

Instructions

Minnesota Public Utilities Commission
Docket No. E999/PR-20-12
Docket No. E999/M-20-283

Minnesota Department of Commerce
Docket No. E999/PR-02-1240

Renewable Energy Certificate Retirement Report for Renewable Energy Standards and Green Pricing Programs REC Retirement Compliance Reporting

Due: June 1st, 2020

For the Reporting Period:

January 1, 2019 - December 31, 2019*

*Exception for Worksheet 6: **Ordering pt. 4C** requires reporting REC sales & purchases for the **2 preceding calendar years**.

Instructions

Note: items in red indicate changes in reporting from previous year

Complete the following worksheets and e-file in **Excel (XLS or XLSX)** format:

Worksheet 1, Utility Info

Worksheet 2, Renewable Energy Standard Retail Sales

Worksheet 3, Green Pricing Program Retail Sales

Worksheet 4, RES & Green Pricing REC Retirements

Worksheet 5, Biennial Compliance Reporting

Worksheet 6, RECs Bought and Sold During the Reporting Period

To e-file, login, or register, at: <https://www.edockets.state.mn.us/EFiling/home.jsp>

For directions on how to e-file, see: <http://www.commerce.state.mn.us/eDocFile/eFilingHelp.html>

For questions about Renewable Energy Certificate retirement or compliance with Renewable Energy Standards, contact Kelly Martone at 651-201-2245 or at kelly.martone@state.mn.us.

For questions about Green Pricing or about filling out this spreadsheet, send an email to: Clean.Energy@state.mn.us.

For questions about e-filing, contact Karen Santori at 651-539-1530 or at karen.santori@state.mn.us.

Renewable Energy Certificate Retirement Report for
RENEWABLE ENERGY STANDARDS and GREEN PRICING PROGRAMS

Minnesota Public Utilities Commission: Docket No. E999/PR-20-12, Docket No. E999/M-20-283	Attachment 1
Minnesota Department of Commerce: Docket No. E999/PR-02-1240	Reporting Period: January 1, 2019 - December 31, 2019
Renewable Energy Certificate Retirement Report for Renewable Energy Standards and Green Pricing Programs	

Report Year: 2019	Date Submitted:
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FILING UTILITY INFORMATION		CONTACT INFORMATION	
Company ID #	69	Contact Name	Kay Schraeder
Company Name	Minnkota Power Cooperative, Inc.	Contact Title	Accounting Manager
Street Address Line 1	5301 32nd Ave. S	Contact Telephone	701-795-4266
Street Address Line 2		Contact E-Mail	kschraeder@minnkota.com
City	Grand Forks	COMMENTS/NOTES	
State	ND		
Zip Code	58201		

Filing for RENEWABLE ENERGY STANDARDS on behalf of:			
Utility Name	Utility Name	Utility Name	Utility Name
Beltrami Electric Cooperative	Bagley Public Utilities		
Clearwater-Polk Electric Coop	Baudette Municipal Utilities		
North Star Electric Cooperative	Fosston Municipal Utilities		
PKM Electric Cooperative	Halstad Municipal Utilities		
Red Lake Electric Cooperative	Hawley Public Utilities		
Red River Valley Coop Power	Roseau Municipal Utilities		
Roseau Electric Cooperative	City of Stephen Utilities		
Wild Rice Electric Cooperative	Thief River Falls Municipal Utilities		
	City of Warren Water and Light		
	Warroad Municipal Utilities		

Filing for GREEN PRICING PROGRAMS on behalf of:			
Utility Name	Utility Name	Utility Name	Utility Name
Beltrami Electric Cooperative	Bagley Public Utilities		
Clearwater-Polk Electric Coop	Baudette Municipal Utilities		
North Star Electric Cooperative	Fosston Municipal Utilities		
PKM Electric Cooperative	Halstad Municipal Utilities		
Red Lake Electric Cooperative	Hawley Public Utilities		
Red River Valley Coop Power	Roseau Municipal Utilities		
Roseau Electric Cooperative	City of Stephen Utilities		
Wild Rice Electric Cooperative	Thief River Falls Municipal Utilities		
	City of Warren Water and Light		
	Warroad Municipal Utilities		

