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July 29, 2025

Mike Bull
Acting Executive Secretary
Minnesota Public Utilities Commission
121 7th Place East, Suite 350
St. Paul, MN 55101-2147

**PUBLIC DOCUMENT -
NOT PUBLIC (OR PRIVILEGED)
DATA HAS BEEN EXCISED**

**RE: In the Matter of Otter Tail Power Company's Petition for
Approval of the Annual Forecasted Rates for its Energy Adjustment Rider,
Rate Schedule Section 13.01
Docket No. E017/AA-25-065
Reply Comments**

Dear Mr. Bull:

Otter Tail Power Company hereby submits to the Minnesota Public Utilities Commission its Reply Comments in the above described matter.

Table 1 in the Reply Comments contains (the "Protected Data"). The Protected Data has economic value, actual or potential, from not being generally known to, and not being readily ascertainable by proper means by other persons and is subject to the efforts by OTP to protect the information from public disclosure. The Protected Data therefore: (1) constitutes trade secret information, as defined in Minn. Stat. § 13.37, subd. 1(b); (2) is classified as nonpublic data pursuant to Minn. Stat. § 13.37, subd. 2; (3) is also not public data, as defined in Minn. Stat. § 13.02, subd. 8a; and (4) is protected data under Minn. R. 7829.0100, subp. 19a(A).

If you have any questions regarding this filing, please contact me at 218-739-8282 or at cbyrnes@otpc.com.

Sincerely,

/s/ CHRISTOPHER BYRNES
Christopher Byrnes
Supervisor, Regulatory Analysis
Regulatory Economics

vjm
Enclosures
By electronic filing
c: Service List

**STATE OF MINNESOTA
BEFORE THE
MINNESOTA PUBLIC UTILITIES COMMISSION**

**In the Matter of Otter Tail Power
Company's Petition for Approval of
the Annual Forecasted Rates for its
Energy Adjustment Rider, Rate
Schedule Section 13.01**

Docket No. E017/AA-25-065

REPLY COMMENTS

I. INTRODUCTION

On May 1, 2025, Otter Tail Power Company (Otter Tail Power or the Company) petitioned the Minnesota Public Utilities Commission (Commission) for approval of its 2026 forecasted Energy Adjustment Rider (EAR) rates (May 2025 Filing) in response to decisions rendered by the Commission in Docket No. E999/CI-03-802 and where applicable, in compliance with annual reporting requirements pursuant to Minn. R. 7825.2800 to 7825.2840 governing Automatic Adjustment of Charges and prior Otter Tail Fuel Clause Adjustment (FCA) forecast dockets.

On June 30, 2025, the Minnesota Department of Commerce, Division of Energy Resources (Department) filed Comments in the above captioned docket without recommending the Commission approve Otter Tail Power's proposed 2026 net system FCA costs and associated rates until the Company provides additional information in these reply comments. .

Otter Tail Power's "refresh" of its 2026 FCA forecast and associated rates for 2026 did not produce a material change of more than five percent; therefore, Otter Tail Power will continue to use its May 2025 filing forecast. Otter Tail Power will keep the Commission informed if forward market energy prices are suspected to have a significant impact on the Company's 2026 forecast and associated rates.

II. OTTER TAIL RESPONSES

Otter Tail Power provides responses to the following items raised by the Department in its Comments filed on June 30, 2025:

- A. The Department recommends the Company explain in reply comments the difference between the sales forecast on Attachment 2 and on Attachment 6, and why the higher Minnesota sales forecasts on Attachment 6 is not used for calculating the Minnesota 2026 forecasted EAR rates.**

The kWh Otter Tail Power included in Attachment 2 of the initial filing of the Petition were incorrect, whereas the kWh in Attachment 6 in the initial Petition were correct. The updated Attachments 1 and 2 are included as an attachment to these reply comments. The updated annual forecasted cost per kWh for 2026 is \$0.02783/kWh. Otter Tail Power appreciates the Department identifying this oversight.

