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Minneapolis, MN 55401

July 1, 2025

—Via Electronic Filing—

Will Seuffert
Executive Secretary
Minnesota Public Utilities Commission
121 7th Place East, Suite 350
St. Paul, MN 55101

RE: COMPLIANCE FILING
2024 ANNUAL REPORT OF RATE CASE APPROVED TRUE-UP MECHANISMS AND
PROPOSED ELECTRIC REFUND AND GAS DEFERRAL PLANS
DOCKET NO. E,G002/M-25-____

Dear Mr. Seuffert:

Northern States Power Company, doing business as Xcel Energy, submits to the Minnesota Public Utilities Commission this Annual Report detailing the 2024 true-up calculations related to various rate case approved true-up mechanisms and resulting in an electric customer refund and a natural gas customer deferral in accordance with the Commission's following Orders:

- July 17, 2023 Order in Docket No. E002/GR-21-630 approving electric true-up mechanisms for property tax, incentive compensation, capital true-up, and net operating loss (NOL);
- March 5, 2025 Order in Docket No. G002/GR-23-413 approving natural gas true-up mechanisms for property tax, incentive compensation, and credit card fees; and
- November 26, 2024 Order in Docket Nos. E002/GR-10-971, E002/GR-21-630, G002/GR-21-678, E002/M-21-815, E002/M-22-489, E,G002/M-23-468, and E,G002/M-24-221 requiring future comprehensive true-up reports be filed annually on July 1 in a new docket for property tax, annual incentive compensation, capital true-up, and NOL refunds.

We have electronically filed this document with the Minnesota Public Utilities Commission, and copies have been served on the parties on the attached service lists. Please contact Pamela Gibbs at pamela.k.gibbs@xcelenergy.com or me at amber.r.hedlund@xcelenergy.com if you have any questions regarding this filing.

Sincerely,

/s/

AMBER R. HEDLUND
MANAGER, REGULATORY AFFAIRS

Enclosures
cc: Service Lists

TABLE OF CONTENTS

	INTRODUCTION	1
I	PROPERTY TAX TRUE-UP	2
	A. Electric	2
	B. Natural Gas	3
II.	ANNUAL INCENTIVE PLAN TRUE-UP	3
	A. Electric	3
	B. Natural Gas	4
	C. Amounts Paid	4
III.	CAPITAL TRUE-UP	4
	A. Capital Additions and Revenue Requirements Variances	4
	1 Actual 2024 Results Summary	5
	2 Roadmap of Detailed 2024 Actual Result Information	5
	3 Large Project Explanations	6
	B. Overall Capital Additions	6
IV.	NET OPERATING LOSS	6
	A. NOL Agreement Compliance	7
V.	CREDIT CARD FEE WAIVER	11
VI.	DEPARTMENT OF ENERGY SETTLEMENT PAYMENT	11
VII.	REFUND AND DEFERRAL PLANS	12
	A. Combined Electric Customer Refund Plan	12
	B. Combined Natural Gas Customer Deferral Plan	14
VIII.	ELECTRIC REFUND BILL MESSAGE	15
IX.	Conclusion	16

ATTACHMENTS TO FILING

A	MN Property Taxes by County
B	Property Tax Adjustment
C	Calculation of MN Jurisdictional Top 10 Adjustments
D	Summary of AIP Paid
E	Business Area Breakdown of Total Incentive Payments
F	Jurisdictional Allocations
G	Rate Case Capital - Final Compliance COSS Baseline
H	Actual 2024 Capital-Related Revenue Requirement
I	Difference - Capital True-Up Calculation
J	Capital Additions Report
K	Large Project List
L	May 1, 2025 Jurisdictional Annual Report
M	Summary of DTA Balances and Annual Activity
N	Breakdown of All Components of Depreciation Removal
O	Combined Electric Refund Details
P	Combined Natural Gas Refund Details

STATE OF MINNESOTA
BEFORE THE
MINNESOTA PUBLIC UTILITIES COMMISSION

Katie J. Sieben	Chair
Hwikwon Ham	Commissioner
Audrey C. Partridge	Commissioner
Joseph K. Sullivan	Commissioner
John A. Tuma	Commissioner

IN THE MATTER OF XCEL ENERGY'S 2024
ANNUAL REPORT OF RATE CASE APPROVED
TRUE-UP MECHANISMS AND PROPOSED
ELECTRIC REFUND AND GAS DEFERRAL
PLANS

DOCKET NO. E,G002/M-25-____

ANNUAL REPORT

INTRODUCTION

Northern States Power Company, doing business as Xcel Energy, submits to the Minnesota Public Utilities Commission this Annual Report detailing the 2024 true-up calculations related to various rate case approved true-up mechanisms and resulting in an electric customer refund and a natural gas customer deferral in accordance with the Commission's following Orders:

- July 17, 2023 Order in Docket No. E002/GR-21-630 (July 2023 Order) approving electric true-up mechanisms for property tax, incentive compensation, capital true-up, and net operating loss (NOL);
- March 5, 2025 Order in Docket No. G002/GR-23-413 (March 2025 Order) approving natural gas true-up mechanisms for property tax, incentive compensation, and credit card fees; and¹
- November 26, 2024 Order in Docket Nos. E002/GR-10-971, E002/GR-21-630, G002/GR-21-678, E002/M-21-815, E002/M-22-489, E,G002/M-23-468, and E,G002/M-24-221 (November 2024 Order) requiring future comprehensive true-up reports be filed annually on July 1 in a new docket for property tax, annual incentive compensation, capital true-up, and NOL refunds.

¹ While the March 2025 Order approves a true-up mechanism for credit card fees, the Company proposed in its May 23, 2025 filing in Docket No. G002/GR-23-413 to include the true-up calculations in this Annual Report going forward.

While not a rate case approved true-up mechanism, per past practice, we intend to include the sixteenth U.S. Department of Energy Settlement payment (DOE #16) in our combined electric customer refund if the Company has confirmation of the amount expected when the combined electric customer refund is implemented.

The Company has historically submitted individual annual compliance filings for each of the rate case approved true-up mechanisms at various times. The true-up mechanisms are listed in Table 1 below. As noted above, the November 2024 Order requires future comprehensive true-up reports be filed together in a new docket annually on July 1.

Table 1
Rate Case Approved True-Up Mechanisms

Electric	Gas
Property Tax	Property Tax
Incentive Compensation	Incentive Compensation
Capital	Credit Card Fees ²
NOL	

This is our first annual report compiling the true-up mechanism compliance into one comprehensive report. Below we provide a summary of each true-up calculation for 2024 and summarize the proposed combined refund plan for the electric utility and deferral plan for the natural gas utility.

I. PROPERTY TAX TRUE-UPS

Attachment A to this report provides itemized property taxes by Minnesota counties and the total 2024 NSPM (includes Minnesota, North Dakota, South Dakota, and Iowa) property tax amount for both electric and natural gas utilities.

A. Electric

The July 2023 Order set the level of property tax included in electric rates and approved the electric property tax true-up mechanism for the duration of the multiyear rate plan.³ For purposes of this report, we true up 2024 actual property tax expense to the established baseline amount in base rates as shown in Attachment B, page 2.

² *Id.*

³ Docket No. E002/GR-21-630, FINDINGS OF FACT, CONCLUSIONS, AND ORDER at 85, 86, and 118 (July 17, 2023).

As presented in Attachment B, page 3, when allocated to the State of Minnesota electric jurisdiction net of interchange, actual property taxes are \$155.7 million, less \$1.5 million collected through riders, which leaves an amount of \$154.2 million for comparison to the baseline amount in base rates. Attachment B, page 2, provides the rate case comparison for the 2024 test year based on the July 2023 Order. The comparison of these actual and baseline property taxes, excluding amounts recovered in riders, results in an electric refund of \$18.3 million, as presented in Attachment B, page 1.

B. Natural Gas

The March 2025 Order set the level of property tax included in natural gas rates and approved the natural gas property tax true-up mechanism until the next rate case.⁴ For purposes of this report, we true up 2024 actual property tax expense to the established baseline amount in base rates as shown in Attachment B, page 4.

As presented in Attachment B, page 3, when allocated to the State of Minnesota natural gas jurisdiction, actual property taxes are \$21.5 million, less \$1.5 million collected through riders, which leaves an amount of \$20 million for comparison to the baseline amount in base rates. Attachment B, page 4, provides the rate case comparison for the 2024 test year based on the March 2025 Order. The comparison of these actual and baseline property taxes, excluding amounts recovered in riders, results in a natural gas under-collection of \$2.9 million, as presented in Attachment B, page 1.

II. ANNUAL INCENTIVE PLAN TRUE-UP

A. Electric

The 2024 annual incentive plan (AIP) compensation allocated to the State of Minnesota electric retail jurisdiction totaled approximately \$17.4 million, which is less than the approximately \$21.9 million that is recovered through base rates. In compliance with the July 2023 Order, the recoverable electric AIP compensation is capped at 15 percent of each individual employee's base salary (Order Point 4) and removes all AIP paid to the Company's top ten highest-paid officers and employees (Order Point 6). See Attachment C for a calculation of the Minnesota jurisdictional top ten adjustment in compliance with Order Point 7 of the same Order. Total AIP costs eligible for recovery were approximately \$6.5 million less than what was

⁴ Docket No. G002/GR-23-413, ORDER ACCEPTING AGREEMENT SETTING RATES AND UPDATING BASE COST OF GAS (March 5, 2025) and SETTLEMENT AGREEMENT at 3-4 (June 26, 2024).

recovered for the electric utility jurisdiction. This amount will be refunded to electric customers. A summary of incentive compensation paid is provided as Attachment D. The difference between the amount paid and the amount in base rates is a shareholder expense and is not borne by Xcel Energy customers.

B. Natural Gas

The 2024 AIP allocated to the State of Minnesota natural gas retail jurisdiction totaled approximately \$1.6 million, which exceeds the approximately \$1.5 million that is recovered through base rates. We applied a 15 percent cap on each individual employee's base salary to determine the total amount of incentive pay eligible for recovery. As a result of this cap, our total AIP costs eligible for recovery were approximately \$95,000 less than what was recovered for the natural gas utility jurisdiction. This amount will be refunded to natural gas customers, though deferred as discussed in more detail later in this report. A summary of AIP paid is provided as Attachment D. The difference between the amount paid and the amount in base rates is a shareholder expense and is not borne by Xcel Energy customers.

C. Amounts Paid

Incentive amounts paid to eligible Company and Xcel Energy Service Inc. employees for the 2024 performance year, before allocation to NSPM, totaled approximately \$52.5 million. See Attachment E for a business area breakdown of total incentive payments. Attachment F provides the calculation of the jurisdictional allocators used to assign costs to the Minnesota jurisdictions.

III. CAPITAL TRUE-UP

The electric utility capital true-up is a one-way mechanism that requires customer refunds when actual capital-related revenue requirements are less than the capital-related revenue requirement amounts approved in the applicable year of the multiyear rate plan (MYRP) rate case. When compared to the MYRP approved levels approved in the July 2023 Order, our actual 2024 capital-related revenue requirements were approximately \$30.4 million, or 2.0 percent higher than forecasted for 2024. Therefore, no refund is due to customers.

A. Capital Additions and Revenue Requirements Variances

In this section, we provide summary information about 2024 actual results and explanations for capital additions that had a variance of plus or minus \$20 million between 2024 actual project costs and costs projected in the rate case test year that are

not otherwise covered in the Company's various rider mechanisms.

1. *Actual 2024 Results Summary*

Table 2 below summarizes the Company's actual capital additions and revenue requirements.

Table 2
Capital Additions and Revenue Requirements Summary (\$ millions)

	Rate Case	Actuals	Difference	Percent
Capital Additions ⁵				
2024	\$1,010.4	\$1,442.3	\$432.0	42.8%
2023	\$1,322.4	\$1,497.3	\$174.9	13.2%
2022	\$1,082.9	\$971.7	(\$111.2)	-10.3%
Rate Base				
2024	\$10,761.7	\$11,234.4	\$472.7	4.4%
2023	\$8,531.5	\$8,600.	\$69.2	0.8%
2022	\$8,004.1	\$7,968.5	(\$35.6)	-0.4%
Depreciation				
2024	\$801.6	\$816.6	\$15.0	1.9%
2023	\$657.3	\$643.3	(\$14.0)	-2.1%
2022	\$677.8	\$663.1	(\$14.7)	-2.2%
Revenue Requirements				
2024	\$1,487.0	\$1,517.4	\$30.4	2.0%
2023	\$1,159.5	\$1,138.3	(\$21.2)	-1.8%
2022	\$1,121.2	\$1,107.7	(\$13.5)	-1.2%

As Table 2 above shows, the actual 2024 capital-related revenue requirements were \$30.4 million higher than the approved capital-related revenue requirement for 2024 from the MYRP, primarily driven by increased construction work in progress, net plant and depreciation expense. This is partially offset by an increase in allowance for funds used during construction.

2. *Roadmap of Detailed 2024 Actual Result Information*

Consistent with our previous Capital True-Up Compliance Reports, we provide the following attachments detailing our 2024 capital-related revenue requirements and additions:

- *Attachments G, H, and I* – Financial schedules and supporting workpapers that calculate the Company's actual 2024 capital-related revenue requirements

⁵ Total NSPM, excluding rider, gas and North Dakota and South Dakota electric distribution projects.

compared to the capital-related revenue requirements forecasted for the 2024 test year.⁶

- *Attachment J* – 2024 Capital Additions Report, on a plant addition basis.

Our 2024 Capital Additions Report (Attachment J) groups the work orders by functional class for 2024 additions. We show the forecasted additions from the rate case, the actual additions, and the variance percentage on the additions amount.

3. Large Project Explanations

Seven projects met the variance of plus or minus \$20 million between 2024 actual project costs and costs projected that are not otherwise recovered in the Company's various rider mechanisms. For large project descriptions and variance explanations, see Attachment K.

B. Overall Capital Additions

As shown in Attachment J, in aggregate, the actual additions in 2024 were approximately \$492 million or 51.5 percent higher than levels approved for 2024 in the MYRP – with \$1,446 million of actual additions as of December 31, 2024 compared to the \$954 million of project plant additions forecasted in the rate case for 2024.

IV. NET OPERATING LOSS

The NOL Agreement reflects the agreement between the Company and the Department of Commerce for treatment of the NOL that was reached during the hearing in Docket No. E002/GR-10-971. The NOL Agreement was accepted by the Commission in that same docket and included in the Commission's May 14, 2012 FINDINGS OF FACT, CONCLUSIONS, AND ORDER. The NOL Agreement included projections for both the levels of the deferred tax asset (DTA) and the time for utilization of the DTA. In order to track actual DTA levels (which can vary from projections based on actual results), the NOL Agreement also established an annual compliance filing requirement, along with the DTA Tracker.

⁶ See *In the Matter of the Application of Northern States Power Company for Authority to Increase Rates for Electric Service in the State of Minnesota*, Docket No. E002/GR-21-630, FINAL RATES COMPLIANCE, Schedule 9 (October 17, 2023).

To establish a complete DTA balance record, this compliance report starts with our 2010 Jurisdictional Annual Report balances, which was the first year the Company reported a DTA associated with a NOL tax position.

A. NOL Agreement Compliance

In this section, we outline our compliance with the various requirements of our NOL Agreement. Specifically, we state each requirement and outline our response, providing references to supporting attachments as appropriate.

1. *Begin reflecting in our 2011 Minnesota jurisdictional annual report (filed on May 1, 2012), a deferred tax asset estimated to be \$197 million at the end of 2011 based on the test year amounts as shown on Mr. Robinson's Schedules 4 and 5, page 2 of 4, lines 29 and 30, which amount shall be trued up for actual results in the May 1 Report for the Minnesota Electric jurisdiction.*

We have provided this information on page E-14B of our 2024 Jurisdictional Annual Report filed May 1, 2025 in Docket No. E,G999/PR-25-4. For convenience, we provide page E-14B as filed as Attachment L to this filing. When preparing this true-up filing, we identified a change from what was filed in our Jurisdictional Annual Report. Attachment L includes an updated version of page E-14B. The update increases the refund due to customers. In addition, we have also provided a historical summary of DTA balances and annual activity previously reported, beginning with the first DTA balance established in 2010, as Attachment M, page 1 of 3, to this filing.

2. *Establish a regulatory liability on the Company's books each year, beginning in 2012, for the revenue requirements associated with the consumption of the deferred tax asset that is projected to occur in that year, based on the budget data included in the jurisdictional annual report in order to ensure that these amounts are reflected as being owed to customers as they are consumed.*

As discussed in item 4.c. below, the DTA increased less than forecasted in 2024. Therefore, a refund obligation was created for 2024.

3. *Provide that this agreement extends through all future periods until such time as the deferred tax asset is fully consumed and the total aggregate revenue requirements associated with the consumption are returned either as a refund or a reduction to customer rates.*

With the first compliance report under the NOL Agreement made on May 31, 2012, the Company provided our Tracker that established the DTA balances related to

unused tax credits and depreciation deductions. The revenue requirement associated with the generation of unused deductions and unused production tax credit (PTC) balances is currently an increase to customer rates per Attachment M, page 3 of 3 and is assessed in this compliance filing on an annual basis for any potential refund.

4. *File on July 1⁷ of each year, until such time that the deferred tax asset balance is fully reversed, a compliance report of the 1) deferred tax asset associated with the unused tax deductions and production tax credit (PTC) carry forward balances; 2) the deferred tax liability associated with the year-by-year net change in bonus tax depreciation as provided by the December 2010 tax law change; and, 3) the revenue requirement effect of the actual utilization of the balances listed in 1 and 2 above. The projected cumulative revenue requirement established in the 2011 rate case test year is approximately \$60 million through the year 2015.*

The compliance report shall be based upon the Company's annual report filed with the Department of Commerce and the Commission each May 1 and shall, if applicable, include a proposed refund plan to return to ratepayers the revenue requirement effect associated with the utilization of these deferred tax benefits. If there is not a refund required for any year, the Company must clearly explain why this occurred, and explain any changes in the amounts estimated in Mr. Robinson's Rebuttal Testimony on page 17, Table 3 which identified the \$58.2 million in total (and as shown on Xcel Energy's Attachment 1 of approximately \$60 million in total) along with estimated annual amounts to be given back to ratepayers over the period 2012 to 2015.

We provide as Attachment M to this filing:

- A summary of our reported NOL-related DTA balance and annual activity included in previous reports for the period 2010 through the end of year 2023 (page 1 of 3);
- The NOL-related DTA balance and annual activity for the Minnesota retail jurisdiction electric utility operations for the period January 1, 2024 through December 31, 2024 (page 2 of 3); and
- The NOL-related DTA balance and annual activity for the Minnesota retail jurisdiction electric utility operations for the 2024 test year (page 3 of 3).

We note that item 4(2) above (*the deferred tax liability associated with the year-by-year net change in bonus tax depreciation as provided by the December 2010 tax law change*), as indicated in the Company's initial annual report on May 31, 2012, continues to be calculated as

⁷ While originally ordered to file on May 31 of each year, the November 2024 Order now requires us to file annually on July 1 in this combined true-up mechanism report.

part of our base data used to perform the Cost of Service Study and to determine the appropriate level of deductions and credits that are required to be carried forward to future periods.

We provide as Attachment N to this filing a comprehensive breakdown of all the components of depreciation and removal used to determine taxable income in the Company's 2024 COSS.

As detailed in Attachment N, plant investment-related depreciation and removal deductions for 2024 exceeded \$1,315 million for the Minnesota retail jurisdiction, of which \$3.1 million was derived from additional qualifying bonus depreciation. Due to the magnitude of tax depreciation deductions, the Company has been prevented from being able to monetize other tax benefits such as tax credits. The Company must prioritize tax depreciation deductions before tax credit utilization, and due to the consistently large tax depreciation deductions, an additional \$106.8 million of federal credits were deferred and carried forward to future periods.

We discuss NOL actual activity to date, the projected balance additions and utilization, and the amounts expected to be returned to customers in more detail below.

a. NOL Activity to Date

As outlined in Attachment M, page 1 of 3 to this filing, our cumulative NOL activity through December 31, 2023 consists of a NOL DTA balance of \$6.3 million from unused tax deductions of \$22.3 million, unused state credits of \$1.6 million, and \$758.2 million of unused Federal tax credits, which rolled forward into the 2024 DTA beginning balance of \$766.1 million.

The 2023 tax return filed during 2024 decreased deductions by \$58.9 million that had been accrued for by December 31, 2023. This amount was adjusted in 2024 when the tax return was filed and decreases the DTA balance in 2024 by \$16.5 million. This prior period activity was partially offset in the current-year deferred taxes.

Information pertaining to the 2024 current-year activity is provided in Attachment M, page 2 of 3. The net current year activity of \$118.2 million includes \$106.8 million in net federal credits consisting of \$387.4 million in federal credits which are offset by \$280.6 million in PTC market sales.

As a result of the activity during 2024 described above, a net increase of the revenue requirement in the amount of \$5.9 million occurred on an actual basis. As shown in

Attachment M, page 2, column k, the market sale of PTCs decreased the annual revenue requirement by \$12.6 million, providing customers with significant benefit.

b. Rate Case Results – 2024 Test Year

The amounts embedded in customer rates associated with the 2024 test year are based upon the final compliance cost of service and are shown on page 3 of Attachment M of this Annual Report. The final compliance cost of service resulted in a total annual activity increase in unused deductions and federal and state tax credits totaling \$172.7 million.

As a result of the activity in the 2024 test year described above, a net increase of the revenue requirement in the amount of \$8.1 million occurred and is presented in Attachment M, page 3, line 22.

c. Annual Revenue Requirement Impacts

As indicated above, the Company experienced an increase in the DTA balance in 2024 resulting in a revenue requirement increase of \$5.9 million. The table at the bottom of Attachment M, page 2 of 3 provides the annual revenue requirement increase resulting from the DTA balance net generation, computed using our last authorized return on equity and actual cost of debt and capitalization ratios for the year 2024. With respect to the 2024 test year, the 2024 results show a net generation that results in an \$8.1 million revenue requirement increase, shown in Attachment M, page 3 of 3. Because the revenue requirement increase included in base rates in 2024 is greater than the calculated amount in the Company's revised Jurisdictional Annual amount shown in Attachment L, (see reporting in Attachment M), a regulatory liability will be established in the amount of \$2.2 million in order to comply with the NOL agreement. A comparison between the actual revenue requirement increase that occurred and the amount authorized in final rates is presented in Table 3 below:

Table 3
2024 Net Operating Loss Refund

	Annual NOL Report ⁽¹⁾	Final Rates ⁽²⁾	Refund ⁽³⁾
Revenue Requirement Increase	\$5,900,324	\$8,113,652	\$(2,213,328)

(1) From Attachment M, Page 2, Line 22

(2) From Attachment M, Page 3, Line 22

(3) Difference between Annual Report and Final Rates

We propose approximately \$2.2 million be refunded to electric customers.

V. CREDIT CARD FEE WAIVER

The March 2025 Order requires the Company to provide credit card fee waiver information for residential gas customers. Though the Settlement in the rate case sets the reporting deadline for credit card fees as annually in May, it also specified that any refund would be included in the combined rate case true-up mechanisms report. Therefore, the Company's May 23, 2025 Compliance Filing in Docket Nos. G002/GR-21-678 and G002/GR-23-413 proposed to include the natural gas credit card fee waiver tracker information and resulting refund or deferral in this Annual Combined True-Up Report filed July 1 rather than filing a separate annual report. While that proposal is still pending before the Commission, we provide the information in this Annual Report.⁸

The Company began waiving credit card fees for residential gas customers on January 1, 2024. The actual versus forecasted credit card fees waived by the Company in 2024 for gas residential customers are shown in Table 4.

Table 4
Credit Card Fees – Forecast Versus Actual

Minnesota Gas	2024
Total Amount in Base Rates (Forecast)	\$1,691,988
Actual Spend (Actual)	\$303,015
Amount to be Refunded to Gas Residential Customers	(\$1,388,973)

As shown in Table 4, the gas true-up results in a refund of approximately \$1.4 million for 2024.

VI. DEPARTMENT OF ENERGY SETTLEMENT PAYMENT

The Company expects to receive DOE #16 in the fourth quarter of this year. Per the Commission's December 5, 2024 Order in Docket No. E002/M-24-173, \$3.2 million will be withheld for the second year of the Automatic Bill Credit Pilot with the remaining amount of the Minnesota jurisdictional share returned to customers via a bill credit.

While not a rate case approved true-up mechanism, per past practice, we intend to include the balance of DOE #16 in the combined electric customer refund if the

⁸ We note that an electric credit card fee waiver refund for residential electric customers was included in the revenue requirement in Docket No. E002/GR-24-320, amortized over a three-year period.

Company has confirmation of the amount expected when the combined electric customer refund is implemented. The Company will provide an updated summary of the proposed combined electric customer refund plan to include the Minnesota jurisdictional portion of DOE#16 if it is available.⁹

VII. REFUND AND DEFERRAL PLANS

A. Combined Electric Customer Refund Plan

The refunds for Property Tax, Incentive Compensation Plan, NOL, and DOE Settlement Payment #16 accrue interest (as suitable) and are allocated to class separately.¹⁰ We then combine the electric refunds due to each class and determine a separate credit factor for each class, as shown in Attachment O. We will refund customers based on their 2024 calendar-year kWh usage. For customers with 2024 usage that are no longer active at the time we implement the refund and having a balance of \$2 or more, we will issue a check. The 2024 Combined Electric Refund will appear as a single line item on customers' billing statements. A summary of each of the components of the refund is included in Table 5 below.

The Company plans to provisionally issue the 2024 Combined Electric Refund to electric customers through a one-time bill credit in the third or fourth quarter of 2025 to facilitate a timely return of funds to our customers and to provide our billing team with certainty in scheduling refund implementation. The methods used to calculate each of the true-ups and associated refunds have matured with the Department of Commerce's review in past years' finding few, if any, revisions. We will implement the refund as detailed in this filing. Any adjustments to these true-ups that are approved by the Commission will be carried forward to the 2025 Combined Electric Refund to be filed by July 1, 2026.

Interest for the rate case approved true-ups will be calculated using the average monthly prime rate with accrual beginning on July 2, 2025, through the month immediately preceding the month in which the Company issues the refund. For illustrative purposes, we have included interest through September assuming an October refund. Final interest will be calculated when the refund is executed.

⁹ Other compliance items related to DOE settlement payments required by the Commission's April 17, 2024 Order in Docket Nos. E002/GR-10-971, E002/M-20-743, E002/GR-21-630, E002/GR-92-1185, G002/GR-92-1186, G002/GR-21-678, E,G002.M-22-254, E,G002/M-23-468, E002/M-21-815, and E002/M-15-1089 will be filed separately.

¹⁰ As discussed above, there is no refund related to the capital true-up for 2024.

While we have calculated the interest for each true-up mechanism using the prime rate as most recently approved in the November 2024 Order, the Company continues to support the use of the short-term cost of debt rate to calculate the interest. We believe the short-term cost of debt rate is appropriate since it was part of the capital structure approved by the Commission in the last rate case. Using the short-term cost of debt rate to calculate the interest for the refund balances also aligns the customer-provided capital with the appropriate cost of capital included in base rates. The Company points out that while the prime rate is currently higher than the short-term cost of debt rate, in prior years the opposite has also been true, and therefore the Company's position is that the use of a Commission approved rate that credits customers consistent with the cost of capital in base rates is the most appropriate interest rate to be applied to the combined refund. However, the Company acknowledges that the Commission has ordered us to include interest at the prime rate in the last two electric combined refunds, and we therefore use the prime rate here to be consistent with previous Commission Orders.

Table 5
2024 Combined Electric Refund Summary¹¹

Refund Item	Total Refund Amount (excluding interest)	Allocation to Class Methodology	Interest Rate	Estimated Average Refund to Residential Customers
2024 Property Tax	\$18.3 million	2024 Property Tax Allocation	Average Monthly Prime	\$6.96
2024 Incentive Compensation Plan	\$6.5 million	2024 Ordered Revenue Allocation	Average Monthly Prime	\$2.12
2024 Capital True-up	\$0 million	2024 Rate Base Allocation	n/a	\$0
2024 Net Operating Loss	\$2.2 million	2024 Rate Base Allocation	Average Monthly Prime	\$0.81
Department of Energy Settlement Payment	TBD	2024 Nuclear Plant Stratification and Capacity & Energy	TBD	TBD
TOTAL	\$27.1 million*	--	--	\$9.89

*rounded

¹¹ If payment amount details for DOE#16 are available at the time of the provisional refund, we will update the proposed 2024 Combined Electric Refund to include it.

B. Combined Natural Gas Customer Deferral Plan

The October 4, 2022 Settlement Agreement approved by the Commission in the Company's natural gas rate case in Docket No. G002/GR-21-678 states that the Company will combine any property tax refund or deferral against refunds due for any other annual compliance filing contemplated in the Settlement. The Settlement also states that the deferral will not have carrying charges. This methodology was reaffirmed in the approved Settlement Agreement in the last natural gas rate case.¹²

Similar to the treatment for the electric utility, all components of the net natural gas deferral accrue interest (as suitable) and are allocated to class separately. We then combine the deferrals and refunds due to each class. This year we are in a deferral position of \$1.6 million.

