A. Summary - Automatic Adjustment Charges:

Part of Land Flore Company (1925)	Ref. Revenue/Accounting Month	Jan 2025	Feb 2025	Mar 2025	Apr 2025	May 2025	Jun 2025	Jul 2025	Aug 2025	Sep 2025	Oct 2025	Nov 2025	Dec 2025	Total
Process														
Process Proc	1 Company's Generating Stations	\$13,255,431	\$10,690,343	\$9,578,795	\$7,947,113	\$6,734,265	\$10,134,955	\$12,908,011	\$12,699,138	\$10,842,365	\$11,385,149	, , , , , , , , , , , , , , , , , , , ,	\$13,993,527	
Page		\$13,255,431	\$10,690,343	\$9,578,795	\$7,947,113	\$6,734,265	\$10,134,955	\$12,908,011	\$12,699,138	\$10,842,365	\$11,385,149	\$11,653,599	\$13,993,527	\$131,822,689
Part													•	•
Masker \$14,074 \$19,075 \$19,0750 \$1	·	\$0	, -	,		, -	, -			+ -	, -		\$0	\$0
Part	2 Plus: Purchased Energy													
Sour Stands Stand Stands Stand		\$14,672,438		\$12,157,837				\$15,849,281	\$13,582,505			\$11,846,679	\$12,999,169	
Square Blane Square Square Blane Square Blan	Wind	\$2,595,114	\$2,552,078	\$2,834,547	\$2,960,516	\$2,263,154	\$1,684,703	\$1,577,901	\$1,862,854	\$2,236,551	\$2,677,151	\$2,902,702	\$2,732,297	\$28,879,568
3 Pierr MISO Charges 17 \$1,886,2399 \$4,861,248 \$3,086,2309 \$2,209,230 \$2,209,250 \$3,153,086 \$2,271,460 \$3,326,555 \$1,842,399 \$2,261,550 \$3,221,555 \$2,221,500	Solar	\$106,578	\$157,114	\$258,264	\$286,389	\$325,875	\$345,046	\$381,862	\$335,797	\$259,217	\$171,072	\$110,420	\$71,101	\$2,808,734
Secondarie 18.0 Secondarie	Square Butte	\$3,731,088	\$3,424,888	\$3,240,088	\$3,622,038	\$3,755,988	\$3,146,738	\$3,729,288	\$3,762,488	\$519,938	\$1,691,238	\$3,551,238	\$3,823,438	\$37,998,456
Selection Sele	3 Plus: MISO Charges 1/	\$5,652,999	\$4,651,849	\$3,092,308	\$3,139,333	\$2,094,556	\$1,638,863	\$2,271,940	\$3,326,535	\$1,842,099	\$2,519,135	\$3,212,631	\$5,861,906	\$39,304,154
Semelate 17 (1950) 6 (1955.00)	4 Less: MISO Schedules 16 &17 & 24 1/	(\$25,241)	(\$22,477)	(\$22,597)	(\$24,902)	(\$20,788)	(\$29,972)	(\$29,074)	(\$26,215)	(\$22,376)	(\$30,119)	(\$27,891)	(\$25,048)	(\$306,699)
Substantia 2	Schedule 16	\$110,602	\$113,610	\$113,485	\$110,823	\$114,370	\$107,017	\$108,555	\$110,553	\$112,930	\$106,136	\$108,316	\$111,131	\$1,327,527
Section Sect	Schedule 17	\$19,657	\$19,414	\$19,418	\$19,775	\$20,342	\$18,511	\$17,871	\$18,732	\$20,194	\$19,245	\$19,294	\$19,321	\$231,774
Customer Imma-Systems Single 4,133,141 83,360,007 12,007,000 12,017,000 12,017,000 13,018,000	Schedule 24	(\$155,500)	(\$155,500)	(\$155,500)	(\$155,500)	(\$155,500)	(\$155,500)	(\$155,500)	(\$155,500)	(\$155,500)	(\$155,500)	(\$155,500)	(\$155,500)	(\$1,866,000)
Mindred Salese \$8,077,094 \$1,222,852 \$3,497.138 \$1,221,852 \$3,497.138 \$1,221,852 \$3,497.138 \$3,497.138 \$3,241,138 \$3,445 \$4	5 Less: Costs Recovered Through Inter-System Sales	\$13,323,409	\$10,674,432	\$9,228,269	\$9,623,015	\$9,189,287	\$11,764,968	\$13,981,312	\$11,704,974	\$7,446,802	\$10,115,442	\$12,121,501	\$13,558,077	\$132,731,488