- B. The Department requests that the Company provide significant supporting documentation in their future 2026 true-up filing for their 2026 purchase power costs in order to ensure rate recovery of these costs.**

Otter Tail Power will provide to the best of its ability supporting documentation in the 2026 True-Up filing in this Docket and will work with the Department to develop these future reporting requirements.

- C. The Department asks Otter Tail to address in reply comments if the 2022 asset-based sales for 2022 should be a credit of (\$146.05) on per MWh basis. Second, the Department asks Otter Tail to address in reply comments if the 2022 to 2024 three-year average asset-based sales should be a credit of \$93.63 on per MWh basis, not the \$0.08 noted above. Third, the Department asks Otter Tail to address in reply comments why the MWh for asset-based sales are forecasted to be significantly lower for 2026.**

As Otter Tail Power identified in IR MN-DOC-007 in this filing, the 2022 Asset-Based Sales should be a credit of (\$146.05) per MWh, and the three-year average of Asset-Based Sales from 2022 to 2024 should be a credit of (\$97.29) per MWh. The forecasted MWh for Asset-Based Sales are lower for 2026 due to the removal of Coyote Station's MWh from Asset-Based Sales beginning in June 2026.

D. The Department requests Otter Tail provide in reply comments the PRA auction revenues for the 2025/2026 planning year, including the related MWhs and all supporting information and calculations.

The MISO 2025/2026 Planning Resource Auction (PRA) costs and revenues results for Otter Tail Power (Total Company) are shown in Table 1 below:

Table 1
2025-2026 MISO PRA Results

	Summer	Fall	Winter	Spring
25/26 PRA Clearing Price (\$/MW-day)	\$ 666.50	\$ 91.60	\$ 33.20	\$ 69.88
	[PROTECTED DATA BEGINS...			
Capacity Cleared (MW)				
PRMP (MW)				
Capacity Excess / (Shortage) (MW)				
Excess Capacity Revenue / (Cost)				
	...PROTECTED DATA ENDS]			
			Total	\$ 8,557,948

On July 28, 2025, Otter Tail Power submitted a supplemental filing in Docket No. E017/AA-24-065 to return a \$5.4 million over-collection that occurred between January and June 2025, which includes \$0.8 million (Minnesota share) of net PRA revenues.

To avoid abrupt changes in customer bills, Otter Tail Power plans to pass the remaining PRA revenues net of costs to customers through additional filings:

- A second filing is anticipated to pass the July through October 2025 portion of PRA net revenues to customers, with a rate credit issued from January through August 2026.
- The final November through December 2025 portion will be included in the March 2026 True-Up filing, also in Docket No. E017/AA-24-065.

This phased approach helps ensure a more stable and predictable rate environment for customers by distributing refunds over time.

III. REQUEST

Otter Tail Power appreciates the Department's thorough and thoughtful analysis of its May 2025 Filing. No material changes have occurred that warrant updating Otter Tail's forecasted rates for 2026. Otter Tail Power respectfully requests the Commission approve the Company's 2026 FCA forecast and associated rates submitted in its May 2025 filing.

Dated: July 29, 2025

Respectfully submitted,
OTTER TAIL POWER COMPANY

By: /s/ Christopher Byrnes
Christopher Byrnes
Supervisor, Regulatory Analysis
Regulatory Economics
Otter Tail Power Company
215 S. Cascade Street
Fergus Falls, MN 56537
(218) 739-8282