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RENEWABLE ENERGY STANDARDS and GREEN PRICING PROGRAMS

Minnesota Public Utilities Commission: Docket No. E999/PR-20-12, Docket No. E999/M-20-283	Attachment 2
Minnesota Department of Commerce: Docket No. E999/PR-02-1240	Reporting Period: January 1, 2019 - December 31, 2019
Total Retail Sales to Minnesota Customers and Renewable Energy Certificates Required to be Retired for RENEWABLE ENERGY STANDARD Compliance	

Retail Sales Total	1,590,655
RES Percentage Obligation	17%
RECs Required to be Retired	270,412
Actual RECs Retired	270,411

Enter current reporting year
data.

Utility ID #	Utility	Retail Sales Amount (MWh)	Notes
69	Minnkota Power Cooperative		Minnkota is reporting on behalf of the following eight Minnesota distribution cooperatives
29	Beltrami Electric Cooperative	447,743	Reflects subtraction for Minnesota WAPA sales
8	Clearwater-Polk Electric Coop	67,042	Reflects subtraction for Minnesota WAPA sales
83	North Star Electric Cooperative	101,026	Reflects subtraction for Minnesota WAPA sales
25	PKM Electric Cooperative	111,973	Reflects subtraction for Minnesota WAPA sales
94	Red Lake Electric Cooperative	116,517	Reflects subtraction for Minnesota WAPA sales
95	Red River Valley Coop Power Assoc.	112,936	Reflects subtraction for Minnesota WAPA sales
100	Roseau Electric Cooperative	139,338	Reflects subtraction for Minnesota WAPA sales
127	Wild Rice Electric Cooperative	247,469	Reflects subtraction for Minnesota WAPA sales
3005	Northern Municipal Power Agency		Minnkota is reporting on behalf of Northern Municipal Power Agency who has the following ten Minnesota municipal participants
147	Bagley Public Utilities	24,015	
28	Baudette Municipal Utilities	20,733	
170	Fosston Municipal Utilities	16,903	Reflects subtraction for Minnesota WAPA sales
46	Halstad Municipal Utilities	3,175	Reflects subtraction for Minnesota WAPA sales
47	Hawley Public Utilities	11,477	Reflects subtraction for Minnesota WAPA sales
101	Roseau Municipal Utilities	37,585	
222	City of Stephen Utilities	1,990	Reflects subtraction for Minnesota WAPA sales
115	Thief River Falls Municipal Utilities	68,026	Reflects subtraction for Minnesota WAPA sales
124	City of Warren Water and Light	5,195	Reflects subtraction for Minnesota WAPA sales
77	Warroad Municipal Utilities	57,512	

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Minnesota Department of Commerce: Docket No. E999/PR-02-1240	Reporting Period: January 1, 2019 - December 31, 2019
GREEN PRICING Program Sales	

TOTAL GREEN PRICING Sales (MWh)	1,311
RECS retired for GREEN PRICING programs	1,311

List the cumulative retail sales of green pricing electricity, including utility-managed community solar, and the number of customers as of December 31, 2019.						
Utility ID # <small>(on Worksheet 1)</small>	Utility Name	Program Name	No. of Program Customers	Program Sales (MWh)	Retail Rate (\$/kWh)	Notes
29	Beltrami Electric Cooperative	Infinity Wind	52	323	0.007536	
8	Clearwater-Polk Electric Cooperative	Infinity Wind	41	105	0.007459	
83	North Star Electric Cooperative	Infinity Wind	20	111	0.007774	
25	PKM Electric Cooperative	Infinity Wind	5	55	0.007730	
94	Red Lake Electric Cooperative	Infinity Wind	18	63	0.008115	
95	Red River Valley Coop. Power Assoc.	Infinity Wind	34	95	0.007947	
100	Roseau Electric Cooperative	Infinity Wind	17	56	0.007314	
127	Wild Rice Electric Cooperative	Infinity Wind	61	283	0.008153	
147	Bagley Public Utilities	Infinity Wind	11	96	0.007983	
46	Halstad Municipal Utilities	Infinity Wind	2	7	0.008508	
47	Hawley Public Utilities	Infinity Wind	7	31	0.008325	
115	Thief River Falls Municipal Utilities	Infinity Wind	7	39	0.008000	
77	Warroad Municipal Utilities	Infinity Wind	9	47	0.006893	