Salicy S	Customer Inter-System Sales	\$4,133,814	\$3,669,967	\$2,624,263	\$2,370,658	\$2,111,975	\$2,942,938	\$3,689,654	\$3,488,179	\$3,465,507	\$3,068,942	\$3,156,229	\$4,438,155	\$39,160,281
MSO Code 1/	Market Sales	\$6,547,894	\$5,223,563	\$5,437,138	\$6,211,675	\$6,047,446	\$6,617,735	\$7,467,744	\$6,728,434	\$2,900,425	\$5,643,098	\$7,013,600	\$6,567,396	\$72,406,148
Same due No Realis Lise of Lose 15	Station Service	\$4,451	\$4,451	\$4,451	\$15,880	\$53,027	\$4,451	\$4,451	\$4,451	\$24,453	\$4,451	\$4,451	\$4,451	\$133,415
Asser Baser Sale Margines \$1,904.75 \$1,311.277 \$182.398 \$333.45 \$758.70 \$1,916.712 \$1,016.072	MISO Costs 1/	\$732,515	\$465,174	\$338,429	\$391,756	\$240,108	\$256,204	\$343,542	\$418,259	\$183,914	\$408,194	\$474,790	\$705,054	\$4,957,940
Secrit Related to Solar \$98,84	Sales due to Retail Loss of Load	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Page	Asset Based Sale Margins	\$1,904,735	\$1,311,277	\$823,988	\$633,045	\$736,730	\$1,943,641	\$2,475,922	\$1,065,652	\$872,504	\$990,758	\$1,472,432	\$1,843,021	\$16,073,704
8 Total Monthly Cost of Fuel Resignating R	6 Less: Costs Related to Solar	\$99,884	\$144,724	\$237,829	\$264,663	\$299,098	\$316,155	\$356,554	\$311,361	\$238,953	\$157,483	\$103,268	\$67,167	\$2,597,139
Residential Out Septimin Nova and Caspacity (Breakdown below) Septimin Septimi	7 Plus: Time of Generation and Solar Energy Adjustment	\$60,454	\$91,622	\$98,701	\$120,283	\$171,027	\$152,148	\$184,979	\$193,349	\$128,659	\$93,812	\$53,730	\$38,583	\$1,387,347
March Marc	8 Total Monthly Cost of Fuel	\$26,676,050	\$22,739,139	\$21,817,040	\$19,990,790	\$20,499,789	\$19,247,479	\$22,594,470	\$23,772,546	\$21,288,316	\$20,692,975	\$21,134,120	\$25,919,826	\$266,372,540
March Marc	Reagents, NOx, and Capacity (Breakdown below)			\$558,203	\$463,360	\$517,105	\$437,742	\$510,879	\$560,228	\$458,106	\$517,919	\$539,710	\$660,628	\$5,223,880
Page Total Sales of Electricity 1,684,88 1,023,160 1,066,470 1,017,050 1,028,941 1,034,904 1,108,649 1,081,046 907,959 1,034,528 1,105,652 1,154,882 12,710,739 1,006,041 1,007,	UPDATED Total Monthly Cost of Fuel	\$26,676,050	\$22,739,139	\$22,375,243	\$20,454,150	\$21,016,894	\$19,685,221	\$23,105,349	\$24,332,773	\$21,746,422	\$21,210,894	\$21,673,831	\$26,580,454	\$271,596,420
Page Total Sales of Electricity 1,684,88 1,023,160 1,066,470 1,017,050 1,028,941 1,034,904 1,108,649 1,081,046 907,959 1,034,528 1,105,652 1,154,882 12,710,739 1,006,041 1,007,														