OTTER TAIL POWER COMPANY
ELECTRIC UTILITY - STATE OF MINNESOTA
2026 PROPOSED FORECASTED EAR RATES

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(M)
Line No.	Description	Section (2)	EAF Ratio (2)	January-26	February-26	March-26	April-26	May-26	June-26	July-26	August-26	September-26	October-26	November-26	December-26
1	Proposed Cost per kWh - Attachment 2 (Line 17)			\$ 0.031762	\$ 0.030131	\$ 0.025229	\$ 0.022691	\$ 0.022550	\$ 0.025524	\$ 0.031564	\$ 0.028497	\$ 0.024421	\$ 0.023119	\$ 0.029573	\$ 0.034758
2	2024 True-up Factor (1)			\$ 0.000300	\$ 0.000300	\$ 0.000300	\$ 0.000300	\$ 0.000300	\$ 0.000300	\$ 0.000300	\$ 0.000300	\$ -	\$ -	\$ -	\$ -
3	EAR Rates with True-up			\$ 0.032062	\$ 0.030431	\$ 0.025529	\$ 0.022991	\$ 0.022850	\$ 0.025824	\$ 0.031864	\$ 0.028797	\$ 0.024421	\$ 0.023119	\$ 0.029573	\$ 0.034758
4															
5															
6															
7	Residential	9.01, 9.02	1.0555	\$ 0.033841	\$ 0.032120	\$ 0.026946	\$ 0.024267	\$ 0.024118	\$ 0.027257	\$ 0.033632	\$ 0.030395	\$ 0.025776	\$ 0.024402	\$ 0.031214	\$ 0.036687
8	Farms	9.03	1.0281	\$ 0.032963	\$ 0.031286	\$ 0.026246	\$ 0.023637	\$ 0.023492	\$ 0.026550	\$ 0.032759	\$ 0.029606	\$ 0.025107	\$ 0.023769	\$ 0.030404	\$ 0.035735
9	General Service	10.01, 10.02, 10.03, 10.07	1.0461	\$ 0.033540	\$ 0.031834	\$ 0.026706	\$ 0.024051	\$ 0.023903	\$ 0.027014	\$ 0.033333	\$ 0.030125	\$ 0.025547	\$ 0.024185	\$ 0.030936	\$ 0.036360
10	Large General Service	10.04, 10.06, 11.01, 14.03	1.0207	\$ 0.032726	\$ 0.031061	\$ 0.026057	\$ 0.023467	\$ 0.023323	\$ 0.026359	\$ 0.032524	\$ 0.029393	\$ 0.024927	\$ 0.023598	\$ 0.030185	\$ 0.035477
11	Large General Service - TOD - Winter On-Peak	10.05, 10.06	1.2673	\$ 0.040632	\$ 0.038565	\$ 0.032353	\$ 0.029136	\$ 0.028958					\$ 0.029299	\$ 0.037478	\$ 0.044049
