



414 Nicollet Mall  
Minneapolis, MN 55401

November 15, 2023

—Via Electronic Filing—

Will Seuffert  
Executive Secretary  
Minnesota Public Utilities Commission  
121 7<sup>th</sup> Place East, Suite 350  
St. Paul, MN 55101

RE: REPLY COMMENTS  
PETITION FOR APPROVAL OF A MODIFICATION TO  
THE COMPANY'S LOW INCOME DISCOUNT PROGRAM  
DOCKET NOS. E002/M-10-854 AND E002/M-04-1956

Dear Mr. Seuffert:

Northern States Power Company, doing business as Xcel Energy, submits these Comments in response to the October 25, 2023 Comments filed by the Minnesota Department of Commerce, Division of Energy Resources, Citizens Utility Board, and Energy Cents Coalition, in the above-referenced dockets regarding our Petition for Approval of a Modification to the Company's Low Income Discount Program.

We have electronically filed this document with the Minnesota Public Utilities Commission, and copies have been served on the parties on the attached service list. Please contact Pamela Gibbs at 612-330-2889 or [pamela.k.gibbs@xcelenergy.com](mailto:pamela.k.gibbs@xcelenergy.com) or contact me at 612-337-2096 or [bridget.dockter@xcelenergy.com](mailto:bridget.dockter@xcelenergy.com) if you have any questions regarding this filing.

Sincerely,

/s/

BRIDGET DOCKTER  
MANAGER, POLICY & OUTREACH

Enclosure  
cc: Service Lists

STATE OF MINNESOTA  
BEFORE THE  
MINNESOTA PUBLIC UTILITIES COMMISSION

Katie J. Sieben	Chair
Valerie Means	Commissioner
Matthew Schuerger	Commissioner
Joseph K. Sullivan	Commissioner
John A. Tuma	Commissioner

IN THE MATTER OF THE PETITION OF  
NORTHERN STATES POWER COMPANY  
FOR APPROVAL OF A MODIFICATION TO  
THE COMPANY'S LOW INCOME  
DISCOUNT PROGRAM

DOCKET NOS. E002/M-10-854 AND  
E002/M-04-1956

**REPLY COMMENTS**

**INTRODUCTION**

Northern States Power Company, doing business as Xcel Energy, submits these Comments in response to the October 25, 2023 Comments in the above-referenced dockets regarding our Petition for Approval of a Modification to the Company's Low Income Discount Program.

Comments were filed by the Minnesota Department of Commerce, Division of Energy Resources (Department), Citizens Utility Board (CUB), and Energy CENTS Coalition (ECC). We appreciate the detailed review of our Petition and Comments; and in this Reply, we respond to the comments and provide the additional information requested by the Department.

**REPLY COMMENTS**

The Company continues to request to transfer \$5.6 million in unused funds from the Medical Affordability Program (MAP) to the PowerON/Low Income Discount (LID) Programs. We believe this is a practical solution to resolve an immediate need. It does not, however, resolve the long-term needs of the growing PowerON program. For that reason, we request an annual PowerON Program budget of \$14.5 million; this is a funding increase of \$11.0 million in addition to the current budget of \$3.5 million.

We have revised our original request for an additional \$14.5 million in the PowerON Program to instead a total of \$14.5 million. Updated Table 1 provides a breakdown of our current electric Affordability Program portfolio, including the revised \$11.0 million proposed increase to the PowerON program.

**Table 1:  
Xcel Energy’s Electric Affordability Program Portfolio\*  
(million dollars)**

<b>Program</b>	<b>PowerON (proposed)</b>	<b>Low Income Discount</b>	<b>Medical Affordability Program</b>	<b>Low Income Low Usage<sup>1</sup></b>	<b>Total</b>
Current Annual Budget	\$14.5	\$10.2	\$3.0	\$8.3	\$36.0

\*Annual budgets (billed) may vary slightly depending on actual customer count by class per year.

As we indicated in our Comments, coming out of the COVID-19 pandemic, we have worked diligently to increase customer participation in the PowerON program. The increase occurred through the 2023 approval and roll-out of an auto-enrollment process for our joint electric and gas customers that have been qualified for LIHEAP as well as our work with the Department of Commerce to increase the number of LIHEAP participants through enhanced outreach efforts. As a result, PowerON program participation and budget need has increased significantly.

Working with ECC and CUB, we believe we have determined a long-term and sustainable solution to meet the increased need of our low-income customers. While we agree that adding flexibility to move unused funds from one program to another is helpful, and historically we have managed the overall PowerON and LID Program’s funding together, the significant increase in the disbursement trajectory for the PowerON Program requires this additional funding to sustain the budget.

Table 2 reflects the monthly customer impact by class of the proposed \$11.0 million annual increase to the PowerON program.

---

<sup>1</sup> In the Matter of Northern States Power Company Electric Rate Case Compliance and Petition for Approval of Proposed Low Income, Low Usage Program Tariff; DOCKET NO. E002/GR-21-630

**Table 2**  
**Low Income Energy Discount Rider**  
**Monthly Customer Bill Impact by Customer Class**

\$/month	Impact of \$11.0 million increase	PowerON 21-630 Compliance + proposed \$11.0 million increase
Residential	\$0.63	\$0.83
C&I Non-Demand	\$0.63	\$0.83
C&I Demand	\$2.67	\$3.56

**I. Response to Department Recommendations**

- A.** *Provide a full year-by-year breakdown of the PowerOn and Discount tracker balances since 2013.*

We provide as Attachment A the Low Income Affordability Program trackers for the periods of 2013-2023 through October 31, 2023. For reference, trackers through October of the most recent filed year and cumulative monthly breakdown with year end balances per program can be found in each annual report in the instant docket. In the most recent Annual Report filed on December 1, 2022, these were included as Attachments D and E respectively.

- B.** *Provide a full explanation, with supporting calculations and/or references, of how Xcel has determined the PowerOn budget each year as reported in Attachment B of its annual reports.*

The “Annual Budget” as described in the Attachment B of our Annual Report is the projected amount of funding the program requires to meet the needs of our customers in that calendar year. For example, we reported an Annual Budget of \$9.0 to \$10.0 million in 2022. The calculation itself considers the cost of administering the program and total customer credits (disbursements) from January 1 through October 31 of that year along with the projected spend for the two remaining months of the year. Table 3 below provides an illustration of the PowerON budget, including the forecasted increase for 2024 and 2025.

**Table 3**  
**PowerON Program Budget**

<b>Year</b>	<b>Total Program Cost</b>	<b>Annual Budget as Represented in Attachment B (in millions)</b>
<b>2022</b>	\$9,682,693	\$9.0-10.0
<b>2023</b>	\$13,321,083	\$13.0-14.0
<b>2024 - Forecast</b>	\$15,996,937	NA
<b>2025 - Forecast</b>	\$17,306,732	NA

- C.** *Provide an explanation of how the \$2 million approved in Docket No. E,G999/CI-17-89[2]<sup>2</sup> is accounted for.*

The \$2.0 million annual allocation to the PowerON Program from the 2017 Tax Credit Jobs Act (TCJA) refund as Ordered in Docket No. E,G999/CI-17-895 was in effect from 2018-2021. That \$2.0 million was allocated at a rate of \$166,000 per month, between the Residential, Commercial and Industrial (C&I) Non-Demand, and C&I Demand customer classes, utilizing 2018 customer class collection data and included in the “Total Billed” line. We discontinued allocating the \$2.0 million at the end of 2021 to align with the 2022 to 2024 rate case cost of service which included the impacts of the TCJA.<sup>3</sup> The Company’s 2022 Electric Low Income Discount Annual Report inadvertently stated the credit remained in place in 2022, however, it was not. The Affordability Program tracker submitted in 2022 and the current tracker and forecast does not include the \$2.0 million allocation.

- D.** *Annual per-customer class for each customer class (residential, C&I non-demand, and C&I demand) under the existing funding structure, including the surcharges and the \$2 million if applicable.*

Because the Department requested annual costs for each customer class prior to knowing we would also request a budget increase, we have provided two tables to

<sup>2</sup> We believe the Department is referencing E,G999/CI-17-895 instead of E,G999/CI-17-892

<sup>3</sup> Docket No. E002/GR-21-630

illustrate. Table 4 reflects the annual cost per customer class from November 2022 through October 2023 under the current budget structure. Table 5 illustrates the annual cost per customer class but includes both the \$11.0 million PowerON budget increase as well as the Low Income Low Use Program (LILU) that was recently approved in our last rate case and submitted for compliance approval on October 17, 2023 under Docket No E002/M-23-476. A comment period on the Company's LILU compliance filing was issued on November 9, 2023; initial comments are due December 11, 2023. The \$2.0 million TCJA credit ended in 2021 and is not included here.

**Table 4**  
**2022/2023 Annual Affordability Program**  
**Collections by Customer Class**

<b>November 22 thru October 23</b>	<b>PowerON</b>	<b>LID</b>	<b>MAP</b>	<b>Total 2022/23 Program Collections</b>
Residential	\$2,845,691	\$7,859,441	\$2,574,845	\$13,279,977
C&I Non-Demand	\$276,669	\$830,016	\$244,748	\$1,351,433
C&I Demand	\$402,964	\$1,428,574	\$366,325	\$2,197,863

**Table 5**  
**Annual Affordability Program Collections by Customer Class**  
**Including Proposed \$11.0 million PowerON Budget Increase**

	<b>PowerON Annual Budget of \$14.5 million (new rider amount)</b>	<b>21-630 Compliance (Includes Low Income Low Use)</b>	<b>LID*</b>	<b>MAP*</b>	<b>Total</b>
Residential	\$11,473,827	\$6,569,691	\$7,859,441	\$2,574,845	\$28,447,804
C&I Non-Demand	\$877,033	\$502,172	\$830,016	\$244,748	\$2,453,969
C&I Demand	\$2,147,312	\$1,229,509	\$1,428,574	\$366,325	\$5,171,720

\*November 2022 thru October 2023

- E.** *Provide a forecast of how much total money will be needed to fund each program for PowerOn, the Discount Program, and MAP in 2024 and 2025.*

Provided in the Table 6 Affordability Program Summary, we illustrate the forecasted surplus and shortfall of each Affordability Program for 2024 and 2025, including the PowerON Program, Low Income Discount Program, and Medical Affordability Program. The PowerON Program's forecasted shortfall during those two years is approximately \$13.4 million in 2024 and \$15.4 million in 2025.

To perform our forecast, we first used the Winters Method (additive) as the forecasting technique. This technique "smooths data" where trends and seasonality exist and places more weight on recent observations. To predict "Billed" and "Disbursed" (Disbursed is a calculation of disbursements plus administrative cost) for the three programs, the Company used monthly data from January 2020 – September 2023. "Variance" represents the difference between "Billed" and "Disbursed." In reviewing the results, the Winters Method appeared to be the best fit for the PowerON and MAP programs, where it best reflects recent changes in price, increased outreach, and certain aspects of auto-enrollment for combination customers.

In reviewing the forecast for the LID program, the Winters Method appeared to amplify the recent seasonal decrease in disbursements creating a potentially inaccurate projected downtrend. The program was also observed to be less influenced by changes such as price and auto enrollment, as it has been a legacy auto enrolled program with a fixed benefit. For these reasons, we believe a LID forecast based on annual historical growth rates to be more appropriate. The average year-over-year growth rate in disbursements for 2020 through 2023 was calculated at four percent, and this was used to project a consistent linear four percent growth rate in disbursements through 2025.