Residential 117715 99.517 93.646 80.510 73.123 67.264 82.879 77.838 73.28 74.945 87.383 112.893 1.040.641 Commercial 106.371 100.340 106.160 89.588 91.433 95.178 106.059 1110,308 100.403 92.650 93.602 310.709 1.020.801 17aconite 360.776 324.522 355.263 332.088 354.22 341.359 354.781 350.438 339.659 353.488 362.159 361.932 4.190.960 Paper and Pulp 10.666 29.334 22.935 22.909 11.03.08 10.040.641 40.616 50.720 49.005 50.995 51.309 49.338 50.131 49.532 51.295 601.791 Pipeline 2.23.34 22.932 22.243 22.243 22.232 22.243														
Commercial 106.371 100.340 106.160 89.588 91.433 95.78 106.069 110.308 100.403 92.650 93.602 110.709 1.202.801 Taconite 360,766 324.522 355.526 332.088 354.222 341.969 354.781 350.438 339.595 353.488 362.159 361.932 41.99.600 Paper and Pulp 51.59 46.707 51.484 49.616 50.720 49.505 50.995 51.399 49.338 50.131 49.532 51.295 601.791 Pipeline 29.334 28.200 27.774 26.309 27.922 26.483 25.302 22.743 24.923 26.236 27.408 28.349 321.073 Other Misc. 27.6761 26.068 27.131 26.261 26.261 26.288 26.399 26.521 27.281 26.226 26.467 26.089 26.378 318.858 Municipals 127.112 110.365 116.661 110.929 113.877 107.716 105.512 111.537 112.708 116.146 118.338 123.981 13.78.882 Inter System Sales 341.360 287.351 282.088 301.759 291.258 320.990 344.600 329.592 181.574 294.475 341.141 339.545 3.655.733 Uses: inter-System Sales 34.569 85.815 84.529 76.446 66.996 88.114 88.433 89.780 88.447 82.469 81.720 91.884 1.011.240 Market Sales 26.6679 201.424 112 212 22.471 22.2487 23.764 256.056 239.700 92.303 211.893 259.909 24.649 4.011.240 Market Sales 26.6679 201.424 112 112 20.44 11.755 112 112 112 112 112 4.085 Sales due lo Relail Loss of Load 27.243 3.375 5.003 5.727 6.470 6.756 7.543 6.675 5.170 3.854 2.375 1.735 57.106 Total Monthly Mity Sales 31.05 2.821 2.817 2.881 2.804 2.722 3.019 3.192 2.952 2.811 2.773 3.186 \$2.955 \$2.955 \$2.955 \$2.955 \$2.851 \$2.844 3.267 \$3.014 \$2.955 \$2.955 \$2.955 \$2.851 \$2.844 3.267 \$3.014 \$2.955 \$2.955 \$2.955 \$2.851 \$2.844 \$3.267 \$3.014 \$2.955 \$3.015 \$2.851 \$2.851 \$3.015 \$2.851 \$3.015 \$2.851 \$3.015 \$3.2851 \$3.015 \$3.2851 \$3.015 \$3.2851 \$3.015 \$3.2851 \$3.015 \$3.2851 \$3.015 \$3.2851	•									,				
Taconite 360,776 324,522 355,526 332,088 354,222 341,369 354,781 350,438 339,559 353,488 362,159 361,932 4,190,960 Paper and Pulip 51,159 46,707 51,484 49,616 50,720 49,505 50,995 51,009 49,338 50,131 49,523 51,295 601,791 Pipeline 29,334 28,290 27,774 26,309 27,922 26,483 25,502 22,743 24,923 26,236 27,408 28,349 321,073 Other Misc. 27,671 26,068 27,131 26,251 26,386 26,399 26,521 27,281 26,226 26,457 26,069 26,378 318,858 Municipals 174,112 110,365 287,351 282,088 301,759 291,258 320,990 344,600 329,592 181,574 294,475 341,411 339,545 3,655,733 10 Less: Inter-System Sales 341,360 287,351 282,088 301,759 291,258 320,990 344,600 329,592 181,574 294,475 341,411 339,545 3,655,733 Customer Inter-System Sales 84,559 85,815 84,529 78,484 66,996 88,114 88,433 89,780 88,447 82,449 81,720 91,884 1,011,240 Market Sales 256,679 201,424 197,447 222,771 222,487 232,764 256,055 239,700 92,330 211,893 259,309 247,549 2,640,408 Station Service 112 112 112 112 112 112 112 1797 112 11	Residential	,	,	•										