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RENEWABLE ENERGY STANDARDS and GREEN PRICING PROGRAMS

Minnesota Public Utilities Commission: Docket No. E999/PR-20-12, Docket No. E999/M-20-283	Attachment 4
Minnesota Department of Commerce: Docket No. E999/PR-02-1240	Reporting Period: January 1, 2019 - December 31, 2019
Renewable Energy Certificate Retirements for Renewable Energy Standards and Green Pricing Programs	

Renewable Energy Standard REC Retirement Account Name:	Minnkota Power Cooperative for MN RPS 2019
Green Pricing REC Retirement Account Name:	Minnesota 2019 Green Pricing

Total RECs			270,411	1,311	1 REC = 1 MWh
MRETS ID	MRETS Generator Facility Name	Generator Fuel Type	RECS retired for RENEWABLE ENERGY STANDARD compliance	RECS retired for GREEN PRICING programs	NOTES
M201	Langdon Wind	Wind	90,050		
M475	Langdon Wind II	Wind	45,665		
M489	Ashtabula Wind	Wind	21,100		
M549	Ashtabula Wind II	Wind	111,228		
M200	Petersburg Wind	Wind	2,368		
M199	Valley City Wind	Wind		1,311	

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Minnesota Public Utilities Commission: Docket No. E999/PR-20-12, Docket No. E999/M-20-283	Attachment 5
Reporting Period:	January 1, 2018 - December 31, 2019
Biennial Compliance reporting	
Please report the following items in compliance with the PUC May 28, 2013 Order in Docket No. E999/M-12-958	

Ordering Point

4.A. & 5.H. The year through which the utility can maintain compliance with its current renewable portfolio*

*Include banked Renewable Energy Credits (RECs)

2025

4.B. & 5.I. Projected compliance for the current plus three (3) upcoming years. Include banked RECs.

Year	Actual/Projected MN retail sales (MWh)	RES Req.(%)	RES Req. (MWh)	Projected Resources (MWh)	Projected Surplus/ (Deficit) (MWh)
2020	1,912,590	20%	382,518	1,872,665	1,480,147
2021	1,920,387	20%	384,077	1,866,858	1,482,781
2022	1,929,571	20%	385,914	1,866,858	1,480,944
2023	1,934,931	20%	386,986	1,866,858	1,479,872

5.E.2 & 5.F. Identify other State Renewable Standards or Objectives to which the utility is subject, and the percentage of renewable energy allocated to meet the renewable requirements.

State	RES Req. (MWh)	RES Req. (%)	Percent of utility's total system renewable generation apportioned to this state (%)*
Not Applicable.			

*apportionment of renewable energy should reflect each state's percentage of the utility's total system sales.

5.E.3 (i) The status of the utility's renewable energy mix relative to the objective & standards.

Minnkota and Northern's existing renewable resources consist of the following:

		<u>kW</u>	<u>Vintage</u>
Langdon, ND	Wind PPA	139,500	2008
Ashtabula, ND	Wind PPA	148,500	2009
Ashtabula II, ND	Wind PPA	69,000	2009
Oliver III, ND	Wind PPA	99,000	2016
Subtotal		456,000	
Infinity - Valley City	Wind	900	2002
Infinity - Petersburg	Wind	900	2002
Fargo Landfill, ND	Biomass	800	2009
		458,600	

5.E.3(ii) Efforts taken to meet the objective and standards

The following table depicts Minnkota and Northern's total retail sales in Minnesota and respective REC's retired for 2008-2019.