**Table 6**  
**Affordability Program Forecast Summary**

Year		PowerON	LID	Medical Affordability	Total
2023	<b>Billed</b>	\$(3,456,609)	\$(10,109,090)	\$(3,183,176)	\$(16,748,876)
	<b>Disbursed</b>	\$13,291,092	\$5,435,815	\$1,253,403	\$19,980,311
	<b>Variance</b>	\$9,834,483	\$(4,673,275)	\$(1,929,773)	<b>\$3,231,435</b>
2024	<b>Billed</b>	\$(2,656,583)	\$(10,221,741)	\$(3,219,683)	\$(16,098,007)
	<b>Disbursed</b>	\$15,996,937	\$5,653,248	\$1,153,753	\$22,803,938
	<b>Variance</b>	\$13,340,355	\$(4,568,493)	\$(2,065,931)	<b>\$6,705,931</b>
2025	<b>Billed</b>	\$(1,892,149)	\$(10,334,392)	\$(3,256,191)	\$(15,482,732)
	<b>Disbursed</b>	\$17,306,732	\$5,879,378	\$941,540	\$24,127,650
	<b>Variance</b>	\$15,414,583	\$(4,455,015)	\$(2,314,651)	<b>\$8,644,918</b>

\*Consistent with the trackers, a positive tracker balance in is indicated by (xx).

**F.** *Provide a forecast of how much Low-Income Discount revenue (funding) will be generated under the existing surcharges and any base rate funding to the extent applicable.*

Please refer to Table 6 above.

**G.** *Based on the responses to (e) and (f), and Xcel's forecasted aggregate tracker balances (for PowerOn, Discount, and MAP combined), Xcel's forecast of a funding shortfall/ surplus at the end of 2023, 2024, and 2025.*

Please refer to Table 6 above.

### **III. Tracker Balance Management**

The Company has concerns about the Department's position on managing the tracker balance. In its Comments, the Department states:

...a negative tracker balance is not necessarily a problem since the tracker appears to have a carrying charge. If the combined PowerOn and Discount tracker balance were to go negative for a time, Xcel would still be made whole, just as ratepayers are eventually made whole despite large positive tracker balance existing over recent years. Indeed, as shown in Table 2, there remained, as of July 30, 2023, a \$10.7 million tracker balance in Xcel's favor. The Department does not see why PowerOn cannot continue without interruption even if the combined PowerOn and Discount tracker were to be depleted, unless there is a positive-tracker balance requirement embedded in the program the Department is not aware of.



As discussed, our extensive efforts to engage and enroll those customers who need assistance the most in the PowerON Program has changed the trajectory of the Program itself. Our forecasts predict that current demand will persist, resulting in the tracker running a consistent negative balance for the foreseeable future. Under this scenario, the severely underfunded PowerON Program will continue to grow at a forecasted rate of \$13.4 to \$15.5 million per year without an opportunity to recover. While the Company understands tracker balances will ebb and flow, there is no reason to intentionally run this program at a continuous negative tracker balance in the tens of millions of dollars.

The Company continually monitors program tracker balances and, with each annual report, we assess the need to increase or decrease the Low-Income Discount Rider to ensure the tracker balance reasonably supports the program needs. Up to this point, any LID program surplus has sufficiently off-set the PowerON Program's deficit. If during the preparation of an Annual Report we determine that our Low Income Discount Rider should be adjusted higher or lower to accommodate customer need, we will request it. We made our original request on September 1 because beginning late summer of this year we started seeing a dramatic change in our tracker balance trending that indicated continued growing need. The quickly depleted tracker balance required immediate action. Our original request is to manage the immediate funding needs without requesting an increase in the Rider itself. However, escalated customer participation has proven the need for a long-term solution to balance customer need with program funding. Now that we have been able to engage these customers in the PowerON Program, it is very unlikely participation levels will take a significant drop in the future.

We continue to support the proposed process to manage the PowerON Program tracker balance; if, after two years, the balance exceeds \$5 million, the Company will use \$2 million of that \$5 million to provide a onetime increase to the LID monthly payment for participating customers.

The Company has acted in good faith upon the continued direction of the Commission to help our income-qualified customers who are most in need and increase enrollment in our Affordability Programs as they struggle to recover from the COVID-19 pandemic and current economic inflationary pressures. That hard work is paying off and now we request the program funding to support it.

## II. Response to CUB and ECC Recommendations

We appreciate the support of both CUB and ECC that the immediate need to transfer \$5.6 million from the MAP to the PowerON Program is necessary to keep the Program funded. We also appreciate the recognition that growing customer need and our successful enrollment initiatives of the PowerON Program will require additional and sustainable funding options and the work we have done together to come to a solution. Through the joint discussions with CUB and ECC, each have indicated their support of an annual increase to the PowerON budget of \$11 million, to total \$14.5 million.

### CONCLUSION

Thank you for your consideration and for the opportunity to respond to Comments in this docket. We believe that the Company, in conjunction with ECC and CUB, has developed a sustainable solution to appropriately manage the significant increase in participation and budget needs in the PowerON Program.

As such, the Company requests approval of the following:

- Transfer of \$5.6 from the Medical Affordability Program to the PowerON Program to meet an immediate budgetary need.
- Increase the PowerON Program budget to \$14.5 million per year.
- If, after two full federal fiscal years of operating the PowerON Program budget at the new annual budget of \$14.5 million, the Program's tracker balance exceeds \$5.0 million, \$2.0 million will be transferred to the Low Income Discount Program and disbursed evenly to current participants.

Dated: November 15, 2023

Northern States Power Company

Northern States Power Company (Minnesota)  
Electric Utility - State of Minnesota  
2022 Low Income Discount Program Tracker

31-Dec-21

	2022											
	31-Jan-22	28-Feb-22	31-Mar-22	30-Apr-22	31-May-22	30-Jun-22	31-Jul-22	31-Aug-22	30-Sep-22	31-Oct-22	30-Nov-22	31-Dec-22
<b>2022 Power On Program</b>												
<b>A Total Billed</b>	\$ (300,607.42)	\$ (271,786.03)	\$ (320,635.72)	\$ (292,252.63)	\$ (290,521.80)	\$ (300,872.71)	\$ (279,596.86)	\$ (316,143.36)	\$ (296,593.87)	\$ (299,145.84)	\$ (292,958.17)	\$ (281,429.69)
<b>B Total Disbursed</b>	\$ 813,906.42	\$ 669,202.58	\$ 740,967.25	\$ 707,154.62	\$ 598,018.26	\$ 634,025.11	\$ 648,129.03	\$ 961,063.51	\$ 1,051,220.90	\$ 1,241,785.66	\$ 561,261.02	\$ 769,303.27
<b>C Admin Prog Costs</b>	\$ 24,479.82	\$ 24,698.31	\$ 9,296.50	\$ 48,995.23	\$ 25,732.25	\$ 26,093.04	\$ 24,553.39	\$ 19,722.15	\$ 17,570.33	\$ 19,792.15	\$ 22,412.36	\$ 23,309.53
<b>A+B+C = month's (addition)/reduction to liability balance</b>	\$ 537,778.82	\$ 422,114.86	\$ 429,628.03	\$ 463,897.22	\$ 333,228.71	\$ 359,245.44	\$ 393,085.56	\$ 664,642.30	\$ 772,197.36	\$ 962,431.97	\$ 290,715.21	\$ 511,183.11
<b>D Monthly Interest</b>	57,942.00	53,676.00	62,994.00	64,780.00	76,905.00	84,258.00	98,306.00	114,411.00	119,273.00	139,671.00	154,681.00	170,627.00
<b>Tracker Balance Asset/(Liability)</b>	21,318,265.27	21,794,056.13	22,286,678.16	22,815,355.38	23,225,489.09	23,668,992.53	24,160,384.09	24,939,437.39	25,830,907.75	26,933,010.72	27,378,406.93	28,060,217.04
<b>Balance in SAP Account 2078001 ref 3 "POWER ON" (After Transfer)</b>	-	-	-	-	-	-	-	-	-	-	-	-
<b>2022 Low Income Discount Program</b>												
<b>A Total Billed</b>	\$ (862,269.03)	\$ (779,662.59)	\$ (919,885.37)	\$ (838,859.29)	\$ (833,795.39)	\$ (863,925.26)	\$ (803,075.65)	\$ (906,657.52)	\$ (851,036.64)	\$ (858,127.05)	\$ (839,801.02)	\$ (807,703.84)
<b>B Total Disbursed</b>	\$ 346,961.50	\$ 385,817.50	\$ 604,080.00	\$ 632,557.00	\$ 650,606.50	\$ 709,175.00	\$ 656,668.00	\$ 609,316.00	\$ 452,975.50	\$ 212,277.50	\$ 296.00	\$ 302,515.50
<b>C Admin Prog Costs</b>	\$ 18,261.47	\$ 3,180.27	\$ 8,427.00	\$ 8,737.59	\$ 10,018.75	\$ 6,848.94	\$ 15,676.88	\$ 11,196.84	\$ 23,490.20	\$ (1,712.95)	\$ 10,540.16	\$ 8,883.83
<b>A+B+C = month's (addition)/reduction to liability balance</b>	\$ (497,046.06)	\$ (390,664.82)	\$ (307,378.37)	\$ (197,564.70)	\$ (173,170.14)	\$ (147,901.32)	\$ (130,730.77)	\$ (286,144.68)	\$ (374,570.94)	\$ (647,562.50)	\$ (828,964.86)	\$ (496,304.51)
<b>D Monthly Interest</b>	(74,384.00)	(68,478.00)	(79,809.00)	(81,170.00)	(95,312.00)	(103,459.00)	(119,379.00)	(136,910.00)	(140,235.00)	(161,517.00)	(178,953.00)	(198,629.00)
<b>Tracker Balance Asset/(Liability)</b>	(27,271,065.63)	(27,730,208.45)	(28,117,395.82)	(28,396,130.52)	(28,664,612.66)	(28,915,972.98)	(29,166,082.75)	(29,589,137.43)	(30,103,943.37)	(30,913,022.9)	(31,920,940.73)	(32,615,874.24)
<b>Balance in SAP Account 2078001 ref 3 "E LID" (After Transfer)</b>	\$ (5,952,800.36)	\$ (5,936,152.32)	\$ (5,830,717.66)	\$ (5,580,775.14)	\$ (5,439,123.57)	\$ (5,246,980.45)	\$ (5,005,698.66)	\$ (4,649,700.04)	\$ (4,273,035.62)	\$ (3,980,012.15)	\$ (4,542,533.80)	\$ (4,555,657.20)
<b>2022 Medical Affordability Program</b>												
<b>A Total Billed</b>	\$ (271,658.80)	\$ (245,617.47)	\$ (289,764.84)	\$ (264,110.98)	\$ (262,542.40)	\$ (271,897.79)	\$ (252,681.00)	\$ (285,694.40)	\$ (268,060.78)	\$ (270,325.64)	\$ (264,738.72)	\$ (254,325.55)
<b>B Total Disbursed</b>	\$ 78,001.51	\$ 135,426.42	\$ 92,940.38	\$ 119,840.85	\$ 70,707.08	\$ 65,404.19	\$ 100,952.21	\$ 85,455.27	\$ 103,927.88	\$ 130,559.95	\$ 62,622.85	\$ 128,633.85
<b>C Admin Prog Costs</b>	\$ 10,480.12	\$ 11,910.31	\$ 8,392.91	\$ 22,722.57	\$ 91,064.89	\$ (71,409.84)	\$ 8,276.57	\$ 10,449.08	\$ 9,404.78	\$ 11,285.03	\$ 9,269.54	\$ 11,292.54
<b>A+B+C = month's (addition)/reduction to liability balance</b>	\$ (183,177.17)	\$ (98,280.74)	\$ (188,431.55)	\$ (121,547.56)	\$ (100,770.43)	\$ (277,903.44)	\$ (143,452.22)	\$ (189,790.05)	\$ (154,728.12)	\$ (128,480.66)	\$ (192,846.33)	\$ (114,399.16)
<b>D Monthly Interest</b>	(13,662.00)	(12,725.00)	(15,055.00)	(15,620.00)	(18,595.00)	(20,753.00)	(24,699.00)	(28,903.00)	(30,088.00)	(34,823.00)	(38,591.00)	(42,900.00)
<b>Tracker Balance Asset/(Liability)</b>	(5,054,705.59)	(5,165,711.33)	(5,369,197.88)	(5,506,365.44)	(5,625,730.87)	(5,924,387.31)	(6,092,538.53)	(6,311,231.58)	(6,496,047.70)	(6,659,351.36)	(6,890,788.69)	(7,048,087.85)
<b>Balance in SAP Account 2078001 ref 3 "E MAP" (After Transfer)</b>	(5,054,705.59)	(5,165,711.33)	(5,369,197.88)	(5,506,365.44)	(5,625,730.87)	(5,924,387.31)	(6,092,538.53)	(6,311,231.58)	(6,496,047.70)	(6,659,351.36)	(6,890,788.69)	(7,048,087.85)
<i>For Low Income Annual Report Purposes:</i>												
<i>Program Funding</i>	1,434,535.25	1,297,066.09	1,530,285.93	1,395,222.90	1,386,859.59	1,436,695.76	1,335,353.51	1,508,495.28	1,415,691.29	1,427,598.53	1,397,497.91	1,343,459.08
<i>Admin Program Costs</i>	53,221.41	39,788.89	26,116.41	80,455.39	126,815.89	(38,467.86)	48,506.84	41,368.07	50,465.31	29,364.23	42,222.06	43,485.90
<i>Tracker Interest</i>	30,104.00	27,527.00	31,870.00	32,010.00	37,002.00	39,954.00	45,772.00	51,402.00	51,050.00	56,669.00	62,863.00	70,902.00
<i>Ending Balance</i>	11,007,505.95	11,101,863.65	11,199,915.54	11,087,140.58	11,064,854.44	11,171,367.76	11,098,237.19	10,960,931.62	10,769,083.32	10,639,363.51	11,433,322.49	11,603,745.05