12	Large General Service - TOD - Winter Mid-Peak	10.05, 10.06	1.1106	\$ 0.035608	\$ 0.033797	\$ 0.028353	\$ 0.025534	\$ 0.025377					\$ 0.025676	\$ 0.032844	\$ 0.038602
13	Large General Service - TOD - Winter Off-Peak	10.05, 10.06	0.8499	\$ 0.027249	\$ 0.025863	\$ 0.021697	\$ 0.019540	\$ 0.019420					\$ 0.019649	\$ 0.025134	\$ 0.029541
14	Large General Service - TOD - Summer On-Peak	10.05, 10.06	1.2664						\$ 0.032704	\$ 0.040353	\$ 0.036469	\$ 0.030927			
15	Large General Service - TOD - Summer Mid-Peak	10.05, 10.06	0.9956						\$ 0.025710	\$ 0.031724	\$ 0.028670	\$ 0.024314			
16	Large General Service - TOD - Summer Off-Peak	10.05, 10.06	0.6896						\$ 0.017808	\$ 0.021973	\$ 0.019858	\$ 0.016841			
17	Irrigation Service	11.02	0.9250	\$ 0.029657	\$ 0.028149	\$ 0.023614	\$ 0.021267	\$ 0.021136	\$ 0.023887	\$ 0.029474	\$ 0.026637	\$ 0.022589	\$ 0.021385	\$ 0.027355	\$ 0.032151
18	Outdoor Lighting	11.03, 11.04, 11.07	0.8645	\$ 0.027718	\$ 0.026308	\$ 0.022070	\$ 0.019876	\$ 0.019754	\$ 0.022325	\$ 0.027546	\$ 0.024895	\$ 0.021112	\$ 0.019986	\$ 0.025566	\$ 0.030048
19	OPA	11.05	1.0210	\$ 0.032735	\$ 0.031070	\$ 0.026065	\$ 0.023474	\$ 0.023330	\$ 0.026366	\$ 0.032533	\$ 0.029402	\$ 0.024934	\$ 0.023604	\$ 0.030194	\$ 0.035488
20	Controlled Service Deferred Load	14.01, 14.06	0.9513	\$ 0.030501	\$ 0.028949	\$ 0.024286	\$ 0.021871	\$ 0.021737	\$ 0.024566	\$ 0.030312	\$ 0.027395	\$ 0.023232	\$ 0.021993	\$ 0.028133	\$ 0.033065
21	Controlled Service Interruptible	14.04	0.9883	\$ 0.031687	\$ 0.030075	\$ 0.025230	\$ 0.022722	\$ 0.022583	\$ 0.025522	\$ 0.031491	\$ 0.028460	\$ 0.024135	\$ 0.022849	\$ 0.029227	\$ 0.034351
22	Controlled Service Off-Peak	14.07, 14.12	0.9164	\$ 0.029382	\$ 0.027887	\$ 0.023395	\$ 0.021069	\$ 0.020940	\$ 0.023665	\$ 0.029200	\$ 0.026390	\$ 0.022379	\$ 0.021186	\$ 0.027101	\$ 0.031852

