



**Minnesota Public Utilities  
Commission  
Decisions**

121 7th Place East  
Suite 350  
Saint Paul, MN  
55101-2147

**PUC Agenda Meeting**

---

Thursday, February 1, 2018

9:30 AM

Large Hearing Room

---

**INTRODUCTION**

**DECISION ITEMS**

1.           \*   **E002/M-16-281;                   Xcel Energy**  
              **E002/M-17-249**  
              In the Matter of Xcel Energy's 2015/2016 Annual Safety, Reliability,  
              Service Quality Report, and Proposed Annual Reliability Standards for  
              2017.
  1.   Should the Commission Accept Xcel Electric's Safety, Reliability,  
          and Service Quality Reports for 2015 and 2016?
  2.   Should the Commission accept Xcel's proposed annual reliability  
          standards for 2017?
  3.   Should the Commission require that the Company propose specific  
          CEMI and CELI metrics in its next annual service quality report?  
          (PUC: **Fournier**)

**Reports accepted. Content for next report specified.**
  
2.           \*   **G011/M-16-371;                   Minnesota Energy Resources Corporation**  
              **(MERC)**  
              **G011/M-17-343**  
              In the Matter of Minnesota Energy Resources Corporation's 2015/2016  
              Annual Gas Service Quality Report.  
  
              Should the Commission Accept MERC's 2015/2016 Annual Gas  
              Service Quality Report? (PUC: **Fournier**)  
  
              **Reports accepted. Content for next report specified.**
  
3.           \*\* **E015/AI-17-304                   Minnesota Power**  
              In the Matter of the Petition of Minnesota Power, an Operating Division  
              of ALLETE, Inc., for Approval of Affiliated Interest Agreements Between  
              ALLETE, Inc. and ALLETE Clean Energy, Inc.
  1.   Should the Commission approve the affiliated interest agreement to  
          transfer the Bison 6 Large Generator Interconnection Agreement

- from ALLETE, Inc. to ALLETE Clean Energy, Inc.?
2. What date should be used to track depreciation, O&M, and tax expenses allocated to ALLETE Clean Energy, Inc.?
  3. Should generation asset capital costs be included in the one-time payment from ALLETE Clean Energy, Inc.?
  4. Does Minnesota Statute. § 216B.50 apply to any of the transactions in this proceeding? (PUC: **Bartusch, Bonnett, Bender**)

**Affiliate interest transaction approved with conditions.**

## **ADJOURNMENT**

**\* One star indicates agenda item is unusual but is not disputed.**

**\*\* Two stars indicate a disputed item or significant legal or procedural issue to be resolved. (Ex Parte Rules apply)**

**Please note: For the complete record, please see eDockets**