Northern States Power Company (Minnesota)  
Electric Utility - State of Minnesota  
2021 Low Income Discount Program Tracker

31-Dec-20

	2021											
	31-Jan-21	28-Feb-21	31-Mar-21	30-Apr-21	31-May-21	30-Jun-21	31-Jul-21	31-Aug-21	30-Sep-21	31-Oct-21	30-Nov-21	31-Dec-21
<b>2021 Power On Program</b>												
<b>A Total Billed</b>	\$ (450,613.18)	\$ (432,548.55)	\$ (489,365.69)	\$ (470,682.22)	\$ (3,383,528.39)	\$ (469,874.08)	\$ (462,518.84)	\$ (470,718.06)	\$ (456,539.52)	\$ (466,095.50)	\$ (460,795.13)	\$ (460,072.16)
<b>B Total Disbursed</b>	\$ 783,217.63	\$ 731,651.61	\$ 919,179.42	\$ 859,583.45	\$ 709,012.73	\$ 771,469.06	\$ 918,162.13	\$ 969,814.64	\$ 977,664.41	\$ 936,291.67	\$ 862,806.23	\$ 870,456.32
<b>C Admin Prog Costs</b>	\$ 3,575.47	\$ 6,959.62	\$ 9,194.23	\$ 10,524.41	\$ 93,168.99	\$ 44,601.97	\$ 87,705.53	\$ 19,366.37	\$ 17,303.01	\$ 13,852.84	\$ 19,209.79	\$ 13,941.06
<b>A+B+C = month's (addition)/reduction to liability balance</b>	\$ 336,179.92	\$ 306,062.68	\$ 439,007.96	\$ 399,425.64	\$ (2,581,346.67)	\$ 346,196.95	\$ 543,348.82	\$ 518,462.95	\$ 538,427.90	\$ 484,049.01	\$ 421,220.89	\$ 424,325.22
<b>D Monthly Interest</b>	49,975.00	46,064.00	52,154.00	51,731.00	50,587.00	46,105.00	48,997.00	50,598.00	50,512.00	53,746.00	53,365.00	56,458.00
<b>Tracker Balance Asset/(Liability)</b>	18,323,046.10	18,675,172.78	19,166,334.74	19,617,491.38	17,086,731.71	17,479,033.66	18,071,379.48	18,640,440.43	19,229,380.33	19,767,175.34	20,241,761.23	20,722,544.45
<b>Balance in SAP Account 2078001 ref 3 "POWER ON" (After Transfer)</b>	-	-	-	-	-	-	-	-	-	-	-	-

**2021 Low Income Discount Program**

<b>A Total Billed</b>	\$ (814,955.03)	\$ (762,602.04)	\$ (925,657.10)	\$ (872,055.36)	\$ (811,725.94)	\$ (869,793.05)	\$ (849,543.49)	\$ (872,695.67)	\$ (831,710.70)	\$ (858,588.66)	\$ (843,304.48)	\$ (841,435.10)
<b>B Total Disbursed</b>	\$ 618,289.50	\$ 530,095.00	\$ 549,029.50	\$ 518,824.50	\$ 519,622.00	\$ 539,559.75	\$ 503,891.50	\$ 562,804.00	\$ 578,999.00	\$ 305,146.50	\$ 87,096.00	\$ 178,513.50
<b>C Admin Prog Costs</b>	\$ 17,607.63	\$ 9,876.88	\$ 9,409.48	\$ 9,106.75	\$ 7,022.24	\$ 15,715.80	\$ 6,807.36	\$ 8,531.63	\$ 9,342.59	\$ 10,323.59	\$ 6,865.44	\$ 11,445.67
<b>A+B+C = month's (addition)/reduction to liability balance</b>	\$ (179,057.90)	\$ (222,630.16)	\$ (367,218.12)	\$ (344,124.11)	\$ (285,081.70)	\$ (314,517.50)	\$ (338,844.63)	\$ (301,360.04)	\$ (243,369.11)	\$ (543,118.57)	\$ (749,343.04)	\$ (651,475.93)
<b>D Monthly Interest</b>	(59,300.00)	(54,209.00)	(60,981.00)	(60,127.00)	(63,166.00)	(62,098.00)	(65,241.00)	(66,304.00)	(65,070.00)	(68,504.00)	(68,204.00)	(72,599.00)
<b>Tracker Balance Asset/(Liability)</b>	(21,632,049.66)	(21,908,888.82)	(22,337,087.94)	(22,741,339.05)	(23,089,586.75)	(23,466,202.25)	(23,870,287.88)	(24,237,951.92)	(24,546,391.03)	(25,158,013.6)	(25,975,560.64)	(26,699,635.57)
<b>Balance in SAP Account 2078001 ref 3 "E LID" (After Transfer)</b>	\$ (3,309,003.56)	\$ (3,233,716.04)	\$ (3,170,753.20)	\$ (3,123,847.67)	\$ (6,002,855.04)	\$ (5,987,168.59)	\$ (5,798,908.40)	\$ (5,597,511.49)	\$ (5,317,010.70)	\$ (5,390,838.26)	\$ (5,733,799.41)	\$ (5,977,091.12)
		2%	3%	2%	-13%	2%	3%	3%	3%	3%	2%	2%
		1%	2%	2%	2%	2%	2%	2%	1%	2%	3%	3%

**2021 Medical Affordability Program**

<b>A Total Billed</b>	\$ (256,593.78)	\$ (240,272.23)	\$ (291,622.32)	\$ (274,731.78)	\$ (255,512.73)	\$ (274,008.49)	\$ (267,358.78)	\$ (274,800.72)	\$ (261,954.69)	\$ (270,612.96)	\$ (265,797.01)	\$ (265,154.17)
<b>B Total Disbursed</b>	\$ 67,099.11	\$ 69,596.76	\$ 81,072.00	\$ 114,271.43	\$ 60,497.00	\$ 62,233.00	\$ 74,485.65	\$ 71,570.02	\$ 70,513.36	\$ 81,614.62	\$ 66,570.98	\$ 89,123.14
<b>C Admin Prog Costs</b>	\$ 4,380.88	\$ 2,630.00	\$ 1,552.32	\$ 4,092.25	\$ 35,807.94	\$ 88,975.00	\$ (105,576.64)	\$ 11,808.18	\$ 14,218.64	\$ 12,143.50	\$ 13,339.83	\$ 13,116.53
<b>A+B+C = month's (addition)/reduction to liability balance</b>	\$ (185,113.79)	\$ (168,045.47)	\$ (208,998.00)	\$ (156,368.10)	\$ (159,207.79)	\$ (122,800.49)	\$ (298,449.77)	\$ (191,422.52)	\$ (177,222.69)	\$ (176,854.84)	\$ (185,886.20)	\$ (162,914.50)
<b>D Monthly Interest</b>	(7,279.00)	(7,033.00)	(8,327.00)	(8,568.00)	(9,313.00)	(9,414.00)	(10,335.00)	(11,040.00)	(11,206.00)	(12,099.00)	(12,225.00)	(13,148.00)
<b>Tracker Balance Asset/(Liability)</b>	(2,736,988.05)	(2,912,066.52)	(3,129,391.52)	(3,294,327.62)	(3,462,848.41)	(3,595,062.90)	(3,903,847.67)	(4,106,310.19)	(4,294,738.88)	(4,483,692.72)	(4,681,803.92)	(4,857,866.42)
<b>Balance in SAP Account 2078001 ref 3 "E MAP" (After Transfer)</b>	(2,736,988.05)	(2,912,066.52)	(3,129,391.52)	(3,294,327.62)	(3,462,848.41)	(3,595,062.90)	(3,903,847.67)	(4,106,310.19)	(4,294,738.88)	(4,483,692.72)	(4,681,803.92)	(4,857,866.42)

*For Low Income Annual Report Purposes:*

<i>Program Funding</i>	1,522,161.99	1,435,422.82	1,706,645.11	1,617,469.36	4,450,767.06	1,613,675.62	1,579,421.11	1,618,214.45	1,550,204.91	1,595,297.12	1,569,896.62	1,566,661.43
<i>Admin Program Costs</i>	25,563.98	19,466.50	20,156.03	23,723.41	135,999.17	149,292.77	(11,063.75)	39,706.18	40,864.24	36,319.93	39,415.06	38,503.26
<i>Tracker Interest</i>	16,604.00	15,178.00	17,154.00	16,964.00	21,892.00	25,407.00	26,579.00	26,746.00	25,764.00	26,857.00	27,064.00	29,289.00
<i>Ending Balance</i>	6,045,991.61	6,145,782.56	6,300,144.72	6,418,175.29	9,465,703.45	9,582,231.49	9,702,756.07	9,703,821.68	9,611,749.58	9,874,530.98	10,415,603.33	10,834,957.54

Northern States Power Company (Minnesota)  
Electric Utility - State of Minnesota  
2020 Low Income Discount Program Tracker

