



Minnesota Public Utilities Commission

PUC Agenda Meeting

Thursday, March 5, 2026

10:00 AM

INTRODUCTION

DECISION ITEMS

1. [Details 2026-031](#)

* **E015/M-24-382** **Minnesota Power**

In the Matter of Minnesota Power's Petition for Approval of its 2025 Rate Adjustment Mechanism (2025 Transmission Factor) under its Rider for Transmission Cost Recovery (TCR or Rider).

Should the Commission approve Minnesota Power's request for its 2025 rate adjustment mechanism under its Rider for Transmission Cost Recovery? (PUC: **Worlobah**)

Attachments: [Briefing Papers](#)

2. [Details 2026-032](#)

* **E002/M-25-386** **Northern States Power Co. d/b/a Xcel Energy**

In the Matter of Xcel Energy's Petition for approval of 2026 Transmission Cost Recovery (TCR) Rider revenue requirements and the resulting adjustment factors by customer class.

Should the Commission provisionally approve Xcel Energy's TCR rate effective January 1, 2026, subject to final review? (PUC: **Willette**)

Attachments: [Briefing Papers](#)

3. [Details 2025-061](#)**** IP7155/ESS-25-123 North Star Energy Storage, LLC**

In the Matter of the Application of North Star Energy Storage, LLC for an up to 80-megawatt Battery Energy Storage System Site Permit for the North Star Storage Project in Chisago County, Minnesota.

1. Should the Commission adopt the administrative law judge's findings of fact, conclusions of law, and recommendation?
2. Should the Commission determine that the environmental assessment and the record created at the public hearing adequately address the issues identified in the scoping decision?
3. Should the Commission grant a site permit for the up-to-100-megawatt North Star Battery Energy Storage System Project in Chisago County? (PUC: **Ek**)

Attachments:

[Briefing Papers](#)
[25-123 Tuma NEW Decision Option 6.o](#)

4. [Details 2024-211](#)**** E002/RP-24-67; Northern States Power Co. d/b/a Xcel Energy
E002/CN-23-212**

In the Matter of Northern States Power Co. d/b/a Xcel Energy 2024-2040 Integrated Resource Plan;

In the Matter of Xcel Energy's Competitive Resource Acquisition Process for up to 800 Megawatts of Firm Dispatchable Generation.

1. Should the Commission approve the proposed Panamint - Cottage Grove BESS PPA?
2. Should the Commission authorize the Company to recover from Minnesota retail customers the Minnesota jurisdictional portion of the energy costs incurred under the PPA through the Fuel Clause Rider and capacity payments through base rates and the capacity tracker? (PUC: **Stalpes**)

Attachments:

[Briefing Papers](#)

5. [Details 2026-013](#)**** E002/AI-25-245****Northern States Power Co. d/b/a Xcel Energy**

In the Matter of Xcel Energy's Petition for Approval of its 2025 Annual Administrative Service Agreement.

Should the Commission approve Xcel Energy's 2025 Annual Administrative Service Agreement Petition? (PUC: **Pham**)

Attachments:[Briefing Papers](#)

ADJOURNMENT

* One star indicates that an agenda item is not disputed.

** Two stars indicate that an agenda item is disputed and there may be legal, procedural, or policy issues to be resolved.

*** Three stars indicate a complex or lengthy disputed agenda item that may have significant legal, procedural, or policy issues to be resolved.

Please note: For the complete record, please see eDockets.