Paper and Pulp	Commercial		•						110,308	•				1,202,801
Ppeline Ppel	Taconite		324,522	355,526	332,088	354,222	341,369	354,781	350,438	339,659	353,488	362,159	361,932	4,190,960
Other Misc. Content Misc.	Paper and Pulp	51,159	46,707	51,484	49,616	50,720	49,505	50,995	51,309	49,338	50,131	49,532	51,295	601,791
Municipals 127,112 110,365 116,661 110,929 113,877 107,716 109,512 111,537 112,708 116,146 118,338 123,981 1,378,882 116,145 116,145 118,338 123,981 1,378,882 116,145 116,145 118,338 123,981 1,378,882 116,145 116,145 118,338 123,981 1,378,882 116,145 116,145 116,145 118,338 123,981 1,378,882 116,145 116,145 116,145 118,338 123,981 1,378,882 116,145 116,145 116,145 116,145 116,145 116,145 116,145 116,145 116,145 116,145 116,145 118,338 123,981 1,378,882 136,145	Pipeline	29,334	28,290	27,774	26,309		26,483	25,302	22,743	24,923	26,236	27,408	28,349	321,073
Inter System Sales 341,360 287,351 282,088 301,759 291,258 320,990 344,600 329,592 181,574 294,475 341,141 339,545 3,655,733 10 Less: Inter-System Sales 341,360 287,351 282,088 301,759 291,258 320,990 344,600 329,592 181,574 294,475 341,141 339,545 3,655,733 Customer Inter-System Sales 84,569 85,815 84,529 78,484 66,996 88,114 88,433 89,780 88,447 822,468 81,720 91,884 1,011,240 81,011,240	Other Misc.	27,671	26,068	27,131	26,251	26,386	26,399	26,521	27,281	26,226	26,457	26,089	26,378	318,858
Less: Inter-System Sales 341,360 287,351 282,088 301,759 291,258 320,990 344,600 329,592 181,574 294,475 341,411 339,545 3,655,733 Customer Inter-System Sales 84,569 85,815 84,529 78,484 66,996 88,114 88,433 89,780 88,447 82,469 81,720 91,884 1,011,240 Market Sales 256,679 201,424 197,447 222,771 222,487 232,764 256,055 239,700 92,330 211,893 259,309 247,549 2,640,408 Station Service 112 112 112 504 17,775 112 112 112 797 112 112 112 112 4,085 Sales due to Retail Loss of Load 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Municipals	127,112	110,365	116,661	110,929	113,877	107,716	109,512	111,537	112,708	116,146	118,338	123,981	1,378,882
Customer Inter-System Sales 84,569 85,815 84,529 78,484 66,996 88,114 88,433 89,780 88,447 82,469 81,720 91,884 1,011,240 Market Sales 256,679 201,424 197,447 222,771 222,487 232,764 256,055 239,700 92,330 211,893 259,309 247,549 2,640,408 Station Service 112 112 112 112 504 1,775 112 112 112 797 112 112 112 4,085 Sales due to Retail Loss of Load 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		341,360	287,351	282,088	301,759	291,258	320,990	344,600	329,592	181,574	294,475	341,141	339,545	3,655,733