31-Dec-19

	2020											
	31-Jan-20	29-Feb-20	31-Mar-20	30-Apr-20	31-May-20	30-Jun-20	31-Jul-20	31-Aug-20	30-Sep-20	31-Oct-20	30-Nov-20	31-Dec-20
<b>2020 Power On Program</b>												
<b>A Total Billed</b>	\$ (466,676.11)	\$ (433,459.41)	\$ (468,302.43)	\$ (465,203.58)	\$ (446,056.31)	\$ (465,665.95)	\$ (466,140.31)	\$ (457,618.45)	\$ (458,538.31)	\$ (362,199.34)	\$ (446,524.66)	\$ (464,667.89)
<b>B Total Disbursed</b>	\$ 775,219.69	\$ 708,295.25	\$ 780,446.62	\$ 705,903.52	\$ 685,591.62	\$ 678,930.55	\$ 815,523.63	\$ 836,134.36	\$ 803,715.21	\$ 794,450.33	\$ 643,217.87	\$ 876,368.52
<b>C Admin Prog Costs</b>	\$ 5,319.93	\$ 35,336.56	\$ 170,857.23	\$ 6,096.14	\$ 8,958.88	\$ 9,215.52	\$ 10,684.47	\$ 5,724.94	\$ 6,108.64	\$ 7,221.26	\$ 6,833.94	\$ 6,584.29
<b>A+B+C = month's (addition)/reduction to liability balance</b>	\$ 313,863.51	\$ 310,172.40	\$ 483,001.42	\$ 246,796.08	\$ 248,494.19	\$ 222,480.12	\$ 360,067.79	\$ 384,240.85	\$ 351,285.54	\$ 439,472.25	\$ 203,527.15	\$ 418,284.92
<b>D Monthly Interest</b>	54,716.00	52,570.00	46,162.00	39,507.00	41,616.00	41,014.00	43,299.00	44,445.00	44,113.00	46,796.00	46,270.00	48,799.00
<b>Tracker Balance Asset/(Liability)</b>	13,774,477.47	14,137,219.87	14,666,383.29	14,952,686.37	15,242,796.56	15,506,290.68	15,909,657.47	16,338,343.32	16,733,741.86	17,220,010.11	17,469,807.26	17,936,891.18
<b>Balance in SAP Account 2078001 ref 3 "POWER ON" (After Transfer)</b>	-	-	-	-	-	-	-	-	-	-	-	-
<b>2020 Low Income Discount Program</b>												
<b>A Total Billed</b>	\$ (860,592.88)	\$ (765,628.48)	\$ (866,476.12)	\$ (856,325.43)	\$ (802,063.71)	\$ (858,019.39)	\$ (859,265.92)	\$ (835,305.92)	\$ (837,081.79)	\$ (573,134.02)	\$ (802,712.91)	\$ (854,529.74)
<b>B Total Disbursed</b>	\$ 485,383.42	\$ 510,959.00	\$ 588,746.50	\$ 541,015.50	\$ 471,166.50	\$ 520,474.00	\$ 565,428.00	\$ 499,451.50	\$ 426,818.00	\$ 217,568.50	\$ 260.50	\$ 240,468.00
<b>C Admin Prog Costs</b>	\$ 12,373.61	\$ 9,805.31	\$ 9,193.12	\$ 10,223.84	\$ 10,733.88	\$ 2,804.18	\$ 8,320.38	\$ 5,457.43	\$ 6,003.22	\$ 19,337.31	\$ 1,189.75	\$ 13,211.50
<b>A+B+C = month's (addition)/reduction to liability balance</b>	\$ (362,835.85)	\$ (244,864.17)	\$ (268,536.50)	\$ (305,086.09)	\$ (320,163.33)	\$ (334,741.21)	\$ (285,517.54)	\$ (330,396.99)	\$ (404,260.57)	\$ (336,228.21)	\$ (801,262.66)	\$ (600,850.24)
<b>D Monthly Interest</b>	(65,889.00)	(63,033.00)	(54,647.00)	(46,381.00)	(48,918.00)	(48,346.00)	(50,947.00)	(51,938.00)	(51,382.00)	(54,259.00)	(54,173.00)	(58,063.00)
<b>Tracker Balance Asset/(Liability)</b>	(16,579,697.25)	(16,887,594.42)	(17,210,777.92)	(17,562,245.01)	(17,931,326.34)	(18,314,413.55)	(18,650,878.09)	(19,033,213.08)	(19,488,855.65)	(19,879,342.9)	(20,734,778.52)	(21,393,691.76)
<b>Balance in SAP Account 2078001 ref 3 "E LID" (After Transfer)</b>	\$ (2,805,219.78)	\$ (2,750,374.55)	\$ (2,544,394.63)	\$ (2,609,558.64)	\$ (2,688,529.78)	\$ (2,808,122.87)	\$ (2,741,220.62)	\$ (2,694,869.76)	\$ (2,755,113.79)	\$ (2,659,332.75)	\$ (3,264,971.26)	\$ (3,456,800.58)
		3%	4%	2%	2%	2%	3%	3%	2%	3%	1%	3%
		2%	2%	2%	2%	2%	2%	2%	2%	2%	4%	3%
<b>2020 Medical Affordability Program</b>												
<b>A Total Billed</b>	\$ (271,114.94)	\$ (241,089.34)	\$ (272,582.96)	\$ (269,789.29)	\$ (252,487.86)	\$ (270,204.93)	\$ (270,634.06)	\$ (262,944.45)	\$ (263,762.84)	\$ (176,834.46)	\$ (252,904.80)	\$ (269,304.12)
<b>B Total Disbursed</b>	\$ 304,463.16	\$ 96,074.09	\$ 164,449.13	\$ 82,803.93	\$ 70,480.14	\$ 82,004.29	\$ 98,550.31	\$ 87,306.00	\$ 165,237.74	\$ 113,579.81	\$ 129,020.47	\$ 109,084.90
<b>C Admin Prog Costs</b>	\$ 2,270.17	\$ 15,935.05	\$ 68,712.14	\$ 1,980.71	\$ 2,074.30	\$ 4,146.93	\$ 3,080.93	\$ 2,726.27	\$ 3,010.66	\$ 4,381.51	\$ 3,058.49	\$ 3,757.36
<b>A+B+C = month's (addition)/reduction to liability balance</b>	\$ 35,618.39	\$ (129,080.20)	\$ (39,421.69)	\$ (185,004.65)	\$ (179,933.42)	\$ (184,053.71)	\$ (169,002.82)	\$ (172,912.18)	\$ (95,514.44)	\$ (58,873.14)	\$ (120,825.84)	\$ (156,461.86)
<b>D Monthly Interest</b>	(4,084.00)	(4,013.00)	(3,697.00)	(3,386.00)	(4,011.00)	(4,379.00)	(5,024.00)	(5,510.00)	(5,705.00)	(6,124.00)	(6,183.00)	(6,789.00)
<b>Tracker Balance Asset/(Liability)</b>	(998,690.31)	(1,131,783.51)	(1,174,902.20)	(1,363,292.85)	(1,547,237.27)	(1,735,669.98)	(1,909,696.80)	(2,088,118.98)	(2,189,338.42)	(2,254,335.56)	(2,381,344.40)	(2,544,595.26)
<b>Balance in SAP Account 2078001 ref 3 "E MAP" (After Transfer)</b>	(998,690.31)	(1,131,783.51)	(1,174,902.20)	(1,363,292.85)	(1,547,237.27)	(1,735,669.98)	(1,909,696.80)	(2,088,118.98)	(2,189,338.42)	(2,254,335.56)	(2,381,344.40)	(2,544,595.26)

For Low Income Annual Report Purposes:

Program Funding	1,598,383.93	1,440,177.23	1,607,361.51	1,591,318.30	1,500,607.88	1,593,890.27	1,596,040.29	1,555,868.82	1,559,382.94	1,112,167.82	1,502,142.37	1,588,501.75
Admin Program Costs	19,963.71	61,076.92	248,762.49	18,300.69	21,767.06	16,166.63	22,085.78	13,908.64	15,122.52	30,940.08	11,082.18	23,553.15
Tracker Interest	15,257.00	14,476.00	12,182.00	10,260.00	11,313.00	11,711.00	12,672.00	13,003.00	12,974.00	13,587.00	14,086.00	16,053.00
Ending Balance	3,803,910.09	3,882,158.06	3,719,296.83	3,972,851.49	4,235,767.05	4,543,792.85	4,650,917.42	4,782,988.74	4,944,452.21	4,913,668.31	5,646,315.66	6,001,395.84

Northern States Power Company (Minnesota)  
Electric Utility - State of Minnesota  
2019 Low Income Discount Program Tracker

	2019											
	31-Jan-19	28-Feb-19	31-Mar-19	30-Apr-19	31-May-19	30-Jun-19	31-Jul-19	31-Aug-19	30-Sep-19	31-Oct-19	30-Nov-19	31-Dec-19
<b>2019 Power On Program</b>												
<b>A Total Billed</b>	\$ (461,754.27)	\$ (429,668.46)	\$ (454,865.84)	\$ (462,323.39)	\$ (458,771.73)	\$ (440,341.08)	\$ (464,001.58)	\$ (465,715.21)	\$ (433,506.83)	\$ (404,982.57)	\$ (442,352.53)	\$ (448,025.77)
<b>B Total Disbursed</b>	\$ 683,119.78	\$ 506,552.00	\$ 659,578.00	\$ 770,386.67	\$ 776,569.63	\$ 582,885.87	\$ 829,681.28	\$ 870,044.93	\$ 742,928.62	\$ 978,548.28	\$ 670,552.89	\$ 851,606.99
<b>C Admin Prog Costs</b>	\$ 5,955.47	\$ 3,413.68	\$ 107,185.70	\$ 4,004.57	\$ 2,371.86	\$ 5,109.15	\$ 102,835.83	\$ 5,154.24	\$ 6,403.26	\$ 7,474.93	\$ 3,122.07	\$ 12,973.86
<b>A+B+C = month's (addition)/reduction to liability balance</b>	\$ 227,320.98	\$ 80,297.22	\$ 311,897.86	\$ 312,067.85	\$ 320,169.76	\$ 147,653.94	\$ 468,515.53	\$ 409,483.96	\$ 315,825.05	\$ 581,040.64	\$ 231,322.43	\$ 416,555.08
<b>D Monthly Interest</b>	42,618.00	39,322.00	44,635.00	44,807.00	47,987.00	47,713.00	50,966.00	50,834.00	50,007.00	52,181.00	49,859.00	53,029.00
<b>Tracker Balance Asset/(Liability)</b>	9,279,728.64	9,399,347.86	9,755,880.72	10,112,755.57	10,480,912.33	10,676,279.27	11,195,760.80	11,656,078.76	12,021,910.81	12,655,132.45	12,936,313.88	13,405,897.96
<b>Balance in SAP Account 2078001 ref 3 "POWER ON" (After Transfer)</b>	-	-	-	-	-	-	-	-	-	-	-	-
<b>2019 Low Income Discount Program</b>												
<b>A Total Billed</b>	\$ (838,062.70)	\$ (754,646.69)	\$ (828,007.69)	\$ (848,583.65)	\$ (838,832.55)	\$ (785,717.71)	\$ (853,607.48)	\$ (857,669.05)	\$ (766,463.18)	\$ (693,472.27)	\$ (791,280.59)	\$ (807,204.57)
<b>B Total Disbursed</b>	\$ 497,913.00	\$ 513,917.50	\$ 526,503.50	\$ 622,338.50	\$ 650,543.50	\$ 591,390.00	\$ 542,965.50	\$ 480,595.00	\$ 402,488.50	\$ 260,927.00	\$ 65,451.50	\$ 462,174.00
<b>C Admin Prog Costs</b>	\$ 10,958.08	\$ 11,485.18	\$ 5,263.14	\$ 10,863.81	\$ 11,228.13	\$ 7,192.53	\$ 15,665.14	\$ 10,410.43	\$ 11,228.70	\$ 9,647.38	\$ 16,536.49	\$ 6,792.59
<b>A+B+C = month's (addition)/reduction to liability balance</b>	\$ (329,191.62)	\$ (229,244.01)	\$ (296,241.05)	\$ (215,381.34)	\$ (177,060.92)	\$ (187,135.18)	\$ (294,976.84)	\$ (366,663.62)	\$ (352,745.98)	\$ (422,897.89)	\$ (709,292.60)	\$ (338,237.98)
<b>D Monthly Interest</b>	(54,586.00)	(50,712.00)	(57,609.00)	(57,168.00)	(60,257.00)	(59,409.00)	(62,793.00)	(61,693.00)	(60,350.00)	(62,323.00)	(59,866.00)	(64,216.00)
<b>Tracker Balance Asset/(Liability)</b>	(11,904,698.99)	(12,184,655.00)	(12,538,505.05)	(12,811,054.39)	(13,048,372.31)	(13,294,916.49)	(13,652,686.33)	(14,081,042.95)	(14,494,138.93)	(14,979,359.8)	(15,748,518.42)	(16,150,972.40)
<b>Balance in SAP Account 2078001 ref 3 "E LID" (After Transfer)</b>	(2,624,970.35)	(2,785,307.14)	(2,782,624.33)	(2,698,298.82)	(2,567,459.98)	(2,618,637.22)	(2,456,925.53)	(2,424,964.19)	(2,472,228.12)	(2,324,227.37)	(2,812,204.54)	(2,745,074.44)
<b>2019 Medical Affordability Program</b>												
<b>A Total Billed</b>	\$ (266,651.14)	\$ (237,661.48)	\$ (260,438.53)	\$ (267,170.22)	\$ (263,969.93)	\$ (247,325.16)	\$ (268,699.85)	\$ (270,246.13)	\$ (241,132.45)	\$ (215,333.26)	\$ (249,135.82)	\$ (254,238.68)
<b>B Total Disbursed</b>	\$ 275,766.46	\$ 255,815.80	\$ 281,776.85	\$ 205,216.65	\$ 220,963.70	\$ 200,392.49	\$ 295,749.73	\$ 243,984.79	\$ 314,260.73	\$ 332,758.51	\$ 111,646.01	\$ 359,624.76
<b>C Admin Prog Costs</b>	\$ 5,186.80	\$ 3,448.31	\$ 42,845.55	\$ 3,624.57	\$ 6,102.79	\$ 4,558.24	\$ 40,784.74	\$ 4,383.32	\$ 3,081.97	\$ 3,872.55	\$ 2,522.10	\$ 4,248.95
<b>A+B+C = month's (addition)/reduction to liability balance</b>	\$ 14,302.12	\$ 21,602.63	\$ 64,183.87	\$ (58,329.00)	\$ (36,903.44)	\$ (42,374.43)	\$ 67,834.62	\$ (21,878.02)	\$ 76,210.25	\$ 121,297.80	\$ (134,967.71)	\$ 109,635.03
<b>D Monthly Interest</b>	(5,345.00)	(4,774.00)	(5,108.00)	(4,953.00)	(5,363.00)	(5,394.00)	(5,539.00)	(5,210.00)	(4,853.00)	(4,461.00)	(4,153.00)	(4,360.00)
<b>Tracker Balance Asset/(Liability)</b>	(1,142,368.30)	(1,125,539.67)	(1,066,463.80)	(1,129,745.80)	(1,172,012.24)	(1,219,780.67)	(1,157,485.05)	(1,184,573.07)	(1,113,215.82)	(996,379.02)	(1,135,499.73)	(1,030,224.70)