(1) As of the date of this filing, there is no Commission-approved true-up factor to be included in 2024 rates.
(2) Minnesota Class EAF Ratios in 13.01 Tariff as filed by Otter Tail on March 8, 2022, in Docket No. E017/GR-20-719.

OTTER TAIL POWER COMPANY
ELECTRIC UTILITY - STATE OF MINNESOTA
AVERAGE COST OF ENERGY CALCULATION
MINNESOTA SHARE

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
Line No.	Description	Source Attachment	January-26	February-26	March-26	April-26	May-26	June-26	July-26	August-26	September-26	October-26	November-26	December-26	2026 Year End
1	Plant Generation		\$ 3,948,829	\$ 2,712,925	\$ 1,772,066	\$ 1,235,583	\$ 1,090,815	\$ 975,809	\$ 3,491,431	\$ 3,137,777	\$ 1,925,644	\$ 2,979,217	\$ 2,314,538	\$ 2,208,178	\$ 27,792,834
2	Steam Plant Reagents		\$ 202,487	\$ 183,478	\$ 119,203	\$ 81,058	\$ 57,675	\$ 22,205	\$ 91,575	\$ 109,336	\$ 64,126	\$ 103,973	\$ 86,039	\$ 103,421	\$ 1,224,575
3	Purchased Power		\$ 7,286,056	\$ 6,059,699	\$ 5,147,871	\$ 4,325,026	\$ 4,410,618	\$ 5,442,393	\$ 5,471,635	\$ 4,334,398	\$ 4,108,621	\$ 3,434,519	\$ 5,708,340	\$ 8,328,856	\$ 64,058,034
4	Wind Curtailment		\$ (2,812)	\$ (538)	\$ 8,916	\$ 587	\$ 12,270	\$ 19,091	\$ 7,730	\$ (7,813)	\$ 1,719	\$ 17,701	\$ 2,951	\$ 8,767	\$ 68,571
5	Intersystem Sales (Fuel Cost of Asset-Based Sales)		\$ (561,777)	\$ (117,744)	\$ (21)	\$ (50)	\$ -	\$ (64,721)	\$ (323,765)	\$ (193,555)	\$ (272,283)	\$ (455,020)	\$ (30,055)	\$ (72,141)	\$ (2,091,132)
6	MISO Resource Book Charge (excluding Schedule 16 & 17)		\$ (722,539)	\$ (542,763)	\$ (512,632)	\$ (450,077)	\$ (453,953)	\$ (456,057)	\$ (483,201)	\$ (458,282)	\$ (403,167)	\$ (430,330)	\$ (489,216)	\$ (531,841)	\$ (5,934,059)
7	SPP Resource Book Charge		\$ (57,135)	\$ (69,311)	\$ (11,803)	\$ 8,197	\$ 7,999	\$ (124,059)	\$ 8,462	\$ 8,214	\$ 7,551	\$ 8,474	\$ 9,648	\$ 10,731	\$ (193,031)
8	MISO Ancillary Services Market		\$ (130,077)	\$ (70,360)	\$ (42,986)	\$ (38,139)	\$ (33,785)	\$ (51,269)	\$ (41,873)	\$ (29,834)	\$ (85,084)	\$ (7,461)	\$ (38,549)	\$ (49,127)	\$ (638,545)
9	Minnesota Solar Generation Credit		\$ (228,032)	\$ (251,851)	\$ (299,607)	\$ (340,480)	\$ (388,273)	\$ (450,943)	\$ (936,874)	\$ (594,750)	\$ (229,464)	\$ (385,864)	\$ (137,177)	\$ (248,971)	\$ (4,492,305)
10	Steam and Water Sales - Net Margin		\$ (54,808)	\$ (56,679)	\$ (42,869)	\$ (19,206)	\$ (23,768)	\$ (35,522)	\$ (46,682)	\$ (44,662)	\$ (39,734)	\$ (37,804)	\$ (37,564)	\$ (50,061)	\$ (489,359)
11	Asset-Based Margins - 100%		\$ (903,583)	\$ (183,632)	\$ 1	\$ (55)	\$ -	\$ (18,560)	\$ (335,607)	\$ (211,450)	\$ (156,343)	\$ (320,575)	\$ (17,393)	\$ (74,113)	\$ (2,221,311)
12															
13	Fuel Costs & Purchase Power for System Use - Minnesota		\$ 8,776,591	\$ 7,663,224	\$ 6,138,139	\$ 4,802,445	\$ 4,659,597	\$ 5,258,368	\$ 6,902,831	\$ 6,049,378	\$ 4,765,187	\$ 5,063,230	\$ 7,371,582	\$ 9,633,699	\$ 77,084,271
14															
15	Energy for Minnesota Use (kWh)		276,321,766	254,328,123	243,300,609	211,646,545	206,637,085	206,017,442	218,691,500	212,280,560	195,128,066	219,006,903	249,266,686	277,163,559	2,769,788,843
16															
17	Cost per kWh	Line 13 / Line 15	\$ 0.03176	\$ 0.03013	\$ 0.02523	\$ 0.02269	\$ 0.02255	\$ 0.02552	\$ 0.03156	\$ 0.02850	\$ 0.02442	\$ 0.02312	\$ 0.02957	\$ 0.03476	\$ 0.02783

CERTIFICATE OF SERVICE

**RE: In the Matter of Otter Tail Power Company's Petition for Approval of the Annual Forecasted Rates for its Energy Adjustment Rider, Rate Schedule Section 13.01
Docket No. E017/AA-26-065**

I, Valerie Moxness hereby certify that I have on this day served a copy of the following, or a summary thereof, on Mike Bull and Sharon Ferguson by e-filing, and to all other persons on the attached service list by electronic service or by First Class mail.

**Otter Tail Power Company
Reply Comments**

Dated this **29th** day of **July, 2025**.