Market Sales 256,679 201,424 197,447 222,771 222,487 232,764 256,055 239,700 92,330 211,893 259,309 247,549 2,640,408 Station Service 112 112 112 112 504 1,775 112 112 112 797 112 112 112 112 4,085 Sales due to Retail Loss of Load 0 0 0 0 0 0 0 0 0	10 Less: Inter-System Sales	341,360	287,351	282,088	301,759	291,258	320,990	344,600	329,592	181,574	294,475	341,141	339,545	3,655,733
Station Service 112 112 112 504 1,775 112 112 112 797 112 112 112 112 4,085 Sales due to Retail Loss of Load 0 0 0 0 0 0 0 0 0	Customer Inter-System Sales	84,569	85,815	84,529	78,484	66,996	88,114	88,433	89,780	88,447	82,469	81,720	91,884	1,011,240
Sales due to Retail Loss of Load 0 <	Market Sales	256,679	201,424	197,447	222,771	222,487	232,764	256,055	239,700	92,330	211,893	259,309	247,549	2,640,408
Less: Solar Generation and Purchased MWh 12 Total Monthly MWh Sales Restricted Adjustment Charge - Fuel Clause (¢/KWh) 13 1-Month Average Cost of Fuel (¢/KWh) 14 Updated Rate (¢/KWh) 15 2.893 1.893 1.803 1.707 1.6470 1.708 1.708 1.708 1.758	Station Service	112	112	112	504	1,775	112	112	112	797	112	112	112	4,085
12 Total Monthly MWh Sales 817,715 732,434 773,379 709,564 731,213 707,158 748,506 744,779 721,215 736,199 762,136 813,602 8,997,900 Fuel Adjustment Charge - Fuel Clause (¢/KWh) 1 -Month Average Cost of Fuel (¢/kWh) 3.262 3.105 2.821 2.817 2.804 2.722 3.019 3.192 2.952 2.811 2.773 3.186 \$2.955 Updated Rate (¢/KWh) 3.262 3.105 2.893 2.883 2.874 2.784 3.087 3.087 3.267 3.015 2.881 2.844 3.267 3.014	Sales due to Retail Loss of Load	0	0	0	0	0	0	0	0	0	0	0	0	0
Fuel Adjustment Charge - Fuel Clause (¢/KWh) 13 1-Month Average Cost of Fuel (¢/kWh) 14 Updated Rate (¢/KWh) 15 2.821 2.817 2.804 2.722 3.019 3.192 2.952 2.811 2.773 3.186 \$2.955	11 Less: Solar Generation and Purchased MWh	2,423	3,375	5,003	5,727	6,470	6,756	7,543	6,675	5,170	3,854	2,375	1,735	57,106
13 1-Month Average Cost of Fuel (¢/kWh) 3.262 3.105 2.821 2.817 2.804 2.722 3.019 3.192 2.952 2.811 2.773 3.186 \$2.955 Updated Rate (¢/KWh) 3.262 3.105 2.893 2.883 2.874 2.784 3.087 3.267 3.015 2.881 2.844 3.267 3.014	12 Total Monthly MWh Sales	817,715	732,434	773,379	709,564	731,213	707,158	748,506	744,779	721,215	736,199	762,136	813,602	8,997,900
13 1-Month Average Cost of Fuel (¢/kWh) 3.262 3.105 2.821 2.817 2.804 2.722 3.019 3.192 2.952 2.811 2.773 3.186 \$2.955 Updated Rate (¢/KWh) 3.262 3.105 2.893 2.883 2.874 2.784 3.087 3.267 3.015 2.881 2.844 3.267 3.014														
Updated Rate (¢/KWh) 3.262 3.105 2.893 2.883 2.874 2.784 3.087 3.267 3.015 2.881 2.844 3.267 3.014	. ,			-		-						1		
	13 1-Month Average Cost of Fuel (¢/kWh)	3.262	3.105	2.821	2.817	2.804	2.722	3.019	3.192	2.952	2.811	2.773	3.186	\$2.955
		·			-	•				-	-	•		
	Updated Rate (¢/KWh)	3.262	3.105	2.893	2.883	2.874	2.784	3.087	3.267	3.015	2.881	2.844	3.267	3.014
