.silver@state.mn.us		Department of Commerce	85 7th Place E, Suite 500 St. Paul MN, 55101 United States	Electronic Service		No	CIP SPECIAL SERVICE LIST
42	Rick	Sisk	rsisk@trccompanies.com	Lockheed Martin		1000 Clark Ave. St. Louis MO, 63102 United States	Electronic Service		No	CIP SPECIAL SERVICE LIST
43	Ken	Smith	ken.smith@districtenergy.com	District Energy St. Paul Inc.		76 W Kellogg Blvd St. Paul MN, 55102 United States	Electronic Service		No	CIP SPECIAL SERVICE LIST
44	Anna	Sommer	asommer@energyfuturesgroup.com	Energy Futures Group		PO Box 692 Canton NY, 13617 United States	Electronic Service		No	CIP SPECIAL SERVICE LIST
45	Russ	Stark	russ.stark@ci.stpaul.mn.us	City of St. Paul		Mayor's Office 15 W. Kellogg Blvd., Suite 390 Saint Paul MN, 55102	Electronic Service		No	CIP SPECIAL SERVICE LIST

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						United States				
46	Kodi	Verhalen	kverhalen@taftlaw.com	Taft Stettinius & Hollister LLP		80 S 8th St Ste 2200 Minneapolis MN, 55402 United States	Electronic Service		No	CIP SPECIAL SERVICE LIST
47	Michael	Volker	mvolker@eastriver.coop	East River Electric Power Coop		211 S. Harth Ave Madison SD, 57042 United States	Electronic Service		No	CIP SPECIAL SERVICE LIST
48	Ethan	Warner	ethan.warner@centerpointenergy.com	CenterPoint Energy		505 Nicollet Mall Minneapolis MN, 55402 United States	Electronic Service		No	CIP SPECIAL SERVICE LIST
49	Robyn	Woeste	robynwoeste@alliantenergy.com	Interstate Power and Light Company		200 First St SE Cedar Rapids IA, 52401 United States	Electronic Service		No	CIP SPECIAL SERVICE LIST