/S/ VALERIE MOXNESS

Valerie Moxness
Regulatory Filing Coordinator
Otter Tail Power Company
215 South Cascade Street
Fergus Falls MN 56537
(218) 739-8346

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
1	Mariah	Bevins	maria.bevins@whiteearth-nsn.gov	White Earth Reservation Business Committee		PO Box 418 White Earth MN, 56591 United States	Electronic Service		No	AA-25-65
2	Tom	Boyko	tboyko@eastriver.coop	East River Electric Power Coop.		211 S. Harth Ave Madison SD, 57042 United States	Electronic Service		No	AA-25-65
3	Mike	Bull	mike.bull@state.mn.us		Public Utilities Commission	121 7th Place East, Suite 350 St. Paul MN, 55101 United States	Electronic Service		Yes	AA-25-65
4	Chris	Byrnes	cbyrnes@otpc.com	Otter Tail Power Company		215 South Cascade Street Fergus Falls MN, 56538-0496 United States	Electronic Service		Yes	AA-25-65
5	Ray	Choquette	rchoquette@agp.com	Ag Processing Inc.		12700 West Dodge Road PO Box 2047 Omaha NE, 68103-2047 United States	Electronic Service		No	AA-25-65
6	Generic	Commerce Attorneys	commerce.attorneys@ag.state.mn.us		Office of the Attorney General - Department of Commerce	445 Minnesota Street Suite 1400 St. Paul MN, 55101 United States	Electronic Service		Yes	AA-25-65
7	Jason	Decker	jason.decker@llojibwe.net	Leech Lake Band of Ojibwe		190 Sailstar Drive NW Cass Lake MN, 56633 United States	Electronic Service		No	AA-25-65
8	Richard	Dornfeld	richard.dornfeld@ag.state.mn.us		Office of the Attorney General - Department of Commerce	Minnesota Attorney General's Office 445 Minnesota Street, Suite 1800 Saint Paul MN, 55101 United States	Electronic Service		No	AA-25-65
9	Charles	Drayton	charles.drayton@enbridge.com	Enbridge Energy Company, Inc.		7701 France Ave S Ste 600 Edina MN, 55435 United States	Electronic Service		No	AA-25-65
10	Kelly C.	Engebretson	kelly.engebretson@lawmoss.com	Moss & Barnett		150 S. 5th St #1200 Minneapolis MN, 55402 United States	Electronic Service		No	AA-25-65
11	Michael	Fairbanks	michael.fairbanks@whiteearth-nsn.gov	White Earth Reservation Business Committee		PO Box 418 White Earth MN, 56591 United States	Electronic Service		No	AA-25-65
12	Sharon	Ferguson	sharon.ferguson@state.mn.us		Department of Commerce	85 7th Place E Ste 280 Saint Paul MN, 55101-2198 United States	Electronic Service		No	AA-25-65
13	Jessica	Fyhrie	jfyhrie@otpc.com	Otter Tail Power Company		PO Box 496 Fergus Falls MN, 56538-	Electronic Service		No	AA-25-65

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						0496 United States				
14	Edward	Garvey	garveyed@aol.com	Residence		32 Lawton St Saint Paul MN, 55102 United States	Electronic Service		No	AA-25-65
15	Amber	Grenier	agrenier@otpc.com	Otter Tail Power Company		215 S. Cascade St. Fergus Falls MN, 56537 United States	Electronic Service		No	AA-25-65
16	Adam	Heinen	aheinen@dakotaelectric.com	Dakota Electric Association		4300 220th St W Farmington MN, 55024 United States	Electronic Service		No	AA-25-65
17	Annete	Henkel	mui@mutilityinvestors.org	Minnesota Utility Investors		413 Wacouta Street #230 St. Paul MN, 55101 United States	Electronic Service		No	AA-25-65
18	Kristin	Henry	kristin.henry@sierraclub.org	Sierra Club		2101 Webster St Ste 1300 Oakland CA, 94612 United States	Electronic Service		No	AA-25-65
19	Katherine	Hinderlie	katherine.hinderlie@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	445 Minnesota St Suite 1400 St. Paul MN, 55101-2134 United States	Electronic Service		No	AA-25-65
20	Faron	Jackson, Sr.	faron.jackson@llojbwe.net			190 Sailstar Drive NW Cass Lake MN, 56633 United States	Electronic Service		No	AA-25-65
21	Richard	Johnson	rick.johnson@lawmoss.com	Moss & Barnett		150 S. 5th Street Suite 1200 Minneapolis MN, 55402 United States	Electronic Service		No	AA-25-65
22	Nick	Kaneski	nick.kaneski@enbridge.com	Enbridge Energy Company, Inc.		11 East Superior St Ste 125 Duluth MN, 55802 United States	Electronic Service		No	AA-25-65
23	Michael	Krikava	mkrikava@taftlaw.com	Taft Stettinius & Hollister LLP		2200 IDS Center 80 S 8th St Minneapolis MN, 55402 United States	Electronic Service		No	AA-25-65
24	Bill	Lachowitz	blachowitz@ibewlocal949.org	IBEW Local Union 949		12908 Nicollet Ave S Burnsville MN, 55337-3527 United States	Electronic Service		No	AA-25-65
25	James D.	Larson	james.larson@avantenergy.com	Avant Energy Services		220 S 6th St Ste 1300 Minneapolis MN, 55402 United States	Electronic Service		No	AA-25-65
26	Eric	Lipman	eric.lipman@state.mn.us		Office of Administrative Hearings	PO Box 64620 St. Paul MN, 55164-0620 United States	Electronic Service		No	AA-25-65