As described in the interim refund plan for our last natural gas rate case,¹³ we included a deferral from our 2022 and 2023 property tax and incentive compensation plan true-ups in the interim refund. The interim refund for the Transportation class was less than the deferral, and therefore a deferral balance of \$167,822¹⁴ is included in this filing. The deferral amount is assigned entirely to the Transportation class.

Details of the combined natural gas refund are included in Attachment P and summarized in Table 6 below.

¹² Docket No. G002/GR-23-413, SETTLEMENT AGREEMENT (June 26, 2024).

¹³ Docket Nos. G002/GR-23-413 and G002/MR-23-412, FINAL RATES COMPLIANCE, Schedule 7 (March 24, 2025).

¹⁴ Docket Nos. G002/GR-23-413 and G002/MR-23-412, FINAL RATES COMPLIANCE, Schedule 7, Page 3, Line 22 (March 24, 2025).

Table 6
2024 Combined Natural Gas Deferral Summary

Refund Item	Refund/ (Deferral) Amount (excluding interest)	Allocation to Class Methodology	Interest Rate	Estimated Average Refund/ (Deferral) to Residential Customers
2024 Property Tax	-\$2.9 million	2024 Property Tax Allocation	n/a	-\$3.60
2024 Incentive Compensation Plan	\$0.1 million	2024 Revenue Allocation	n/a	\$0.13
2024 Credit Card Fees	\$1.4 million	100% Residential	n/a	\$3.03
Carryover of 2022/2023 Deferral	-\$0.2 million	100% Transportation	n/a	n/a
TOTAL	-\$1.6 million	--	--	-\$0.44

VIII. ELECTRIC REFUND BILL MESSAGE

The Company proposes that a bill message for all electric customer classes be included on customer bills the month the refund is applied. We provide two options below – one with the DOE refund included and one without. We will work with the Commission’s Consumer Affairs Office to finalize the bill message in advance of implementing the 2024 Electric Combined Refund.

Option 1:

Your bill this month includes a refund, plus interest where it applies, due to lower-than-expected expenses for the following: property tax owed by Xcel Energy, employee incentive compensation for 2024, and deferred tax assets. The refund also includes proceeds for damages related to nuclear fuel storage as required by the Minnesota Utilities Commission. Your refund appears on your bill as “Combined Elec. Refund CR.”

Option 2:

Your bill this month includes a refund, plus interest where it applies, due to lower-than-expected expenses for the following: property tax owed by Xcel Energy, employee incentive compensation for 2024, and deferred tax assets. Your refund appears on your bill as “Combined Elec. Refund CR.”

CONCLUSION

The Company respectfully requests the Commission accept our Annual Report detailing the 2024 true-up calculations related to various rate case approved true-up mechanisms and approve our associated plans for a 2024 Combined Electric Customer Refund and a 2024 Combined Natural Gas Customer Deferral.

Dated: July 1, 2025

Northern States Power Company

Minnesota Property Taxes By County for 2024
(\$s)

COUNTY	Property Tax Statements		
	Total Taxes	Total Value	Blended Rate
Anoka	3,133,709	115,643,500	2.71%
Becker	58,142	3,290,100	1.77%
Beltrami	81,600	3,426,800	2.38%
Benton	1,272,200	45,177,100	2.82%
Blue Earth	2,977,538	126,259,100	2.36%
Brown	169,499	8,414,300	2.01%
Carver	2,754,958	102,034,100	2.70%
Cass	261,636	15,019,800	1.74%
Chippewa	1,204,530	36,774,200	3.28%
Chisago	3,459,482	122,281,800	2.83%
Clay	768,646	36,436,500	2.11%
Crow Wing	13,210	527,400	2.50%
Cottonwood	751,694	41,084,000	1.83%
Dakota	14,391,155	547,205,200	2.63%
Dodge	603,138	24,623,400	2.45%
Douglas	485,812	22,694,100	2.14%
Faribault	95,052	5,052,800	1.88%
Freeborn	135,243	5,961,400	2.27%
Goodhue	26,060,681	989,191,200	2.63%
Grant	73,744	3,908,000	1.89%
Hennepin	37,343,328	1,213,433,300	3.08%
Houston	142,346	5,190,100	2.74%
Hubbard	40,234	2,026,000	1.99%
Isanti	134,148	5,785,000	2.32%
Itasca	241,516	9,368,900	2.58%
Jackson	302,914	18,094,900	1.67%
Kandiyohi	583,898	21,601,100	2.70%
Koochiching	401,866	14,932,400	2.69%
Lac qui Parle	866	70,100	1.24%
Lake of the Woods	205,953	7,467,800	2.76%
Le Sueur	790,378	31,893,100	2.48%
Lincoln	1,022,950	57,996,700	1.76%
Lyon	1,187,806	63,130,600	1.88%
Martin	116,028	5,661,400	2.05%
McLeod	523,961	20,798,400	2.52%
Meeker	299,102	13,533,900	2.21%
Morrison	23,930	882,000	2.71%
Mower	241,646	11,327,300	2.13%
Murray	616,944	41,952,400	1.47%
Nicollet	541,804	24,314,900	2.23%
Nobles	1,225,092	67,790,000	1.81%
Norman	13,544	875,300	1.55%
Olmstead	707,753	28,582,300	2.48%
Ottertail	251,394	12,892,100	1.95%
Pine	141,268	6,775,500	2.08%
Pipestone	595,356	29,742,600	2.00%
Polk	83,158	5,001,900	1.66%
Pope	367,354	17,948,100	2.05%
Ramsey	24,633,970	738,337,700	3.34%
Redwood	474,856	27,307,200	1.74%
Renville	950,136	47,446,000	2.00%
Rice	2,712,646	98,419,600	2.76%
Rock	281,838	16,762,500	1.68%
Roseau	506,444	19,956,700	2.54%
St. Louis	779,958	29,876,100	2.61%
Scott	3,653,018	142,634,600	2.56%
Sherburne	13,175,648	509,552,600	2.59%
Sibley	1,110,920	52,063,800	2.13%
Stearns	5,875,400	218,557,000	2.69%
Steele	157,418	5,975,600	2.63%
Todd	138,536	5,739,700	2.41%
Wabasha	993,218	41,759,500	2.38%
Waseca	587,151	22,062,300	2.66%
Washington	17,236,910	642,873,600	2.68%
Watonwan	277,229	13,135,300	2.11%
Wilkin	91,020	4,500,900	2.02%
Winona	1,223,458	47,792,000	2.56%
Wright	17,438,342	826,452,000	2.11%
Yellow Medicine	410,782	22,864,900	1.80%
Other Bills & Reimbursements			
Subtotal	199,607,103	7,528,142,500	2.65%
Wind Tax	6,340,195		
Solar Tax	27,548		
Total MN Tax	205,974,847		
North & South Dakota Property Tax	14,746,516		
Iowa Property Tax Estimate	396,000		
Total NSPM Property Tax	221,117,362		

Property Tax Adjustment
(\$s)

Property Tax Baseline Comparison

Minnesota Electric Jurisdiction (1)			2024 Actual Year Decrease
	Column A 2024 Test Year Property Tax	Column B 2024 Actual Year	Column C = Column B Minus Column A Property Taxes
Electric Property Taxes			
1 Production	\$ 76,069,894	\$ 64,918,661	\$ (11,151,232)
2 Transmission	\$ 38,665,318	\$ 34,639,195	\$ (4,026,123)
3 Distribution	\$ 57,807,909	\$ 54,640,168	\$ (3,167,741)
4 Common	\$ -	\$ -	\$ -
5 Total Electric	\$ 172,543,120	\$ 154,198,025	\$ (18,345,096)
	From page 2	From page 3	

Notes:
1 All numbers in this table are net of Interchange Agreement billings to NSPW.

Minnesota Gas Jurisdiction			2024 Actual Year Increase
	Column A 2024 Test Year Property Tax	Column B 2024 Actual Year	Column C = Column B Minus Column A Property Taxes
Gas Property Taxes			
1 Production	\$ 884,788	\$ 1,557,996	\$ 673,207
2 Transmission	\$ 1,297,111	\$ 1,458,510	\$ 161,399
3 Distribution	\$ 14,858,198	\$ 16,956,007	\$ 2,097,809
4 Common	\$ -	\$ -	\$ -
5 Total Gas	\$ 17,040,097	\$ 19,972,512	\$ 2,932,415
	From page 4	From page 3	

2024 Property Taxes

<-----2024 Property Taxes Total----->					<-----NSPM Jurisdiction Total----->					MN St * IA Alloc				
	2024 Total Minn 1	2024 Total No Dak 2	2024 Total So Dak 3	2024 Total NSPM 4	2024 Total Minn 5	2024 Total No Dak 6	2024 Total So Dak 7	2024 Total Wholesale 8	2024 Total NSPM 9	2024 Total MN St Net of IA (1) 10	Rate Rider Removal 11	DOC Adjustment Net of IA (2) 12	2024 Total Base Rates 13	
Electric														
1	Production	114,793,800	2,466,000	3,271,200	120,531,000	104,982,863	7,340,820	8,207,317	0	120,531,000	87,847,455	(1,732,815)	(10,044,746)	76,069,894
2	Transmission	58,821,600	2,118,000	1,606,800	62,546,400	54,478,102	3,809,326	4,258,972	0	62,546,400	45,586,132	0	(6,920,814)	38,665,318
3	Distribution	74,949,600	2,211,600	2,148,000	79,309,200	74,949,600	2,211,600	2,148,000	0	79,309,200	74,949,600	0	(17,141,691)	57,807,909
4	Common	0	0	0	0	0	0	0	0	0				0
5	Total Electric	248,565,000	6,795,600	7,026,000	262,386,600	234,410,565	13,361,746	14,614,289	0	262,386,600	208,383,187	(1,732,815)	(34,107,251)	172,543,120
Gas														
6	Production	1,634,400	0	0	1,634,400	1,428,340	206,060	0	0	1,634,400				
7	Transmission	1,578,000	28,800	0	1,606,800	1,578,000	28,800	0	0	1,606,800				
8	Distribution	17,583,600	1,545,600	0	19,129,200	17,583,600	1,545,600	0	0	19,129,200				
9	Common	0	0	0	0	0	0	0	0	0				
10	Total Gas	20,796,000	1,574,400	0	22,370,400	20,589,940	1,780,460	0	0	22,370,400				
11	Total Operating	269,361,000	8,370,000	7,026,000	284,757,000	255,000,504	15,142,206	14,614,289	0	284,757,000				
Common														
	Non-Utility	66,000	0	0	66,000	Total Property Tax				264,264,000				
	Gen Off #7045	0	0	0	0	Less Non-Utility				66,000				
	Bal of Comm	0	0	0	0	Total Operating				264,198,000				
		66,000	0	0	66,000									
Common w/o NU					0	0	0	0						
Allocators:														
<-----NSPM Jurisdiction Allocators----->														
NSPM Company Allocators					Minn	No Dak	So Dak	Wholesale	TOTAL					
Electric					Production E12CP	87.1003%	6.0904%	6.8093%	0.0000%	100.0000%				
					Transmissi E12CPT	87.1003%	6.0904%	6.8093%	0.0000%	100.0000%				
						Minn	No Dak		TOTAL					
Gas					Production GDDAY	87.3923%	12.6077%		100.0000%					
<----Interchange Agreement Allocators---->														
Interchange Agreement Demand Allocators					NSPM CO	NSPW CO			TOTAL					
Electric					Production 36 month CP	83.6779%	16.3221%		100.0000%					
					Transmissi 36 month CP	83.6779%	16.3221%		100.0000%					
3 Factor Utility Allocator(Common)														
					Electric	Gas								
					93.5946%	6.4054%			100.0000%					

(1) Reflects interchange allocator per order point 44 in Docket No. E-002/GR-21-630. Therefore, the sum of the Minnesota Property Tax amount (Col 10, Line 5) and the DOC Adjustment (Col 12, Line 5) reflected in order point 85 will not match.

(2) Reflects property tax reduction per order point 85 in Docket No. E-002/GR-21-630.

2024 Property Taxes - Actual Taxes Paid

<-----2024 Property Taxes Total----->					<-----NSPM Jurisdiction Total----->					MN St * IA Alloc		Baseline	
	2024 Total Minn	2024 Total No Dak	2024 Total So Dak	2024 Total NSPM	2024 Total Minn	2024 Total No Dak	2024 Total So Dak	2024 Total Wholesale	2024 Total NSPM	2024 Total MN St Net of IA	Rate Rider Removal	2024 Total Base Rates	
	1	2	3	4	5	6	7	8	9	10	11	12	
Electric													
1	Production	85,933,015	2,289,513	2,917,651	91,140,179	79,383,369	5,550,801	6,206,008	0	91,140,179	66,426,336	(1,507,675)	64,918,661
2	Transmission	44,038,042	2,143,730	1,379,946	47,561,718	41,426,399	2,896,699	3,238,620	0	47,561,718	34,664,741	(25,546)	34,639,195
3	Distribution	54,640,168	2,364,510	1,876,334	58,881,013	54,640,168	2,364,510	1,876,334	0	58,881,013	54,640,168		54,640,168
4	Common	0	0	0	0	0	0	0	0	0	0		0
5	Total Electric	184,611,225	6,797,753	6,173,931	197,582,910	175,449,936	10,812,011	11,320,963	0	197,582,910	155,731,245	(1,533,221)	154,198,025
Gas													
6	Production	1,782,761	0	0	1,782,761	1,557,996	224,765	0	0	1,782,761	1,557,996		1,557,996
7	Transmission	1,458,510	33,760	0	1,492,270	1,458,510	33,760	0	0	1,492,270	1,458,510		1,458,510
8	Distribution	18,450,022	1,741,071	0	20,191,093	18,450,022	1,741,071	0	0	20,191,093	18,450,022	(1,494,016)	16,956,007
9	Common	0	0	0	0	0	0	0	0	0	0		0
10	Total Gas	21,691,293	1,774,831	0	23,466,124	21,466,528	1,999,596	0	0	23,466,124	21,466,528	(1,494,016)	19,972,512
11	Total Operating	206,302,518	8,572,584	6,173,931	221,049,034	196,916,464	12,811,607	11,320,963	0	221,049,034			
Common													
	Non-Utility	68,329	0	0	68,329	Total Property Tax				221,117,362			
	Gen Off #7045	0	0	0	0	Less Non-Utility				68,329			
	Bal of Comm	0	0	0	0	Total Operating				221,049,034			
		68,329	0	0	68,329								
Common w/o NU													
		0	0	0	0								
Allocators:													
<-----NSPM Jurisdiction Allocators----->													
<u>NSPM Company Allocators</u>					Minn	No Dak	So Dak	Wholesale	TOTAL				
Electric					Production	E12CP	87.1003%	6.0904%	6.8093%	0.0000%	100.0000%		
					Transmissi	E12CPT	87.1003%	6.0904%	6.8093%	0.0000%	100.0000%		
							Minn	No Dak	TOTAL				
Gas					Production	GDDAY	87.3923%	12.6077%	100.0000%				
<----Interchange Agreement Allocators---->													
<u>Interchange Agreement Demand Allocators</u>					NSPM CO	NSPW CO	TOTAL						
Electric					Production	36 month CP	83.6779%	16.3221%	100.0000%				
					Transmissi	36 month CP	83.6779%	16.3221%	100.0000%				
<u>3 Factor Utility Allocator(Common)</u>					Electric	Gas							
							93.5946%	6.4054%	100.0000%				

2022 Property Taxes - Actual Taxes Paid*

<-----2022 Property Taxes Total----->					<-----NSPM Jurisdiction Total----->					Baseline			
	2022 Total Minn	2022 Total No Dak	2022 Total So Dak	2022 Total NSPM	2022 Total Minn	2022 Total No Dak	2022 Total So Dak	2022 Total Wholesale	2022 Total NSPM	2022 Total MN St	Rate Rider Removal	2024 Total Base Rates	
	1	2	3	4	5	6	7	8	9	10	11	12	
Electric													
1	Production	88,580,663	2,213,603	3,881,312	94,675,577	82,462,712	5,766,121	6,446,744	0	94,675,577			
2	Transmission	44,154,860	1,891,801	1,046,036	47,092,697	41,017,880	2,868,134	3,206,683	0	47,092,697			
3	Distribution	51,122,764	1,950,311	1,308,411	54,381,486	51,122,764	1,950,311	1,308,411	0	54,381,486			
4	Common	0	0	0	0	0	0	0	0	0			
5	Total Electric	183,858,287	6,055,715	6,235,759	196,149,760	174,603,356	10,584,566	10,961,838	0	196,149,760			
Gas													
6	Production	1,012,433	0	0	1,012,433	884,788	127,645	0	0	1,012,433	884,788	884,788	
7	Transmission	1,297,111	29,941	0	1,327,052	1,297,111	29,941	0	0	1,327,052	1,297,111	1,297,111	
8	Distribution	16,454,806	1,351,101	0	17,805,906	16,454,806	1,351,101	0	0	17,805,906	16,454,806	(1,596,608) 14,858,198	
9	Common	0	0	0	0	0	0	0	0	0	0	0	
10	Total Gas	18,764,349	1,381,042	0	20,145,391	18,636,705	1,508,687	0	0	20,145,391	18,636,705	(1,596,608) 17,040,097	
11	Total Operating	202,622,636	7,436,757	6,235,759	216,295,151	193,240,061	12,093,252	10,961,838	0	216,295,151			
Common													
	Non-Utility	60,923	0	0	60,923	Total Property Tax				216,356,074			
	Gen Off #7045	0	0	0	0	Less Non-Utility				60,923			
	Bal of Comm	0	0	0	0	Total Operating				216,295,151			
		60,923	0	0	60,923								
Common w/o NU					0	0	0	0					
Allocators:													
<-----NSPM Jurisdiction Allocators----->													
NSPM Company Allocators					Minn	No Dak	So Dak	Wholesale	TOTAL				
Electric					Production E12CP				87.1003%	6.0904%	6.8093%	0.0000%	100.0000%
					Transmissi E12CPT				87.1003%	6.0904%	6.8093%	0.0000%	100.0000%
					Minn	No Dak			TOTAL				
Gas					Production GDDAY	87.3923%	12.6077%			100.0000%			
<----Interchange Agreement Allocators---->													
Interchange Agreement Demand Allocators					NSPM CO	NSPW CO			TOTAL				
Electric					Production 36 month CP				83.7474%	16.2526%	100.0000%		
					Transmissi 36 month CP				83.7474%	16.2526%	100.0000%		
3 Factor Utility Allocator(Common)					Electric	Gas							
					93.5946%	6.4054%			100.0000%				

*Per the settlement agreement filed June 26, 2024, the Company proposed to include \$18.6 million in the 2024 test year for property tax expense, which represents the Company's actual amount for the gas business in 2022. Therefore this baseline reflects the final 2022 actual property taxes.

2024 Incentive Compensation Plan Year
Top Ten Compensated Employees

Elec Rank	Name	Title held in 2024	Co	Base Salary	Annual Incentive	LTI Grant Date Value	Change in Pension Value & Nonqualified Deferred Compensation	All Other Compensation	Total	AIP over 15% of Base Salary	Percent to NSPM Electric	Percent to MN Elec	MN Electric Adjustment
1	Frenzel, Robert	Chairman, President and CEO	XS	\$ 1,400,000	\$ 1,244,600	\$ 10,000,015	\$ 211,080	\$ 76,368	\$ 12,932,063	\$ 210,000	35.8393%	86.9686%	\$ 65,455
2	Van Abel, Brian	EVP, CFO	XS	\$ 800,000	\$ 431,800	\$ 3,050,051	\$ 226,667	\$ 49,303	\$ 4,557,821	\$ 120,000	35.8393%	86.9686%	\$ 37,403
3	Rome, Amanda	EVP, Grp Pres, Utilities & CCO	XS	\$ 700,000	\$ 355,600	\$ 2,550,098	\$ 89,370	\$ 45,220	\$ 3,740,288	\$ 105,000	35.8393%	86.9686%	\$ 32,727
4	O'Connor, Timothy	EVP, Chief Operations Officer	XS	\$ 800,000	\$ 431,800	\$ 1,900,101	\$ 278,386	\$ 47,655	\$ 3,457,942	\$ 120,000	35.8393%	86.9686%	\$ 37,403
5	Berntsen, Rob	EVP, Chief Legal & Compliance Officer	XS	\$ 370,833	\$ 176,930	\$ 1,950,141	\$ 100,000	\$ 187,115	\$ 2,785,019	\$ 55,625	35.8393%	86.9686%	\$ 17,338
6	Jackson, Alice	SVP, Sys Strategy & Chief Planning Of	XS	\$ 550,000	\$ 227,013	\$ 1,410,113	\$ -	\$ 31,674	\$ 2,218,800	\$ 82,500	35.8393%	86.9686%	\$ 25,714
7	Correa, Patricia	SVP, Chief HR Officer	XS	\$ 530,000	\$ 252,413	\$ 1,250,042	\$ -	\$ 37,749	\$ 2,070,204	\$ 79,500	35.8393%	86.9686%	\$ 24,779
8	Peterson, Timothy	SVP & Chief Technology Officer	XS	\$ 579,167	\$ 247,650	\$ 949,992	\$ -	\$ 36,919	\$ 1,813,728	\$ 86,875	35.8393%	86.9686%	\$ 27,078
9	Long, Ryan	President, NSPM	MN	\$ 480,000	\$ 182,880	\$ 600,046	\$ -	\$ 19,650	\$ 1,282,576	\$ 72,000	92.9571%	86.9686%	\$ 58,207
10	Church, Christopher	SVP, Chief Nuclear Officer	MN	\$ 480,000	\$ 173,016	\$ 675,003	\$ -	\$ 36,772	\$ 1,364,791	\$ 72,000	100.0000%	86.9686%	\$ 62,617

\$ 388,722
Additional AIP to remove from recovery
Minnesota Electric Jurisdiction

SUMMARY
Amounts are \$

	<u>Total</u>	<u>Electric</u>	<u>Gas</u>
(1) AIP paid, State of Minnesota jurisdictional amount	18,949,784	17,360,006	1,589,779
(2) AIP excluding over cap percentage of base pay.	17,220,528	15,785,537	1,434,991
(3) Additional AIP exclusion for Top Ten compensated employees	388,722	388,722	-
(4) Amount of AIP eligible for recovery	16,831,806	15,396,815	1,434,991
(5) Amount approved in base rates	23,444,258	21,914,610	1,529,647
(6) Percent of RECOVERABLE AIP Paid recovered through base rates	139.3%	142.3%	106.6%
(7) Difference between Line 5 and Line 4	6,612,452	6,517,795	94,656

- NOTES**
- (1) From line 16 and line 32, column i, Attachment D
 - (2) From line 15 and line 31, column h, Attachment D
 - (3) As Ordered in Docket No. E002/GR-21-630
 - (5) Electric amount from Docket No. E002/GR-21-630 net of Interchange Billings to NSPW, gas amount from Docket No. G002/GR-23-413
 - (6) Ratio of line 5 to line 4
 - (7) Refund occurs if jurisdictional amount paid (line 4) is less than amount in base rates (line 5)

AMOUNTS PAID

Annual Incentive Plan Summary for 2024 Paid in 2025

Amounts are \$\$s

	a	b	c = a+b	d	e	f=d+e	g	h	i=g+h=c+f
	Employee			Executive			All Employees		
	Up to 15% of base pay	Over 15% of base pay	Employee Total	Up to 15% of base pay	Over 15% of base pay	Executives Total	Up to 15% of base pay	Over 15% of base pay	Total
NSPM Employees									
(1) Corporate Support	1,239,091	17,572	1,256,663	-	-	-	1,239,091	17,572	1,256,663
(2) Gas Operations	169,935	-	169,935	-	-	-	169,935	-	169,935
(3) Nuclear Production	5,434,623	280,121	5,714,744	-	-	-	5,434,623	280,121	5,714,744
(4) Non-Nuclear Production	522,896	2,561	525,457	-	-	-	522,896	2,561	525,457
(5) Transmission	393,377	27,535	420,912	-	-	-	393,377	27,535	420,912
(6) Distribution	1,738,519	67,439	1,805,958	81,370	125,309	206,679	1,819,889	192,748	2,012,637
(7) NSPM TOTAL	9,498,441	395,228	9,893,669	81,370	125,309	206,679	9,579,811	520,537	10,100,348
XES Employees									
(8) Corporate Support	22,600,308	1,422,582	24,022,890	768,473	2,088,267	2,856,740	23,368,781	3,510,849	26,879,630
(9) Gas Operations	1,098,646	79,323	1,177,969	-	-	-	1,098,646	79,323	1,177,969
(10) Nuclear Production	22,989	-	22,989	-	-	-	22,989	-	22,989
(11) Non-Nuclear Production	5,397,943	349,214	5,747,157	120,000	311,800	431,800	5,517,943	661,014	6,178,957
(12) Transmission	2,975,939	140,827	3,116,766	-	-	-	2,975,939	140,827	3,116,766
(13) Distribution	4,264,789	263,511	4,528,300	168,750	348,775	517,525	4,433,539	612,286	5,045,825
(14) XES TOTAL	36,360,614	2,255,457	38,616,071	1,057,223	2,748,842	3,806,065	37,417,837	5,004,299	42,422,136
(15) TOTAL NSPM and XES	45,859,055	2,650,685	48,509,740	1,138,593	2,874,151	4,012,744	46,997,648	5,524,836	52,522,484

Northern States Power Company
Electric & Gas Utility - State of Minnesota
2024 Incentive Compensation Plan Year
JURISDICTIONAL CALCULATIONS

Docket No. E,G002/M-25-____
2024 Combined Annual True-Up Report
Attachment F - Page 1 of 1

Calculation of Electric and Gas retail jurisdictional amounts

Amounts are \$s

	a	b	c	d	e	f	g	h = a * d * g	i = b * d * g
	(Att. D, col g)	(Att. D, col h)							
			MN Co			State of MN Electric			
			Utility allocation method	Electric	Gas	Jurisdiction allocation method	Utility % to Jurisdiction	Amount Eligible for Recovery	Amount Excluded from Recovery
NSPM Employees	Up to 15% of base pay	Over 15% of base pay							
(1) Corporate Support	1,239,091	17,572	labor	98.3%	1.7%	2 Step Factor	86.97%	\$ 1,058,857	\$ 15,016
(2) Gas Operations	169,935	-	labor	1.0%	99.0%	Customers	87.18%	1,431	-
(3) Nuclear Production	5,434,623	280,121	direct	100.0%	0.0%	Demand*	72.89%	3,961,196	204,175
(4) Non-Nuclear Production	522,896	2,561	labor	96.3%	3.7%	Demand*	72.89%	367,197	1,798
(5) Transmission	393,377	27,535	labor	98.6%	1.4%	Demand*	72.89%	282,807	19,795
(6) Distribution	1,819,889	192,748	labor	92.2%	7.8%	Customers	87.18%	1,462,649	154,912
(7) NSPM TOTAL	9,579,811	520,537						\$ 7,134,137	\$ 395,697
XES Employees									
(8) Corporate Support	23,368,781	3,510,849	labor	28.3%	2.7%	2 Step Factor	86.97%	\$ 5,757,805	\$ 865,034
(9) Gas Operations	1,098,646	79,323	labor	2.6%	28.4%	Customers	87.18%	24,647	1,780
(10) Nuclear Production	22,989	-	direct	100.0%	0.0%	Demand*	72.89%	16,756	-
(11) Non-Nuclear Production	5,517,943	661,014	labor	28.4%	2.6%	Demand*	72.89%	1,144,046	137,049
(12) Transmission	2,975,939	140,827	labor	31.0%	0.0%	Demand*	72.89%	671,850	31,793
(13) Distribution	4,433,539	612,286	labor	26.8%	4.2%	Customers	87.18%	1,036,296	143,116
(14) XES TOTAL	37,417,837	5,004,299						\$ 8,651,400	\$ 1,178,772
(15) TOTAL NSPM and XES	46,997,648	5,524,836						15,785,537	1,574,469
(16)						Total State of MN Electric			17,360,006