Northern States Power Company (Minnesota)  
Electric Utility - State of Minnesota  
2018 Low Income Discount Program Tracker

31-Dec-17	2018											
	31-Jan-18	28-Feb-18	31-Mar-18	30-Apr-18	31-May-18	30-Jun-18	31-Jul-18	31-Aug-18	30-Sep-18	31-Oct-18	30-Nov-18	31-Dec-18
<b>2018 Power On Program</b>												
<b>A Total Billed</b>	\$ (294,942.94)	\$ (260,985.21)	\$ (295,462.41)	\$ (281,647.90)	\$ (289,828.69)	\$ (281,240.30)	\$ (284,506.01)	\$ (306,868.49)	\$ (1,763,805.61)	\$ (481,309.93)	\$ (449,012.57)	\$ (435,591.37)
<b>B Total Disbursed</b>	\$ 727,016.03	\$ 557,075.00	\$ 630,366.04	\$ 521,121.00	\$ 489,426.07	\$ 397,915.00	\$ 495,573.42	\$ 519,558.00	\$ 421,638.73	\$ 600,403.00	\$ 569,839.00	\$ 541,311.00
<b>C Admin Prog Costs</b>	\$ 7,221.13	\$ 7,986.09	\$ 104,931.43	\$ 9,760.93	\$ 1,993.36	\$ 98,934.11	\$ 2,070.52	\$ 2,706.70	\$ 1,907.95	\$ 8,327.47	\$ 3,731.39	\$ 2,347.46
<b>A+B+C = month's (addition)/reduction to liability balance</b>	\$ 439,294.22	\$ 304,075.88	\$ 439,835.06	\$ 249,234.03	\$ 201,590.74	\$ 215,608.81	\$ 213,137.93	\$ 215,396.21	\$ (1,340,258.93)	\$ 127,420.54	\$ 124,557.82	\$ 108,067.09
<b>D Monthly Interest</b>	27,320.00	27,275.00	32,287.00	33,876.00	36,052.00	36,900.00	40,055.00	41,135.00	37,892.00	38,332.00	37,805.00	40,509.00
<b>Tracker Balance Asset/(Liability)</b>	7,749,006.48	8,080,357.36	8,552,479.42	8,835,589.45	9,073,232.19	9,325,741.00	9,578,933.93	9,835,465.14	8,533,098.21	8,698,850.75	8,861,213.57	9,009,789.66
<b>Balance in SAP Account 2078001 ref 3 "POWER ON" (After Transfer)</b>	<b>270,478.57</b>	<b>383,858.37</b>	<b>634,671.05</b>	<b>659,693.31</b>	<b>669,365.16</b>	<b>686,486.21</b>	<b>595,942.07</b>	<b>438,974.42</b>	-	-	-	-
<b>2018 Low Income Discount Program</b>												
<b>A Total Billed</b>	\$ (799,307.31)	\$ (736,722.82)	\$ (834,565.89)	\$ (795,378.99)	\$ (818,280.67)	\$ (793,929.20)	\$ (802,932.80)	\$ (864,968.30)	\$ (744,727.71)	\$ (887,026.74)	\$ (795,838.24)	\$ (760,026.98)
<b>B Total Disbursed</b>	\$ 457,616.00	\$ 537,111.00	\$ 630,332.00	\$ 556,547.00	\$ 607,806.00	\$ 583,297.50	\$ 488,679.00	\$ 475,894.00	\$ 384,763.50	\$ 232,936.50	\$ 139,540.50	\$ 440,515.50
<b>C Admin Prog Costs</b>	\$ 10,102.36	\$ 7,787.74	\$ 13,234.51	\$ 12,099.22	\$ 15,879.78	\$ 9,424.94	\$ 7,854.73	\$ 14,517.44	\$ 24,176.73	\$ 5,889.82	\$ 5,635.56	\$ 12,268.91
<b>A+B+C = month's (addition)/reduction to liability balance</b>	\$ (331,588.95)	\$ (191,824.08)	\$ (190,999.38)	\$ (226,732.77)	\$ (194,594.89)	\$ (201,206.76)	\$ (306,399.07)	\$ (374,556.86)	\$ (335,787.48)	\$ (648,200.42)	\$ (650,662.18)	\$ (307,242.57)
<b>D Monthly Interest</b>	(26,389.00)	(26,147.00)	(30,310.00)	(31,355.00)	(33,376.00)	(34,181.00)	(37,338.00)	(38,942.00)	(39,542.00)	(45,017.00)	(46,561.00)	(51,418.00)
<b>Tracker Balance Asset/(Liability)</b>	(7,478,527.91)	(7,696,498.99)	(7,917,808.37)	(8,175,896.14)	(8,403,867.03)	(8,639,254.79)	(8,982,991.86)	(9,396,490.72)	(9,771,820.20)	(10,465,037.6)	(11,162,260.80)	(11,520,921.37)
<b>Balance in SAP Account 2078001 ref 3 "E LID" (After Transfer)</b>	-	-	-	-	-	-	-	-	(1,238,721.99)	(1,766,186.87)	(2,301,047.23)	(2,511,131.71)
<b>2018 Medical Affordability Program</b>												
<b>A Total Billed</b>	\$ (34,571.98)	\$ (209,236.60)	\$ (269,793.28)	\$ (257,029.82)	\$ (264,400.68)	\$ (255,536.45)	\$ (257,479.17)	\$ (277,276.39)	\$ (238,337.19)	\$ (284,356.13)	\$ (255,123.10)	\$ (243,000.61)
<b>B Total Disbursed</b>	\$ 57,585.95	\$ 6,591.00	\$ 69,818.00	\$ 74,539.00	\$ 147,343.32	\$ 104,365.24	\$ 121,994.00	\$ 130,920.14	\$ 290,267.14	\$ 267,480.13	\$ 138,346.06	\$ 211,989.00
<b>C Admin Prog Costs</b>	\$ 2,959.04	\$ 3,248.60	\$ 41,380.08	\$ 1,628.13	\$ 2,758.64	\$ 40,365.25	\$ 141.71	\$ 284.58	\$ 301.53	\$ 13,295.02	\$ 911.42	\$ -
<b>A+B+C = month's (addition)/reduction to liability balance</b>	\$ 25,973.01	\$ (199,397.00)	\$ (158,595.20)	\$ (180,862.69)	\$ (114,298.72)	\$ (110,805.96)	\$ (135,343.46)	\$ (146,071.67)	\$ 52,231.48	\$ (3,580.98)	\$ (115,865.62)	\$ (31,011.61)
<b>D Monthly Interest</b>	50.00	(254.00)	(984.00)	(1,654.00)	(2,311.00)	(2,764.00)	(3,455.00)	(4,067.00)	(4,170.00)	(4,408.00)	(4,542.00)	(5,138.00)
<b>Tracker Balance Asset/(Liability)</b>	26,023.01	(173,627.99)	(333,207.19)	(515,723.88)	(632,333.60)	(745,903.56)	(884,702.02)	(1,034,840.69)	(986,779.21)	(994,768.19)	(1,115,175.81)	(1,151,325.42)

Northern States Power Company (Minnesota)  
Electric Utility - State of Minnesota  
2017 Low Income Discount Program Tracker

31-Dec-16	2017											
	31-Jan-17	28-Feb-17	31-Mar-17	30-Apr-17	31-May-17	30-Jun-17	31-Jul-17	31-Aug-17	30-Sep-17	31-Oct-17	30-Nov-17	31-Dec-17
<b>2017 Power On Program</b>												
<b>A Total Billed</b>	\$ (290,536.34)	\$ (260,243.65)	\$ (299,192.20)	\$ (268,000.19)	\$ (289,457.74)	\$ (293,068.51)	\$ (269,700.66)	\$ (303,999.79)	\$ (273,586.87)	\$ (299,846.25)	\$ (280,157.38)	\$ (265,682.48)
<b>B Total Disbursed</b>	\$ 627,231.82	\$ 525,569.74	\$ 409,876.32	\$ 655,039.63	\$ 637,000.06	\$ 652,737.25	\$ 753,077.35	\$ 800,981.00	\$ 688,324.00	\$ 715,279.21	\$ 654,539.00	\$ 625,989.00
<b>C Admin Prog Costs</b>	\$ 6,041.12	\$ 12,370.42	\$ 6,274.19	\$ 81,412.85	\$ 5,556.82	\$ 5,617.56	\$ 40,113.86	\$ 50,464.91	\$ 9,940.70	\$ 78,557.22	\$ 7,419.54	\$ 10,786.41
<b>A+B+C = month's (addition)/reduction to liability balance</b>	\$ 342,736.60	\$ 277,696.51	\$ 116,958.31	\$ 468,452.29	\$ 353,099.14	\$ 365,286.30	\$ 523,490.55	\$ 547,446.12	\$ 424,677.83	\$ 493,990.18	\$ 381,801.16	\$ 371,092.93
<b>D Monthly Interest</b>	8,256.00	8,374.00	10,588.00	11,243.00	13,052.00	14,720.00	16,868.00	18,862.00	20,017.00	22,415.00	23,300.00	27,020.00
<b>Tracker Balance Asset/(Liability)</b>	2,771,941.94	3,058,012.45	3,185,558.76	3,665,254.05	4,031,405.19	4,411,411.49	4,951,770.04	5,518,078.16	5,962,772.99	6,479,178.17	6,884,279.33	7,282,392.26
<b>Balance in SAP Account 2078001/2340001 ref 3 "POWER ON" (After Transfer)</b>	-	-	-	-	-	-	84,737.23	332,901.10	461,743.98	397,548.01	150,646.55	161,842.30
<b>2017 Low Income Discount Program</b>												
<b>A Total Billed</b>	\$ (760,457.68)	\$ (681,893.56)	\$ (784,308.54)	\$ (702,187.65)	\$ (758,652.16)	\$ (767,314.93)	\$ (707,554.42)	\$ (795,424.65)	\$ (716,934.73)	\$ (785,046.66)	\$ (733,288.97)	\$ (696,506.44)
<b>B Total Disbursed</b>	\$ 510,054.00	\$ 542,916.00	\$ 635,781.50	\$ 564,884.43	\$ 573,459.50	\$ 497,597.55	\$ 528,250.11	\$ 492,948.65	\$ 417,254.45	\$ 222,280.13	\$ 99,253.50	\$ 326,564.50
<b>C Admin Prog Costs</b>	\$ 12,599.33	\$ 8,140.10	\$ 7,416.98	\$ 3,251.38	\$ 3,069.79	\$ 3,056.65	\$ 2,231.50	\$ 2,440.75	\$ 2,460.33	\$ 3,032.38	\$ 4,376.85	\$ 9,448.76
<b>A+B+C = month's (addition)/reduction to liability balance</b>	\$ (237,804.35)	\$ (130,837.46)	\$ (141,110.06)	\$ (134,051.84)	\$ (182,122.87)	\$ (266,660.73)	\$ (177,072.81)	\$ (300,035.25)	\$ (297,219.95)	\$ (559,734.15)	\$ (629,658.62)	\$ (360,493.18)
<b>D Monthly Interest</b>	(11,527.00)	(10,975.00)	(13,460.00)	(13,522.00)	(14,556.00)	(15,802.00)	(17,186.00)	(18,109.00)	(18,632.00)	(20,867.00)	(22,344.00)	(26,424.00)
<b>Tracker Balance Asset/(Liability)</b>	(3,749,676.04)	(3,891,488.50)	(4,046,058.56)	(4,193,632.4)	(4,390,311.27)	(4,672,774.00)	(4,867,032.81)	(5,185,177.06)	(5,501,029.01)	(6,081,630.2)	(6,733,632.78)	(7,120,549.96)



