



September 30, 2025

Otter Tail Power Company

Re: Docket No. E-017/M-25-218

Enclosed is the Minnesota Public Utilities Commission Information Requests IR #1 - 6 for Otter Tail Power Company. Please e-file the Company's response by Wednesday, October 8, 2025. Please indicate where, if at all, your responses include trade secret information.

Respectfully submitted,

James S. Worlobah

Financial Analyst

Minnesota Public Utilities Commission

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This question is:

☐ Trade Secret
☒ Public

**State of Minnesota
Public Utilities Commission
Utility Information Request**

Docket Number: E-017/M-25-218

Date of Request: 09/30/2025

Requested From: Minnesota Public Utilities Commission

Response Due: 10/8/2025

Analyst Requesting Information: James S. Worlobah

Type of Inquiry:

X	Financial		Rate of Return		Rate Design
	Engineering		Forecasting		Conservation
	Cost of Service		CIP		Other:

If you believe your responses are proprietary, please indicate.

PUC #1	Please state whether user or transaction fees are associated with the property transfer. If so, please explain how the fees are accounted for in the overall cost structure.
PUC #2	How will Otter Tail Power (OTP) treat these assets under MISO's Attachment O, both with and without the proposed transfer?
PUC #3	Similarly, how will Minnkota Power Cooperative treat these assets under MISO's Attachment O, both with and without the proposed transfer?
PUC #4	Will these assets be included in the joint OTP-Minnkota transmission pricing zone?
PUC #5	How will the difference between the MISO Attachment O Return on Equity (ROE) and the state-approved ROE be treated in this transaction?
PUC #6	Are there any differences between OTP's and Minnkota's depreciation schedules for transmission-related assets?