			MN Co			State of MN Gas			
			Utility allocation method	Electric	Gas	Jurisdiction allocation method	Utility % to Jurisdiction	Amount Eligible for Recovery	Amount Excluded from Recovery
NSPM Employees	Up to 15% of base pay	Over 15% of base pay							
(17) Corporate Support	1,239,091	17,572	labor	98.3%	1.7%	Customers	88.40%	\$ 19,072	\$ 270
(18) Gas Operations	169,935	-	labor	1.0%	99.0%	Customers	88.40%	\$ 148,767	-
(19) Nuclear Production	5,434,623	280,121	direct	100.0%	0.0%	Customers	0.00%	-	-
(20) Non-Nuclear Production	522,896	2,561	labor	96.3%	3.7%	Customers	88.40%	\$ 16,896	\$ 83
(21) Transmission	393,377	27,535	labor	98.6%	1.4%	Customers	88.40%	\$ 4,752	\$ 333
(22) Distribution	1,819,889	192,748	labor	92.2%	7.8%	Customers	88.40%	\$ 125,675	\$ 13,311
(23) NSPM TOTAL	9,579,811	520,537						\$ 315,162	\$ 13,996
XES Employees									
(24) Corporate Support	23,368,781	3,510,849	labor	28.3%	2.7%	Customers	88.40%	\$ 553,192	\$ 83,110
(25) Gas Operations	1,098,646	79,323	labor	2.6%	28.4%	Customers	88.40%	\$ 276,157	\$ 19,939
(26) Nuclear Production	22,989	-	direct	100.0%	0.0%	Customers	88.40%	-	-
(27) Non-Nuclear Production	5,517,943	661,014	labor	28.4%	2.6%	Customers	88.40%	\$ 125,039	\$ 14,979
(28) Transmission	2,975,939	140,827	labor	31.0%	0.0%	Customers	88.40%	\$ 925	\$ 44
(29) Distribution	4,433,539	612,286	labor	26.8%	4.2%	Customers	88.40%	\$ 164,517	\$ 22,720
(30) XES TOTAL	37,417,837	5,004,299						\$ 1,119,829	\$ 140,791
(31) TOTAL NSPM and XES	46,997,648	5,524,836						1,434,991	154,788
(32)						Total State of MN Gas			1,589,779

ALLOCATION FACTOR CALCULATIONS

	NSPM allocators	Units	Total	Electric	Gas		% to NSPM	Electric	Gas	Total
(33) Corporate Support	labor, \$000s	\$	18,726	\$ 18,400	\$ 326		100.0%	98.3%	1.7%	100.0%
(34) Gas Operations	labor, \$000s	\$	27,479	\$ 265	\$ 27,214		100.0%	1.0%	99.0%	100.0%
(35) Non-Nuclear Production	labor, \$000s	\$	80,285	\$ 77,350	\$ 2,935		100.0%	96.3%	3.7%	100.0%
(36) Transmission	labor, \$000s	\$	17,654	\$ 17,413	\$ 241		100.0%	98.6%	1.4%	100.0%
(37) Distribution	labor, \$000s	\$	78,747	\$ 72,595	\$ 6,152		100.0%	92.2%	7.8%	100.0%
XES dollars										
(38) Corporate Support	labor, \$000s	\$	95,542	\$ 87,291	\$ 8,251		31.0%	28.3%	2.7%	31.0%
(39) Gas Operations	labor, \$000s	\$	2,292	\$ 190	\$ 2,101		31.0%	2.6%	28.4%	31.0%
(40) Non-Nuclear Production	labor, \$000s	\$	21,795	\$ 19,993	\$ 1,802		31.0%	28.4%	2.6%	31.0%
(41) Transmission	labor, \$000s	\$	5,188	\$ 5,182	\$ 6		31.0%	31.0%	0.0%	31.0%
(42) Distribution	labor, \$000s	\$	23,281	\$ 20,129	\$ 3,152		31.0%	26.8%	4.2%	31.0%

Notes:

* Reflects costs allocated to Minnesota Electric Jurisdiction net of Interchange Billings to NSPW

Rate Case Capital -Final Compliance COSS Baseline									
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	NSPM - 11 Bridge by Report Label	Base				SUBTOTAL	Adjustment		Total
		Final Compliance Schedules ¹	Remove Non-Capital ²	Add back TCR ³	Add back RES ³	All-In Capital-Only Subtotal	Remove TCR ⁴	Remove RES ⁴	
1	Plant as booked								
2	Production	12,736,530			708,392	13,444,922		(708,392)	12,736,530
3	Transmission	4,064,693				4,064,693			4,064,693
4	Distribution	4,938,962		230,474		5,169,436	(230,474)		4,938,962
5	General	1,362,150		74,827		1,436,977	(74,827)		1,362,150
6	Common	1,213,087		15,289		1,228,376	(15,289)		1,213,087
7	Total Utility Plant in Service	24,315,421		320,590	708,392	25,344,404	(320,590)	(708,392)	24,315,421
8									
9	Reserve for Depreciation								
10	Production	7,391,881			22,727	7,414,608		(22,727)	7,391,881
11	Transmission	945,528				945,528			945,528
12	Distribution	1,717,429		14,943		1,732,372	(14,943)		1,717,429
13	General	710,953		17,995		728,948	(17,995)		710,953
14	Common	626,623		4,541		631,164	(4,541)		626,623
15	Total Reserve for Depreciation	11,392,414		37,479	22,727	11,452,621	(37,479)	(22,727)	11,392,414
16									
17	Net Utility Plant								
18	Production	5,344,649			685,665	6,030,314		(685,665)	5,344,649
19	Transmission	3,119,165				3,119,165			3,119,165
20	Distribution	3,221,533		215,531		3,437,064	(215,531)		3,221,533
21	General	651,197		56,832		708,029	(56,832)		651,197
22	Common	586,464		10,748		597,212	(10,748)		586,464
23	Net Utility Plant in Service	12,923,007		283,111	685,665	13,891,783	(283,111)	(685,665)	12,923,007
24									
25	Utility Plant Held for Future Use								
26									
27	Construction Work in Progress	612,408		21,770	157,622	791,800	(21,770)	(157,622)	612,408
28									
29	Less: Accumulated Deferred Income Taxes	1,820,539	986,832	8,144	82,645	2,898,160	(8,144)	(82,645)	2,807,370
30									
31	Other Rate Base Items								
32	Cash Working Capital	(149,519)	149,519						
33	Materials and Supplies	154,701	(154,701)						
34	Fuel Inventory	69,767	(69,767)						
35	Non Plant Assets and Liabilities	(13,840)	13,840						
36	Customer Advances	(7,200)	7,200						
37	Customer Deposits	(28,273)	28,273						
38	Prepayments	75,069	(75,069)						
39	Regulatory Amortizations	69,680	(36,037)			33,643			33,643
40	Total Other Rate Base	170,385	(136,742)			33,643			33,643
41									
42	Total Average Rate Base	11,885,262	(1,123,574)	296,736	760,642	11,819,066	(296,736)	(760,642)	10,761,688
43									

NOTES:

1)

Corresponds with the Final Compliance Cost of Service Summary (COSS)

2)

Removes all parts of the COSS that do not relate to capital including NOL, Other Rate Base, non-Interchange revenues, and operating expenses

3)

Adds back riders to enable a direct comparison to actuals results

4)

Removes projects trued up in the rider after final rate implementation (1/1/2024)

Rate Case Capital -Final Compliance COSS Baseline

(1)(2)(3)(4)(5)(6)(7)(8)(9)(10)

Line No.	NSPM - 11 Bridge by Report Label	Base				SUBTOTAL	Adjustment		Total
		Final Compliance Schedules ¹	Remove Non-Capital ²	Add back TCR ³	Add back RES ³	All-In Capital-Only Subtotal	Remove TCR ⁴	Remove RES ⁴	
44	Operating Revenues								
45	Retail Revenue	3,223,723	(3,368,057)	68,135	76,199				
46	Interdepartmental	386	(386)						
47	Other Operating	718,576	(625,389)	97,101		190,288			190,288
48	Total Revenue	3,942,684	(3,993,832)	165,237	76,199	190,288			190,288
49									
50	Expenses								
51	Operating Expenses								
52	Fuel & Purchased Energy	1,004,738	(1,004,738)						
53	Power Production	634,761	(644,781)		10,020	(0)			(0)
54	Transmission	272,419	(363,599)	91,180		(0)			(0)
55	Distribution	128,391	(137,882)	9,492		(0)			(0)
56	Customer Accounting	51,861	(70,781)	18,920		(0)			(0)
57	Customer Service and Information	134,841	(134,841)						
58	Sales, Econ Dev, & Other	7,391	(7,391)						
59	Administrative and General	222,713	(222,713)						
60	Total Operating Expenses	2,457,115	(2,586,727)	119,592	10,020	(0)			(0)
61									
62	Depreciation	801,613		21,239	24,302	847,155	(21,239)	(24,302)	801,613
63	Amortization	52,616	(49,228)			3,387			3,387
64									
65	Taxes								
66	Property	198,570	(200,303)		1,733				
67	Deferred Income Tax and ITC	(162,110)	169,265	3,361	47,150	57,666	(3,361)	(47,150)	7,155
68	Federal and State Income Tax	4,543	(288,824)	1,678	(60,220)	(342,823)	11,317	59,771	(271,736)
69	Payroll and Other	28,135	(28,135)						
70	Total Taxes	69,139	(347,997)	5,039	(11,337)	(285,156)	7,955	12,621	(264,580)
71									
72	Total Expenses	3,380,482	(2,983,952)	145,871	22,985	565,386	(13,284)	(11,681)	540,420
73									
74	Allowance for Funds Used During Construction	38,449				38,449			38,449
75									
76	Total Operating Income	600,652	(1,009,880)	19,366	53,214	(336,648)	13,284	11,681	(311,682)
77									
78	Calculation of Revenue Requirements								
79	Rate Base	11,885,262	(1,123,574)	296,736	760,642	11,819,066	(296,736)	(760,642)	10,761,688
80	Required Operating Income	826,026	(78,761)	20,839	53,321	821,425	(20,623)	(52,865)	747,937
81	Operating Income	600,652	(1,009,880)	19,366	53,214	(336,648)	13,284	11,681	(311,682)
82	Income Deficiency	225,374	931,119	1,473	107	1,158,073	(33,907)	(64,546)	1,059,620
83	Revenue Deficiency	316,279	1,306,687	2,068	150	1,625,183	(47,584)	(90,581)	1,487,018

NOTES:

1) Corresponds with the Final Compliance Cost of Service Summary (COSS)

2) Removes all parts of the COSS that do not relate to capital including NOL, Other Rate Base, non-Interchange revenues, and operating expenses

3) Adds back riders to enable a direct comparison to actuals results

4) Removes projects trued up in the rider after final rate implementation (1/1/2024)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	NSPM - 11 Bridge by Report Label	Base				SUBTOTAL	Adjustment		Total
		Final Compliance Schedules ¹	Remove Non-Capital ¹	Add back TCR ¹	Add back RES ¹	All-In Capital-Only Subtotal ¹	Remove TCR ²	Remove RES ²	
1	Plant as booked	N/A	N/A	N/A	N/A				
2	Production	N/A	N/A	N/A	N/A	13,302,893		(510,240)	12,792,653
3	Transmission	N/A	N/A	N/A	N/A	4,045,303	(12,590)	(8,304)	4,024,410
4	Distribution	N/A	N/A	N/A	N/A	5,168,638	(169,327)	(49)	4,999,262
5	General	N/A	N/A	N/A	N/A	1,400,611	(94,809)	(14)	1,305,789
6	Common	N/A	N/A	N/A	N/A	1,063,857			1,063,857
7	Total Utility Plant in Service	N/A	N/A	N/A	N/A	24,981,302	(276,726)	(518,607)	24,185,970
8		N/A	N/A	N/A	N/A				
9	Reserve for Depreciation	N/A	N/A	N/A	N/A				
10	Production	N/A	N/A	N/A	N/A	7,359,720		(20,974)	7,338,746
11	Transmission	N/A	N/A	N/A	N/A	927,684	(76)	(59)	927,548
12	Distribution	N/A	N/A	N/A	N/A	1,747,169	(8,395)	(0)	1,738,774
13	General	N/A	N/A	N/A	N/A	655,938	(18,795)	(0)	637,143
14	Common	N/A	N/A	N/A	N/A	433,678			433,678
15	Total Reserve for Depreciation	N/A	N/A	N/A	N/A	11,124,189	(27,266)	(21,035)	11,075,889
16		N/A	N/A	N/A	N/A				
17	Net Utility Plant	N/A	N/A	N/A	N/A				
18	Production	N/A	N/A	N/A	N/A	5,943,173		(489,266)	5,453,907
19	Transmission	N/A	N/A	N/A	N/A	3,117,619	(12,514)	(8,244)	3,096,862
20	Distribution	N/A	N/A	N/A	N/A	3,421,468	(160,932)	(49)	3,260,488
21	General	N/A	N/A	N/A	N/A	744,674	(76,014)	(13)	668,646
22	Common	N/A	N/A	N/A	N/A	630,179			630,179
23	Net Utility Plant in Service	N/A	N/A	N/A	N/A	13,857,113	(249,460)	(497,572)	13,110,081
24		N/A	N/A	N/A	N/A				
25	Utility Plant Held for Future Use	N/A	N/A	N/A	N/A				
26		N/A	N/A	N/A	N/A				
27	Construction Work in Progress	N/A	N/A	N/A	N/A	1,190,294	(13,770)	(283,959)	892,565
28		N/A	N/A	N/A	N/A				
29	Less: Accumulated Deferred Income Taxes	N/A	N/A	N/A	N/A	2,855,902	(9,351)	(44,679)	2,801,872
30		N/A	N/A	N/A	N/A				
31	Other Rate Base Items	N/A	N/A	N/A	N/A				
32	Cash Working Capital	N/A	N/A	N/A	N/A				
33	Materials and Supplies	N/A	N/A	N/A	N/A				
34	Fuel Inventory	N/A	N/A	N/A	N/A				
35	Non Plant Assets and Liabilities	N/A	N/A	N/A	N/A				
36	Customer Advances	N/A	N/A	N/A	N/A				
37	Customer Deposits	N/A	N/A	N/A	N/A				
38	Prepayments	N/A	N/A	N/A	N/A				
39	Regulatory Amortizations	N/A	N/A	N/A	N/A	33,643			33,643
40	Total Other Rate Base	N/A	N/A	N/A	N/A	33,643			33,643
41		N/A	N/A	N/A	N/A				
42	Total Average Rate Base	N/A	N/A	N/A	N/A	12,225,148	(253,878)	(736,852)	11,234,418
43									

NOTES:

- 1) The Actuals data starts as All-In, Capital Only. The buildup shown in columns (3) to (6) does not apply.
- 2) Removes items that are trued up outside of base rates

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	NSPM - 11 Bridge by Report Label	Base				SUBTOTAL	Adjustment		Total
		Final Compliance Schedules ¹	Remove Non-Capital ¹	Add back TCR ¹	Add back RES ¹	All-In Capital-Only Subtotal ¹	Remove TCR ²	Remove RES ²	
44	Operating Revenues	N/A	N/A	N/A	N/A				
45	Retail Revenue	N/A	N/A	N/A	N/A				
46	Interdepartmental	N/A	N/A	N/A	N/A				
47	Other Operating	N/A	N/A	N/A	N/A	192,170			192,170
48	Total Revenue	N/A	N/A	N/A	N/A	192,170			192,170
49		N/A	N/A	N/A	N/A				
50	Expenses	N/A	N/A	N/A	N/A				
51	Operating Expenses	N/A	N/A	N/A	N/A				
52	Fuel & Purchased Energy	N/A	N/A	N/A	N/A				
53	Power Production	N/A	N/A	N/A	N/A				
54	Transmission	N/A	N/A	N/A	N/A				
55	Distribution	N/A	N/A	N/A	N/A				
56	Customer Accounting	N/A	N/A	N/A	N/A				
57	Customer Service and Information	N/A	N/A	N/A	N/A				
58	Sales, Econ Dev, & Other	N/A	N/A	N/A	N/A				
59	Administrative and General	N/A	N/A	N/A	N/A				
60	Total Operating Expenses	N/A	N/A	N/A	N/A				
61		N/A	N/A	N/A	N/A				
62	Depreciation	N/A	N/A	N/A	N/A	850,699	(15,831)	(18,233)	816,635
63	Amortization	N/A	N/A	N/A	N/A	3,387			3,387
64		N/A	N/A	N/A	N/A				
65	Taxes	N/A	N/A	N/A	N/A				
66	Property	N/A	N/A	N/A	N/A				
67	Deferred Income Tax and ITC	N/A	N/A	N/A	N/A	82,116	(5,160)	(24,500)	52,456
68	Federal and State Income Tax	N/A	N/A	N/A	N/A	(365,236)	11,357	34,765	(319,113)
69	Payroll and Other	N/A	N/A	N/A	N/A				
70	Total Taxes	N/A	N/A	N/A	N/A	(283,120)	6,197	10,265	(266,658)
71		N/A	N/A	N/A	N/A				
72	Total Expenses	N/A	N/A	N/A	N/A	570,966	(9,634)	(7,968)	553,364
73		N/A	N/A	N/A	N/A				
74	Allowance for Funds Used During Construction	N/A	N/A	N/A	N/A	60,703			60,703
75		N/A	N/A	N/A	N/A				
76	Total Operating Income	N/A	N/A	N/A	N/A	(318,093)	9,634	7,968	(300,492)
77		N/A	N/A	N/A	N/A				
78	Calculation of Revenue Requirements	N/A	N/A	N/A	N/A				
79	Rate Base	N/A	N/A	N/A	N/A	12,225,148	(253,878)	(736,852)	11,234,418
80	Required Operating Income	N/A	N/A	N/A	N/A	849,648	(17,645)	(51,211)	780,792
81	Operating Income	N/A	N/A	N/A	N/A	(318,093)	9,634	7,968	(300,492)
82	Income Deficiency	N/A	N/A	N/A	N/A	1,167,741	(27,279)	(59,179)	1,081,284
83	Revenue Deficiency	N/A	N/A	N/A	N/A	1,638,751	(38,281)	(83,049)	1,517,421

NOTES:

1) The Actuals data starts as All-In, Capital Only. The buildup shown in columns (3) to (6) does not apply.

2) Removes items that are trued up outside of base rates

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	NSPM - 11 Bridge by Report Label	Base				SUBTOTAL	Adjustment		Total ³
		Final Compliance Schedules ¹	Remove Non-Capital ¹	Add back TCR ¹	Add back RES ¹	All-In Capital-Only Subtotal ¹	Remove TCR ²	Remove RES ²	
1	Plant as booked	N/A	N/A	N/A	N/A				
2	Production	N/A	N/A	N/A	N/A	(142,029)		198,152	56,123
3	Transmission	N/A	N/A	N/A	N/A	(19,390)	(12,590)	(8,304)	(40,283)
4	Distribution	N/A	N/A	N/A	N/A	(798)	61,147	(49)	60,300
5	General	N/A	N/A	N/A	N/A	(36,366)	(19,982)	(14)	(56,361)
6	Common	N/A	N/A	N/A	N/A	(164,519)	15,289		(149,230)
7	Total Utility Plant in Service	N/A	N/A	N/A	N/A	(363,101)	43,865	189,785	(129,452)
8		N/A	N/A	N/A	N/A				
9	Reserve for Depreciation	N/A	N/A	N/A	N/A				
10	Production	N/A	N/A	N/A	N/A	(54,888)		1,753	(53,135)
11	Transmission	N/A	N/A	N/A	N/A	(17,844)	(76)	(59)	(17,980)
12	Distribution	N/A	N/A	N/A	N/A	14,798	6,548	(0)	21,345
13	General	N/A	N/A	N/A	N/A	(73,011)	(799)	(0)	(73,811)
14	Common	N/A	N/A	N/A	N/A	(197,486)	4,541		(192,945)
15	Total Reserve for Depreciation	N/A	N/A	N/A	N/A	(328,432)	10,213	1,693	(316,525)
16		N/A	N/A	N/A	N/A				
17	Net Utility Plant	N/A	N/A	N/A	N/A				
18	Production	N/A	N/A	N/A	N/A	(87,141)		196,399	109,258
19	Transmission	N/A	N/A	N/A	N/A	(1,545)	(12,514)	(8,244)	(22,303)
20	Distribution	N/A	N/A	N/A	N/A	(15,595)	54,599	(49)	38,955
21	General	N/A	N/A	N/A	N/A	36,645	(19,182)	(13)	17,450
22	Common	N/A	N/A	N/A	N/A	32,967	10,748		43,715
23	Net Utility Plant in Service	N/A	N/A	N/A	N/A	(34,670)	33,651	188,093	187,074
24		N/A	N/A	N/A	N/A				
25	Utility Plant Held for Future Use	N/A	N/A	N/A	N/A				
26		N/A	N/A	N/A	N/A				
27	Construction Work in Progress	N/A	N/A	N/A	N/A	398,494	8,000	(126,336)	280,158
28		N/A	N/A	N/A	N/A				
29	Less: Accumulated Deferred Income Taxes	N/A	N/A	N/A	N/A	(42,258)	(1,207)	37,966	(5,499)
30		N/A	N/A	N/A	N/A				
31	Other Rate Base Items	N/A	N/A	N/A	N/A				
32	Cash Working Capital	N/A	N/A	N/A	N/A				
33	Materials and Supplies	N/A	N/A	N/A	N/A				
34	Fuel Inventory	N/A	N/A	N/A	N/A				
35	Non Plant Assets and Liabilities	N/A	N/A	N/A	N/A				
36	Customer Advances	N/A	N/A	N/A	N/A				
37	Customer Deposits	N/A	N/A	N/A	N/A				
38	Prepayments	N/A	N/A	N/A	N/A				
39	Regulatory Amortizations	N/A	N/A	N/A	N/A	(0)			(0)
40	Total Other Rate Base	N/A	N/A	N/A	N/A	(0)			(0)
41		N/A	N/A	N/A	N/A				
42	Total Average Rate Base	N/A	N/A	N/A	N/A	406,082	42,858	23,790	472,730
43									

NOTES:

1)

The Actual Data starts as All-In, Capital Only. There are no directly applicable differences for columns (3) to (6).

2)

These items are trued-up through their respective mechanisms.

3)

If the resulting revenue requirement on line 83 is negative, a refund is proposed.

Difference - Capital True-Up Calculation									
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	NSPM - 11 Bridge by Report Label	Base				SUBTOTAL	Adjustment		Total ³
		Final Compliance Schedules ¹	Remove Non-Capital ¹	Add back TCR ¹	Add back RES ¹	All-In Capital-Only Subtotal ¹	Remove TCR ²	Remove RES ²	
44	Operating Revenues	N/A	N/A	N/A	N/A				
45	Retail Revenue	N/A	N/A	N/A	N/A				
46	Interdepartmental	N/A	N/A	N/A	N/A				
47	Other Operating	N/A	N/A	N/A	N/A	1,882			1,882
48	Total Revenue	N/A	N/A	N/A	N/A	1,882			1,882
49		N/A	N/A	N/A	N/A				
50	Expenses	N/A	N/A	N/A	N/A				
51	Operating Expenses	N/A	N/A	N/A	N/A				
52	Fuel & Purchased Energy	N/A	N/A	N/A	N/A				
53	Power Production	N/A	N/A	N/A	N/A	0			0
54	Transmission	N/A	N/A	N/A	N/A	0			0
55	Distribution	N/A	N/A	N/A	N/A	0			0
56	Customer Accounting	N/A	N/A	N/A	N/A	0			0
57	Customer Service and Information	N/A	N/A	N/A	N/A				
58	Sales, Econ Dev, & Other	N/A	N/A	N/A	N/A				
59	Administrative and General	N/A	N/A	N/A	N/A				
60	Total Operating Expenses	N/A	N/A	N/A	N/A	0			0
61		N/A	N/A	N/A	N/A				
62	Depreciation	N/A	N/A	N/A	N/A	3,544	5,408	6,070	15,022
63	Amortization	N/A	N/A	N/A	N/A	0			0
64		N/A	N/A	N/A	N/A				
65	Taxes	N/A	N/A	N/A	N/A				
66	Property	N/A	N/A	N/A	N/A				
67	Deferred Income Tax and ITC	N/A	N/A	N/A	N/A	24,450	(1,799)	22,649	45,300
68	Federal and State Income Tax	N/A	N/A	N/A	N/A	(22,413)	41	(25,005)	(47,378)
69	Payroll and Other	N/A	N/A	N/A	N/A				
70	Total Taxes	N/A	N/A	N/A	N/A	2,036	(1,758)	(2,356)	(2,078)
71		N/A	N/A	N/A	N/A				
72	Total Expenses	N/A	N/A	N/A	N/A	5,580	3,650	3,714	12,944
73		N/A	N/A	N/A	N/A				
74	Allowance for Funds Used During Construction	N/A	N/A	N/A	N/A	22,253			22,253
75		N/A	N/A	N/A	N/A				
76	Total Operating Income	N/A	N/A	N/A	N/A	18,555	(3,650)	(3,714)	11,191
77		N/A	N/A	N/A	N/A				
78	Calculation of Revenue Requirements	N/A	N/A	N/A	N/A				
79	Rate Base	N/A	N/A	N/A	N/A	406,082	42,858	23,790	472,730
80	Required Operating Income	N/A	N/A	N/A	N/A	28,223	2,979	1,653	32,855
81	Operating Income	N/A	N/A	N/A	N/A	18,555	(3,650)	(3,714)	11,191
82	Income Deficiency	N/A	N/A	N/A	N/A	9,668	6,629	5,367	21,664
83	Revenue Deficiency	N/A	N/A	N/A	N/A	13,568	9,303	7,532	30,402

NOTES:

1)

The Actual Data starts as All-In, Capital Only. There are no directly applicable differences for columns (3) to (6).

2)

These items are trued-up through their respective mechanisms.

3)

If the resulting revenue requirement on line 83 is negative, a refund is proposed.

Total NSPM, Electric & Common Utility
2024 Capital Additions Report, excluding rider projects and rate case adjustments.