	31-Dec-15	2016											
		31-Jan-16	29-Feb-16	31-Mar-16	30-Apr-16	31-May-16	30-Jun-16	31-Jul-16	31-Aug-16	30-Sep-16	31-Oct-16	30-Nov-16	31-Dec-16
<b>2016 Power On Program</b>													
A Billed (credit adds to the liability balance)		\$ (269,763.68)	\$ (264,692.81)	\$ (298,015.65)	\$ (275,353.42)	\$ (276,102.96)	\$ (287,836.95)	\$ (265,283.58)	\$ (301,519.79)	\$ (280,264.07)	\$ (286,955.18)	\$ (279,996.07)	\$ (261,466.11)
B Total disbursed (debit deducts from the liability balance)		\$ 257,516.00	\$ 290,099.61	\$ 434,607.67	\$ 465,311.41	\$ 499,956.00	\$ 517,611.34	\$ 490,708.00	\$ 570,078.39	\$ 499,357.00	\$ 535,795.16	\$ 555,278.99	\$ 541,998.00
C Admin Prog Costs (debit deducts from the liability balance)		\$ 5,630.33	\$ 6,500.31	\$ 6,695.95	\$ 81,782.16	\$ 6,336.50	\$ 3,974.37	\$ 6,181.47	\$ 7,976.08	\$ 5,043.96	\$ 79,591.57	\$ 4,582.86	\$ 4,197.00
A+B+C = month's (addition)/reduction to liability balance		\$ (6,617.35)	\$ 31,907.11	\$ 143,287.97	\$ 271,740.15	\$ 230,189.54	\$ 233,748.76	\$ 231,605.89	\$ 276,534.68	\$ 224,136.89	\$ 328,431.55	\$ 279,865.78	\$ 284,728.89
D Monthly Interest (credit adds to the liability balance)		(424.00)	(362.00)	(128.00)	473.00	1,236.00	1,867.00	2,626.00	3,389.00	4,010.00	4,977.00	5,706.00	7,234.00
<b>Transfer from 2016 Low Income Discount Program</b>													
		0-Jan-00	0-Jan-00	0-Jan-00	0-Jan-00	0-Jan-00	0-Jan-00	0-Jan-00	0-Jan-00	0-Jan-00	0-Jan-00	0-Jan-00	0-Jan-00
					(300,662.36)	(532,087.90)	(767,703.66)	(1,001,935.55)	(1,281,859.23)	(1,510,006.12)	(1,843,414.67)	(2,128,986.45)	(2,420,949.34)
<b>2016 Low Income Discount Program</b>													
A Total billed (credit adds to the liability balance)		\$ (686,226.90)	\$ (694,788.63)	\$ (781,012.05)	\$ (721,518.42)	\$ (724,401.67)	\$ (753,823.45)	\$ (695,513.46)	\$ (789,482.03)	\$ (734,160.95)	\$ (751,544.63)	\$ (732,250.34)	\$ (686,117.00)
B Total disbursed (debit deducts from the liability balance)		\$ 424,970.00	\$ 665,665.00	\$ 683,670.76	\$ 565,288.88	\$ 573,158.04	\$ 567,401.41	\$ 505,601.74	\$ 521,978.79	\$ 440,826.41	\$ 214,792.41	\$ 158,181.50	\$ 388,813.50
C Admin Prog Costs (debit deducts from the liability balance)		\$ 787.08	\$ 1,429.10	\$ 1,135.21	\$ 706.99	\$ 1,535.77	\$ 1,398.59	\$ 2,152.22	\$ 5,504.35	\$ 4,671.49	\$ 2,257.73	\$ 5,861.43	\$ 11,461.42
A+B+C = month's (addition)/reduction to liability balance		\$ (260,469.82)	\$ (27,694.53)	\$ (96,206.08)	\$ (155,522.55)	\$ (149,707.86)	\$ (185,023.45)	\$ (187,759.50)	\$ (261,998.89)	\$ (288,663.05)	\$ (534,494.49)	\$ (568,207.41)	\$ (285,842.08)
D Monthly Interest (credit adds to the liability balance)		(1,703.00)	(1,998.00)	(2,326.00)	(2,620.00)	(3,169.00)	(3,557.00)	(4,240.00)	(4,921.00)	(5,569.00)	(6,995.00)	(8,375.00)	(10,659.00)
Tracker Balance Asset/(Liability)		(704,795.80)	(734,488.33)	(833,020.41)	(991,163.0)	(1,144,039.82)	(1,332,620.27)	(1,524,619.77)	(1,791,539.66)	(2,085,771.71)	(2,627,261.2)	(3,203,843.61)	(3,500,344.69)

Northern States Power Company (Minnesota)  
 Electric Utility - State of Minnesota  
 2015 Low Income Discount Program Tracker

31-Dec-14

	2015											
	31-Jan-15	28-Feb-15	31-Mar-15	30-Apr-15	31-May-15	30-Jun-15	31-Jul-15	31-Aug-15	30-Sep-15	31-Oct-15	30-Nov-15	31-Dec-15
<b>12-961 2013 Power On Program</b>												
<b>A Billed (credit adds to the liability balance)</b>	\$ (277,605.27)	\$ (251,640.38)	\$ (286,792.63)	\$ (281,870.28)	\$ (261,904.50)	\$ (285,628.03)	\$ (289,053.96)	\$ (278,885.81)	\$ (277,220.19)	\$ (293,067.55)	\$ (266,491.98)	\$ (283,830.25)
<b>B Total disbursed (debit deducts from the liability balance)</b>	\$ 326,313.99	\$ 283,926.03	\$ 357,203.74	\$ 297,689.00	\$ 253,205.00	\$ 276,119.00	\$ 241,876.00	\$ 235,478.00	\$ 219,209.19	\$ 207,171.00	\$ 180,488.00	\$ 264,357.00
<b>C Admin Prog Costs (debit deducts from the liability balance)</b>	\$ 2,849.25	\$ 6,461.99	\$ 6,145.41	\$ 68,356.95	\$ 5,121.29	\$ 7,636.88	\$ 46,298.43	\$ 5,300.95	\$ 4,305.84	\$ 106,760.50	\$ 4,587.53	\$ 5,225.58
<b>A+B+C = month's (addition)/reduction to liability balance</b>	\$ 51,557.97	\$ 38,747.64	\$ 76,556.52	\$ 84,175.67	\$ (3,578.21)	\$ (1,872.15)	\$ (879.53)	\$ (38,106.86)	\$ (53,705.16)	\$ 20,863.95	\$ (81,416.45)	\$ (14,247.67)
<b>D Monthly Interest (credit adds to the liability balance)</b>	(524.00)	(362.00)	(243.00)	(21.00)	90.00	80.00	79.00	25.00	(98.00)	(147.00)	(223.00)	(377.00)
<b>Tracker Balance Asset/(Liability)</b>	(164,555.27)	(126,169.63)	(49,856.11)	34,298.56	30,810.35	29,018.20	28,217.67	(9,864.19)	(63,667.35)	(42,950.40)	(124,589.85)	(139,214.52)
<b>A Total billed (credit adds to the liability balance)</b>	\$ (686,406.64)	\$ (622,546.17)	\$ (709,928.87)	\$ (696,974.16)	\$ (648,252.18)	\$ (706,319.65)	\$ (714,550.74)	\$ (690,103.42)	\$ (685,115.57)	\$ (724,396.68)	\$ (658,825.64)	\$ (701,203.77)
<b>B Total disbursed (debit deducts from the liability balance)</b>	\$ 733,911.18	\$ 548,338.44	\$ 654,550.94	\$ 630,377.29	\$ 588,268.07	\$ 519,863.94	\$ 475,183.16	\$ 448,902.14	\$ 440,598.20	\$ 235,087.58	\$ 101,698.00	\$ 359,450.50
<b>C Admin Prog Costs (debit deducts from the liability balance)</b>	\$ 5,867.58	\$ 2,248.48	\$ 4,233.16	\$ 4,746.44	\$ 4,426.13	\$ 1,026.51	\$ 1,256.79	\$ 1,735.55	\$ 593.38	\$ 590.76	\$ 785.67	\$ 1,737.69
<b>A+B+C = month's (addition)/reduction to liability balance</b>	\$ 53,372.12	\$ (71,959.25)	\$ (51,144.77)	\$ (61,850.43)	\$ (55,557.98)	\$ (185,429.20)	\$ (238,110.79)	\$ (239,465.73)	\$ (243,923.99)	\$ (488,718.34)	\$ (556,341.97)	\$ (340,015.58)
<b>D Monthly Interest (credit adds to the liability balance)</b>	5,576.00	5,027.00	5,410.00	5,099.00	5,121.00	4,647.00	4,231.00	3,583.00	2,831.00	1,922.00	470.00	(778.00)
<b>Tracker Balance Asset/(Liability)</b>	2,052,332.05	1,985,399.80	1,939,665.03	1,882,913.60	1,832,476.62	1,651,694.42	1,417,814.63	1,181,931.90	940,838.91	454,042.57	(101,829.40)	(442,622.98)

Northern States Power Company (Minnesota)  
 Electric Utility - State of Minnesota  
 2014 Low Income Discount Program Tracker

