

Commission Decision Outline

November 6, 2014

Docket No. G-008/GR-13-316
In the Matter of the Application by CenterPoint Energy Resources Corp.,
d/b/a CenterPoint Energy Minnesota Gas for Authority to Increase Natural
Gas Rates in Minnesota

Decision Alternatives

1. Class revenue apportionment
 - a. Find that CenterPoint Energy's original revenue apportionment compliance filing is consistent with the Commission's Order, and approve implementation of its resulting tariffs, or
 - b. Find that CenterPoint Energy's alternative revenue apportionment filing is consistent with the Commission's Order, and approve implementation of its resulting tariffs,
2. Find that CenterPoint Energy's new, final rates are consistent with the Commission's Order, and authorize implementation on customer bills effective December 1, 2014;
3. Find that CenterPoint Energy's proposed application of the conservation cost recovery charge (CCRC) of \$0.1849 per dekatherm is consistent with the Commission's Order and approve that it be applied to all customer classes except for approved CIP-exempt facilities;
4. Require CenterPoint Energy to resubmit the CIP tracker account (including rates, revenues, expenses, and ending balance) for the entire period that interim rates were in effect within 10 days after the actual date final rates become effective;
5. Approve CenterPoint Energy's refund plan;
6. Require CenterPoint Energy to submit, within 10 days of the completion of the refund for all of its customers, a compliance filing that separately shows the actual refunds and interest paid by rate class including supporting calculations;
7. Future methodology
 - a. Ask that, in future compliance filings, CenterPoint and the Department develop more detailed allocation methodologies/formulas, preferably with an illustrative example, or
 - b. Take no action.