Functional Class	WBS Level 2	Description	2024 Actuals	2021 Case (2024)	Case vs Actuals	% Variance
Common General Plant	A.0001727.001	COS-CAP-UAS-NSPM-Common	-	50,000	(50,000)	0.00%
Common General Plant	A.0001727.005	COS-CAP-UAS-NSPM-TOOLS Common	33,066	1,667	31,399	94.96%
Common General Plant	A.0005014.096	Office Furn & Equipment - Common -	557,922	202	557,720	99.96%
Common General Plant	A.0005014.099	Office Furn & Equipment - Common -	-	39,983	(39,983)	0.00%
Common General Plant	A.0006056.003	MN-Dist Fleet New Unit Purchase Com	545,245	200,828	344,417	63.17%
Common General Plant	A.0006056.206	MN-Dist Fleet New Unit Purchase Com	96,479	186,893	(90,414)	-93.71%
Common General Plant	A.0006056.219	ND-Dist Fleet New Unit Purchase Com	-	7,228	(7,228)	0.00%
Common General Plant	A.0006056.246	MN - Dist Fleet Transp Tools Common	5,087,754	430,000	4,657,754	91.55%
Common General Plant	A.0006056.254	Fleet-PHEV-NSPM > \$50K COMMON	256,882	140,000	116,882	45.50%
Common General Plant	A.0006056.288	Fleet-PHEV-NSPM Dist < \$50K COMMON	53,970	77,900	(23,930)	-44.34%
Common General Plant	A.0006059.020	MN-DistLogistics	-	243,429	(243,429)	0.00%
Common General Plant	A.0006059.024	MN-Dist Tools Common	-	119,516	(119,516)	0.00%
Common General Plant	A.0006059.473	Logistics - NSPM - Tools - ND	-	2	(2)	0.00%
Common General Plant	A.0006059.477	Logistics - Fencing - NSPM	-	1	(1)	0.00%
Common General Plant	A.0006059.478	Logistics - Security Equipment	-	5	(5)	0.00%
Common General Plant	A.0006059.479	Logistics Security Equipment N	-	1	(1)	0.00%
Common General Plant	A.0006059.483	Tools & Equipment - Common - MN	52,331	475,649	(423,318)	-808.93%
Common General Plant	D.0001779.244	Unbudgeted Emergencies - Common - M	-	512,253	(512,253)	0.00%
Common General Plant	D.0001806.106	Mechanical - Common - MN - Routine	-	94,007	(94,007)	0.00%
Common General Plant	D.0001811.062	Roads & Gates - Common - MN - Routi	-	315,821	(315,821)	0.00%
Common General Plant	D.0001811.108	Fargo Yard Pavement	-	2,699,433	(2,699,433)	0.00%
Common General Plant	D.0001814.003	Electrical	-	(1)	1	0.00%
Common General Plant	D.0001814.027	Electrical - Common - MN - Routine	(19,946)	1,173	(21,118)	105.88%
Common General Plant	D.0001823.012	NSPM Energy Management	-	407,198	(407,198)	0.00%
Common General Plant	D.0001823.087	Misc Bldg - MN - Common - Routine	20,197	137,626	(117,429)	-581.41%
Common General Plant	D.0001834.022	Roof Replacement - Common - MN	-	388,420	(388,420)	0.00%
Common General Plant	D.0002011.013	ITC - WAN Routine HW NSPMN	3,137,257	5,000,000	(1,862,743)	-59.37%
Common General Plant	D.0002021.001	Purch Facility IT Investments HW MN	2,341	649,912	(647,571)	-27665.35%
Common General Plant	D.0002059.001	BUD-IT Blanket-Net Strategy HW MN	-	7,249,797	(7,249,797)	0.00%
Common General Plant	D.0002106.001	Purch VOIP Refresh HW MN	-	1,049,419	(1,049,419)	0.00%
Common General Plant	D.0002109.005	ITC-Rugged Tablets Refresh Routine	1,370,291	315,000	1,055,291	77.01%
Common General Plant	D.0002269.009	ITC-OT Shared Services Ph 2 HW MN	-	1,498,301	(1,498,301)	0.00%
Common General Plant	D.0002354.001	ITC-PC Refreshes-Routine HW-NSPM	3,305,091	1,000,000	2,305,091	69.74%
Common General Plant	D.0002355.001	ITC-Printer Refreshes-Routine HW-NS	636,694	448,000	188,694	29.64%
Common General Plant	D.0002356.001	ITC - IT INFS Network Refresh HW NS	4,716,202	5,250,000	(533,798)	-11.32%
Common General Plant	D.0002374.001	ITC-User Modernization HW MN	-	250,000	(250,000)	0.00%
Common General Plant	D.0002376.001	ITC-Infrastructure Modernization HW	-	7,500,000	(7,500,000)	0.00%
Common General Plant	D.0002384.003	ITC-Analog Security Camera Routine	759,137	750,000	9,137	1.20%
Common General Plant	D.0002482.005	ITC-LFCM End User NP Routine HW MN	2,794,323	2,414,510	379,813	13.59%
Common General Plant	D.0002488.005	ITC-LFCM OT Modernization NP Rout H	503,514	3,677,526	(3,174,012)	-630.37%
Common General Plant	D.0002489.005	ITC-LFCM Infra Svcs NP Rout HW MN	2,719,311	2,657,964	61,347	2.26%
Common General Plant	A.0001019.018	2024 Maple Grove STAC Facility Remo	89,791		89,791	100.00%
Common General Plant	A.0001996.010	NSPM Fleet Home Charging Stations	12,050		12,050	100.00%
Common General Plant	A.0006056.291	Fleet-PHEV-NSPM-ND-Dist COMMON	51,030		51,030	100.00%
Common General Plant	A.0006056.334	NSPM - Dist Fleet Fuel Remediation	75		75	100.00%
Common General Plant	A.0006056.365	MN-Dist ADD Unit Purchase Common >	438,074		438,074	100.00%
Common General Plant	A.0006056.381	ND-Dist Fleet ADD Unit Purchase Com	636		636	100.00%
Common General Plant	A.0006056.388	MN-Dist ADD PHEV Unit Common < \$50K	318,902		318,902	100.00%
Common General Plant	A.0006056.390	MN-Dist ADD PHEV Unit Common > \$50K	353,698		353,698	100.00%
Common General Plant	A.0006059.551	NSPM-WHSE Cap Tools & Equipment	524,172		524,172	100.00%
Common General Plant	A.0006059.559	NSPM - NUC WHSE PI Cap Tools & Equi	908		908	100.00%
Common General Plant	D.0000008.002	ITC-RSA SecurID HW MN	314,363		314,363	100.00%
Common General Plant	D.0000020.012	ITC-Industrial Defender HW MN	1,075,151		1,075,151	100.00%
Common General Plant	D.0000166.001	ITC-OTSS Platform B1 HW MN	1,263,725		1,263,725	100.00%
Common General Plant	D.0001781.073	ND Security Projects - Common	58,978		58,978	100.00%
Common General Plant	D.0001781.111	Belle Plaine SC Security	306,732		306,732	100.00%
Common General Plant	D.0001806.040	414 Nic AHU Rplc	12,543		12,543	100.00%
Common General Plant	D.0001806.089	414 Nic UPS battery Rplc #1,2	13,509		13,509	100.00%
Common General Plant	D.0001806.111	414 Nic Data Center Maximum Build	11,981		11,981	100.00%
Common General Plant	D.0001806.135	Wyoming OH Door Rplc	156		156	100.00%
Common General Plant	D.0001806.151	Minneapolis SE HVAC	12,402		12,402	100.00%
Common General Plant	D.0001806.154	Brainerd Lakes MEP Install	11,427		11,427	100.00%
Common General Plant	D.0001806.162	Minot Fire Protection	53,367		53,367	100.00%
Common General Plant	D.0001806.170	Newport Water Heater	7		7	100.00%
Common General Plant	D.0001806.188	Rice Street Gate & Operator Rplc	43,950		43,950	100.00%
Common General Plant	D.0001810.119	Marshall Operations Center Developm	99,540		99,540	100.00%
Common General Plant	D.0001810.163	St. Paul Land Acquisition	3,062		3,062	100.00%
Common General Plant	D.0001810.181	Marshall Ops Control Center	9,238,900		9,238,900	100.00%
Common General Plant	D.0001810.197	Jordan SC - Land Divestment	1,295		1,295	100.00%
Common General Plant	D.0001811.110	Newport Employee Lot Rplc	41,385		41,385	100.00%
Common General Plant	D.0001811.134	Pipestone Pedestrian Gate	13,474		13,474	100.00%
Common General Plant	D.0001812.007	Plumbing - Common - MN Routine	43,904		43,904	100.00%
Common General Plant	D.0001812.018	Fargo Sewer Line Rplc	113		113	100.00%
Common General Plant	D.0001812.019	Fargo Sump Pump System	7		7	100.00%
Common General Plant	D.0001813.129	Newport Siding Replacement	30,110		30,110	100.00%
Common General Plant	D.0001813.187	Hugo Training Ctr Expansion	2,892		2,892	100.00%
Common General Plant	D.0001813.217	Black Building Reno	3,438		3,438	100.00%
Common General Plant	D.0001813.219	Winona Crew Quarters Reno	10,237		10,237	100.00%
Common General Plant	D.0001813.220	Fargo Gas Remodel	166		166	100.00%
Common General Plant	D.0001814.112	414 Nic UPS 3&4 Battery Rplc	112		112	100.00%
Common General Plant	D.0001814.121	Montrose Dialer Rplc	4,588		4,588	100.00%
Common General Plant	D.0001823.109	Wyoming Sidewalk Apron Rplc	2,144		2,144	100.00%
Common General Plant	D.0001834.056	Newport Main Roof Rplc	57,579		57,579	100.00%
Common General Plant	D.0001896.001	ITC-FireEye IDS-IPS NP MN	1,425,643		1,425,643	100.00%
Common General Plant	D.0001896.012	ITC-Full Packet Capture HW MN	761,194		761,194	100.00%
Common General Plant	D.0001897.001	ITC-Red Team Program Development N	(31,211)		(31,211)	100.00%
Common General Plant	D.0001899.001	ITC-MAC Support Enablement HW MN	(1)		(1)	100.00%
Common General Plant	D.0001913.001	ITC-Field Technology Re-platform HW	(0)		(0)	100.00%
Common General Plant	D.0001926.012	ITC-ESB Modernization HW MN	162,784		162,784	100.00%
Common General Plant	D.0001927.001	ITC-Marshall Operation Center NP M	10,723,733		10,723,733	100.00%
Common General Plant	D.0001944.001	ITC-Handheld Mobile Refresh Routi H	50,944		50,944	100.00%
Common General Plant	D.0002020.085	ITC-S4 HANA TEST ENVIRONMENT HW MN	3,572		3,572	100.00%
Common General Plant	D.0002021.017	ITC-Purch FITI Belle Plaine SC HW M	292,750		292,750	100.00%
Common General Plant	D.0002021.021	ITC-Purch FITI Chestnut SC HW MN NP	1,405,663		1,405,663	100.00%
Common General Plant	D.0002021.035	ITC-Purch FITI Belgrade SC HW MN NP	293,048		293,048	100.00%
Common General Plant	D.0002021.050	ITC-FITI Marshall Ops Center NP MN	309,666		309,666	100.00%
Common General Plant	D.0002082.027	ITC-VCE Phase 5 NP MN	75,066		75,066	100.00%
Common General Plant	D.0002082.031	ITC-VCE Phase 6 HW MN	468,925		468,925	100.00%
Common General Plant	D.0002106.017	ITC-VolP Refresh NP MN	1,053,922		1,053,922	100.00%
Common General Plant	D.0002106.029	ITC-VolP HW MN	52,968		52,968	100.00%
Common General Plant	D.0002125.037	ITC-SAP DR NP MN	9,703		9,703	100.00%
Common General Plant	D.0002181.005	ITC-Strategic Fiber Deploy -HW MN	667,530		667,530	100.00%
Common General Plant	D.0002206.007	ITC-Purch Security AMAG HW MN	46,966		46,966	100.00%
Common General Plant	D.0002286.021	ITC-DCS Server Installation NP MN	(149,075)		(149,075)	100.00%
Common General Plant	D.0002376.027	ITC-Modern Storage Solutions NP MN	10,169		10,169	100.00%
Common General Plant	D.0002376.049	ITC-Data Center Refresh NP MN	10,556		10,556	100.00%
Common General Plant	D.0002376.055	ITC-Hybrid Cloud Buildout NP MN	318,006		318,006	100.00%
Common General Plant	D.0002376.061	ITC-Server OS Migration NP MN	446,249		446,249	100.00%
Common General Plant	D.0002376.063	ITC-Data Center Refresh HW MN	814,564		814,564	100.00%
Common General Plant	D.0002376.066	ITC-Hybrid Cloud Buildout HW MN	546,858		546,858	100.00%
Common General Plant	D.0002403.027	MN-Mankato SC AMAG	74,149		74,149	100.00%
Common General Plant	D.0002416.001	ITC-Verint Camera Server NP MN	26,039		26,039	100.00%
Common General Plant	D.0002465.002	ITC-Field Modem Mgmt NP MN	467		467	100.00%
Common General Plant	D.0002485.029	ITC-LFCM Network HW MN	1,900,104		1,900,104	100.00%

Total NSPM, Electric & Common Utility
2024 Capital Additions Report, excluding rider projects and rate case adjustments.

Functional Class	WBS Level 2	Description	2024 Actuals	2021 Case (2024)	Case vs Actuals	% Variance
Common General Plant	D.0002485.033	ITC-Fortinet Upgrade MN	2,778,415		2,778,415	100.00%
Common General Plant	D.0002500.001	ITC-Fabric Refresh NP MNx	(135,764)		(135,764)	100.00%
Common General Plant	D.0002500.015	ITC-Fabric Refresh-2023-HW MNx	322,136		322,136	100.00%
Common General Plant	D.0002500.019	ITC-Fabric Refresh-2024-HW MNx	2,152,491		2,152,491	100.00%
Common General Plant	D.0002515.030	SML: Dragos HW NSPM	750,899		750,899	100.00%
Common General Plant	D.0002515.034	OT Monitoring 2021 HW MN	1,607,351		1,607,351	100.00%
Common General Plant	D.0002515.038	OT Monitoring 2021 SDHW	375,569		375,569	100.00%
Common General Plant	D.0002518.001	ITC-LFCM Data Storage Rout HW NP MN	6,796,597		6,796,597	100.00%
Common General Plant	D.0002535.001	ITC-Cyber-Recovery NP MN	136,859		136,859	100.00%
Common General Plant	D.0002551.018	ITC-PRES GIS ESRI Upgrade HW MN	81,906		81,906	100.00%
Common General Plant	D.0002554.001	ITC-CyberArc HW MN	469		469	100.00%
Common General Plant Total			77,786,514	46,239,661	31,546,852	
Common Intangible Plant	D.0001807.001	IT Security Blanket SW MN		13,103,160	(13,103,160)	0.00%
Common Intangible Plant	D.0002020.015	BUD-SAP Continuous Improve SW MN		1,373,019	(1,373,019)	0.00%
Common Intangible Plant	D.0002061.001	IT-Blanket-Service Delivery SW MN		699,330	(699,330)	0.00%
Common Intangible Plant	D.0002062.001	Mainframe Modernization SW MN		698,968	(698,968)	0.00%
Common Intangible Plant	D.0002082.001	Video Conf SW MN		463,653	(463,653)	0.00%
Common Intangible Plant	D.0002125.001	DR Tech SW MN		1,006,000	(1,006,000)	0.00%
Common Intangible Plant	D.0002153.001	Technology License SW-MN		2,565,063	(2,565,063)	0.00%
Common Intangible Plant	D.0002179.001	Enterprise Proj Port Mgmt SW MN		7,228,468	(7,228,468)	0.00%
Common Intangible Plant	D.0002246.001	BUD-CXT NSPMN		435,059	(435,059)	0.00%
Common Intangible Plant	D.0002371.003	Vulnerability and Patch Management		231,996	(231,996)	0.00%
Common Intangible Plant	D.0002428.001	IT-Blanket-Dgtl Analytic and Innov		4,824,080	(4,824,080)	0.00%
Common Intangible Plant	D.0002432.003	ITC-EXT Mobile Application SW 20007		4,579,813	(4,579,813)	0.00%
Common Intangible Plant	D.0002464.003	ITC-SC Spend Analytics SW 200094 MN		284,118	(284,118)	0.00%
Common Intangible Plant	D.0002467.003	ITC-HCM LMS Analytics SW 200165 MN		2,485,615	(2,485,615)	0.00%
Common Intangible Plant	D.0002470.003	ITC-Energy Supply Real Time SW 2001		266,078	(266,078)	0.00%
Common Intangible Plant	D.0002471.003	ITC-Supply Chain Perf Mgmt SW 20018		266,078	(266,078)	0.00%
Common Intangible Plant	D.0002475.003	ITC-Dist Asset Management SW 200119		205,909	(205,909)	0.00%
Common Intangible Plant	D.0002476.003	ITC - Dist System Planning SW 20011		205,909	(205,909)	0.00%
Common Intangible Plant	D.0002479.003	ITC - Ops Plan & Dispatch SW 200146		226,051	(226,051)	0.00%
Common Intangible Plant	D.0002480.003	ITC - ES Plan & Schedule SW 200184		266,078	(266,078)	0.00%
Common Intangible Plant	D.0002481.003	ITC-ES Yield Optimization SW 200184		266,078	(266,078)	0.00%
Common Intangible Plant	D.0002487.003	ITC-SupplyChain Cat Anlytc SW 20009		766,438	(766,438)	0.00%
Common Intangible Plant	D.0002512.001	ITC-Service Now Upgrade SW 200074 M	104,925	686,972	(582,047)	-554.73%
Common Intangible Plant	D.0000018.007	ITC-Data Mart Builds SW 200148 MN	198,260		198,260	100.00%
Common Intangible Plant	D.0000018.012	ITC-DBKS Dev&Config 2 SW 200148 MN	588,683		588,683	100.00%
Common Intangible Plant	D.0000020.023	ITC-Industrial Defender SW 200172 M	841,846		841,846	100.00%
Common Intangible Plant	D.0000022.001	ITC-Transition Tanium SW 200148 MN	1,487,473		1,487,473	100.00%
Common Intangible Plant	D.0000024.005	ITC-PI Analytic & Monitor SW 200181	272,889		272,889	100.00%
Common Intangible Plant	D.0000024.011	ITC-PI Core Sys & Integrat SW 20018	115,471		115,471	100.00%
Common Intangible Plant	D.0000029.004	ITC-My Acct Ph 3 SW 200149 MN	9,585,744		9,585,744	100.00%
Common Intangible Plant	D.0000067.005	ITC-Flutr Ntive MobApp SW 200149 MN	3,190,518		3,190,518	100.00%
Common Intangible Plant	D.0000085.006	ITC-SAP ISP Phase 2 SW 200074 MN	974,388		974,388	100.00%
Common Intangible Plant	D.0000113.007	ITC-COTS Bid2Bill SW 200146 MN	123,380		123,380	100.00%
Common Intangible Plant	D.0000163.005	ITC-Trellix Renewal SW 200148 MN	831,044		831,044	100.00%
Common Intangible Plant	D.0000163.015	ITC-DigiCert Renewal SW 200074 MN	160,842		160,842	100.00%
Common Intangible Plant	D.0000163.020	ITC-Splunk Renewal SW 200148 MN	3,889,457		3,889,457	100.00%
Common Intangible Plant	D.0000163.028	ITC-AD Forest Recovery SW 200074 MN	71,249		71,249	100.00%
Common Intangible Plant	D.0000163.031	ITC-IT Splunk Cloud Renew SW 200074	3,184,071		3,184,071	100.00%
Common Intangible Plant	D.0000163.042	ITC-Rapid7 Surf Com Renew SW 200074	207,713		207,713	100.00%
Common Intangible Plant	D.0000164.001	ITC-TEM Renewal SW 200171 MN	1,131,188		1,131,188	100.00%
Common Intangible Plant	D.0000166.012	ITC-OTSS B2 View Only SW 200074 MN	176,049		176,049	100.00%
Common Intangible Plant	D.0000171.002	ITC-Gen AI Agent Assist TL SW 20015	215,980		215,980	100.00%
Common Intangible Plant	D.0000172.002	ITC-Agent Forecast Tool SW 200154 M	138,735		138,735	100.00%
Common Intangible Plant	D.0000173.001	ITC-Propensity2Pay Enhance SW 20015	138,735		138,735	100.00%
Common Intangible Plant	D.0000174.001	ITC-Disconnect Route TL SW 200154 M	218,012		218,012	100.00%
Common Intangible Plant	D.0000193.003	ITC-Email Security SW 200165 MN	989,844		989,844	100.00%
Common Intangible Plant	D.0001726.055	Work and Asset Ph 1 SW MN	(10,618)		(10,618)	100.00%
Common Intangible Plant	D.0001804.303	Federated Records SW MN-10640	(6,223)		(6,223)	100.00%
Common Intangible Plant	D.0001804.355	CIP Substation Ph2 SW MN -10659	(12,961)		(12,961)	100.00%
Common Intangible Plant	D.0001818.087	SIEM Extension SW MN-10679	(14,368)		(14,368)	100.00%
Common Intangible Plant	D.0001845.003	ITC-SSO Upgrade to Azure SW 200148	27,813		27,813	100.00%
Common Intangible Plant	D.0001856.001	ITC-Monitoring Device Mgmt SW 20017	10,867,535		10,867,535	100.00%
Common Intangible Plant	D.0001895.039	ITC-SAP ADR WPM QIM/MOC SW 200074 M	29,843		29,843	100.00%
Common Intangible Plant	D.0001896.008	ITC-FireEye IDS-IPS SW 200148 MN	734,329		734,329	100.00%
Common Intangible Plant	D.0001897.010	ITC-Red Team Prog Dev SW 200148 MN	439,875		439,875	100.00%
Common Intangible Plant	D.0001898.001	ITC-EDR SW 200148 MN	62		62	100.00%
Common Intangible Plant	D.0001924.017	ITC-Energy Utility Cloud SW 200149	317,363		317,363	100.00%
Common Intangible Plant	D.0001935.003	ITC-Fleet Mgmt SW Upgrade 200094 MN	102		102	100.00%
Common Intangible Plant	D.0001939.015	ITC-SharePoint OnPrem SW 200148 MN	538,934		538,934	100.00%
Common Intangible Plant	D.0001940.007	ITC-EUS Microsoft E5 SW 200148 MN	2,142		2,142	100.00%
Common Intangible Plant	D.0001940.017	ITC-MS E5 AI Upgrades SW 200148 MN	609,430		609,430	100.00%
Common Intangible Plant	D.0001955.009	ITC-HCM Enhancements SW 200165 MN	976,669		976,669	100.00%
Common Intangible Plant	D.0001965.003	ITC-Sidecar BO Reporting SW 200074	46,231		46,231	100.00%
Common Intangible Plant	D.0001968.007	ITC-Transport Enhancements SW 20017	(54,476)		(54,476)	100.00%
Common Intangible Plant	D.0001988.003	ITC-Archer Enhancements SW 200074 M	1,690		1,690	100.00%
Common Intangible Plant	D.0001988.010	ITC-OT Governance SW 200172 MN	(165)		(165)	100.00%
Common Intangible Plant	D.0001988.019	ITC-Archer UserExp ProcAutom SW 200	73,928		73,928	100.00%
Common Intangible Plant	D.0001988.023	ITC-Archer NextGen Dashbds SW 20007	343,430		343,430	100.00%
Common Intangible Plant	D.0001990.061	ITC-GitLab SW 200148 MN	200,087		200,087	100.00%
Common Intangible Plant	D.0001990.071	ITC-MDO Lic Renewal SW 200074 MN	882,204		882,204	100.00%
Common Intangible Plant	D.0001990.073	ITC-Alteryx Rnwl SW 200148 MN	208,674		208,674	100.00%
Common Intangible Plant	D.0001990.092	ITC-OwnBackUp Lic Renewal SW 200074	1,159,450		1,159,450	100.00%
Common Intangible Plant	D.0001991.010	ITC-Unix & Linux SW 200148 MN	955,858		955,858	100.00%
Common Intangible Plant	D.0001994.053	SW Lic Rnwl-Infra-102025-MN	227,824		227,824	100.00%
Common Intangible Plant	D.0001994.072	ITC-AppViewX SW 200148 MN	490,801		490,801	100.00%
Common Intangible Plant	D.0001994.081	ITC-Broadcom Lic SW 200172 MN	802,508		802,508	100.00%
Common Intangible Plant	D.0001994.085	ITC-McAfee renewal SW 200172 MN	319,427		319,427	100.00%
Common Intangible Plant	D.0001994.090	ITC-Axio SW 200172 MN	351,879		351,879	100.00%
Common Intangible Plant	D.0001994.095	ITC-MS Intune EPM SW 200148 MN	57,462		57,462	100.00%
Common Intangible Plant	D.0001994.104	ITC-Flexera Renewal SW 200148 MN	84,809		84,809	100.00%
Common Intangible Plant	D.0001994.106	ITC-Blackboard SW Renewal SW 200166	150,039		150,039	100.00%
Common Intangible Plant	D.0001994.112	ITC-Jira Align Renewal SW 200074 MN	190,656		190,656	100.00%
Common Intangible Plant	D.0001994.121	ITC-MS Server Lic Renewal SW 200074	4,201,151		4,201,151	100.00%
Common Intangible Plant	D.0001994.126	ITC-MS Pwr Apps Lic Renew SW 200074	841,279		841,279	100.00%
Common Intangible Plant	D.0001994.134	ITC-Exterro Lic Renewal SW 200071 M	303,626		303,626	100.00%
Common Intangible Plant	D.0001994.136	ITC-Adobe Lic Renewal SW 200074 MN	81,553		81,553	100.00%
Common Intangible Plant	D.0001994.141	ITC-JIRAAtlassian Lic Renew SW 2000	610,989		610,989	100.00%
Common Intangible Plant	D.0001994.151	ITC-Nintex Renewal SW 200074 MN	405,858		405,858	100.00%
Common Intangible Plant	D.0001994.156	ITC-Archer Rnwl SW 200074 MN	371,512		371,512	100.00%
Common Intangible Plant	D.0002020.071	ITC-HANA SC Dashboard SW 200074 MN	3		3	100.00%
Common Intangible Plant	D.0002020.077	ITC-SAP Warehouse Modern SW 200074	608,156		608,156	100.00%
Common Intangible Plant	D.0002020.092	ITC-SAP Scheduling Tool SW 200074 M	217,605		217,605	100.00%
Common Intangible Plant	D.0002037.022	CXT Cust Serv Console SW MN-10786	(0)		(0)	100.00%
Common Intangible Plant	D.0002044.008	ITC-Metadata Management SW 200148 M	1,353,905		1,353,905	100.00%
Common Intangible Plant	D.0002054.006	ITC-GOLD Replacement SW 200074 MN	6,741,644		6,741,644	100.00%
Common Intangible Plant	D.0002125.029	ITC-SAP DR SW SW 200074 MN	1,740		1,740	100.00%
Common Intangible Plant	D.0002153.023	ITC-Microsoft License SW 200148 MN	329,232		329,232	100.00%
Common Intangible Plant	D.0002153.034	ITC-LogRythm License SW 200165 MN	71,550		71,550	100.00%
Common Intangible Plant	D.0002153.039	ITC-MS 0365 CoPilot Lic SW 200074 M	933,032		933,032	100.00%
Common Intangible Plant	D.0002161.017	ITC-OSI PI Entrp Agreemnt SW 200181	1,785,468		1,785,468	100.00%
Common Intangible Plant	D.0002240.002	ITC - HCM Kronos Timekeepin SW 2001	144,649		144,649	100.00%
Common Intangible Plant	D.0002240.006	ITC - HCM Core Payrll Brnfts SW 2001	39,374		39,374	100.00%

Total NSPM, Electric & Common Utility
2024 Capital Additions Report, excluding rider projects and rate case adjustments.