31-Dec-13

	2014											
	31-Jan-14	28-Feb-14	31-Mar-14	30-Apr-14	31-May-14	30-Jun-14	31-Jul-14	31-Aug-14	30-Sep-14	31-Oct-14	30-Nov-14	31-Dec-14
<b>12-961 2013 Power On Program</b>												
<b>A Billed (credit adds to the liability balance)</b>	\$ (285,267.67)	\$ (253,166.41)	\$ (274,850.57)	\$ (280,118.97)	\$ (269,271.60)	\$ (270,996.25)	\$ (284,996.42)	\$ (273,387.81)	\$ (272,474.04)	\$ (301,696.33)	\$ (253,293.96)	\$ (277,691.18)
<b>B Total disbursed (debit deducts from the liability balance)</b>	\$ 27,491.00	\$ 45,658.00	\$ 203,653.00	\$ 241,224.00	\$ 266,337.00	\$ 303,058.57	\$ 323,470.00	\$ 321,174.00	\$ 369,216.33	\$ 300,362.60	\$ 280,961.79	\$ 342,309.38
<b>C Admin Prog Costs (debit deducts from the liability balance)</b>	\$ 40,506.92	\$ 2,096.97	\$ 2,126.74	\$ 64,621.58	\$ 347.68	\$ 1,168.50	\$ 315.93	\$ 2,311.37	\$ 463.48	\$ 62,782.50	\$ (385.50)	\$ 319.94
<b>A+B+C = month's (addition)/reduction to liability balance</b>	\$ (217,269.75)	\$ (205,411.44)	\$ (69,070.83)	\$ 25,726.61	\$ (2,586.92)	\$ 33,230.82	\$ 38,789.51	\$ 50,097.56	\$ 97,205.77	\$ 61,448.77	\$ 27,282.33	\$ 64,938.14
<b>D Monthly Interest (credit adds to the liability balance)</b>	(592.00)	(1,063.00)	(1,559.00)	(1,570.00)	(1,595.00)	(1,507.00)	(1,462.00)	(1,343.00)	(1,107.00)	(928.00)	(782.00)	(683.00)
<b>Tracker Balance Asset/(Liability)</b>	(323,640.56)	(530,115.00)	(600,744.83)	(576,588.22)	(580,770.14)	(549,046.32)	(511,718.81)	(462,964.25)	(366,865.48)	(306,344.71)	(279,844.38)	(215,589.24)
<b>Balance in JDE Account 10.423900.1002</b>	(323,640.56)	(530,115.00)	(600,744.83)	(576,588.22)	(580,770.14)	(549,046.32)	(511,718.81)	(462,964.25)	(366,865.48)	(306,344.71)	(279,844.38)	(215,226.18)
<b>A Total billed (credit adds to the liability balance)</b>	\$ (706,486.57)	\$ (620,109.75)	\$ (673,606.97)	\$ (687,125.93)	\$ (661,780.20)	\$ (668,462.49)	\$ (704,368.83)	\$ (675,840.53)	\$ (673,096.14)	\$ (745,165.39)	\$ (626,629.88)	\$ (686,068.41)
<b>B Total disbursed (debit deducts from the liability balance)</b>	\$ 1,040,761.94	\$ 568,662.02	\$ 763,865.01	\$ 712,975.65	\$ 700,973.47	\$ 754,239.12	\$ 718,087.12	\$ 606,659.16	\$ 590,662.98	\$ 277,760.61	\$ (531.62)	\$ 384,658.74
<b>C Admin Prog Costs (debit deducts from the liability balance)</b>	\$ 7,001.68	\$ 6,917.55	\$ 6,337.69	\$ 5,985.03	\$ 6,424.84	\$ 6,681.34	\$ 10,634.18	\$ 7,574.36	\$ 9,420.75	\$ 8,935.31	\$ 9,333.33	\$ 7,573.83
<b>A+B+C = month's (addition)/reduction to liability balance</b>	\$ 341,277.05	\$ (44,530.18)	\$ 96,595.73	\$ 31,834.75	\$ 45,618.11	\$ 92,457.97	\$ 24,352.47	\$ (61,607.01)	\$ (73,012.41)	\$ (458,469.47)	\$ (617,828.17)	\$ (293,835.84)
<b>D Monthly Interest (credit adds to the liability balance)</b>	8,226.00	7,821.00	8,752.00	8,665.00	9,084.00	9,000.00	9,486.00	9,461.00	9,001.00	8,592.00	6,901.00	5,892.00
<b>Tracker Balance Asset/(Liability)</b>	3,159,152.98	3,122,443.80	3,227,791.53	3,268,291.28	3,322,993.39	3,424,451.36	3,458,289.83	3,406,143.82	3,342,132.41	2,892,254.94	2,281,327.77	1,993,383.93

Northern States Power Company (Minnesota)  
 Electric Utility - State of Minnesota  
 2013 Low Income Discount Program Tracker

	2013											
31-Dec-12	31-Jan-13	28-Feb-13	31-Mar-13	30-Apr-13	31-May-13	30-Jun-13	31-Jul-13	31-Aug-13	30-Sep-13	31-Oct-13	30-Nov-13	31-Dec-13
12-961 2013 Power On Program												
A Billed (credit adds to the liability balance)												<u>\$ (108,821.81)</u>
B Total disbursed (debit deducts from the liability balance)												<u>\$ 3,189.00</u>
C Admin Prog Costs (debit deducts from the liability balance)												<u>\$ -</u>
A+B+C = month's (addition)/reduction to liability balance												\$ (105,632.81)
D Monthly Interest (credit adds to the liability balance)												(146.00)
Tracker Balance Asset/(Liability)												(105,778.81)
Balance in JDE Account 10.423900.1002												<u>(105,632.81)</u>
A Total billed (credit adds to the liability balance)	\$ (698,613.32)	\$ (634,391.00)	\$ (653,147.32)	\$ (682,453.79)	\$ (685,487.30)	\$ (629,480.51)	\$ (701,114.63)	\$ (692,581.17)	\$ (622,858.02)	\$ (739,245.99)	\$ (649,580.79)	\$ (651,071.44)
B Total disbursed (debit deducts from the liability balance)	\$ 1,402,224.28	\$ 883,782.33	\$ 1,060,980.78	\$ 944,574.29	\$ 735,858.61	\$ 727,718.84	\$ 816,697.25	\$ 670,141.08	\$ 608,653.08	\$ 334,639.09	\$ 46,746.41	\$ 247,936.54
C Admin Prog Costs (debit deducts from the liability balance)	\$ 8,739.17	\$ 9,939.92	\$ 9,260.64	\$ 9,557.85	\$ 10,340.72	\$ 9,021.58	\$ 72,046.59	\$ 7,809.48	\$ 16,289.60	\$ 77,439.76	\$ 3,876.11	\$ 5,667.16
A+B+C = month's (addition)/reduction to liability balance	\$ 712,350.13	\$ 259,331.25	\$ 417,094.10	\$ 271,678.35	\$ 60,712.03	\$ 107,259.91	\$ 187,629.21	\$ (14,630.61)	\$ 2,084.66	\$ (327,167.14)	\$ (598,958.27)	\$ (397,467.74)
D Monthly Interest (credit adds to the liability balance)	6,546.00	7,140.00	8,859.00	9,516.00	10,319.00	10,238.00	11,014.00	11,283.00	10,933.00	10,879.00	9,320.00	8,281.00
Tracker Balance Asset/(Liability)	2,734,302.18	3,000,773.43	3,426,726.53	3,707,920.88	3,778,951.91	3,896,449.82	4,095,093.03	4,091,745.42	4,104,763.08	3,788,474.94	3,198,836.67	2,809,649.93

Northern States Power Company (Minnesota)  
Electric Utility - State of Minnesota  
2023 Low Income Discount Program Tracker

31-Dec-22

	2023											
	31-Jan-23	28-Feb-23	31-Mar-23	30-Apr-23	31-May-23	30-Jun-23	31-Jul-23	31-Aug-23	30-Sep-23	31-Oct-23	30-Nov-23	31-Dec-23
<b>2023 Power On Program</b>												
<b>A Total Billed</b>	\$ (296,875.05)	\$ (271,154.56)	\$ (317,590.68)	\$ (276,479.01)	\$ (301,423.20)	\$ (296,910.84)	\$ (275,661.85)	\$ (318,289.22)	\$ (284,264.31)	\$ (312,287.57)	\$ -	\$ -
<b>B Total Disbursed</b>	\$ 804,673.72	\$ 808,121.81	\$ 947,860.05	\$ 860,063.65	\$ 1,004,571.51	\$ 1,061,196.44	\$ 1,128,698.14	\$ 1,570,995.95	\$ 1,409,171.73	\$ 1,505,548.33	\$ -	\$ -
<b>C Admin Prog Costs</b>	\$ 3,740.11	\$ 7,608.83	\$ 1,109.83	\$ 11,644.00	\$ 1,621.96	\$ 1,144.82	\$ 16,943.11	\$ 2,276.51	\$ 29.48	\$ 51.39		
<b>A+B+C = month's (addition)/reduction to liability balance</b>	\$ 511,538.78	\$ 544,576.08	\$ 631,379.20	\$ 595,228.64	\$ 704,770.27	\$ 765,430.42	\$ 869,979.40	\$ 1,254,983.24	\$ 1,124,936.90	\$ 1,193,312.15	\$ -	\$ -
<b>D Monthly Interest</b>	180,369.00	172,333.00	197,820.00	201,178.00	219,810.00	219,712.00	235,441.00	250,775.00	252,750.00	271,368.00	0.00	0.00
<b>Tracker Balance Asset/(Liability)</b>	28,752,124.82	29,469,033.90	30,298,233.10	31,094,639.74	32,019,220.01	33,004,362.43	34,109,782.83	35,615,541.07	36,993,227.97	38,457,908.12	38,457,908.12	38,457,908.12
<b>Balance in SAP Account 2078001 ref 3 "POWER ON" (After Transfer)</b>	-	-	-	-	-	-	-	-	-	-	-	-
<b>2023 Low Income Discount Program</b>												
<b>A Total Billed</b>	\$ (851,575.14)	\$ (778,035.93)	\$ (911,647.43)	\$ (793,583.02)	\$ (866,513.02)	\$ (852,558.84)	\$ (792,508.39)	\$ (912,565.57)	\$ (816,308.26)	\$ (895,229.99)	\$ -	\$ -
<b>B Total Disbursed</b>	\$ 365,323.92	\$ 356,182.50	\$ 596,279.53	\$ 568,331.18	\$ 612,173.50	\$ 587,941.00	\$ 684,299.00	\$ 591,193.00	\$ 400,161.00	\$ 229,851.50	\$ -	\$ -
<b>C Admin Prog Costs</b>	\$ 13,647.71	\$ 24,993.94	\$ (2,168.70)	\$ 11,972.53	\$ 7,865.60	\$ 28,357.37	\$ 16,290.07	\$ 18,638.18	\$ 21,533.91	\$ 19,638.27		
<b>A+B+C = month's (addition)/reduction to liability balance</b>	\$ (472,603.51)	\$ (396,859.49)	\$ (317,536.60)	\$ (213,279.31)	\$ (246,473.92)	\$ (236,260.47)	\$ (91,919.32)	\$ (302,734.39)	\$ (394,613.35)	\$ (645,740.22)	\$ -	\$ -
<b>D Monthly Interest</b>	(209,264.00)	(198,885.00)	(226,163.00)	(227,137.00)	(244,651.00)	(240,630.00)	(252,706.00)	(262,357.00)	(258,162.00)	(272,387.00)	0.00	0.00
<b>Tracker Balance Asset/(Liability)</b>	(33,297,741.75)	(33,893,486.24)	(34,437,185.84)	(34,877,602.15)	(35,368,727.07)	(35,845,617.54)	(36,190,242.86)	(36,755,334.25)	(37,408,109.60)	(38,326,236.8)	(38,326,236.82)	(38,326,236.82)
<b>Balance in SAP Account 2078001 ref 3 "E LID" (After Transfer)</b>	(4,545,616.93)	(4,424,452.34)	(4,138,952.74)	(3,782,962.41)	(3,349,507.06)	(2,841,255.11)	(2,080,460.03)	(1,139,793.18)	(414,881.63)	131,671.30	131,671.30	131,671.30
<b>2023 Medical Affordability Program</b>												
<b>A Total Billed</b>	\$ (268,298.52)	\$ (245,056.51)	\$ (287,022.52)	\$ (249,895.74)	\$ (272,397.67)	\$ (268,329.41)	\$ (249,126.41)	\$ (287,639.91)	\$ (256,892.61)	\$ (282,194.38)	\$ -	\$ -
<b>B Total Disbursed</b>	\$ 73,228.06	\$ 69,846.00	\$ 70,114.00	\$ 65,086.00	\$ 64,789.00	\$ 76,367.17	\$ 74,339.00	\$ 81,693.00	\$ 87,283.75	\$ 87,675.86	\$ -	\$ -
<b>C Admin Prog Costs</b>	\$ 4,125.17	\$ 3,656.26	\$ 2,819.85	\$ 4,741.22	\$ 6,652.91	\$ 355,110.19	\$ (180,652.00)	\$ 25,806.40	\$ 29,955.49	\$ 3,329.85		
<b>A+B+C = month's (addition)/reduction to liability balance</b>	\$ (190,945.29)	\$ (171,554.25)	\$ (214,088.67)	\$ (180,068.52)	\$ (200,955.76)	\$ 163,147.95	\$ (355,439.41)	\$ (180,140.51)	\$ (139,653.37)	\$ (191,188.67)	\$ -	\$ -
<b>D Monthly Interest</b>	(45,504.00)	(43,761.00)	(50,522.00)	(51,646.00)	(56,595.00)	(55,414.00)	(58,606.00)	(62,447.00)	(61,986.00)	(65,694.00)	0.00	0.00
<b>Tracker Balance Asset/(Liability)</b>	(7,284,537.14)	(7,499,852.39)	(7,764,463.06)	(7,996,177.58)	(8,253,728.34)	(8,145,994.39)	(8,560,039.80)	(8,802,627.31)	(9,004,266.68)	(9,261,149.35)	(9,261,149.35)	(9,261,149.35)
<b>Balance in SAP Account 2078001 ref 3 "E MAP" (After Transfer)</b>	(7,284,537.14)	(7,499,852.39)	(7,764,463.06)	(7,996,177.58)	(8,253,728.34)	(8,145,994.39)	(8,560,039.80)	(8,802,627.31)	(9,004,266.68)	(9,261,149.35)	(9,261,149.35)	(9,261,149.35)
<i>For Low Income Annual Report Purposes:</i>												
<i>Program Funding</i>	1,416,748.71	1,294,247.00	1,516,260.63	1,319,957.77	1,440,333.89	1,417,799.09	1,317,296.65	1,518,494.70	1,357,465.18	1,489,711.94	-	-
<i>Admin Program Costs</i>	21,512.99	36,259.03	1,760.98	28,357.75	16,140.47	384,612.38	(147,418.82)	46,721.09	51,518.88	23,019.51	-	-
<i>Tracker Interest</i>	74,399.00	70,313.00	78,865.00	77,605.00	81,436.00	76,332.00	75,871.00	74,029.00	67,398.00	66,713.00	-	-
<i>Ending Balance</i>	11,830,154.07	11,924,304.73	11,903,415.80	11,779,139.99	11,603,235.40	10,987,249.50	10,640,499.83	9,942,420.49	9,419,148.31	9,129,478.05	9,129,478.05	9,129,478.05