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
27	Kavita	Maini	kmaini@wi.rr.com	KM Energy Consulting, LLC		961 N Lost Woods Rd Oconomowoc WI, 53066 United States	Electronic Service		No	AA-25-65
28	Tim	Miller	tim.miller@mrenergy.com	Missouri River Energy Services		3724 W Avera Dr PO Box 88920 Sioux Falls SD, 57109-8920 United States	Electronic Service		No	AA-25-65
29	Andrew	Moratzka	andrew.moratzka@stoel.com	Stoel Rives LLP		33 South Sixth St Ste 4200 Minneapolis MN, 55402 United States	Electronic Service		No	AA-25-65
30	Matthew	Olsen	molsen@otpc.com	Otter Tail Power Company		215 South Cascade Street Fergus Falls MN, 56537 United States	Electronic Service		No	AA-25-65
31	Marcia	Podratz	mpodratz@mnpower.com	Minnesota Power		30 W Superior S Duluth MN, 55802 United States	Electronic Service		No	AA-25-65
32	David G.	Prazak	dprazak@otpc.com	Otter Tail Power Company		P.O. Box 496 215 South Cascade Street Fergus Falls MN, 56538-0496 United States	Electronic Service		No	AA-25-65
33	Rate Case Inbox	Rate Case Inbox	mnratescase@otpc.com	Otter Tail		null null, null United States	Electronic Service		No	AA-25-65
34	Generic Notice	Regulatory	regulatory_filing_coordinators@otpc.com	Otter Tail Power Company		215 S. Cascade Street Fergus Falls MN, 56537 United States	Electronic Service		No	AA-25-65
35	Generic Notice	Residential Utilities Division	residential.utilities@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	1400 BRM Tower 445 Minnesota St St. Paul MN, 55101-2131 United States	Electronic Service		Yes	AA-25-65
36	Peter	Scholtz	peter.scholtz@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	Suite 1400 445 Minnesota Street St. Paul MN, 55101-2131 United States	Electronic Service		No	AA-25-65
37	Robert H.	Schulte	rhs@schulteassociates.com	Schulte Associates LLC		1742 Patriot Rd Northfield MN, 55057 United States	Electronic Service		No	AA-25-65
38	Janet	Shaddix Elling	jshaddix@janetshaddix.com	Shaddix And Associates		7400 Lyndale Ave S Ste 190 Richfield MN, 55423 United States	Electronic Service		No	AA-25-65
39	Cary	Stephenson	cstephenson@otpc.com	Otter Tail Power Company		215 South Cascade Street	Electronic Service		No	AA-25-65

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						Fergus Falls MN, 56537 United States				
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41	Stuart	Tommerdahl	stommerdahl@otpc.com	Otter Tail Power Company		215 S Cascade St PO Box 496 Fergus Falls MN, 56537 United States	Electronic Service		No	AA-25-65
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