Functional Class	WBS Level 2	Description	2024 Actuals	2021 Case (2024)	Case vs Actuals	% Variance
Common Intangible Plant	D.0002240.014	ITC-HCM Service Now SW 200165 MN	(32)		(32)	100.00%
Common Intangible Plant	D.0002247.009	ITC-My Acct Ph 2 SW 200149 MN	(44,417)		(44,417)	100.00%
Common Intangible Plant	D.0002254.028	RPA Release 5 SW MN - 10788	72,393		72,393	100.00%
Common Intangible Plant	D.0002254.034	RPA Release 6 NSPM	1,372,985		1,372,985	100.00%
Common Intangible Plant	D.0002262.001	ITC-RPAM Upgrade SW 200074 MN	69,909		69,909	100.00%
Common Intangible Plant	D.0002298.023	ITC-UAS Operations Suite SW 200181	330,561		330,561	100.00%
Common Intangible Plant	D.0002298.029	ITC-UNITI Suite SW 200181 MN	1,032,531		1,032,531	100.00%
Common Intangible Plant	D.0002298.035	ITC-UAS Analytics Suite SW 200181 M	17		17	100.00%
Common Intangible Plant	D.0002298.041	ITC-UAS Work Suite SW 200181 MN	83,476		83,476	100.00%
Common Intangible Plant	D.0002299.003	ITC-Upg Facility Control Sys App SW	1,212,292		1,212,292	100.00%
Common Intangible Plant	D.0002320.012	ITC-VDI Refresh SW Ph 2 SW 200148 M	7,118		7,118	100.00%
Common Intangible Plant	D.0002354.011	ITC-Streamline NX Lic Renl SW 20007	191,895		191,895	100.00%
Common Intangible Plant	D.0002363.032	Data Science Models Phs2 - NSPM	(22,546)		(22,546)	100.00%
Common Intangible Plant	D.0002363.036	Data Science - Cust 2023 NSPM	125,414		125,414	100.00%
Common Intangible Plant	D.0002363.045	Enterprise Data Analytics NSPM	269,035		269,035	100.00%
Common Intangible Plant	D.0002363.048	Data Science - Cust 2024 NSPM	62,365		62,365	100.00%
Common Intangible Plant	D.0002382.003	Axio Risk Dashboards NSPM	(96,429)		(96,429)	100.00%
Common Intangible Plant	D.0002389.003	ITC-Agent 360 NSPM	809,355		809,355	100.00%
Common Intangible Plant	D.0002390.001	ITC-Billing & Payments NSPM	0		0	100.00%
Common Intangible Plant	D.0002395.007	ITC-Digital Ops Comm SW 200184 MN	(8,315)		(8,315)	100.00%
Common Intangible Plant	D.0002396.049	NSPM-SW FERC Rprtn-C	(1,285,943)		(1,285,943)	100.00%
Common Intangible Plant	D.0002402.003	ITC-Broadridge SW 200171 MN	121		121	100.00%
Common Intangible Plant	D.0002402.007	ITC-Broadridge Ph2 SW 200171 MN	(16,011)		(16,011)	100.00%
Common Intangible Plant	D.0002410.003	ITC-Terrain Analytics SW 200148 MN	(186)		(186)	100.00%
Common Intangible Plant	D.0002410.007	ITC-RedSeal SW 200172 MN	1,541,830		1,541,830	100.00%
Common Intangible Plant	D.0002413.008	ITC-Sailpoint Phase 2 SW 200148 MN	(0)		(0)	100.00%
Common Intangible Plant	D.0002417.001	ITC-Reprivata Sensors SW 200148 MN	18,480		18,480	100.00%
Common Intangible Plant	D.0002418.015	ITC-SIEM+SOAR Phase 3 SW 200148 MN	341,892		341,892	100.00%
Common Intangible Plant	D.0002423.002	OTS Response Planning NSPM	0		0	100.00%
Common Intangible Plant	D.0002423.008	Drill Tracking & Reporting SW NSPM	544,432		544,432	100.00%
Common Intangible Plant	D.0002425.002	OTS Info Protection NSPM	0		0	100.00%
Common Intangible Plant	D.0002427.016	ITC-ES APM Phase 2 Wave 3 SW 200137	122,516		122,516	100.00%
Common Intangible Plant	D.0002430.016	ITC-RTSE Release2 SW 200119 MN	3,345,671		3,345,671	100.00%
Common Intangible Plant	D.0002438.007	ITC-Unified Data Platform SW 200074	(180)		(180)	100.00%
Common Intangible Plant	D.0002438.013	ITC-UDP Phase 2 SW 200074 MN	2,600,480		2,600,480	100.00%
Common Intangible Plant	D.0002438.025	ITC-UDP FiveTran License SW 200074	134,757		134,757	100.00%
Common Intangible Plant	D.0002445.001	ITC-Powerplan Upgrade SW 200184 MN	(2,827)		(2,827)	100.00%
Common Intangible Plant	D.0002446.024	ITC-Source to Contract SW 200132 MN	873,285		873,285	100.00%
Common Intangible Plant	D.0002450.003	ITC-Multi-Stat Cust Refun SW 200171	(0)		(0)	100.00%
Common Intangible Plant	D.0002454.001	ITC-FARR replacement SW 200097 MN	1,676,092		1,676,092	100.00%
Common Intangible Plant	D.0002456.001	ITC-Dist and Gas Planning SW 200097	(0)		(0)	100.00%
Common Intangible Plant	D.0002462.011	ITC-MV90xi SW 200170 MN	394,538		394,538	100.00%
Common Intangible Plant	D.0002473.009	ITC-ECM Vertex SW 200171 MN	189,268		189,268	100.00%
Common Intangible Plant	D.0002486.001	ITC-Srvc Acct Remediation SW 200148	2,139,633		2,139,633	100.00%
Common Intangible Plant	D.0002492.007	ITC-Employee Digital Intra SW 20016	(58,757)		(58,757)	100.00%
Common Intangible Plant	D.0002492.014	ITC-EDEIP tyGraph SW 200165 MN	111,926		111,926	100.00%
Common Intangible Plant	D.0002496.003	ITC-Kafka Expansion SW 200148 MNx	13,969		13,969	100.00%
Common Intangible Plant	D.0002512.023	ITC-SN Outage/Retiree Port SW 20007	702,863		702,863	100.00%
Common Intangible Plant	D.0002512.029	ITC-ServiceNow DC Mgmt SW 200074 MN	759,983		759,983	100.00%
Common Intangible Plant	D.0002512.039	ITC-SNOW OnPrem Lic Renew SW 200074	254,538		254,538	100.00%
Common Intangible Plant	D.0002514.007	ITC-TAHA APM Cloud SW 200123 MN	990,744		990,744	100.00%
Common Intangible Plant	D.0002515.003	ITC - OT Monitoring 2021 NSPW	0		0	100.00%
Common Intangible Plant	D.0002520.009	ITC-Energy Demand and Load SW 20018	13,977		13,977	100.00%
Common Intangible Plant	D.0002521.003	ITC-Ops App Mat Model SW 200184 MN	2,833		2,833	100.00%
Common Intangible Plant	D.0002535.005	ITC-Cyber-Recovery SW 200172 MN	1,577,955		1,577,955	100.00%
Common Intangible Plant	D.0002537.003	ITC-SAP Integration Servc SW 20007	269,582		269,582	100.00%
Common Intangible Plant	D.0002545.005	ITC-Sftwr Asset Mgmt Upgr SW 200172	622		622	100.00%
Common Intangible Plant	D.0002546.003	ITC-Stratg Mgmt Portfolio SW 200074	1,836,901		1,836,901	100.00%
Common Intangible Plant	D.0002549.003	ITC-CORE GIS-TIMP Analytic SW 20011	(258)		(258)	100.00%
Common Intangible Plant	D.0002549.011	ITC-CORE GIS- DME SW 200119 MN	11,260		11,260	100.00%
Common Intangible Plant	D.0002549.019	ITC-Quality Metrics App SW 200119 M	158,297		158,297	100.00%
Common Intangible Plant	D.0002549.021	ITC-SBI v3.3.3 Expansion SW 200119	190,194		190,194	100.00%
Common Intangible Plant	D.0002551.003	ITC-PRES GIS GD L Exp 2023 SW 201506	5,488		5,488	100.00%
Common Intangible Plant	D.0002551.007	ITC-PRES GIS ESRI Upgrade SW 201506	8,368		8,368	100.00%
Common Intangible Plant	D.0002551.021	ITC-ESRI ArcPro UPG v3.1.x SW 20150	272,762		272,762	100.00%
Common Intangible Plant	D.0002551.027	ITC-Arc Entp 11.3 Upgd SW 201506 MN	65,225		65,225	100.00%
Common Intangible Plant	D.0002556.010	ITC-SailPoint Onboard SW SW 200148	1,564,530		1,564,530	100.00%
Common Intangible Plant Total			95,709,521	43,133,934	52,575,587	
Electric Distribution Plant	A.0001471.001	SUB Reinf Dayton's Bluff DBL Sub	14,080,439	17,776,190	(3,695,751)	-26.25%
Electric Distribution Plant	A.0001471.002	LINE Reinf Dayton's Bluff DBL Sub	-	2,499,363	(2,499,363)	0.00%
Electric Distribution Plant	A.0005501.012	Mpls-New Ug Extension	-	11	(11)	0.00%
Electric Distribution Plant	A.0005501.016	Northwest - Ug Extensions	-	1	(1)	0.00%
Electric Distribution Plant	A.0005502.016	LINE Extend Crooked Lake CRL033	-	1,153,852	(1,153,852)	0.00%
Electric Distribution Plant	A.0005502.024	LINE Install Wyoming WYO Feeder	-	2,013,211	(2,013,211)	0.00%
Electric Distribution Plant	A.0005502.208	LINE Install Birch Area Sub	-	2,873,721	(2,873,721)	0.00%
Electric Distribution Plant	A.0005503.021	Install Baytown BYT Feeders	-	4,375,727	(4,375,727)	0.00%
Electric Distribution Plant	A.0005508.045	Mpls-Oh Rebuilds	-	0	(0)	0.00%
Electric Distribution Plant	A.0005509.013	ELR STP Vault Tops	583,570	711,256	(127,685)	-21.88%
Electric Distribution Plant	A.0005509.014	ELR MPLS Vault Tops	655,875	1,593,033	(937,157)	-142.89%
Electric Distribution Plant	A.0005512.008	MPLS UG Network Vault Blanket	99	480,736	(480,638)	-487956.90%
Electric Distribution Plant	A.0005512.012	STP UG Network Vault-Discrete	-	240,372	(240,372)	0.00%
Electric Distribution Plant	A.0005517.023	Substation Land - MN	-	1	(1)	0.00%
Electric Distribution Plant	A.0005521.001	MN Failed Sub Equip Replacement	4,627,809	3,237,117	1,390,692	30.05%
Electric Distribution Plant	A.0005521.051	ELR MN Sub Feeder Breakers	11,098,828	3,384,170	7,714,658	69.51%
Electric Distribution Plant	A.0005521.052	ELR MN Sub Switches	748,611	7,721,321	(6,972,710)	-931.42%
Electric Distribution Plant	A.0005521.091	ELR MN Sub Relays	-	1,400,878	(1,400,878)	0.00%
Electric Distribution Plant	A.0005521.092	ELR MN Sub Regulators	-	896,965	(896,965)	0.00%
Electric Distribution Plant	A.0005521.093	ELR MN Sub Fences	5,332,805	395,515	4,937,290	92.58%
Electric Distribution Plant	A.0005521.094	ELR MN Sub TRs	-	7,890,201	(7,890,201)	0.00%
Electric Distribution Plant	A.0005521.212	MN Failed Sub TR Replacement	-	1,985,501	(1,985,501)	0.00%
Electric Distribution Plant	A.0005522.001	MN - Sub Capacity WCF Blanket	-	2,675,476	(2,675,476)	0.00%
Electric Distribution Plant	A.0005522.277	SUB Install Wyoming WYO Feeder	846,851	506,468	340,383	40.19%
Electric Distribution Plant	A.0005522.354	SUB Install Birch Area Sub	-	4,050,310	(4,050,310)	0.00%
Electric Distribution Plant	A.0005566.013	Extend facilities to serve NW	-	(2)	2	0.00%
Electric Distribution Plant	A.0005566.014	Aurora Solar Sub Reinforcement	-	(30)	30	0.00%
Electric Distribution Plant	A.0005566.017	NW Solar Garden Extensions	1,552,157	54	1,552,103	100.00%
Electric Distribution Plant	A.0005566.018	NPT Solar Garden Extensions	-	(213)	213	0.00%
Electric Distribution Plant	A.0005566.023	WBL Solar Garden Extensions	-	245	(245)	0.00%
Electric Distribution Plant	A.0005566.024	MG Solar Garden Ext	(22,946)	(47)	(22,899)	99.79%
Electric Distribution Plant	A.0005566.025	NW Solar Garden Extensions	230,500	(99)	230,599	100.04%
Electric Distribution Plant	A.0005585.003	NSM - MN CAPITALIZED ELECTRIC LOCAT	888	400,072	(399,184)	-44931.91%
Electric Distribution Plant	A.0006062.001	Distribution CIAC MN Elec	(1,167,889)	(1,778,331)	610,442	-52.27%
Electric Distribution Plant	A.0010003.001	MN - OH Extension Blanket	2,856,381	1,846,856	1,009,525	35.34%
Electric Distribution Plant	A.0010003.002	MN - UG Extension Blanket	17,165,800	20,665,944	(3,500,144)	-20.39%
Electric Distribution Plant	A.0010003.003	MN - OH New Services Blanket	1,541,463	1,170,745	370,717	24.05%
Electric Distribution Plant	A.0010003.004	MN - UG New Services Blanket	12,746,926	11,300,295	1,446,631	11.35%
Electric Distribution Plant	A.0010003.005	MN - OH New Street Light Blanket	344,138	342,409	1,728	0.50%
Electric Distribution Plant	A.0010003.006	MN - UG New Street Light Blanket	488,015	272,648	215,368	44.13%
Electric Distribution Plant	A.0010003.007	MN - New Business Network Blanket	43,647	369,802	(326,155)	-747.26%
Electric Distribution Plant	A.0010003.008	MN - New Business WCF Blanket	-	3,994,031	(3,994,031)	0.00%
Electric Distribution Plant	A.0010011.001	MN - OH Relocation Blanket	8,612,758	7,027,447	1,585,311	18.41%
Electric Distribution Plant	A.0010011.002	MN - UG Relocation Blanket	8,415,603	5,939,542	2,476,062	29.42%
Electric Distribution Plant	A.0010011.003	MN - UG Service Conversion Blanket	965,849	1,452,275	(486,426)	-50.36%
Electric Distribution Plant	A.0010011.004	MN - Mandate WCF Blanket	-	10,663,376	(10,663,376)	0.00%

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2024 Capital Additions Report, excluding rider projects and rate case adjustments.

Functional Class	WBS Level 2	Description	2024 Actuals	2021 Case (2024)	Case vs Actuals	% Variance
Electric Distribution Plant	A.0010019.001	MN - OH Rebuild Blanket	20,006,613	19,054,657	951,955	4.76%
Electric Distribution Plant	A.0010019.002	MN - UG Conversion/Rebuild Blanket	6,953,078	5,641,090	1,311,988	18.87%
Electric Distribution Plant	A.0010019.003	MN - OH Services Renewal Blanket	641,631	706,846	(65,214)	-10.16%
Electric Distribution Plant	A.0010019.004	MN - UG Services Renewal Blanket	6,789,240	5,099,935	1,689,305	24.88%
Electric Distribution Plant	A.0010019.005	MN - OH Street Light Rebuild Blanke	2,669,536	1,445,280	1,224,256	45.86%
Electric Distribution Plant	A.0010019.006	MN - UG Street Light Rebuild Blanke	1,310,068	1,460,262	(150,193)	-11.46%
Electric Distribution Plant	A.0010019.007	MN - Network Renewal Blanket	2	(2)	4	242.50%
Electric Distribution Plant	A.0010019.008	MN - Pole Replacement Blanket	66,653,604	34,310,406	32,343,198	48.52%
Electric Distribution Plant	A.0010019.009	MN - Line Asset Health WCF Blanket	-	21,425,914	(21,425,914)	0.00%
Electric Distribution Plant	A.0010019.010	MN - Pole Transfer (3rd Party) Blan	2,585,677	650,763	1,934,914	74.83%
Electric Distribution Plant	A.0010019.020	MN Low Cost Reclosers (Single Ph)	1,756,030	357,628	1,398,402	79.63%
Electric Distribution Plant	A.0010019.021	MN Pole Top Reinforcements	-	4,291,538	(4,291,538)	0.00%
Electric Distribution Plant	A.0010019.022	MN High Customer Count Taps	-	715,256	(715,256)	0.00%
Electric Distribution Plant	A.0010019.023	MN Pole Fire Mitigation	-	715,256	(715,256)	0.00%
Electric Distribution Plant	A.0010019.024	MN Porcelain Cutouts	464,598	4,270,352	(3,805,754)	-819.15%
Electric Distribution Plant	A.0010019.025	MN Cable Isolation Activities	635,005	208,019	426,986	67.24%
Electric Distribution Plant	A.0010027.001	MN - URD Cable Replacement Blanket	30,465,945	29,022,786	1,443,159	4.74%
Electric Distribution Plant	A.0010027.002	MN - Feeder Cable Replacement	2,260,037	6,171,464	(3,911,426)	-173.07%
Electric Distribution Plant	A.0010027.003	MN - REMS Blanket	679,152	517,887	161,265	23.75%
Electric Distribution Plant	A.0010027.004	MN - FPIP Blanket	1,692,154	2,069,914	(377,761)	-22.32%
Electric Distribution Plant	A.0010035.001	MN - OH Reinforcement Blanket	1,722,714	1,208,470	514,243	29.85%
Electric Distribution Plant	A.0010035.002	MN - UG Reinforcement Blanket	2,058,072	1,852,290	205,783	10.00%
Electric Distribution Plant	A.0010035.003	MN - Network Reinforcement Blanket	83,175	2	83,173	100.00%
Electric Distribution Plant	A.0010035.004	MN - Line Capacity WCF Blanket	-	3,864,261	(3,864,261)	0.00%
Electric Distribution Plant	A.0010061.008	MN - New Business Network Vault	-	1	(1)	0.00%
Electric Distribution Plant	A.0010069.003	MPLS Mandates WCF	-	7,742,784	(7,742,784)	0.00%
Electric Distribution Plant	A.0010069.004	MN LED Post Top Conversion	1,337,832	1,002,057	335,775	25.10%
Electric Distribution Plant	A.0010077.012	Rebuild Clara City CLC221	-	1,962,638	(1,962,638)	0.00%
Electric Distribution Plant	A.0010077.025	ELR STP Network TR	209,387	550,080	(340,692)	-162.71%
Electric Distribution Plant	A.0010077.026	ELR MPLS Network TR	253,495	1,062,022	(808,527)	-318.95%
Electric Distribution Plant	A.0010077.038	MN Arrestor Replacement Discrete	-	953,536	(953,536)	0.00%
Electric Distribution Plant	A.0010077.039	SE Region Reliability Initiative	1,083,692	2,859,080	(1,775,388)	-163.83%
Electric Distribution Plant	A.0010077.048	LINE ELR Install Gaiter Lake Sub	-	1,216,787	(1,216,787)	0.00%
Electric Distribution Plant	A.0010077.049	MN ELR Reclosers	177,749	1,441,937	(1,264,188)	-711.22%
Electric Distribution Plant	A.0010093.025	LINE Install Cannon Falls CAF TR2	-	120,189	(120,189)	0.00%
Electric Distribution Plant	A.0010093.070	LINE Reinforce Veseli VES TR1	-	336,530	(336,530)	0.00%
Electric Distribution Plant	A.0010093.077	Extend Saint Louis Park SLP092	-	1,063,169	(1,063,169)	0.00%
Electric Distribution Plant	A.0010093.104	Install Feeder Tie ALD081-ALD098	-	359,929	(359,929)	0.00%
Electric Distribution Plant	A.0010093.105	LINE Reinforce Faribault FAB TR2	-	451,523	(451,523)	0.00%
Electric Distribution Plant	A.0010093.113	LINE Reinforce TSS TR01	-	1,762,928	(1,762,928)	0.00%
Electric Distribution Plant	A.0010093.127	Extend Main Street Feeder MST066	-	707,259	(707,259)	0.00%
Electric Distribution Plant	A.0010101.001	SUB MN Feeder Load Monitoring	6,763,513	6,809,539	(46,026)	-0.68%
Electric Distribution Plant	A.0010125.002	ELR MN Sub Batteries	73,436	366,566	(293,131)	-399.17%
Electric Distribution Plant	A.0010125.014	ELR MPLS Network Protectors	2,948,049	1,063,304	1,884,745	63.93%
Electric Distribution Plant	A.0010125.015	ELR STP Network Protectors	845,445	222,015	623,430	73.74%
Electric Distribution Plant	A.0010125.030	ELR Mobile Substation Renewal	109,454	1,980,503	(1,871,049)	-1709.43%
Electric Distribution Plant	A.0010125.034	SUB ELR Install Gaiter Lake Sub	-	2,413,437	(2,413,437)	0.00%
Electric Distribution Plant	A.0010133.013	Reinforce Pine Island TR1	-	1,908,234	(1,908,234)	0.00%
Electric Distribution Plant	A.0010133.023	SUB Reinforce Sibley Park SIP Sub E	-	100,114	(100,114)	0.00%
Electric Distribution Plant	A.0010133.046	SUB Install Cannon Falls CAF TR2	-	1,902,961	(1,902,961)	0.00%
Electric Distribution Plant	A.0010133.053	Reinforce Tanners Lake TLK Sub Equi	-	200,228	(200,228)	0.00%
Electric Distribution Plant	A.0010133.055	SUB Extend Crooked Lake CRL033	-	50,519	(50,519)	0.00%
Electric Distribution Plant	A.0010133.065	SUB Reinforce Veseli VES TR1	-	2,438,810	(2,438,810)	0.00%
Electric Distribution Plant	A.0010133.079	SUB Reinforce Faribault FAB TR2	-	1,557,836	(1,557,836)	0.00%
Electric Distribution Plant	A.0010133.083	SUB Reinforce TSS TR01	-	1,256,018	(1,256,018)	0.00%
Electric Distribution Plant	A.0010180.001	MN Electric Vehicle Program	-	2,638,232	(2,638,232)	0.00%
Electric Distribution Plant	A.0010180.005	MN Electric Vehicle Program FLEET	-	6	(6)	0.00%
Electric Distribution Plant	A.0010180.013	MN EV Public - Line Extension	40,858	3,149	37,710	92.29%
Electric Distribution Plant	A.0010180.016	MN EV Fleet - Line Extension	-	2,365	(2,365)	0.00%
Electric Distribution Plant	A.0010180.018	MN EV Public - Infrastructure	672,312	10,955	661,358	98.37%
Electric Distribution Plant	A.0010180.019	MN EV Fleet - Charging Equip	-	678	(678)	0.00%
Electric Distribution Plant	A.0010180.020	MN EV Fleet - Infrastructure	758,229	6,852	751,377	99.10%
Electric Distribution Plant	A.0010180.025	MN EV Residential - Charging Equip	2,299,414	1,610,114	689,300	29.98%
Electric Distribution Plant	D.0001902.009	FLISR - AGIS - MN	6,386,220	6,892,212	(505,992)	-7.92%
Electric Distribution Plant	D.0005014.004	MN Elec Distribution Transformers	95,940,892	20,881,300	75,059,592	78.24%
Electric Distribution Plant	D.0005014.021	MN-Electric Meter Blanket	3,801,600	2,769,255	1,032,345	27.16%
Electric Distribution Plant	A.0000390.014	LINE Install Wilson WIL TR4 & Feede	-	-	-	0.00%
Electric Distribution Plant	A.0001471.004	Relocate Daytons Bluff DBL061	752	752	0	100.00%
Electric Distribution Plant	A.0005509.015	Replace 7 CM2 Network Protecto	57,942	57,942	0	100.00%
Electric Distribution Plant	A.0005509.096	Douglas Dr OH-UG Conversion	(1,349,774)	1,349,774	0	100.00%
Electric Distribution Plant	A.0005521.060	MN Mobile TR/Subs Reserve 2014	19	19	0	100.00%
Electric Distribution Plant	A.0005521.095	Reserve TR 69/13.8 kV 28 MVA	1,466,525	1,466,525	0	100.00%
Electric Distribution Plant	A.0005522.005	Minnesota-Sub Capac Reinforcem	(1,029)	(1,029)	0	100.00%
Electric Distribution Plant	A.0005566.015	SE Solar Garden Extensions	(10,823,832)	(10,823,832)	0	100.00%
Electric Distribution Plant	A.0005566.022	MN-Solar Garden Sub Work	11,758	11,758	0	100.00%
Electric Distribution Plant	A.0005585.001	MINNESOTA MAJOR STORM RECOVERY	50,496,525	50,496,525	0	100.00%
Electric Distribution Plant	A.0010019.026	MN Arrestor Replacements	17,296	17,296	0	100.00%
Electric Distribution Plant	A.0010019.027	NSM-MN-Electric-Locates	1,447,498	1,447,498	0	100.00%
Electric Distribution Plant	A.0010020.009	NSM-ND-Electric-Locates	113,842	113,842	0	100.00%
Electric Distribution Plant	A.0010021.010	NSM-SD-Electric-Locates	230,489	230,489	0	100.00%
Electric Distribution Plant	A.0010035.009	MN OH Grid Reinforcement	239,109	239,109	0	100.00%
Electric Distribution Plant	A.0010035.010	MN UG Grid Reinforcement	92,359	92,359	0	100.00%
Electric Distribution Plant	A.0010061.009	Extend Cottage Grove CGR063 Feeder	7,174	7,174	0	100.00%
Electric Distribution Plant	A.0010061.013	JT Extension Legacy Bay Farms	72,259	72,259	0	100.00%
Electric Distribution Plant	A.0010061.025	JT Extension Rivers Edge	156,527	156,527	0	100.00%
Electric Distribution Plant	A.0010061.027	JT Extension Lakeshore Park	(6,148)	(6,148)	0	100.00%
Electric Distribution Plant	A.0010061.028	JT Extension Air Lake Development	(7,942)	(7,942)	0	100.00%
Electric Distribution Plant	A.0010061.034	JT Extension Foxtail Meadows	2,205	2,205	0	100.00%
Electric Distribution Plant	A.0010061.035	Extend Airport Fdrs AIR073 AIR079	300,150	300,150	0	100.00%
Electric Distribution Plant	A.0010061.036	Extend Elm Creek ECK341 ECK321 BS	(34,574)	(34,574)	0	100.00%
Electric Distribution Plant	A.0010061.037	Extend Osseo OSS064 Feeder Conagra	(62,366)	(62,366)	0	100.00%
Electric Distribution Plant	A.0010061.038	JT Extension Anton Village	(31,838)	(31,838)	0	100.00%
Electric Distribution Plant	A.0010061.039	JT Extension Willowbrooke	321,186	321,186	0	100.00%
Electric Distribution Plant	A.0010061.045	JT Extension Royal Golf Club 3rd	23,566	23,566	0	100.00%
Electric Distribution Plant	A.0010061.046	Extend WCR321 (Northpark Developmen	550,824	550,824	0	100.00%
Electric Distribution Plant	A.0010061.048	Load Transfer SOU072 to SLP082	21,034	21,034	0	100.00%
Electric Distribution Plant	A.0010061.049	Reinforce Oak Park OPK073	146,533	146,533	0	100.00%
Electric Distribution Plant	A.0010061.050	JT Extension Hollydale Addition B	11,131	11,131	0	100.00%
Electric Distribution Plant	A.0010061.051	JT Extension Waypointe of Woodbury	157,310	157,310	0	100.00%
Electric Distribution Plant	A.0010061.053	JT Extension Waterford Addition 7th	3,846	3,846	0	100.00%
Electric Distribution Plant	A.0010061.057	JT Extension Copper Hills 1st	346,205	346,205	0	100.00%
Electric Distribution Plant	A.0010061.058	JT Extension Evanswood 1st Addition	110,323	110,323	0	100.00%
Electric Distribution Plant	A.0010061.059	Extend Upper Levee UPP088 Feeder	147,194	147,194	0	100.00%
Electric Distribution Plant	A.0010061.061	JT Extension East Pointe	427,567	427,567	0	100.00%
Electric Distribution Plant	A.0010061.062	JT Extension Brookeshire	422,404	422,404	0	100.00%
Electric Distribution Plant	A.0010061.063	Extend Chemolite CHE063 (97th St)	676,841	676,841	0	100.00%
Electric Distribution Plant	A.0010061.064	Extend AFT321	221,312	221,312	0	100.00%
Electric Distribution Plant	A.0010061.067	JT Wolfe Pointe	154,609	154,609	0	100.00%
Electric Distribution Plant	A.0010061.068	JT Pioneer Commons	93,475	93,475	0	100.00%
Electric Distribution Plant	A.0010061.070	JT Parkside 2nd	166,325	166,325	0	100.00%
Electric Distribution Plant	A.0010061.071	JT Fox Meadows	(16,502)	(16,502)	0	100.00%
Electric Distribution Plant	A.0010061.072	JT Groh Farms, Mankato	205,504	205,504	0	100.00%
Electric Distribution Plant	A.0010061.074	JT Avienda Townhomes	271,829	271,829	0	100.00%
Electric Distribution Plant	A.0010061.077	JT Ravine Crossing	219,967	219,967	0	100.00%

