From:
 Martinson, Brian

 To:
 Staff, CAO (PUC)

 Subject:
 Docket E002/M-24-389

Date:Friday, July 25, 2025 2:45:19 PMAttachments:AMC PUC Letter 25JULY25 .pdf

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Hi was wanting to submit the attached comments on docket M002/M-24-389. I was told that the comment period closes today, but I am already not seeing it on the e-comment page.

I hope this e-mail with the comment will be accepted or that you can get back to me with an alternative method before the comment period closes.

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July 25, 2025

Minnesota Public Utilities Commission 121 7th Place East, Suite 350 St. Paul, MN 55101

RE: PUC Docket No. E-002/M-24-389 - Petition of Northern States Power Co. d/b/a Xcel Energy to Revise Its Net Metering Tariffs to Apply to Qualifying Facilities Up to 5 MW

Dear Commissioners:

The Association of Minnesota Counties (AMC) is a membership organization representing all of Minnesota's 87 counties. We wish to provide support for the positions offered by Hennepin County in their petition of Northern States Power Co. d/b/a Xcel Energy to Revise Its Net Metering Tariffs to Apply to Qualifying Facilities Up to 5 MW (PUC Docket No. E-002/M-24-389).

We respectfully urge the Minnesota Public Utilities Commission (PUC) to clarify that its June 25, 2025, order *does not* adopt the Federal Energy Regulatory Commission's (FERC) one-mile rule for state net-metered facilities.

Applying FERC's one-mile rule to state net-metered facilities conflicts with Minnesota law (MS 216B.164) that clearly states the capacity of distributed generation systems is measured at the point of interconnection and not by aggregating facilities located within a one-mile radius. The statute enables facilities like those developed by Hennepin County to qualify for net metering.

Counties and others have invested significant resources into renewable energy projects based on the expectation of eligibility for net metering [and strong direction from the Legislature on renewable goals set forth by the 2040 plan]. Application of the one-mile rule would place those investments at risk, override the statute, and create a general disincentive for new investments in small scale renewable energy that is contrary to energy goals set forth by the recent legislative action.

For these reasons, AMC respectfully requests that the Commission clarify that its order does not adopt FERC's one-mile rule for net-metered facilities in Minnesota. If the order could be interpreted as adopting such a rule, we urge the Commission to reconsider and amend it to align with Minnesota's net metering statutes and rules.

Sincerely,

Brian Martinson *Policy Analyst*

Association of Minnesota Counties