Difference (¢/KWh) 0.000 0.000 0.072 0.066 0.070 0.062 0.068 0.075 0.063 0.070 0.071 0.081 0.059	Difference (¢/KWh)	0.000	0.000	0.072	0.066	0.070	0.062	0.068	0.075	0.063	0.070	0.071	0.081	0.059

2024 FAC True Up - 2025 Rate Impact (Docket No. E015/AA-23-180)													
Total 2024 True Up Amount \$3,876,222													
	Jan 2025	Feb 2025	Mar 2025	Apr 2025	May 2025	Jun 2025	Jul 2025	Aug 2025	Sep 2025	Oct 2025	Nov 2025	Dec 2025	
12 Month Recovery									\$323,019	\$323,019	\$323,019	\$323,019	\$1,292,074
Total 2025 Monthly MWh Sales Municipal Sales (Removed)									721,215 112,708	736,199 116,146	762,136 118,338	813,602 123,981	3,033,152 471,173
Total Retail Sales									608,507	620,053	643,798	689,621	2,561,979
2024 FAC True Up Cost of Fuel (c/kWh)									\$0.053	\$0.052	\$0.050	\$0.047	\$0.504

A. Summary - Automatic Adjustment Charges:

Ref. <u>No.</u>	Revenue/Accounting Month Cost of Fuel	Jan 2026	Feb 2026	Mar 2026	Apr 2026	May 2026	Jun 2026	Jul 2026	Aug 2026	Sep 2026	Oct 2026	Nov 2026	Dec 2026	Total
1 C	company's Generating Stations	\$15,445,948	\$12,624,008	\$9,658,224	\$9,459,009	\$8,417,928	\$11,153,795	\$14,160,537	\$13,017,466	\$9,221,920	\$11,042,225	\$12,344,293	\$13,668,033	\$140,213,387
	Thermal	\$15,445,948	\$12,624,008	\$9,658,224	\$9,459,009	\$8,417,928	\$11,153,795	\$14,160,537	\$13,017,466	\$9,221,920	\$11,042,225	\$12,344,293	\$13,668,033	\$140,213,387
	Wind	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Hydro	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 P	lus: Purchased Energy	\$22,041,837	\$18,719,477	\$19,202,735	\$18,060,685	\$21,167,578	\$20,346,902	\$22,596,143	\$19,540,316	\$22,592,790	\$20,333,691	\$18,394,068	\$21,376,446	\$244,372,669
	Market	\$16,307,640	\$12,720,577	\$12,950,901	\$11,233,920	\$14,939,588	\$15,166,927	\$16,992,206	\$13,762,968	\$16,800,474	\$13,821,998	\$12,339,092	\$14,929,376	\$171,965,667
	Wind	\$2,499,375	\$2,581,678	\$2,879,980	\$3,070,381	\$2,301,465	\$1,802,371	\$1,585,974	\$1,885,407	\$2,345,373	\$2,709,960	\$2,857,108	\$2,740,070	\$29,259,143
	Solar	\$104,473	\$158,373	\$260,954	\$288,384	\$329,375	\$346,253	\$397,413	\$345,342	\$267,493	\$176,182	\$112,868	\$72,900	\$2,860,009
	Square Butte	\$3,130,350	\$3,258,850	\$3,110,900	\$3,468,000	\$3,597,150	\$3,031,350	\$3,620,550	\$3,546,600	\$3,179,450	\$3,625,550	\$3,085,000	\$3,634,100	\$40,287,850
3 P	lus: MISO Charges 1/	\$6,699,459	\$6,042,140	\$4,615,393	\$4,984,153	\$3,209,319	\$2,700,979	\$3,705,750	\$4,037,669	\$2,675,586	\$3,440,730	\$4,093,573	\$5,730,271	\$51,935,022
4 P	lus: Reagent Costs	\$627,945	\$534,400	\$452,744	\$422,960	\$390,512	\$469,230	\$527,021	\$586,559	\$381,788	\$459,636	\$520,774	\$579,966	\$5,953,535
	Boswell 3	\$251,695	\$217,816	\$166,753	\$139,341	\$177,038	\$183,090	\$208,731	\$240,050	\$64,236	\$207,292	\$200,124	\$233,071	\$2,289,236