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Functional Class	WBS Level 2	Description	2024 Actuals	2021 Case (2024)	Case vs Actuals	% Variance
Electric Distribution Plant	A.0010069.009	Hopkins OH-UG 325 Blake Road N	(11,715)		(11,715)	100.00%
Electric Distribution Plant	A.0010069.020	Relocate Poles CSAH 5	70,075		70,075	100.00%
Electric Distribution Plant	A.0010069.037	Relocate Air Lake ALK064 Feeder	12,855		12,855	100.00%
Electric Distribution Plant	A.0010069.038	BRT Gold Line Relocation NPT	2,590,352		2,590,352	100.00%
Electric Distribution Plant	A.0010069.040	BRT Gold Line Relocation WBL	1,098,729		1,098,729	100.00%
Electric Distribution Plant	A.0010069.041	BRT Gold Line Relocation STP	2,240,048		2,240,048	100.00%
Electric Distribution Plant	A.0010069.048	Relocate STY061 (Oakdale Ave)	1,635,652		1,635,652	100.00%
Electric Distribution Plant	A.0010069.050	Relocate Medicine Lake MEL089	7,491		7,491	100.00%
Electric Distribution Plant	A.0010069.051	Relocate Oakdale OAD072 (Ideal Ave)	11,324		11,324	100.00%
Electric Distribution Plant	A.0010069.053	Relocate Swan Lake Fdrs (Hwy 14)	1,061		1,061	100.00%
Electric Distribution Plant	A.0010069.056	Relocate GRC063 (Hwy 10 & Hwy 23)	383,632		383,632	100.00%
Electric Distribution Plant	A.0010069.057	Relocate GRC312 (Benton Drive S)	17,321		17,321	100.00%
Electric Distribution Plant	A.0010069.060	Hennepin South Relocation	1,306,431		1,306,431	100.00%
Electric Distribution Plant	A.0010069.061	Relocate for I-494 expansion	19,909		19,909	100.00%
Electric Distribution Plant	A.0010069.062	Relocate Oakgreen Ave/CSAH 65	568,599		568,599	100.00%
Electric Distribution Plant	A.0010069.065	Relocate EXC061 Galpin Blvd	1,815,948		1,815,948	100.00%
Electric Distribution Plant	A.0010077.021	2440 Plymouth Rd OH-UG Conversion	(24,749)		(24,749)	100.00%
Electric Distribution Plant	A.0010077.022	T Rebuild West St Cloud to Millwood	26,455		26,455	100.00%
Electric Distribution Plant	A.0010077.024	Rebuild Sacred Heart SCH211	7,843		7,843	100.00%
Electric Distribution Plant	A.0010077.032	Rebuild Downtown St. Paul Manholes	3,142,322		3,142,322	100.00%
Electric Distribution Plant	A.0010077.037	Install Lake Yankton LAY061 Neutral	228,102		228,102	100.00%
Electric Distribution Plant	A.0010077.046	T Rebuild ALB-PAT-WAK Underbuild	2,580		2,580	100.00%
Electric Distribution Plant	A.0010077.052	T Underbuild Delano to Dassel	1,975,069		1,975,069	100.00%
Electric Distribution Plant	A.0010077.054	Convert LEX332 (Cnty Rd J & Hodgson	218,806		218,806	100.00%
Electric Distribution Plant	A.0010077.056	Convert CHE064 OH-UG (E Pt Douglas)	185,391		185,391	100.00%
Electric Distribution Plant	A.0010077.058	Convert OH-UG Deephaven DPN072	581,139		581,139	100.00%
Electric Distribution Plant	A.0010077.059	T Rebuild Zumbro Falls ZUF021	861,302		861,302	100.00%
Electric Distribution Plant	A.0010077.061	T Rebuild GFD-DLO-MTR	702,484		702,484	100.00%
Electric Distribution Plant	A.0010077.064	Convert OH-UG SLP095 (Blake Rd)	9,758		9,758	100.00%
Electric Distribution Plant	A.0010077.068	Convert WWK311 LAB311 (Steiger Lake	53,674		53,674	100.00%
Electric Distribution Plant	A.0010077.073	T Rebuild Westgate-Deephaven	1,311,054		1,311,054	100.00%
Electric Distribution Plant	A.0010077.075	C OH-UG BCR062 (Minnetonka)	2,725,915		2,725,915	100.00%
Electric Distribution Plant	A.0010077.076	T Rebuild LIL021 Montevideo	232,571		232,571	100.00%
Electric Distribution Plant	A.0010085.004	MN Install Viper Reclosers CSG	60,716		60,716	100.00%
Electric Distribution Plant	A.0010085.005	FCR Replace Cottage Grove CGR062 Ca	(0)		(0)	100.00%
Electric Distribution Plant	A.0010085.010	URD Replace Hyland Lake HYL075	(1,199)		(1,199)	100.00%
Electric Distribution Plant	A.0010085.011	URD Replace Westgate WSG361	2,316		2,316	100.00%
Electric Distribution Plant	A.0010085.021	FPIP Replace Poles LAC062 (CR-1)	27,150		27,150	100.00%
Electric Distribution Plant	A.0010085.022	FPIP Replace Poles Nodine (CR-12)	582,998		582,998	100.00%
Electric Distribution Plant	A.0010085.023	FPIP Replace Poles Witoka (CR-12)	(92)		(92)	100.00%
Electric Distribution Plant	A.0010085.025	FCR Replace Sibley Park SIP062	(2,407)		(2,407)	100.00%
Electric Distribution Plant	A.0010085.029	FCR Bass Lake Rd TWL083	588,539		588,539	100.00%
Electric Distribution Plant	A.0010093.010	Extend Main Street MST074	2,108,570		2,108,570	100.00%
Electric Distribution Plant	A.0010093.017	Install Feeder Tie EBL064	172,776		172,776	100.00%
Electric Distribution Plant	A.0010093.018	Reinforce HYL feeder exits	3,603,866		3,603,866	100.00%
Electric Distribution Plant	A.0010093.030	LINE Convert Butterfield BTF 4kV	243,740		243,740	100.00%
Electric Distribution Plant	A.0010093.056	LINE Install Elm Creek ECK 34.5kV T	236		236	100.00%
Electric Distribution Plant	A.0010093.071	Reinforce Basset Creek BCR062	1,058,286		1,058,286	100.00%
Electric Distribution Plant	A.0010093.084	LINE Reinforce Hyland Lake HYL TRs	61,793		61,793	100.00%
Electric Distribution Plant	A.0010093.093	Install East Bloomington EBL Feeder	37,238		37,238	100.00%
Electric Distribution Plant	A.0010093.095	C Reinf Elm Creek Feeders ECK321 EC	(119,668)		(119,668)	100.00%
Electric Distribution Plant	A.0010093.097	VAULT Install Vault 14 N 3rd Street	73,395		73,395	100.00%
Electric Distribution Plant	A.0010093.110	Reinforce Shepard SHP062 and SHP071	3,256,413		3,256,413	100.00%
Electric Distribution Plant	A.0010093.119	C Reinforce Parkers Lake PKL071	636,313		636,313	100.00%
Electric Distribution Plant	A.0010093.123	Extend Southtown Feeder SOU087	(701)		(701)	100.00%
Electric Distribution Plant	A.0010093.124	Install Feeder Tie SDX312-FSL311	297,966		297,966	100.00%
Electric Distribution Plant	A.0010093.139	C Reinforce Averill Feeder AVR081	1,996		1,996	100.00%
Electric Distribution Plant	A.0010093.154	Install TER066 section switch	14,868		14,868	100.00%
Electric Distribution Plant	A.0010093.156	Reinforce Rose Place RPL071	6,258		6,258	100.00%
Electric Distribution Plant	A.0010093.170	DER Reinforce Merriam Park MPK Fdrs	7,668,756		7,668,756	100.00%
Electric Distribution Plant	A.0010093.225	C Extend BFL021	1,082,706		1,082,706	100.00%
Electric Distribution Plant	A.0010117.005	LAND Rebuild Belgrade Substation	366,405		366,405	100.00%
Electric Distribution Plant	A.0010117.007	LAND Rebuild Averill AVR Substation	15,218		15,218	100.00%
Electric Distribution Plant	A.0010117.008	LAND Install La Crescent LAC TR2	6,375		6,375	100.00%
Electric Distribution Plant	A.0010125.024	Reserve Low Impedance Mobile	20,427		20,427	100.00%
Electric Distribution Plant	A.0010125.032	Reserve TR 69/4.16 kV 7 MVA	(98)		(98)	100.00%
Electric Distribution Plant	A.0010125.033	Reserve TR 115/13.8 kV 50 MVA	(1,132)		(1,132)	100.00%
Electric Distribution Plant	A.0010125.038	SUB MN Substation Physical Security	7,603		7,603	100.00%
Electric Distribution Plant	A.0010125.039	Reserve TR 115-13.8 kV 50 MVA	2,643,938		2,643,938	100.00%
Electric Distribution Plant	A.0010125.042	Reserve Transformer 118-14.3 kV 70	1,738,416		1,738,416	100.00%
Electric Distribution Plant	A.0010125.043	ELR MN Breaker Mechanisms	164,429		164,429	100.00%
Electric Distribution Plant	A.0010125.045	SUB Rebuild Belgrade Substation	2,975,277		2,975,277	100.00%
Electric Distribution Plant	A.0010125.049	Reserve TR 69/12.5 kV 7 MVA	580,447		580,447	100.00%
Electric Distribution Plant	A.0010125.069	Relocate fence Lester Prairie sub	61,344		61,344	100.00%
Electric Distribution Plant	A.0010133.020	SUB Convert Butterfield BTF 4kV	2,779,746		2,779,746	100.00%
Electric Distribution Plant	A.0010133.047	SUB Install Elm Creek ECK 34.5kV TR	(410,376)		(410,376)	100.00%
Electric Distribution Plant	A.0010133.070	SUB Install Midtown MDT Feeder	566,403		566,403	100.00%
Electric Distribution Plant	A.0010133.073	SUB Reinforce Hyland Lake HYL TR2	153,398		153,398	100.00%
Electric Distribution Plant	A.0010133.101	DER Reinforce Veseli VES021	346,476		346,476	100.00%
Electric Distribution Plant	A.0010133.102	SUB Install Hyland Lake HYL TR01	3,533,933		3,533,933	100.00%
Electric Distribution Plant	A.0010133.110	DER Reinforce WOB021 Regulator	136,267		136,267	100.00%
Electric Distribution Plant	A.0010133.121	T Install Bypass Switch Jordan	(0)		(0)	100.00%
Electric Distribution Plant	A.0010133.122	C Install VSR Midtown Sub	215,934		215,934	100.00%
Electric Distribution Plant	A.0010133.140	DER Breaker GAY002	139,467		139,467	100.00%
Electric Distribution Plant	A.0010143.007	COMP Relocation MPLS SWLRT Road Pro	42,863		42,863	100.00%
Electric Distribution Plant	A.0010180.038	MN EV MFH - Line Extension	63,785		63,785	100.00%
Electric Distribution Plant	A.0010180.039	MN EV MFH - Infrastructure	1,618,788		1,618,788	100.00%
Electric Distribution Plant	A.0010180.053	MN EV Public EVSI	1,544,575		1,544,575	100.00%
Electric Distribution-MN Only Plant Total			476,733,661	357,266,338	119,467,323	
Electric General Plant	A.0000015.001	PI Misc Tools & Equipment	-	800,000	(800,000)	0.00%
Electric General Plant	A.0000028.026	PI Security Computer Servers	-	3,490,000	(3,490,000)	0.00%
Electric General Plant	A.0000031.052	MT 2024 IT Blanket	-	100,000	(100,000)	0.00%
Electric General Plant	A.0000035.421	PI Telepole II Detectors	-	112,671	(112,671)	0.00%
Electric General Plant	A.0000053.005	PI IT Capital Blanket	-	150,000	(150,000)	0.00%
Electric General Plant	A.0000066.001	PI General Transportation	-	100,000	(100,000)	0.00%
Electric General Plant	A.0000067.001	MT Misc Tools & Equipment	34,333	500,000	(465,667)	-1356.32%
Electric General Plant	A.0000069.001	PI Misc Office Furniture	-	100,000	(100,000)	0.00%
Electric General Plant	A.0000657.005	NSPM NSPM ELR - RTU,Comm	636,529	985,306	(348,777)	-54.79%
Electric General Plant	A.0000710.010	NSPM Physical Security Comm	11,483	4,611,936	(4,600,453)	-40062.01%
Electric General Plant	A.0001019.001	NSPM Tools STAC	-	12,000	(12,000)	0.00%
Electric General Plant	A.0001019.003	NSPM STAC Tools	-	12,000	(12,000)	0.00%
Electric General Plant	A.0001320.007	NSPM Comm Network Program Comm	-	25,406,229	(25,406,229)	0.00%
Electric General Plant	A.0001357.002	NSPM 2017 COMM Circuit Upgrades	-	170,212	(170,212)	0.00%
Electric General Plant	A.0001456.001	Monitoring Logging RTAC MN	-	1,179,553	(1,179,553)	0.00%
Electric General Plant	A.0003000.128	CWF Tools & Misc Equipment	-	10,000	(10,000)	0.00%
Electric General Plant	A.0003000.372	SER-CSC-Purchase Forklift #2	-	15	(15)	0.00%
Electric General Plant	A.0003000.657	ANSOC Tools and Equip Ca	-	20,000	(20,000)	0.00%
Electric General Plant	A.0003000.658	ASKOC- Tool Blanket	74,749	150,000	(75,251)	-100.67%
Electric General Plant	A.0003000.659	BLLOC Tools Blanket	138,206	20,000	118,206	85.53%
Electric General Plant	A.0003000.661	BDSOC Tool Blanket	183,315	42,850	140,465	76.62%
Electric General Plant	A.0003000.662	BRDR Small Tools Equip	-	10,000	(10,000)	0.00%
Electric General Plant	A.0003000.667	GDMOC Grand Mead Cap Tool	65,695	10,000	55,695	84.78%
Electric General Plant	A.0003000.669	HBCOC HB CC Tool Blanket	150,689	50,000	100,689	66.82%
Electric General Plant	A.0003000.671	HNICO Misc Tools and Equ	8,513	15,000	(6,487)	-76.20%

Total NSPM, Electric & Common Utility
2024 Capital Additions Report, excluding rider projects and rate case adjustments.

Functional Class	WBS Level 2	Description	2024 Actuals	2021 Case (2024)	Case vs Actuals	% Variance
Electric General Plant	A.0003000.672	IVHOC Misc tools and Equip	55,834	20,000	35,834	64.18%
Electric General Plant	A.0003000.676	NBLCo Misc Tools and Equip	-	20,000	(20,000)	0.00%
Electric General Plant	A.0003000.678	PLV Tools Equip	-	10,000	(10,000)	0.00%
Electric General Plant	A.0003000.679	RIVOC-Tool Blanket	118,657	60,000	58,657	49.43%
Electric General Plant	A.0003000.680	REWOC Tool Blanket	-	15,000	(15,000)	0.00%
Electric General Plant	A.0003000.682	SHCJC Tools and Equip pur	194,878	200,000	(5,122)	-2.63%
Electric General Plant	A.0003000.685	WLMOC Tools & Equipment B	-	30,000	(30,000)	0.00%
Electric General Plant	A.0003000.697	SER-MMR- Misc Tools & Equip	142,584	148,000	(5,416)	-3.80%
Electric General Plant	A.0003000.698	SER-CHM-Misc Tools-MN	1,219,276	235,900	983,376	80.65%
Electric General Plant	A.0003000.699	SER-SMC-Misc Tools & Equipment	15,873	100,000	(84,127)	-530.02%
Electric General Plant	A.0003000.748	BS10-Blazing Star 1 Tools and Equip	-	30,000	(30,000)	0.00%
Electric General Plant	A.0003000.750	FTWO-Foxtail Tools and Equipment	-	30,000	(30,000)	0.00%
Electric General Plant	A.0005014.095	Office Furn & Equipment - Electric	170,209	95	170,115	99.94%
Electric General Plant	A.0005549.020	ELR MN Sub RTUs	968,701	205,663	763,039	78.77%
Electric General Plant	A.0005553.001	COMM MN Fiber Buildout	3,775,004	5,508,072	(1,733,068)	-45.91%
Electric General Plant	A.0005566.020	Solar Gardens Communications - CSG	15,902	(855)	16,757	105.38%
Electric General Plant	A.0006056.002	MN-Dist Fleet NewUnit Prchse El Ops	16,556,737	12,992,300	3,564,437	21.53%
Electric General Plant	A.0006056.091	MN Transportation Units Over 50K	18,715,617	10,516,000	8,199,617	43.81%
Electric General Plant	A.0006056.205	MN-Dist Fleet NewUnit Prchse El Ops	339,843	927,656	(587,813)	-172.97%
Electric General Plant	A.0006056.215	ND-DIST Fleet New Unit Purchase El	470,460	1,074,211	(603,751)	-128.33%
Electric General Plant	A.0006056.216	SD-Dist Fleet New Unit Purchase El	895,531	1,350,578	(455,047)	-50.81%
Electric General Plant	A.0006056.221	Fleet New El Trans MN <\$50K	169,700	749,386	(579,686)	-341.60%
Electric General Plant	A.0006056.235	SER-SMC-Vehicles <\$50K	18,049	94,000	(75,951)	-420.80%
Electric General Plant	A.0006056.242	MN- Fleet New Unit Purch Nuclear	-	344,000	(344,000)	0.00%
Electric General Plant	A.0006056.251	NSPM Energy Supply > \$50K	1,568,492	919,226	649,266	41.39%
Electric General Plant	A.0006056.289	Fleet-PHEV-<\$50K-Dist Elec-NSPM	241,064	38,950	202,114	83.84%
Electric General Plant	A.0006056.297	Fleet-PHEV-NSPM < \$50K Transmission	-	77,900	(77,900)	0.00%
Electric General Plant	A.0006056.353	NSPM PHEV >\$50K Distribution Electr	-	1,400,000	(1,400,000)	0.00%
Electric General Plant	A.0006059.002	MN-Dist Electric Tools and Equip	9,073	1,374,366	(1,365,293)	-15048.04%
Electric General Plant	A.0006059.003	ND-Dist Electric Tools and Equip	9,107	87,525	(78,419)	-861.12%
Electric General Plant	A.0006059.004	SD-Dist Dist Tools and Equip	-	126,136	(126,136)	0.00%
Electric General Plant	A.0006059.014	MN-Dist Subs Tools and Equip	376,547	352,275	24,272	6.45%
Electric General Plant	A.0006059.021	SD-Dist Logistics	-	1	(1)	0.00%
Electric General Plant	A.0006059.085	Tool Blanket MN Subs	507,152	350,000	157,152	30.99%
Electric General Plant	A.0006059.087	NSPM Sys Protect Comm Eng Testing E	10,789	100,000	(89,211)	-826.84%
Electric General Plant	A.0006059.445	Tool Blanket MN Line	525,354	245,000	280,354	53.36%
Electric General Plant	A.0006059.447	NSPM Training Center Tools	62,237	75,000	(12,763)	-20.51%
Electric General Plant	A.0006059.449	NSP COM Tool Sub	756,689	1,200,000	(443,311)	-58.59%
Electric General Plant	A.0006059.450	NSP Ops Eng Ofc Eq	32,273	60,000	(27,727)	-85.91%
Electric General Plant	A.0006059.452	Survey Group Tool B Line	-	50,000	(50,000)	0.00%
Electric General Plant	A.0006059.453	Civil Dept Tool B Line	658,172	2,000,000	(1,341,828)	-203.87%
Electric General Plant	A.0006059.474	Nspm Metering Sys-Tools & Equip	236,051	216,623	19,428	8.23%
Electric General Plant	A.0006059.482	Tools & Equipment - Electric - MN	129,039	2,536	126,503	98.03%
Electric General Plant	A.0006059.485	Tools & Equipment - Electric - ND	-	312	(312)	0.00%
Electric General Plant	A.0006059.496	EPZ Mats MN	-	50,000	(50,000)	0.00%
Electric General Plant	A.0006059.511	Tools and Equipment WCF	-	155,683	(155,683)	0.00%
Electric General Plant	A.0010045.001	MN - Communication Equipment Blanke	1,791,046	8	1,791,038	100.00%
Electric General Plant	A.0010046.001	ND - Communication Equipment Blanke	-	2	(2)	0.00%
Electric General Plant	A.0010047.001	SD - Communication Equipment Blanke	-	3	(3)	0.00%
Electric General Plant	A.0010101.002	COMM MN Feeder Load Monitoring	2,164,403	2,270,453	(106,050)	-4.90%
Electric General Plant	A.0010101.012	Install Network Monitoring St. Paul	-	1,009,572	(1,009,572)	0.00%
Electric General Plant	A.0010101.013	Install Network Monitoring Mpls	-	1,512,899	(1,512,899)	0.00%
Electric General Plant	A.0010101.014	NSPM Cybersecurity Measures	-	2,598,396	(2,598,396)	0.00%
Electric General Plant	A.0010102.001	ND Feeder Load Monitoring DCP - COM	-	185,986	(185,986)	0.00%
Electric General Plant	A.0010103.001	COMM SD Feeder Load Monitoring	395,881	186,164	209,718	52.97%
Electric General Plant	D.0001806.076	Mechanical - Common - MN - Routine	25,420	0	25,419	100.00%
Electric General Plant	D.0001806.078	Mechanical - Electric - MN - Routin	-	391,870	(391,870)	0.00%
Electric General Plant	D.0001810.108	Sioux Falls Renovation	-	12,179,221	(12,179,221)	0.00%
Electric General Plant	D.0001811.109	Montevideo Yard Rplc	1,473,792	1,367,366	106,426	7.22%
Electric General Plant	D.0001823.089	Misc Bldg - MN - Elec - Routine	69,297	768,280	(698,983)	-1008.68%
Electric General Plant	D.0001834.042	Roof Rplc - Electric - MN - Routine	-	224,840	(224,840)	0.00%
Electric General Plant	D.0001902.039	FLISR-Comm-Dist Blanket-MN	-	58,908	(58,908)	0.00%
Electric General Plant	D.0002354.009	ITC-PC Refreshes-Routine HW NUC HW	537,491	271,191	266,300	49.55%
Electric General Plant	D.0002355.009	ITC-Printer Refresh Routine NUC HW	588,605	403,000	185,605	31.53%
Electric General Plant	D.0002427.008	ITC-ES APM Phase 2 NP MN	-	200,000	(200,000)	0.00%
Electric General Plant	A.0000015.002	PI MTP Tools & Equip Blkt	1,641,673	-	1,641,673	100.00%
Electric General Plant	A.0000027.019	PI Vessel Inspection Head Stand	1,183,894	-	1,183,894	100.00%
Electric General Plant	A.0000031.072	MT 2022 SCBA Equipment	715,490	-	715,490	100.00%
Electric General Plant	A.0000053.006	PI Wireless Network Expansion	5,461	-	5,461	100.00%
Electric General Plant	A.0000054.005	MT Misc IT Purchases	50,150	-	50,150	100.00%
Electric General Plant	A.0000054.006	MT Wireless Network Expansion	9,433	-	9,433	100.00%
Electric General Plant	A.0000067.003	MT MTP Tools & Equip Blkt	1,608,406	-	1,608,406	100.00%
Electric General Plant	A.0000069.002	PI MTP Misc Office Furn Blkt	92,196	-	92,196	100.00%
Electric General Plant	A.0000070.003	MT MTP Misc Office Furn Blkt	48,535	-	48,535	100.00%
Electric General Plant	A.0000657.039	Rogers lake RTU upgrade	7,196	-	7,196	100.00%
Electric General Plant	A.0000657.040	Arlington Comm upgrade	228,257	-	228,257	100.00%
Electric General Plant	A.0000657.043	Airport RTU upgrade	(314)	-	(314)	100.00%
Electric General Plant	A.0000657.059	Sherburne County RTU upgrade	1,267,456	-	1,267,456	100.00%
Electric General Plant	A.0000657.060	Douglas County RTU upgrade	12,374	-	12,374	100.00%
Electric General Plant	A.0000657.061	Lake Pulaski RTU upgrade	628,653	-	628,653	100.00%
Electric General Plant	A.0000657.062	Wilmarth Comm	130,361	-	130,361	100.00%
Electric General Plant	A.0000657.063	Westgate Comm	71,460	-	71,460	100.00%
Electric General Plant	A.0000657.065	Summit Comm	1,287,136	-	1,287,136	100.00%
Electric General Plant	A.0000710.065	Monticello Physical Security COMM	28,499	-	28,499	100.00%
Electric General Plant	A.0000710.114	Terminal Physical Security Comm	184,456	-	184,456	100.00%
Electric General Plant	A.0000710.117	Wilson Physical Security Comm	33,088	-	33,088	100.00%
Electric General Plant	A.0000895.008	RRK - RTU (Comm)	397,606	-	397,606	100.00%
Electric General Plant	A.0000912.005	Hugo Training Center Sub	5,842,675	-	5,842,675	100.00%
Electric General Plant	A.0000912.006	Hugo Training Center Tline	473,042	-	473,042	100.00%
Electric General Plant	A.0001320.017	AS King - Private Comm Network	186,089	-	186,089	100.00%
Electric General Plant	A.0001320.018	Black Dog - Private Comm Network	197,699	-	197,699	100.00%
Electric General Plant	A.0001320.019	Prairie Island - Private Comm Netwo	278,443	-	278,443	100.00%
Electric General Plant	A.0001320.020	Rosemount - Private Comm Network	214,020	-	214,020	100.00%
Electric General Plant	A.0001320.034	Main Street - Private Comm Network	216	-	216	100.00%
Electric General Plant	A.0001320.035	Southtown - Private Comm Network	1,935	-	1,935	100.00%
Electric General Plant	A.0001320.037	Terminal - Private Comm Network	376,855	-	376,855	100.00%
Electric General Plant	A.0001320.068	Edina - Private Comm Network	257,956	-	257,956	100.00%
Electric General Plant	A.0001320.070	Gleason Lake - Private Comm Network	251,003	-	251,003	100.00%
Electric General Plant	A.0001320.072	Long Lake - Private Comm Network	300,050	-	300,050	100.00%
Electric General Plant	A.0001320.074	Nine Mile Creek - Private Comm Netw	215	-	215	100.00%
Electric General Plant	A.0001320.075	Pike Lake - Private Comm Network	247,450	-	247,450	100.00%
Electric General Plant	A.0001320.076	Parkers Lake - Private Comm Network	495,983	-	495,983	100.00%
Electric General Plant	A.0001320.077	Riverside - Private Comm Network	16,650	-	16,650	100.00%
Electric General Plant	A.0001320.080	Westgate - Private Comm Network	1,515	-	1,515	100.00%
Electric General Plant	A.0001320.189	Coon Creek - Private Comm Network	321,905	-	321,905	100.00%
Electric General Plant	A.0001320.190	Eden Prairie - Private Comm Network	307	-	307	100.00%
Electric General Plant	A.0001320.191	Elm Creek - Private Comm Network	414,721	-	414,721	100.00%
Electric General Plant	A.0001320.196	Pomerleau Lake - Private Comm Netwo	347,487	-	347,487	100.00%
Electric General Plant	A.0001320.230	LYC fiber comm for Otter Tail Power	(47,039)	-	(47,039)	100.00%
Electric General Plant	A.0001320.306	Monticello - Private Comm Network	447,480	-	447,480	100.00%
Electric General Plant	A.0001357.035	ALD Analog Circuit Conversion Comm	61,184	-	61,184	100.00%
Electric General Plant	A.0001357.036	LAW Analog Circuit Conversion Comm	238,678	-	238,678	100.00%
Electric General Plant	A.0001357.050	SPK Analog Circuit Conversion Comm	51,293	-	51,293	100.00%
Electric General Plant	A.0001456.009	ADAMS RTAC Install	598	-	598	100.00%

Total NSPM, Electric & Common Utility
2024 Capital Additions Report, excluding rider projects and rate case adjustments.