Year	Minnkota MWhs	Northern MWhs	Total MWhs	MN REO/RES %	REC's Retired
2008	1,468,508	382,398	1,850,906	1%	18,509
2009	1,493,481	377,316	1,870,797	1%	18,708
2010	1,269,592	257,180	1,526,772	7%	106,874
2011	1,284,104	257,918	1,542,022	7%	107,942
2012	1,220,416	241,074	1,461,490	12%	175,379
2013	1,358,442	259,658	1,618,100	12%	194,172
2014	1,420,940	271,776	1,692,716	12%	203,126
2015	1,279,655	254,709	1,534,364	12%	184,124
2016	1,268,644	248,879	1,517,523	17%	257,979
2017	1,256,600	243,670	1,500,270	17%	255,046
2018	1,330,536	252,625	1,583,161	17%	269,137
2019	1,344,044	246,611	1,590,655	17%	270,411

5.E.3(iii) Obstacles encountered or anticipated in meeting the objective or standards

Renewable Energy Certificate Retirement Report for
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Minnkota has not encountered any obstacles in meeting the Minnesota Renewable Energy Standard. As of December 31, 2019, the Minnkota and Northern joint system had wind generation that accounted for over 30% of its member's retail sales. These wind resources are sufficient to meet the renewable energy mandates in Minnesota.

5.E.3(iv)

Potential solutions to the obstacles

Not Applicable.

5.G.

List any renewable generation facilities expected to become operational during the upcoming year

Facility Name	Type	Capacity (MW)	Cap. Factor (%)	Expected Comm'l Operation Date

5.K.

Identify efforts taken to adequately protect against undesirable economic impacts on ratepayers, including, but not limited to keeping customer's bills and the utility's rates as low as practicable, given regulatory and other constraints.

Minnkota has secured long-term renewable wind purchase contracts that are sufficient to meet the Minnesota mandate requirements each year. However, this has put Minnkota in a surplus situation in the near term with its generation resources, including wind, being greater than its member load for parts of the year. Minnkota has negotiated long-term firm sales contracts with several regional utilities to sell a portion of its surplus power at higher than short-term market rates. This action has mitigated some of the undesirable economic impacts on the Minnkota/Northern joint system rate payers.

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Minnesota Department of Commerce: Docket No. E999/PR-02-1240	Reporting Period: January 1, 2018 - December 31, 2019
M-RETS RECs Bought and Sold	
Ordering pt. 4C requires reporting REC sales & purchases for the 2 preceding calendar years	

REC Purchases Total	0
REC Sales Total	3,575,000

Enter REC data for the 2 preceding calendar years.			
Wholesale REC Purchases	Wholesale REC Sales	PRICE	NOTES
	100,000	0.65	2018
	35,000	1.65	2018
	35,000	1.75	2018
	15,000	1.25	2018
	10,000	1.3	2018
	10,000	1.3	2018
	30,000	1.25	2018
	30,000	1.25	2018
	50,000	1	2018
	35,000	0.9	2018
	100,000	0.9	2018
	100,000	0.9	2018
	100,000	0.9	2018
	10,000	0.9	2018
	35,000	0.9	2018
	65,000	0.9	2018
	25,000	0.95	2018
	100,000	0.8	2018
	15,000	0.95	2018
	25,000	0.95	2018
	35,000	0.95	2018
	15,000	0.95	2018
	50,000	0.85	2018
	50,000	0.85	2018
	50,000	0.85	2018
	100,000	0.85	2018
	100,000	0.85	2018
	100,000	0.85	2018
	100,000	0.85	2018
	50,000	0.85	2018
	150,000	0.85	2018
	165,000	1	2018
	35,000	1	2018
	50,000	0.73	2018
	150,000	0.73	2018
	150,000	0.6	2019
	100,000	0.66	2019
	100,000	0.66	2019
	100,000	0.7	2019
	100,000	0.7	2019
	50,000	0.7	2019
	50,000	0.7	2019
	50,000	0.7	2019
	100,000	0.7	2019
	100,000	0.7	2019
	100,000	0.69	2019
	100,000	0.69	2019
	16,000	0.74	2019
	9,000	0.74	2019
	112,500	0.74	2019
	112,500	0.74	2019
	50,000	0.73	2019
	50,000	0.73	2019