	Boswell 4	\$376,250	\$316,584	\$285,991	\$283,619	\$213,474	\$286,139	\$318,290	\$346,509	\$317,552	\$252,344	\$320,650	\$346,895	\$3,664,299
5 P	lus: NOx Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Hibbard	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Laskin	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6 L	ess: MISO Schedules 16 &17 & 24 1/	(\$46,071)	(\$45,058)	(\$41,112)	(\$48,601)	(\$44,796)	(\$50,605)	(\$46,134)	(\$43,161)	(\$37,957)	(\$46,565)	(\$46,554)	(\$42,171)	(\$538,786)
	Schedule 16	\$111,157	\$111,118	\$114,807	\$107,953	\$110,971	\$105,736	\$109,961	\$112,748	\$117,863	\$109,819	\$110,237	\$113,728	\$1,336,097
	Schedule 17	\$18,273	\$19,323	\$19,581	\$18,947	\$19,733	\$19,158	\$19,406	\$19,591	\$19,680	\$19,115	\$18,709	\$19,601	\$231,117
	Schedule 24	(\$175,500)	(\$175,500)	(\$175,500)	(\$175,500)	(\$175,500)	(\$175,500)	(\$175,500)	(\$175,500)	(\$175,500)	(\$175,500)	(\$175,500)	(\$175,500)	(\$2,106,000)
7 L	ess: Costs Recovered Through Inter-System Sales	\$16,064,052	\$14,315,912	\$10,735,485	\$12,867,672	\$11,632,771	\$15,164,947	\$17,043,172	\$12,754,951	\$10,500,561	\$14,201,405	\$13,804,252	\$14,244,595	\$163,329,777
	Customer Inter-System Sales	\$5,306,789	\$4,611,304	\$3,003,330	\$2,706,021	\$2,319,444	\$3,328,506	\$4,398,113	\$3,935,315	\$4,399,556	\$3,739,239	\$3,647,074	\$4,802,311	\$46,197,001
	Market Sales	\$6,903,222	\$6,316,614	\$5,475,364	\$7,197,304	\$7,098,928	\$7,300,121	\$7,638,219	\$6,214,031	\$4,750,691	\$7,078,102	\$6,824,330	\$6,492,446	\$79,289,373
	Station Service	\$17,139	\$17,139	\$17,139	\$17,139	\$32,527	\$17,139	\$17,139	\$17,139	\$17,139	\$32,527	\$17,139	\$17,139	\$236,446
	MISO, Reagents, and NOx Costs 1/	\$1,015,872	\$819,216	\$521,969	\$831,500	\$523,263	\$517,081	\$562,514	\$505,509	\$209,958	\$541,755	\$654,042	\$667,054	\$7,369,735
	Sales due to Retail Loss of Load	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Asset Based Sale Margins	\$2,821,030	\$2,551,639	\$1,717,683	\$2,115,708	\$1,658,609	\$4,002,100	\$4,427,187	\$2,082,956	\$1,123,217	\$2,809,782	\$2,661,667	\$2,265,645	\$30,237,223
8 L	ess: Costs Related to Solar	\$99,884	\$144,724	\$237,829	\$264,663	\$299,098	\$316,155	\$365,468	\$319,145	\$244,926	\$161,420	\$105,850	\$68,846	\$2,628,009
9 P	lus: Time of Generation and Solar Energy Adjustment	\$67,241	\$95,785	\$117,792	\$176,645	\$148,277	\$176,130	\$217,315	\$202,594	\$215,628	\$91,196	\$57,507	\$43,897	\$1,610,007
10 T	otal Monthly Cost of Fuel	\$28,764,565	\$23,600,233	\$23,114,687	\$20,019,717	\$21,446,541	\$19,416,538	\$23,844,260	\$24,353,669	\$24,380,181	\$21,051,218	\$21,546,666	\$27,127,343	\$278,665,619
M	IWh Sales													