Functional Class	WBS Level 2	Description	2024 Actuals	2021 Case (2024)	Case vs Actuals	% Variance
Electric General Plant	A.0001456.028	CHANARAMBIE RTAC Install	1,181		1,181	100.00%
Electric General Plant	A.0001456.029	CHEMOLITE RTAC Install	59,608		59,608	100.00%
Electric General Plant	A.0001456.033	COON CREEK RTAC Install	88		88	100.00%
Electric General Plant	A.0001456.039	EDINA RTAC Install	26,485		26,485	100.00%
Electric General Plant	A.0001456.046	PAYNESVILLE TRANSMISSION RTAC Insta	57,645		57,645	100.00%
Electric General Plant	A.0001456.051	TERMINAL RTAC Install	919		919	100.00%
Electric General Plant	A.0001456.057	CHERRY CREEK RTAC Install	20,600		20,600	100.00%
Electric General Plant	A.0001456.064	LONG LAKE RTAC Install	3,433		3,433	100.00%
Electric General Plant	A.0001456.067	PIKE LAKE RTAC Install	72		72	100.00%
Electric General Plant	A.0001456.069	RED ROCK RTAC Install	579		579	100.00%
Electric General Plant	A.0001456.074	WESTGATE RTAC Install	946		946	100.00%
Electric General Plant	A.0001456.078	Maple River RTAC Install	26		26	100.00%
Electric General Plant	A.0001456.088	Parkers Lake RTAC Install	585		585	100.00%
Electric General Plant	A.0001456.091	Sherburne County RTAC Install	158,541		158,541	100.00%
Electric General Plant	A.0001456.099	Eden Prairie RTAC Install	2,336		2,336	100.00%
Electric General Plant	A.0001456.101	West Coon Rapids RTAC Install COMM	45,768		45,768	100.00%
Electric General Plant	A.0001456.104	LAY RTAC Install Comm	70,477		70,477	100.00%
Electric General Plant	A.0001456.105	LCO RTAC Install Comm	59,262		59,262	100.00%
Electric General Plant	A.0001456.106	LCR RTAC Install Comm	2,749		2,749	100.00%
Electric General Plant	A.0001456.107	LFD RTAC Install Comm	198		198	100.00%
Electric General Plant	A.0001456.110	MAT RTAC Install Comm	57,731		57,731	100.00%
Electric General Plant	A.0001456.111	MGC RTAC Install Comm	3,536		3,536	100.00%
Electric General Plant	A.0001456.112	MNV RTAC Install Comm	94,891		94,891	100.00%
Electric General Plant	A.0001456.113	MSH RTAC Install Comm	639		639	100.00%
Electric General Plant	A.0001456.114	PIP RTAC Install Comm	100		100	100.00%
Electric General Plant	A.0001456.116	RCY RTAC Install Comm	77,033		77,033	100.00%
Electric General Plant	A.0001456.117	SBD RTAC Install Comm	69,991		69,991	100.00%
Electric General Plant	A.0001456.123	WEF RTAC Install Comm	5,356		5,356	100.00%
Electric General Plant	A.0001456.128	WSF RTAC Install Comm	63,649		63,649	100.00%
Electric General Plant	A.0001456.131	ESW RTAC Install Comm	6,448		6,448	100.00%
Electric General Plant	A.0001456.133	FEP RTAC Install Comm	2,150		2,150	100.00%
Electric General Plant	A.0001456.134	FRA RTAC Install Comm	69,893		69,893	100.00%
Electric General Plant	A.0001456.135	FTN RTAC Install Comm	53,439		53,439	100.00%
Electric General Plant	A.0001456.137	GRC RTAC Install Comm	2,611		2,611	100.00%
Electric General Plant	A.0001456.138	GRT RTAC Install Comm	32		32	100.00%
Electric General Plant	A.0001456.140	HZC RTAC Install Comm	2,404		2,404	100.00%
Electric General Plant	A.0001456.142	YNK RTAC Install Comm	792		792	100.00%
Electric General Plant	A.0001456.143	SBL - RTAC Install COMM	67,673		67,673	100.00%
Electric General Plant	A.0001460.005	J569 RCY Wind CUST LN TSG - DIR COM	(28,778)		(28,778)	100.00%
Electric General Plant	A.0001561.120	IVH0 ES CIP Upgrade Program	1,982		1,982	100.00%
Electric General Plant	A.0001572.261	ASK0 ES CIP Upgrade Program	9,561		9,561	100.00%
Electric General Plant	A.0001574.921	SHC0 ES CIP Upgrade Program	2,440		2,440	100.00%
Electric General Plant	A.0001579.219	RIV0 ES CIP Upgrade Program	9,326		9,326	100.00%
Electric General Plant	A.0001611.022	PLV ES CIP Upgrade Program	5,846		5,846	100.00%
Electric General Plant	A.0001785.002	West Shakopee Sub Comm Interconnec	(11,578)		(11,578)	100.00%
Electric General Plant	A.0001805.007	Nighthawk Substation COMM	282,968		282,968	100.00%
Electric General Plant	A.0001904.073	NSPM Field Ops RPLC ND Comm	7,064		7,064	100.00%
Electric General Plant	A.0001943.007	Aerial Warning Signs NSPM-MN	216,215		216,215	100.00%
Electric General Plant	A.0001943.008	Aerial Warning Signs NSPM-ND	82,924		82,924	100.00%
Electric General Plant	A.0001943.009	Aerial Warning Signs NSPM-SD	3,286		3,286	100.00%
Electric General Plant	A.0002019.002	PC Room 5th Floor AC Unit Install	60,241		60,241	100.00%
Electric General Plant	A.0003000.273	SER-MMR-RSOM Phased Array ET-19639	52,942		52,942	100.00%
Electric General Plant	A.0003000.743	CRW Capital Tools and Equipment	6,432		6,432	100.00%
Electric General Plant	A.0005014.100	Office Furn & Equipment - Electric	133,751		133,751	100.00%
Electric General Plant	A.0005014.117	Gen Plt Furniture MN	5,925		5,925	100.00%
Electric General Plant	A.0005014.124	Sioux Falls Furniture	263,117		263,117	100.00%
Electric General Plant	A.0005014.138	MN Subs Furniture	14,437		14,437	100.00%
Electric General Plant	A.0005014.157	REW0 - Build Furn & Equip	5,703		5,703	100.00%
Electric General Plant	A.0005524.009	Eden Prairie GEN-LCU RTU Com Replac	120,553		120,553	100.00%
Electric General Plant	A.0005524.015	Grant GEN-LCU RTU Com Replacement	177,849		177,849	100.00%
Electric General Plant	A.0005524.016	Welch GEN-LCU RTU Com Replacement	222,366		222,366	100.00%
Electric General Plant	A.0005524.017	Sheas Lake GEN-LCU RTU Com Replacem	225,640		225,640	100.00%
Electric General Plant	A.0005524.020	West Creek GEN-LCU RTU Com Repl	176,233		176,233	100.00%
Electric General Plant	A.0005549.017	Intelliteam SG RTU Rollout	66,519		66,519	100.00%
Electric General Plant	A.0005549.039	NSPM Remote Fault Indication	(1,553)		(1,553)	100.00%
Electric General Plant	A.0006056.011	MN-Dist Transportation Blanket Elec	15,371		15,371	100.00%
Electric General Plant	A.0006056.356	Fleet-PHEV-NSPM > \$50K Trans	941,453		941,453	100.00%
Electric General Plant	A.0006056.367	MN-Dist Fleet ADD Unit Purchase E >	2,114,713		2,114,713	100.00%
Electric General Plant	A.0006056.368	MN-Fleet ADD Units EI Trans	76,330		76,330	100.00%
Electric General Plant	A.0006056.369	MN-Fleet ADD Units EI Trans >50K	2,079,119		2,079,119	100.00%
Electric General Plant	A.0006059.451	NSPM COM Tools (BU 8640)	195,995		195,995	100.00%
Electric General Plant	A.0006059.487	Tools & Equipment - Electric - SD	71,716		71,716	100.00%
Electric General Plant	A.0006059.514	Tools Hugo Training Center NSP	27,438		27,438	100.00%
Electric General Plant	A.0006059.524	MN Elec Tools and Equip MW	555,780		555,780	100.00%
Electric General Plant	A.0006059.525	MN Elec Tools and Equip ME	513,743		513,743	100.00%
Electric General Plant	A.0006059.526	MN Elec Tools and Equip SE	283,844		283,844	100.00%
Electric General Plant	A.0006059.527	MN Elec Tools and Equip NW	324,632		324,632	100.00%
Electric General Plant	A.0006059.528	MN Elec Tools and Equip Trouble	546,009		546,009	100.00%
Electric General Plant	A.0006059.529	MN Elec Tools and Equip Logistics	35,488		35,488	100.00%
Electric General Plant	A.0006059.530	MN Elec Tools and Equip EUC	236,251		236,251	100.00%
Electric General Plant	A.0006059.531	ND Elec Tools and Equip Ops	61,873		61,873	100.00%
Electric General Plant	A.0006059.533	SD Elec Tools & Equip Ops	212,007		212,007	100.00%
Electric General Plant	A.0006059.535	OTS MN Vulnerability & Patch Mgmt	79,900		79,900	100.00%
Electric General Plant	A.0006059.539	Elec Tools & Equip HUGO	10,882		10,882	100.00%
Electric General Plant	A.0010045.002	MN FAN COMM Installations	127,907		127,907	100.00%
Electric General Plant	A.0010101.019	SUB MN Security Monitoring & Loggin	187,232		187,232	100.00%
Electric General Plant	A.0010101.021	MN SUB Analog Circuit Retirements	816,514		816,514	100.00%
Electric General Plant	A.0010101.023	COMM Convert Butterfield BTF 4kV	159,365		159,365	100.00%
Electric General Plant	A.0010101.024	COMM MN Substation Physical Securit	12,956		12,956	100.00%
Electric General Plant	A.0010101.026	COMM Rebuild Belgrade Substation	133,981		133,981	100.00%
Electric General Plant	A.0010101.034	COMM Install Wyoming WYO Feeder	160,679		160,679	100.00%
Electric General Plant	A.0010102.002	SUB ND Security Monitoring & Loggin	454		454	100.00%
Electric General Plant	A.0010102.005	COMM Convert Larimore ND LAR 4kV	134,729		134,729	100.00%
Electric General Plant	A.0010103.004	SUB SD Security Monitoring and Logg	65,409		65,409	100.00%
Electric General Plant	D.0000082.002	ITC-OPSWAT HW MN	59,953		59,953	100.00%
Electric General Plant	D.0000166.005	ITC-B1 DEMS Data Cntr Remediation H	727,384		727,384	100.00%
Electric General Plant	D.0001781.075	Black Dog Station AMAG	300,040		300,040	100.00%
Electric General Plant	D.0001781.076	Edina Remodel (Security)	21,298		21,298	100.00%
Electric General Plant	D.0001781.142	Wilmarth Plant Security	22,872		22,872	100.00%
Electric General Plant	D.0001806.104	Mechanical - Elec - MN - Routine	29,254		29,254	100.00%
Electric General Plant	D.0001806.137	Maple Grove Warehouse Heater Rplc	23		23	100.00%
Electric General Plant	D.0001806.192	Pipestone Dehumidifiers	6,466		6,466	100.00%
Electric General Plant	D.0001810.075	Structural - Electric - ND - Routin	60,628		60,628	100.00%
Electric General Plant	D.0001810.139	Belle Plaine SC New	168,850		168,850	100.00%
Electric General Plant	D.0001810.140	Pipestone Outbuilding Construction	2,656		2,656	100.00%
Electric General Plant	D.0001810.146	Belgrade SC New	11,926,517		11,926,517	100.00%
Electric General Plant	D.0001810.176	Waseca New Service Center	2,097,583		2,097,583	100.00%
Electric General Plant	D.0001810.177	Waseca Land Acquisition	309,393		309,393	100.00%
Electric General Plant	D.0001810.192	Jordan SC Building Divestment	(138,395)		(138,395)	100.00%
Electric General Plant	D.0001810.195	Dodge Center Land Aquisition	1,084,209		1,084,209	100.00%
Electric General Plant	D.0001811.094	Edina Parking-Yard Pavement Rplc	217,606		217,606	100.00%
Electric General Plant	D.0001813.154	CSC Redevelopment ? Phase 1	55,727,160		55,727,160	100.00%
Electric General Plant	D.0001813.205	Dodge Center Reno	228		228	100.00%
Electric General Plant	D.0001813.215	WBL Mens Locker Room Reno	207		207	100.00%

Total NSPM, Electric & Common Utility
2024 Capital Additions Report, excluding rider projects and rate case adjustments.

Functional Class	WBS Level 2	Description	2024 Actuals	2021 Case (2024)	Case vs Actuals	% Variance
Electric General Plant	D.0001813.216	Pipestone Yard & Locker Room Reno	27,306		27,306	100.00%
Electric General Plant	D.0001813.234	Faribault Surge Protector	8,182		8,182	100.00%
Electric General Plant	D.0001814.111	Maple Grove Warehouse Mezz Light Rp	74		74	100.00%
Electric General Plant	D.0001823.140	Montevideo OH Door	14,093		14,093	100.00%
Electric General Plant	D.0001823.141	Edina SC Sound Masking	15,144		15,144	100.00%
Electric General Plant	D.0001823.142	Maple Grove Warehouse Fire System R	75,491		75,491	100.00%
Electric General Plant	D.0001823.147	Belle Plaine New Flag Pole	9,382		9,382	100.00%
Electric General Plant	D.0001826.370	Purch Synchrophasor Net HW MN	1,422,724		1,422,724	100.00%
Electric General Plant	D.0001834.059	Edina Roof Rplc	986,627		986,627	100.00%
Electric General Plant	D.0001931.001	ITC-Refresh MT and PI Data Diodes H	1,403		1,403	100.00%
Electric General Plant	D.0002038.004	DEMS Ph4 HW MN-10756	68,464		68,464	100.00%
Electric General Plant	D.0002038.010	ITC-Purch DEMS HW MN	70,174		70,174	100.00%
Electric General Plant	D.0002038.019	ITC-MSS Infra Refresh HW MN	140,239		140,239	100.00%
Electric General Plant	D.0002131.008	ITC-OSI PI Environment Refresh HW M	432,903		432,903	100.00%
Electric General Plant	D.0002174.004	ITC-Purch-Cap MT Secur Comp HW MN	127,963		127,963	100.00%
Electric General Plant	D.0002286.032	ITC-DC5 Server Install HW MN	151,666		151,666	100.00%
Electric General Plant	D.0002359.004	ITC-Monti VOIP Ref. Ph2 NP MN	4,608,629		4,608,629	100.00%
Electric General Plant	D.0002376.025	ITC - Prairie Island HW NP MN	54,687		54,687	100.00%
Electric General Plant	D.0002403.021	Monticello SC AMAG	51,194		51,194	100.00%
Electric General Plant	D.0002448.002	ITC-NAD Server Refresh NP MN	21,119		21,119	100.00%
Electric General Plant	D.0002482.013	ITC - Nuclear HW	26,788		26,788	100.00%
Electric General Plant	D.0002485.037	ITC-LFCM WiFi HW MN	255,865		255,865	100.00%
Electric General Plant	D.0002495.001	ITC-SIP Trunk Conversion NP MN	747,331		747,331	100.00%
Electric General Plant Total			173,248,647	105,227,472	68,021,175	
Electric Intangible Plant	A.0001456.002	Asset Management Software MN		1,862,320	(1,862,320)	0.00%
Electric Intangible Plant	A.0001701.021	BS1-Blazing Star 1 ETP 23578-New		111,166	(111,166)	0.00%
Electric Intangible Plant	A.0001702.017	BS2 Eagle Take Permit New-23579		92,800	(92,800)	0.00%
Electric Intangible Plant	D.0001723.059	FLISR Advanced Function NSPM	620,602	945,064	(324,462)	-52.28%
Electric Intangible Plant	D.0002427.003	ITC-ES APM Phase 2 SW 200137 MN		2,467,344	(2,467,344)	0.00%
Electric Intangible Plant	D.0002468.003	ITC-Trans Frontline En. SW 200122 M		210,615	(210,615)	0.00%
Electric Intangible Plant	D.0002472.003	ITC-Trans System Planning SW 200122		266,078	(266,078)	0.00%
Electric Intangible Plant	D.0002474.001	ITC-Nuclear Advncd Analytic & Auto		639,304	(639,304)	0.00%
Electric Intangible Plant	D.0002477.003	ITC-Trans Cap Proj Deliv SW MN		209,564	(209,564)	0.00%
Electric Intangible Plant	D.0002490.001	ITC-Nuclear Lighthouse CAP IA Ph2 S		1,733,238	(1,733,238)	0.00%
Electric Intangible Plant	A.0000024.019	PI RhoPRO Physics Testing System	666,401		666,401	100.00%
Electric Intangible Plant	A.0000024.020	PI SSIS Software Suite	2,636,565		2,636,565	100.00%
Electric Intangible Plant	A.0000031.075	MT ISI/IST Overhaul Program	2,333,573		2,333,573	100.00%
Electric Intangible Plant	A.0000040.072	PI Common Emergency Plan	10		10	100.00%
Electric Intangible Plant	A.0000855.005	NSPM Transmission UAV SW	65		65	100.00%
Electric Intangible Plant	A.0000855.009	NSPM Transmission UAV - 2022	(65)		(65)	100.00%
Electric Intangible Plant	A.0002081.003	NSPM TAM Project Website Upgrade	49,953		49,953	100.00%
Electric Intangible Plant	D.0000019.001	ITC-DI EV Detect Lic SW MN	105,907		105,907	100.00%
Electric Intangible Plant	D.0000021.006	ITC-ADMS Enhancements SW 200118 MN	77,833		77,833	100.00%
Electric Intangible Plant	D.0000021.009	ITC-ADMS Enhancement RL2 SW 200118	45,047		45,047	100.00%
Electric Intangible Plant	D.0000028.001	ITC-Electric Vehicles Ph2 SW 200095	2,339,407		2,339,407	100.00%
Electric Intangible Plant	D.0000069.004	ITC-Infrmatica&Glden Rfrsh SW 20018	125,734		125,734	100.00%
Electric Intangible Plant	D.0000082.004	ITC-OPSWAT SW 200172 MN	327,552		327,552	100.00%
Electric Intangible Plant	D.0000084.002	ITC-Nuclear OWM Phase 2 SW MN	2,618,726		2,618,726	100.00%
Electric Intangible Plant	D.0000203.003	ITC-WAMS Phasor Point Lic SW 200124	416,058		416,058	100.00%
Electric Intangible Plant	D.0001844.016	ITC-Renwbl Enrgy Perfm Ph2 SW 20013	7,766		7,766	100.00%
Electric Intangible Plant	D.0001853.003	ITC-Distrib Intell SW 200170 MN	(0)		(0)	100.00%
Electric Intangible Plant	D.0001925.013	ITC-EDLF Samp Size Upg SW 200097 MN	3		3	100.00%
Electric Intangible Plant	D.0001932.001	ITC-Active Batch Upgrade SW MN	368,728		368,728	100.00%
Electric Intangible Plant	D.0001942.009	ITC-Mobile Platform Upgr SW 200148	10,551		10,551	100.00%
Electric Intangible Plant	D.0001990.083	ITC-Hitachi Bundle Rnwl SW 201513 M	254,888		254,888	100.00%
Electric Intangible Plant	D.0001994.117	ITC-GitLab Ultim SW MN	481,162		481,162	100.00%
Electric Intangible Plant	D.0001998.003	ITC-EV Phase 2 Bill Auto SW 200095	81,123		81,123	100.00%
Electric Intangible Plant	D.0002020.063	ITC-SAP HANA Sidecar NUC MN SW MN	-		-	0.00%
Electric Intangible Plant	D.0002111.008	ITC-SubTran Portal App SW 200123 MN	1,814,505		1,814,505	100.00%
Electric Intangible Plant	D.0002174.003	ITC-MT Security SW MN	91,787		91,787	100.00%
Electric Intangible Plant	D.0002286.024	ITC-DCS Thermal SW 200137 MN	940		940	100.00%
Electric Intangible Plant	D.0002338.001	ITC Transform Ops Reporting SW MN	202,606		202,606	100.00%
Electric Intangible Plant	D.0002350.003	ITC-SAS BookRunner Upgra SW 200134	41,999		41,999	100.00%
Electric Intangible Plant	D.0002363.025	Trans Data Science Phs2 - NSPM	359,625		359,625	100.00%
Electric Intangible Plant	D.0002422.005	ITC-Nucl APM Phase 2 Wave 3 SW MN	270,376		270,376	100.00%
Electric Intangible Plant	D.0002431.002	ITC-Operation Work Management SW MN	116,742		116,742	100.00%
Electric Intangible Plant	D.0002439.004	ITC-eWP Phase 2 SW MN	203,853		203,853	100.00%
Electric Intangible Plant	D.0002527.013	ITC-DI High Imp Lic SW MN	105,907		105,907	100.00%
Electric Intangible Plant	D.0002528.010	ITC-DI Locat Awareness Lic SW MN	105,907		105,907	100.00%
Electric Intangible Plant	D.0002530.001	ITC-My Energy Connection 3.0 SW MN	(2,977)		(2,977)	100.00%
Electric Intangible Plant	D.0002530.010	ITC-MEC3.0 SW 200117 MN	1,340,374		1,340,374	100.00%
Electric Intangible Plant	D.0002533.003	ITC-DI Services Platform SW 200117	8,893,189		8,893,189	100.00%
Electric Intangible Plant Total			27,112,422	8,537,494	18,574,929	
Electric Hydro Production Plant	A.0001564.500	St Anthony Falls Emergent -Other Pr		8	(8)	0.00%
Electric Hydro Production Plant	A.0001564.031	HNIO-Replace Wasteway Apron-25856	618,713		618,713	100.00%
Electric Hydro Production Plant	A.0001564.035	HNIO Pave Roadway at HNI-26571	215,279		215,279	100.00%
Electric Hydro Production Plant Total			833,992	8	833,984	
Electric Nuclear Production Plant	A.0000017.002	MNGP Fire Alarm Panel C-300	-	1,208,016	(1,208,016)	0.00%
Electric Nuclear Production Plant	A.0000017.191	MT Rplc Diesel Fuel Oil Lvl Instr	1,088	5,825	(4,737)	-435.35%
Electric Nuclear Production Plant	A.0000017.201	MT Rplc Cntrl Rm Monitors	-	208,636	(208,636)	0.00%
Electric Nuclear Production Plant	A.0000017.217	MT 2024 Emergent Work Blanket	-	2,557,217	(2,557,217)	0.00%
Electric Nuclear Production Plant	A.0000017.218	MT 2024 Maintenance (Site) Blanket	3,291,428	3,580,104	(288,676)	-8.77%
Electric Nuclear Production Plant	A.0000017.252	MT Outplant Paper Rec Rplc	-	517,109	(517,109)	0.00%
Electric Nuclear Production Plant	A.0000029.037	MT 2024 Regulatory Mandated Blanket	-	1,020,338	(1,020,338)	0.00%
Electric Nuclear Production Plant	A.0000033.031	MT 2024 Facilities Blanket	-	204,068	(204,068)	0.00%
Electric Nuclear Production Plant	A.0000035.216	PI 121/122 Control Rm Chillers	-	4,375,646	(4,375,646)	0.00%
Electric Nuclear Production Plant	A.0000035.295	PI 33 Battery Replacement	-	395,949	(395,949)	0.00%
Electric Nuclear Production Plant	A.0000035.351	PI U2 Core Exit Thermocouple Repl	-	10,000	(10,000)	0.00%
Electric Nuclear Production Plant	A.0000035.367	PI Equipment Sensors (A/I)	1,925,250	233,894	1,691,356	87.85%
Electric Nuclear Production Plant	A.0000035.369	PI U1 Core Exit Thermocouple Repl	-	726,905	(726,905)	0.00%
Electric Nuclear Production Plant	A.0000035.372	PI U1 Reheat Stop Valve CV-31168	-	348,152	(348,152)	0.00%
Electric Nuclear Production Plant	A.0000035.373	PI 12 Battery Replacement	-	468,384	(468,384)	0.00%
Electric Nuclear Production Plant	A.0000035.374	PI D1 Cylinder Liner Repl	-	893,703	(893,703)	0.00%
Electric Nuclear Production Plant	A.0000035.375	PI 12 FW Heater Tube Bundle Repl	-	1,013,313	(1,013,313)	0.00%
Electric Nuclear Production Plant	A.0000035.377	PI 121 Cnt Prg Exht Fan Motor Rewin	-	434,955	(434,955)	0.00%
Electric Nuclear Production Plant	A.0000035.378	PI U1 1B MSR Crossover Valve Repl	-	501,651	(501,651)	0.00%
Electric Nuclear Production Plant	A.0000035.380	PI 34 Battery Replacement	-	398,475	(398,475)	0.00%
Electric Nuclear Production Plant	A.0000035.381	PI CL-43-1 11 CL Pump Disch Ck Valv	-	117,793	(117,793)	0.00%
Electric Nuclear Production Plant	A.0000035.382	PI Analog Proc Controls Repl-Ph II	1,542,423	2,408,157	(865,734)	-56.13%
Electric Nuclear Production Plant	A.0000035.384	PI U1 Pressure Switches SPV (lube o	-	402,911	(402,911)	0.00%
Electric Nuclear Production Plant	A.0000035.386	PI U1 Intercept Stop Valve CV-31169	-	348,152	(348,152)	0.00%
Electric Nuclear Production Plant	A.0000035.387	PI 2024 Misc Minor Improvements	-	396,943	(396,943)	0.00%
Electric Nuclear Production Plant	A.0000035.392	PI Outage Improvements	-	4,397,512	(4,397,512)	0.00%
Electric Nuclear Production Plant	A.0000035.405	PI 2024 Capital Maintenance	11,797,185	6,062,888	5,734,297	48.61%
Electric Nuclear Production Plant	A.0000035.411	PI 11 RCP Seal Replacement	-	1,995,202	(1,995,202)	0.00%
Electric Nuclear Production Plant	A.0000035.414	PI RP Argos Monitors	59,148	484,676	(425,528)	-719.43%
Electric Nuclear Production Plant	A.0000035.424	PI 124 Cooling Tower Louvers	-	1,159,816	(1,159,816)	0.00%
Electric Nuclear Production Plant	A.0000040.070	PI U1 Baffle Bolt Replacement	21,790,825	18,939,993	2,850,832	13.08%
Electric Nuclear Production Plant	A.0000017.039	MNGP Replace RDS-1000 Dewateri	13,399		13,399	100.00%
Electric Nuclear Production Plant	A.0000017.148	MT 2021 Maintenance Blanket	38,386		38,386	100.00%
Electric Nuclear Production Plant	A.0000017.165	MT 2022 Maintenance Blanket	634,175		634,175	100.00%
Electric Nuclear Production Plant	A.0000017.194	MT Rplc Bleach House Tank/Pump	4,492,238		4,492,238	100.00%
Electric Nuclear Production Plant	A.0000017.197	MT Rplc B RHRSW Flow Controller	3,243		3,243	100.00%
Electric Nuclear Production Plant	A.0000017.203	MT 2023 Maintenance Blanket	666,869		666,869	100.00%

Total NSPM, Electric & Common Utility
2024 Capital Additions Report, excluding rider projects and rate case adjustments.