## CERTIFICATE OF SERVICE

I, Marie Horner, hereby certify that I have this day served copies of the foregoing document on the attached list of persons.

xx by depositing a true and correct copy thereof, properly enveloped with postage paid in the United States mail at Minneapolis, Minnesota

xx electronic filing

**DOCKET NOS.      E002/M-10-854**  
**E002/M-04-1956**

Dated this 15th day of November 2023

/s/

---

Marie Horner  
Regulatory Administrator

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
John	Bailey	bailey@ilsr.org	Institute For Local Self-Reliance	1313 5th St SE Ste 303 Minneapolis, MN 55414	Electronic Service	No	OFF_SL_4-1956_Official
James J.	Bertrand	james.bertrand@stinson.com	STINSON LLP	50 S 6th St Ste 2600 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_4-1956_Official
Barb	Bischoff	barb.bischoff@nngco.com	Northern Natural Gas Co.	CORP HQ, 714 1111 So. 103rd Street Omaha, NE 681241000	Electronic Service	No	OFF_SL_4-1956_Official
Robert S.	Carney, Jr.			4232 Colfax Ave. S. Minneapolis, MN 55409	Paper Service	No	OFF_SL_4-1956_Official
Generic Notice	Commerce Attorneys	commerce.attorneys@ag.state.mn.us	Office of the Attorney General-DOC	445 Minnesota Street Suite 1400 St. Paul, MN 55101	Electronic Service	No	OFF_SL_4-1956_Official
Brandon	Crawford	brandonc@cubminnesota.org	Citizens Utility Board of Minnesota	332 Minnesota St Ste W1360 St. Paul, MN 55101	Electronic Service	No	OFF_SL_4-1956_Official
George	Crocker	gwillc@nawo.org	North American Water Office	5093 Keats Avenue Lake Elmo, MN 55042	Electronic Service	No	OFF_SL_4-1956_Official
Leslie	Davis		Earth Protector, Inc.	PO Box 11688 Minneapolis, MN 554110688	Paper Service	No	OFF_SL_4-1956_Official
Ron	Elwood	relwood@mnlsap.org	Legal Services Advocacy Project	970 Raymond Avenue Suite G-40 Saint Paul, MN 55114	Electronic Service	No	OFF_SL_4-1956_Official
Sharon	Ferguson	sharon.ferguson@state.mn.us	Department of Commerce	85 7th Place E Ste 280 Saint Paul, MN 551012198	Electronic Service	Yes	OFF_SL_4-1956_Official

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Edward	Garvey	garveyed@aol.com	Residence	32 Lawton St Saint Paul, MN 55102	Electronic Service	No	OFF_SL_4-1956_Official
Bruce	Gerhardson	bgerhardson@otpc.com	Otter Tail Power Company	PO Box 496 215 S Cascade St Fergus Falls, MN 565380496	Electronic Service	No	OFF_SL_4-1956_Official
Todd J.	Guerrero	todd.guerrero@kutakrock.com	Kutak Rock LLP	Suite 1750 220 South Sixth Street Minneapolis, MN 554021425	Electronic Service	No	OFF_SL_4-1956_Official
William J.	Hagstrom	N/A	Catapult Capital Management LLC	32nd Floor 650 Fifth Avenue New York, NY 10019	Paper Service	No	OFF_SL_4-1956_Official
Annete	Henkel	mui@mutilityinvestors.org	Minnesota Utility Investors	413 Wacouta Street #230 St.Paul, MN 55101	Electronic Service	No	OFF_SL_4-1956_Official
Michael	Hoppe	lu23@ibew23.org	Local Union 23, I.B.E.W.	445 Etna Street Ste. 61 St. Paul, MN 55106	Electronic Service	No	OFF_SL_4-1956_Official
Alan	Jenkins	aj@jenkinsatlaw.com	Jenkins at Law	2950 Yellowtail Ave.  Marathon, FL 33050	Electronic Service	No	OFF_SL_4-1956_Official
Richard	Johnson	Rick.Johnson@lawmoss.com	Moss & Barnett	150 S. 5th Street Suite 1200 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_4-1956_Official
Charles	Kyte	members@mnasa.org	Minnesota Association of School Administrators	1884 Como Ave  St. Paul, MN 55108	Electronic Service	No	OFF_SL_4-1956_Official
Annie	Levenson Falk	annief@cubminnesota.org	Citizens Utility Board of Minnesota	332 Minnesota Street, Suite W1360  St. Paul, MN 55101	Electronic Service	No	OFF_SL_4-1956_Official



First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Kim	Lillyblad	kim.lillyblad@avantenergy.com	Avant Energy	220 S. Sixth St Ste 1300 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_4-1956_Official
Dale	Lusti	dale.lusti@state.mn.us	Office of Energy Security	Suite 500 85 Seventh Place East St. Paul, MN 551012198	Electronic Service	Yes	OFF_SL_4-1956_Official
Kavita	Maini	kmairi@wi.rr.com	KM Energy Consulting, LLC	961 N Lost Woods Rd  Oconomowoc, WI 53066	Electronic Service	No	OFF_SL_4-1956_Official
Pam	Marshall	pam@energycents.org	Energy CENTS Coalition	823 E 7th St  St Paul, MN 55106	Electronic Service	No	OFF_SL_4-1956_Official
Andrew	Moratzka	andrew.moratzka@stoel.com	Stoel Rives LLP	33 South Sixth St Ste 4200  Minneapolis, MN 55402	Electronic Service	No	OFF_SL_4-1956_Official
David	Niles	david.niles@avantenergy.com	Minnesota Municipal Power Agency	220 South Sixth Street Suite 1300 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_4-1956_Official
Jeff	Pollock	jcp@jpollockinc.com	J. Pollock Inc.	Suite 335 12655 Olive Boulevard St. Louis, MO 63141	Electronic Service	No	OFF_SL_4-1956_Official
Generic Notice	Residential Utilities Division	residential.utilities@ag.state.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012131	Electronic Service	No	OFF_SL_4-1956_Official
Steve	Schneider	steve.schneider@ci.stpaul.mn.us	Board of Water Commissioners	1900 Rice Street  St. Paul, MN 55113	Electronic Service	No	OFF_SL_4-1956_Official
Christine	Schwartz	Regulatory.records@xcelenergy.com	Xcel Energy	414 Nicollet Mall FL 7  Minneapolis, MN 554011993	Electronic Service	No	OFF_SL_4-1956_Official

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Will	Seuffert	Will.Seuffert@state.mn.us	Public Utilities Commission	121 7th PI E Ste 350  Saint Paul, MN 55101	Electronic Service	Yes	OFF_SL_4-1956_Official
Janet	Shaddix Elling	jshaddix@janetshaddix.com	Shaddix And Associates	7400 Lyndale Ave S Ste 190  Richfield, MN 55423	Electronic Service	No	OFF_SL_4-1956_Official
Ken	Smith	ken.smith@districtenergy.com	District Energy St. Paul Inc.	76 W Kellogg Blvd  St. Paul, MN 55102	Electronic Service	No	OFF_SL_4-1956_Official
Byron E.	Starns	byron.starns@stinson.com	STINSON LLP	50 S 6th St Ste 2600  Minneapolis, MN 55402	Electronic Service	No	OFF_SL_4-1956_Official
James M	Strommen	jstrommen@kennedy-graven.com	Kennedy & Graven, Chartered	150 S 5th St Ste 700  Minneapolis, MN 55402	Electronic Service	No	OFF_SL_4-1956_Official
Kitty	Turner	kat@jpollockinc.com	J. Pollock Inc.	12655 Olive Boulevard  St. Louis, MO 63141	Electronic Service	No	OFF_SL_4-1956_Official
Rebecca S.	Winegarden	beckwine@msn.com	Unknown	10555 Union Terrace Ln N  Maple Grove, MN 553692622	Electronic Service	No	OFF_SL_4-1956_Official

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Generic Notice	Commerce Attorneys	commerce.attorneys@ag.state.mn.us	Office of the Attorney General-DOC	445 Minnesota Street Suite 1400  St. Paul, MN 55101	Electronic Service	Yes	OFF_SL_10-854_Official
Brandon	Crawford	brandonc@cubminnesota.org	Citizens Utility Board of Minnesota	332 Minnesota St Ste W1360  St. Paul, MN 55101	Electronic Service	No	OFF_SL_10-854_Official
Ron	Elwood	relwood@mnlsap.org	Legal Services Advocacy Project	970 Raymond Avenue Suite G-40 Saint Paul, MN 55114	Electronic Service	No	OFF_SL_10-854_Official
Sharon	Ferguson	sharon.ferguson@state.mn.us	Department of Commerce	85 7th Place E Ste 280  Saint Paul, MN 551012198	Electronic Service	No	OFF_SL_10-854_Official
Annie	Levenson Falk	annief@cubminnesota.org	Citizens Utility Board of Minnesota	332 Minnesota Street, Suite W1360  St. Paul, MN 55101	Electronic Service	No	OFF_SL_10-854_Official
Pam	Marshall	pam@energycents.org	Energy CENTS Coalition	823 E 7th St  St Paul, MN 55106	Electronic Service	No	OFF_SL_10-854_Official
Generic Notice	Residential Utilities Division	residential.utilities@ag.state.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012131	Electronic Service	Yes	OFF_SL_10-854_Official
Christine	Schwartz	Regulatory.records@xcelenergy.com	Xcel Energy	414 Nicollet Mall FL 7  Minneapolis, MN 554011993	Electronic Service	No	OFF_SL_10-854_Official
Will	Seuffert	Will.Seuffert@state.mn.us	Public Utilities Commission	121 7th PI E Ste 350  Saint Paul, MN 55101	Electronic Service	Yes	OFF_SL_10-854_Official