11 T	otal Sales of Electricity	1,159,245	1,065,984	1,083,993	1,075,629	1,088,574	1,075,546	1,122,029	1,082,843	987,168	1,088,987	1,090,328	1,153,616	13,073,942
	Residential	115,982	97,811	92,006	79,095	71,168	65,915	81,173	75,650	71,325	73,166	85,579	111,024	1,019,894
	Commercial	108,735	102,190	108,165	91,644	93,405	97,486	108,630	112,368	102,584	94,826	95,752	113,125	1,228,910
	Taconite	361,931	325,473	356,759	333,113	355,272	342,474	356,031	351,669	340,799	354,438	363,196	362,969	4,204,124
	Paper and Pulp	48,554	44,465	48,820	47,148	48,217	47,002	48,380	48,662	46,818	47,617	47,024	48,598	571,305
	Pipeline	28,892	28,717	28,817	27,287	28,709	27,081	25,081	23,621	23,503	24,596	26,047	28,107	320,458
	Other Misc.	28,285	26,533	27,670	26,913	26,781	26,743	26,893	27,681	26,460	26,770	26,295	26,395	323,419
	Municipals	117,566	112,198	116,398	109,280	113,803	112,874	117,289	114,315	104,959	111,128	112,454	122,808	1,365,072
	Inter System Sales	349,300	328,597	305,358	361,149	351,219	355,971	358,552	328,877	270,720	356,446	333,981	340,590	4,040,760
12 L	ess: Inter-System Sales	349,300	328,597	305,358	361,149	351,219	355,971	358,552	328,877	270,720	356,446	333,981	340,590	4,040,760
	Customer Inter-System Sales	85,066	84,445	84,719	78,506	66,953	86,641	88,683	89,593	89,569	82,550	81,498	91,932	1,010,155
	Market Sales	263,799	243,717	220,203	282,207	283,203	268,894	269,433	238,848	180,715	272,833	252,047	248,222	3,024,121
	Station Service	436	436	436	436	1,063	436	436	436	436	1,063	436	436	6,484
	Sales due to Retail Loss of Load	0	0	0	0	0	0	0	0	0	0	0	0	0
13 L	ess: Solar Generation and Purchased MWh	2,417	3,367	4,994	5,716	6,458	6,743	7,529	6,662	5,160	3,844	2,370	1,730	56,989
14 T	otal Monthly MWh Sales	807,528	734,020	773,641	708,764	730,897	712,832	755,948	747,304	711,288	728,697	753,977	811,296	8,976,193
F	uel Adjustment Charge - Fuel Clause (¢/KWh)													Average
	-Month Average Cost of Fuel (¢/kWh)	3.562	3.215	2.988	2.825	2.934	2.724	3.154	3.259	3.428	2.889	2.858	3.344	\$3.098
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2024 FAC True Up - 2026 Rate Impact (Docket No. E015/AA-23-180)													
Total 2024 True Up Amount \$3,876,222													
	Jan 2026	Feb 2026	Mar 2026	Apr 2026	May 2026	Jun 2026	Jul 2026	Aug 2026	Sep 2026	Oct 2026	Nov 2026	Dec 2026	
12 Month Recovery	\$323,019	\$323,019	\$323,019	\$323,019	\$323,019	\$323,019	\$323,019	\$323,019					\$2,584,148
Total 2026 Monthly MWh Sales	807,528	734,020	773,641	708,764	730,897	712,832	755,948	747,304					5,970,935
Municipal Sales (Removed)	117,566	112,198	116,398	109,280	113,803	112,874	117,289	114,315					913,723
Total Retail Sales	689,962	621,822	657,243	599,484	617,094	599,958	638,659	632,989					5,057,212
2024 FAC True Up Cost of Fuel (c/kWh)	\$0.047	\$0.052	\$0.049	\$0.054	\$0.052	\$0.054	\$0.051	\$0.051					\$0.511