Functional Class	WBS Level 2	Description	2024 Actuals	2021 Case (2024)	Case vs Actuals	% Variance
Electric Nuclear Production Plant	A.0000017.216	MT Rplc MO-2036	0		0	100.00%
Electric Nuclear Production Plant	A.0000017.223	MT Equipment Sensors	3,306,227		3,306,227	100.00%
Electric Nuclear Production Plant	A.0000017.232	MT Rosemount Obsolescence Part II	58		58	100.00%
Electric Nuclear Production Plant	A.0000017.264	MT RX CW Piping Rplc - Ph 3	3,299,848		3,299,848	100.00%
Electric Nuclear Production Plant	A.0000017.270	MT Rplc Spare Rx Feedpump Motor	1,759,587		1,759,587	100.00%
Electric Nuclear Production Plant	A.0000017.275	MT 2022 Misc Minor Improvement Blan	0		0	100.00%
Electric Nuclear Production Plant	A.0000017.279	MT 2025 Maintenance Blanket	54,988		54,988	100.00%
Electric Nuclear Production Plant	A.0000017.282	MT AST Operating Margin	14,370		14,370	100.00%
Electric Nuclear Production Plant	A.0000017.306	MT Groundwater Hardening	11,994,642		11,994,642	100.00%
Electric Nuclear Production Plant	A.0000027.036	PI Facilities	296,359		296,359	100.00%
Electric Nuclear Production Plant	A.0000027.039	PI PITC Full Roof Repl	1,550,036		1,550,036	100.00%
Electric Nuclear Production Plant	A.0000033.037	MT Facilities Infrastructure Blanke	664,717		664,717	100.00%
Electric Nuclear Production Plant	A.0000033.050	MT Groundwater Monit & Pump Wells	(12,754)		(12,754)	100.00%
Electric Nuclear Production Plant	A.0000033.051	MT Groundwater Monitoring Initiativ	675,862		675,862	100.00%
Electric Nuclear Production Plant	A.0000033.052	MT Install Vertical Engineered Barr	8,821,707		8,821,707	100.00%
Electric Nuclear Production Plant	A.0000033.059	MT Groundwater Mitigation Phase 2	9,331,038		9,331,038	100.00%
Electric Nuclear Production Plant	A.0000035.079	PI Proc Controls Repl	166		166	100.00%
Electric Nuclear Production Plant	A.0000035.296	PI 42 Battery Replacement	317,590		317,590	100.00%
Electric Nuclear Production Plant	A.0000035.297	PI 43 Battery Replacement	291,690		291,690	100.00%
Electric Nuclear Production Plant	A.0000035.311	PI ERCS Computer Rm AC Repl	3,331,333		3,331,333	100.00%
Electric Nuclear Production Plant	A.0000035.313	PI 121-128 Intake Travelling Screen	486,653		486,653	100.00%
Electric Nuclear Production Plant	A.0000035.352	PI U2 Condenser Steam Bellow Repl	25,852		25,852	100.00%
Electric Nuclear Production Plant	A.0000035.356	PI U1 Condenser Steam Bellow Repl	1,287		1,287	100.00%
Electric Nuclear Production Plant	A.0000035.403	PI 2022 Capital Maintenance	(18,291)		(18,291)	100.00%
Electric Nuclear Production Plant	A.0000035.404	PI 2023 Capital Maintenance	777,857		777,857	100.00%
Electric Nuclear Production Plant	A.0000035.406	PI 2025 Capital Maintenance	35,646		35,646	100.00%
Electric Nuclear Production Plant	A.0000035.455	PI U1 RV Lower Radial Clevis Bolts	11,395,518		11,395,518	100.00%
Electric Nuclear Production Plant	A.0000035.456	PI U2 RV Lower Radial Clevis Bolts	(197,951)		(197,951)	100.00%
Electric Nuclear Production Plant	A.0000035.457	PI NI Drawer Replacement	3,053,272		3,053,272	100.00%
Electric Nuclear Production Plant	A.0000035.463	PI Emergency Lighting Repl	35,821		35,821	100.00%
Electric Nuclear Production Plant	A.0000035.472	PI U2 EDG Governor Change	(189,437)		(189,437)	100.00%
Electric Nuclear Production Plant	A.0000035.476	PI 2R33 Turbine Valve Repl	30,207		30,207	100.00%
Electric Nuclear Production Plant	A.0000035.477	PI 2RXC51 Cable Replacement	259,259		259,259	100.00%
Electric Nuclear Production Plant	A.0000035.480	PI U2 TD FAC Piping Repl PH2	22,792		22,792	100.00%
Electric Nuclear Production Plant	A.0000035.482	PI D5/D6 FOST Vault Piping Repl	72,718		72,718	100.00%
Electric Nuclear Production Plant	A.0000035.483	PI U1 LEFM Check System Upgrade	2,221,484		2,221,484	100.00%
Electric Nuclear Production Plant	A.0000035.493	PI 1R34 Turbine Valve Repl	731,582		731,582	100.00%
Electric Nuclear Production Plant	A.0000035.498	PI Condensate Storage Tank Repl	3,881,996		3,881,996	100.00%
Electric Nuclear Production Plant	A.0000035.507	PI 1R34 U2 FAC Piping Phase 2	2,040,722		2,040,722	100.00%
Electric Nuclear Production Plant	A.0000035.509	PI 22 RCP Seal Repl	2,151,410		2,151,410	100.00%
Electric Nuclear Production Plant	A.0000035.510	PI 11 RCP Seal Repl	3,673,257		3,673,257	100.00%
Electric Nuclear Production Plant	A.0000035.511	PI 12 RCP Seal Repl	2,521,196		2,521,196	100.00%
Electric Nuclear Production Plant	A.0000035.565	PI U1 Cond Air Ejector Suction Pipi	3,887,941		3,887,941	100.00%
Electric Nuclear Production Plant	A.0000040.069	PI U2 Baffle Bolt Replacement	626,403		626,403	100.00%
Electric Nuclear Production Plant	A.0000045.001	PI TN-40 Casks (48-64)	17,595,980		17,595,980	100.00%
Electric Nuclear Plant Total			147,076,295	55,816,383	91,259,912	
Electric Other Production Plant	A.0001559.116	BLL8-U8 Turning Gear Repl-24221	20,561	163,151	(142,590)	-693.50%
Electric Other Production Plant	A.0001559.117	BLL7-U7 Turning Gear Repl-24220	223,080	153,470	69,610	31.20%
Electric Other Production Plant	A.0001559.121	BLL U7 Hot Gas Path-21337	6,314,275	5,245,647	1,068,628	16.92%
Electric Other Production Plant	A.0001559.500	BLL Emergent Fund -Other prod	1,358,800	185,817	1,172,983	86.32%
Electric Other Production Plant	A.0001561.500	IVH Emergent Fund -Other prod	588,612	265,909	322,704	54.82%
Electric Other Production Plant	A.0001566.168	NBLO - Gearbox Replacements	-	219,866	(219,866)	0.00%
Electric Other Production Plant	A.0001571.021	ANSO-C-Upgrade U2 3 Protect. R	-	160,304	(160,304)	0.00%
Electric Other Production Plant	A.0001571.092	ANSO - Replace Well Piping - 10342	-	85,150	(85,150)	0.00%
Electric Other Production Plant	A.0001571.093	ANSO - Replace UPS Battery - 16602	-	100,370	(100,370)	0.00%
Electric Other Production Plant	A.0001571.106	ANSOC Com Shop HVAC Repl-24743	60,211	5,833	54,378	90.31%
Electric Other Production Plant	A.0001571.108	ANSOC CEMS Upgrade Project-24693	-	198,719	(198,719)	0.00%
Electric Other Production Plant	A.0001571.500	ANS Emergent Fund -Other prod	532,328	693,880	(161,552)	-30.35%
Electric Other Production Plant	A.0001573.050	BDS5C U5 HRSg Steam Drain Sys	-	207,189	(207,189)	0.00%
Electric Other Production Plant	A.0001573.169	BDS0C Reverse Osmosis 2nd Ps (WTS)-	-	2,777,926	(2,777,926)	0.00%
Electric Other Production Plant	A.0001573.217	BDS0-Repl Discharge Gate Comm Ctrl	-	28,417	(28,417)	0.00%
Electric Other Production Plant	A.0001573.218	BDS5-Replace SCR catalyst-15648	-	708,282	(708,282)	0.00%
Electric Other Production Plant	A.0001573.226	BDS0 -BlackDog Rd Erosion Wall -232	-	2,717,905	(2,717,905)	0.00%
Electric Other Production Plant	A.0001573.229	BDS0 - Rplc #41 Screen Wash Pump -	64,152	91,717	(27,565)	-42.97%
Electric Other Production Plant	A.0001573.231	BDS2 -Ovhl #21 Circ Water Pump -236	-	152,861	(152,861)	0.00%
Electric Other Production Plant	A.0001573.276	BDS0-Plant Flood Berm Hght to 720'-	-	4,014,834	(4,014,834)	0.00%
Electric Other Production Plant	A.0001573.282	BDS0-Install liq cw chem treatment-	-	521,851	(521,851)	0.00%
Electric Other Production Plant	A.0001573.283	BDS0-Install Security Badge Readers	-	225,440	(225,440)	0.00%
Electric Other Production Plant	A.0001573.500	BDS Emergent Fund -Other prod	784,541	2,001,401	(1,216,861)	-155.10%
Electric Other Production Plant	A.0001575.094	HBCOC Plant Instrum M&D	-	209,824	(209,824)	0.00%
Electric Other Production Plant	A.0001575.173	HBCO - Rmv & Rplc BFP Spare YR3 - 2	-	46,026	(46,026)	0.00%
Electric Other Production Plant	A.0001575.194	HBC7 Hot Gas Path-24006	12,214,140	7,591,889	4,622,251	37.84%
Electric Other Production Plant	A.0001575.202	HBC7C GT EXHAUST REPL-24689	3,176,259	3,409,792	(233,533)	-7.35%
Electric Other Production Plant	A.0001575.500	HBR Emergent Fund -Other prod	892,296	1,757,564	(865,269)	-96.97%
Electric Other Production Plant	A.0001576.005	GDM0 - Gearbox replacements	-	98,088	(98,088)	0.00%
Electric Other Production Plant	A.0001576.006	GDM0C Generator Replacements 2	-	98,268	(98,268)	0.00%
Electric Other Production Plant	A.0001576.500	GDM Emergent Fund -Wind prod	585,965	758	585,207	99.87%
Electric Other Production Plant	A.0001579.076	RIV0C -- Upgrade Emerg Warning	-	249,388	(249,388)	0.00%
Electric Other Production Plant	A.0001579.147	RIV9 - Hot Gas Path - 22487	-	5,283,834	(5,283,834)	0.00%
Electric Other Production Plant	A.0001579.156	RIV0-Replace Obsolete EDG Controls-	-	5,077	(5,077)	0.00%
Electric Other Production Plant	A.0001579.159	RIV10-Replace U10 CT Inlet Filters-	1,571	178,556	(176,985)	-11263.95%
Electric Other Production Plant	A.0001579.172	RIV10-Rpl Evap Cooler Media 2024-22	(193)	152,861	(153,053)	79471.13%
Electric Other Production Plant	A.0001579.500	RIV Emergent Fund -Other prod	1,194,739	1,815,745	(621,006)	-51.98%
Electric Other Production Plant	A.0001580.007	CWF0-Courtenay Gearbox Replacement	623,141	748,673	(125,532)	-20.15%
Electric Other Production Plant	A.0001580.008	CWF1-Generator Rplacments	181,730	490,889	(309,158)	-170.12%
Electric Other Production Plant	A.0001580.009	CWF1-Transformer Replacements	353,054	169,809	183,245	51.90%
Electric Other Production Plant	A.0001611.009	PVW0-Pleasant Valley Gearbox Replac	-	800,084	(800,084)	0.00%
Electric Other Production Plant	A.0001611.010	PVW1-Generator Replacements	145,044	365,626	(220,582)	-152.08%
Electric Other Production Plant	A.0001611.011	PVW1-Transformer Replacements	108,793	169,838	(61,045)	-56.11%
Electric Other Production Plant	A.0001559.037	BLL8-U8 CT Compressor Upgrade	(3,440)		(3,440)	100.00%
Electric Other Production Plant	A.0001559.048	BLL8C-CESP GSU 171-227 MVA 18-115kV	239,157		239,157	100.00%
Electric Other Production Plant	A.0001559.118	BLL U8 Hot Gas Path-21336	95,586		95,586	100.00%
Electric Other Production Plant	A.0001559.126	BLL0C Quarry Park Rd Driveway-24784	59,582		59,582	100.00%
Electric Other Production Plant	A.0001559.127	BLL7C Inlt Filter Evap Media Repl-2	(1,046)		(1,046)	100.00%
Electric Other Production Plant	A.0001559.128	BLL8C Inlt Filter Evap Media Repl-2	(3,215)		(3,215)	100.00%
Electric Other Production Plant	A.0001559.132	BLL7 Gen H2 Seal Housing-26191	52,352		52,352	100.00%
Electric Other Production Plant	A.0001559.134	BLL7 Generator Rewedge-26611	1,115,616		1,115,616	100.00%
Electric Other Production Plant	A.0001561.023	IVH3C U3 Combustion Hardware Rep -1	154,844		154,844	100.00%
Electric Other Production Plant	A.0001561.031	IVH4C Combustion Hardware Rep-13925	43,996		43,996	100.00%
Electric Other Production Plant	A.0001561.032	IVH5C Turbine Controls	145,761		145,761	100.00%
Electric Other Production Plant	A.0001561.039	IVHC Gas Vlv Ctrl Rplc	23,623		23,623	100.00%
Electric Other Production Plant	A.0001561.118	IVH0-IVH 1-2,BOP Evergreen Cntrls-2	685,549		685,549	100.00%
Electric Other Production Plant	A.0001566.176	NBL Nobles Asset Sales	(3)		(3)	100.00%
Electric Other Production Plant	A.0001566.500	NBL Emergent Fund -Wind Prod	449,027		449,027	100.00%
Electric Other Production Plant	A.0001567.001	KEYCO U 1-4 Retirement	(786)		(786)	100.00%
Electric Other Production Plant	A.0001570.017	GRCO-Demo U1 - 4-13230	(533)		(533)	100.00%
Electric Other Production Plant	A.0001571.023	ANS2 CT Maj OH Rep Vanes&Blades-104	(37,972)		(37,972)	100.00%
Electric Other Production Plant	A.0001571.098	ANSOC PDC Bard Unit Repl-24736	50,484		50,484	100.00%
Electric Other Production Plant	A.0001571.099	ANS2C CEMS Bard Unit Repl-24737	(9,499)		(9,499)	100.00%
Electric Other Production Plant	A.0001571.100	ANS3C CEMS Bard Unit Repl-24738	(9,624)		(9,624)	100.00%
Electric Other Production Plant	A.0001571.101	ANS4C PDC Bard Unit Repl-24739	(11,408)		(11,408)	100.00%
Electric Other Production Plant	A.0001571.103	ANS4C LCI Bard Unit Repl-24740	1,915		1,915	100.00%
Electric Other Production Plant	A.0001571.104	ANS4C PEECC Bard Unit Repl-24741	(5,327)		(5,327)	100.00%
Electric Other Production Plant	A.0001571.105	ANS4C CDM Auto Tune-25062	72,382		72,382	100.00%

Total NSPM, Electric & Common Utility
2024 Capital Additions Report, excluding rider projects and rate case adjustments.

Functional Class	WBS Level 2	Description	2024 Actuals	2021 Case (2024)	Case vs Actuals	% Variance
Electric Other Production Plant	A.0001571.107	ANSOC Com Gas Line Pig Barrel-25061	16,155		16,155	100.00%
Electric Other Production Plant	A.0001573.107	BDSOC Vehicle Fueling Station	24,996		24,996	100.00%
Electric Other Production Plant	A.0001573.171	BDSOC Admin Bldg Fire Protection	1,537		1,537	100.00%
Electric Other Production Plant	A.0001573.178	BDSOC Heating System Sample Panel	68,560		68,560	100.00%
Electric Other Production Plant	A.0001573.179	BDSOC GSU Containment Const Spare	105,098		105,098	100.00%
Electric Other Production Plant	A.0001573.184	BDS2C Automated Trap Bypass Valve	25,547		25,547	100.00%
Electric Other Production Plant	A.0001573.206	BDSOC-Replace CV Positioners	14,883		14,883	100.00%
Electric Other Production Plant	A.0001573.210	BDSOC-Replace Obsolete EDG Controls	93,597		93,597	100.00%
Electric Other Production Plant	A.0001573.224	BDS5 - Ovhl U5 Hot Gas Path - 22403	(113,633)		(113,633)	100.00%
Electric Other Production Plant	A.0001573.274	BDS5-Repl 5 CT Compartment Dampers-	823		823	100.00%
Electric Other Production Plant	A.0001573.275	BDS0-Plant Admin Area Roof Repl-240	(8,511)		(8,511)	100.00%
Electric Other Production Plant	A.0001573.281	BDS0-480V Load Centers Repl -17548	2,366,248		2,366,248	100.00%
Electric Other Production Plant	A.0001573.307	BDS0-CBM Instrument Inst-25947	91,749		91,749	100.00%
Electric Other Production Plant	A.0001573.308	BDS2-Repl U2 Building Heat Vlv-2538	307,857		307,857	100.00%
Electric Other Production Plant	A.0001573.309	BDS2-Cond Clean Sys PLC -25409	64,144		64,144	100.00%
Electric Other Production Plant	A.0001573.313	BDS0-Repl Lyndale Gates Build-25416	327,362		327,362	100.00%
Electric Other Production Plant	A.0001573.315	BDS6 Zero Speed & Ecc Mon-25412	35,199		35,199	100.00%
Electric Other Production Plant	A.0001573.316	BDS6- ETD Valves Pos Rpl-25413	21,198		21,198	100.00%
Electric Other Production Plant	A.0001573.317	BDS6 CT Electr Flame Detctn-25414	182,619		182,619	100.00%
Electric Other Production Plant	A.0001573.322	BDS5-Instl Blow Tank Silencer-25381	16,210		16,210	100.00%
Electric Other Production Plant	A.0001573.326	BDS6 Silencer Rpl-26679	2,093,901		2,093,901	100.00%
Electric Other Production Plant	A.0001573.328	BDS5 54 Inst Air Dryer Rpl-26459	188,681		188,681	100.00%
Electric Other Production Plant	A.0001573.329	BDS5 CT Elec Pkg Air Cond-26453	51		51	100.00%
Electric Other Production Plant	A.0001573.330	BDS5 51 Lo Pmp Rpl-26458	36,449		36,449	100.00%
Electric Other Production Plant	A.0001573.331	BDS0 Lyndale Gate Actuators-26460	120,592		120,592	100.00%
Electric Other Production Plant	A.0001573.333	BDS5 Generator Drip Pan Rpl-26815	1,162		1,162	100.00%
Electric Other Production Plant	A.0001574.925	SHC Thorson Property Purchase HFU	788,866		788,866	100.00%
Electric Other Production Plant	A.0001575.037	HBCOC Warming Line to Intake	23,543		23,543	100.00%
Electric Other Production Plant	A.0001575.062	HBC7C U7 SCR Catalyst Replacem	560,735		560,735	100.00%
Electric Other Production Plant	A.0001575.167	HBCO-Evergreen Upgrade #2-16185	966,528		966,528	100.00%
Electric Other Production Plant	A.0001575.170	HBC8 - U8 CT Ovhl Major Outage - 10	216,602		216,602	100.00%
Electric Other Production Plant	A.0001575.174	HBC8- Rplc LP Lower Prehtr Header-1	(22,806)		(22,806)	100.00%
Electric Other Production Plant	A.0001575.177	HBC8-Rplc Exhaust Expsn Joint 2024-	50,091		50,091	100.00%
Electric Other Production Plant	A.0001575.183	HBC9- ST Vlv Overhaul-24034	57,146		57,146	100.00%
Electric Other Production Plant	A.0001575.188	HBC7-Evap Cooler Ctrlrs Integration-	13,554		13,554	100.00%
Electric Other Production Plant	A.0001575.190	HBCO-Diasys Controls Replacement-22	6,139,175		6,139,175	100.00%
Electric Other Production Plant	A.0001575.197	HBC8C GT EXHAUST REPL-24699	(192,302)		(192,302)	100.00%
Electric Other Production Plant	A.0001575.204	HBC8C Air Inlet Filter Repl-24728	(8,624)		(8,624)	100.00%
Electric Other Production Plant	A.0001575.205	HBC7C Air Inlet Filter Repl-24729	(10,522)		(10,522)	100.00%
Electric Other Production Plant	A.0001575.209	HBCO-CBM Instrument Inst-25945	238,563		238,563	100.00%
Electric Other Production Plant	A.0001575.217	HBCO CWP 2 Disch Vlv Rpl-25372	(5,017)		(5,017)	100.00%
Electric Other Production Plant	A.0001575.218	HBCO CWP 3 Dich Vlv Rpl-25373	45,090		45,090	100.00%
Electric Other Production Plant	A.0001575.219	HBC8 Gen Protection Rly Rpl-25375	48,059		48,059	100.00%
Electric Other Production Plant	A.0001575.220	HBCO 81 MSA XFMR Prot Rly Rpl-25376	20,478		20,478	100.00%
Electric Other Production Plant	A.0001575.221	HBC8 82 BFP Rpl-25903	704,995		704,995	100.00%
Electric Other Production Plant	A.0001575.223	HBC8 Startup Fuel Gas Htr Rpl-25456	(16,344)		(16,344)	100.00%
Electric Other Production Plant	A.0001575.224	HBC7 Startup Fuel Gas Htr Rpl-25457	3,281		3,281	100.00%
Electric Other Production Plant	A.0001575.225	HBC7 Gen Protect Relay Rpl-25374	23,035		23,035	100.00%
Electric Other Production Plant	A.0001575.227	HBC9 GSU XFMR Prot Relay Rpl-25378	19,774		19,774	100.00%
Electric Other Production Plant	A.0001575.228	HBCO MSA XFMR Prot Relay Rpl-25379	14,689		14,689	100.00%
Electric Other Production Plant	A.0001575.230	HBC7 MS Block VLV Rpl-26411	364,512		364,512	100.00%
Electric Other Production Plant	A.0001575.231	HBC7 MS Byp Ctrlrs Rpl-26434	51,243		51,243	100.00%
Electric Other Production Plant	A.0001575.232	HBC7 HRH Byp Ctrlrs Rpl-26436	51,727		51,727	100.00%
Electric Other Production Plant	A.0001575.233	HBC7 LP Byp Ctrlrs Rpl-26437	52,069		52,069	100.00%
Electric Other Production Plant	A.0001575.234	HBC8 MS Block Vlv Rpl-26412	330,705		330,705	100.00%
Electric Other Production Plant	A.0001575.235	HBC8 MS Byp Ctrlrs Rpl-26435	51,212		51,212	100.00%
Electric Other Production Plant	A.0001575.236	HBC8 LP Byp Ctrlrs Rpl-26438	47,703		47,703	100.00%
Electric Other Production Plant	A.0001575.237	HBC8 HRH Byp Ctrlrs Rpl-26439	52,500		52,500	100.00%
Electric Other Production Plant	A.0001575.240	HBC7 HRH BYP Piping Rpl-26524	178,100		178,100	100.00%
Electric Other Production Plant	A.0001575.246	HBC7 Fuel Gas ISO Vlv Inst-26418	(22,751)		(22,751)	100.00%
Electric Other Production Plant	A.0001575.247	HBC7 Mod 1&2 Upper Pen Seal-26449	210,793		210,793	100.00%
Electric Other Production Plant	A.0001575.249	HBC8 Fuel Gas ISO Vlv Inst-26419	(25,647)		(25,647)	100.00%
Electric Other Production Plant	A.0001575.250	HBC8 Mod 1&2 Upr Pen Seal Rpl-26450	174,675		174,675	100.00%
Electric Other Production Plant	A.0001575.251	HBC8 HRH BYP Piping Rpl-26525	157,778		157,778	100.00%
Electric Other Production Plant	A.0001576.020	GDM OTS Security Monitor and Log	8,781		8,781	100.00%
Electric Other Production Plant	A.0001576.026	GDM Grand Meadows Asset Sales	(1)		(1)	100.00%
Electric Other Production Plant	A.0001576.028	GDM0 Oil Particle Cnt Monitors-2653	203,139		203,139	100.00%
Electric Other Production Plant	A.0001579.017	RIV7C-71 UPS Battery Replaceme	7,745		7,745	100.00%
Electric Other Production Plant	A.0001579.069	RIV0C -- Instrument Air Sys Rep	(90,100)		(90,100)	100.00%
Electric Other Production Plant	A.0001579.072	RIV0C -- Replace Water Treamen	131,715		131,715	100.00%
Electric Other Production Plant	A.0001579.083	RIV0C--Aux boiler Controls Up	124,092		124,092	100.00%
Electric Other Production Plant	A.0001579.165	RIV7C Inst Circ Water Pumps-10860	9,576		9,576	100.00%
Electric Other Production Plant	A.0001579.169	RIV7-Riv 7 Automate Cond. Xover Vlv	10,694		10,694	100.00%
Electric Other Production Plant	A.0001579.176	RIV0-U0 Install CEMS Power Red	119,820		119,820	100.00%
Electric Other Production Plant	A.0001579.177	RIV0-CBM Instrument Inst-25946	57,263		57,263	100.00%
Electric Other Production Plant	A.0001579.183	RIV0-Replace #2 Aux Cng Pump-25427	166,274		166,274	100.00%
Electric Other Production Plant	A.0001579.184	RIV0-Replace Outdoor Ammonia Shower	100,131		100,131	100.00%
Electric Other Production Plant	A.0001579.195	RIV7-CW pump brng flush strainer-25	92,183		92,183	100.00%
Electric Other Production Plant	A.0001579.199	RIV0 Aux Blr New Sample Panel-26035	362,791		362,791	100.00%
Electric Other Production Plant	A.0001579.211	RIV7 Debris Filt Flush Vlvs -26491	50,402		50,402	100.00%
Electric Other Production Plant	A.0001579.213	RIV7 71 Vacuum Pump Rpl-26655	74,082		74,082	100.00%
Electric Other Production Plant	A.0001579.216	RIV9 CT HVAC Units Rpl-26495	136,729		136,729	100.00%
Electric Other Production Plant	A.0001579.220	RIV10 CT HVAC Units Rpl-26495	57,819		57,819	100.00%
Electric Other Production Plant	A.0001580.014	CWFO OTS Security Monitor and Log	10,221		10,221	100.00%
Electric Other Production Plant	A.0001580.020	CWFO Wind Tower Climb Project-25619	1,273,511		1,273,511	100.00%
Electric Other Production Plant	A.0001580.500	CWF Courtenay Emergent Fund	359,635		359,635	100.00%
Electric Other Production Plant	A.0001580.510	CWF Investment Recovery	(1)		(1)	100.00%
Electric Other Production Plant	A.0001610.006	BWFO-Borders Gearbox Replacment	323,197		323,197	100.00%
Electric Other Production Plant	A.0001610.007	BWF Generator Replacements	5,739		5,739	100.00%
Electric Other Production Plant	A.0001610.012	BWFO OTS Security Monitor and Log	7,166		7,166	100.00%
Electric Other Production Plant	A.0001610.500	BWF Emergent Project	146,869		146,869	100.00%
Electric Other Production Plant	A.0001611.012	PVW OTS Security Monitor and Log	8,775		8,775	100.00%
Electric Other Production Plant	A.0001611.501	PVW - Emergent Fund	39,407		39,407	100.00%
Electric Other Production Plant	A.0001701.011	BS1 Gearbox Replacements	2,513		2,513	100.00%
Electric Other Production Plant	A.0001701.015	BS1 - Replace Generator - 23547	137,844		137,844	100.00%
Electric Other Production Plant	A.0001701.016	BS1 - Replace Transformer - 23567	220,647		220,647	100.00%
Electric Other Production Plant	A.0001701.019	BS1 OTS Security Monitor and Log	12		12	100.00%
Electric Other Production Plant	A.0001701.027	BS10 Oil Particle Cnt Monitors-2654	411,357		411,357	100.00%
Electric Other Production Plant	A.0001702.001	BS2-G100-Blazing Star II Wind Farm	25,423		25,423	100.00%
Electric Other Production Plant	A.0001702.012	BS2 - Replace Generator - 23548	26		26	100.00%
Electric Other Production Plant	A.0001702.013	BS2 - Replace Transformer - 23568	204,252		204,252	100.00%
Electric Other Production Plant	A.0001702.023	BS2 CESP Wind Resil Trnsfrmr-26061	2,973,533		2,973,533	100.00%
Electric Other Production Plant	A.0001702.024	BS2 Wind Tower Climb Project-25563	1,239,181		1,239,181	100.00%
Electric Other Production Plant	A.0001703.011	FXW - Replace Transformer - 23566	121,996		121,996	100.00%
Electric Other Production Plant	A.0001703.014	FXW CESP Wind Resiliency Trnsfmr -2	3,535,453		3,535,453	100.00%
Electric Other Production Plant	A.0001703.500	FXT Foxtail Emergent Funds	624,805		624,805	100.00%
Electric Other Production Plant	A.0001704.006	FBW Gearbox Replacement	26,144		26,144	100.00%
Electric Other Production Plant	A.0001704.009	FBW - Freeborn PCMM - 23575	19,880		19,880	100.00%
Electric Other Production Plant	A.0001704.018	FBW1 CESP Wind Resil Trnsfrmr-26060	2,881,258		2,881,258	100.00%
Electric Other Production Plant	A.0001704.020	FBW - Freeborn Iowa PCMM - 23575	21,183		21,183	100.00%
Electric Other Production Plant	A.0001704.021	FBW0 Wind Tower Climb Project-25561	1,150,365		1,150,365	100.00%
Electric Other Production Plant	A.0001704.025	FBW Gearbox Replacement	(48,936)		(48,936)	100.00%
Electric Other Production Plant	A.0001704.500	FBW Emergent Fund - Other Prod	23,562		23,562	100.00%
Electric Other Production Plant	A.0001705.007	CRW Gearbox Replacement	1,892,275		1,892,275	100.00%

Total NSPM, Electric & Common Utility
2024 Capital Additions Report, excluding rider projects and rate case adjustments.

Functional Class	WBS Level 2	Description	2024 Actuals	2021 Case (2024)	Case vs Actuals	% Variance
Electric Other Production Plant	A.0001705.017	CRW0 Oil Particle Cnt Monitors-2653	6,867		6,867	100.00%
Electric Other Production Plant	A.0001705.500	CRW Emergent Fund - Other Prod	1,249,019		1,249,019	100.00%
Electric Other Production Plant	A.0001706.012	LBW0 OTS Security Monitor and Log	500		500	100.00%
Electric Other Production Plant	A.0001706.014	LBW Lake Benton O&MBLDG Bay Addn	17,846		17,846	100.00%
Electric Other Production Plant	A.0001706.018	LBW0 Oil Particle Cnt Monitors-2653	11,313		11,313	100.00%
Electric Other Production Plant	A.0001706.500	LBW Emergent Fund - Other Prod	243,130		243,130	100.00%
Electric Other Production Plant	A.0001707.001	DKR0 Dakota Range Wind Turbines	1,914		1,914	100.00%
Electric Other Production Plant	A.0001707.006	DKR Gearbox Replacement	20,211		20,211	100.00%
Electric Other Production Plant	A.0001707.009	DKR-Dakora Range PCMM - 23576	73,404		73,404	100.00%
Electric Other Production Plant	A.0001707.013	DKR1 CESP Wind Resil Trnsfrmr-26059	3,882,798		3,882,798	100.00%
Electric Other Production Plant	A.0001707.015	DKR0 Wind Tower Climb Project-26545	12,506		12,506	100.00%
Electric Other Production Plant	A.0001707.016	DKR0 Oil Particle Cnt Monitors-2653	4,967		4,967	100.00%
Electric Other Production Plant	A.0001707.500	DKR Emergent Fund - Other Prod	17,492		17,492	100.00%
Electric Other Production Plant	A.0001721.009	JWF Blade Repl	378,763		378,763	100.00%
Electric Other Production Plant	A.0001721.010	JFW0 Wind Tower Cimb Project-26548	287,019		287,019	100.00%
Electric Other Production Plant	A.0001721.500	JWF Emergent Fund - Wind Prod	2,633		2,633	100.00%
Electric Other Production Plant	A.0001722.007	CWN0 Wind Tower Climb Project-26544	181,474		181,474	100.00%
Electric Other Production Plant	A.0001722.500	CWF Emergent Fund - Wind Prod	100,679		100,679	100.00%
Electric Other Production Plant	A.0001724.012	MWF0 Wind Tower Climb Project-26549	609,628		609,628	100.00%
Electric Other Production Plant	A.0001724.500	MWF Emergent Fund - Wind Prod	454		454	100.00%
Electric Other Production Plant	A.0001742.015	NRW0 Oil Particle Cnt Monitors-2653	133,548		133,548	100.00%
Electric Other Production Plant	A.0001890.006	RAW Emergent Fund - Wind	11,870		11,870	100.00%
Electric Other Production Plant	A.0001890.007	RAW Blanket Generator Replacements	61,067		61,067	100.00%
Electric Other Production Plant	D.0001813.198	Energy Academy	13,499		13,499	100.00%
Electric Other Production Plant Total			76,548,837	44,568,529	31,980,308	
Electric Steam Production Plant	A.0001562.034	REW0C BOILER BLDG ROOF REPL	-	135,776	(135,776)	0.00%
Electric Steam Production Plant	A.0001562.159	REW0 Repl 40% CW internals-22045	86,859	40,472	46,387	53.40%
Electric Steam Production Plant	A.0001562.186	REW2-U2 OFA Fan VFD-24602	89,881	27,719	62,162	69.16%
Electric Steam Production Plant	A.0001562.195	REW2-U2 FD Fan VFD-24611	117,107	17,635	99,472	84.94%
Electric Steam Production Plant	A.0001562.196	REW0-Security Cameras-24657	-	52,851	(52,851)	0.00%
Electric Steam Production Plant	A.0001562.500	REW Emergent Fund - Steam prod	249,043	405,698	(156,655)	-62.90%
Electric Steam Production Plant	A.0001565.037	WLM1C Replace U1 Rear Wall	-	378,958	(378,958)	0.00%
Electric Steam Production Plant	A.0001565.081	WLM2C Repl U2 Boiler Tubes 201	-	405,684	(405,684)	0.00%
Electric Steam Production Plant	A.0001565.083	WLM0-Cap WLM Landfill Cells 8, 9, 1	-	3,000	(3,000)	0.00%
Electric Steam Production Plant	A.0001565.119	WLM1C Replace U1 Boiler Tubes 2022	-	429,685	(429,685)	0.00%
Electric Steam Production Plant	A.0001565.123	WLM2C Replace U2 B22 Screw Auger 20	167,791	131,170	36,621	21.83%
Electric Steam Production Plant	A.0001565.127	WLM1-Replace U1 Lower Air Htr-12315	-	131,913	(131,913)	0.00%
Electric Steam Production Plant	A.0001565.129	WLM1-Replace U1 Superhtr Bundle -12	3,255	469,458	(466,203)	-14324.71%
Electric Steam Production Plant	A.0001565.130	WLM2-Replace U2 Lower Air Htr-12354	199,801	133,009	66,792	33.43%
Electric Steam Production Plant	A.0001565.133	WLM1 Turbine Electronic Overspeed-2	6,215	251,968	(245,753)	-3954.22%
Electric Steam Production Plant	A.0001565.146	WLM1-Unit 1 Drip Tank Motor VFD-245	28,934	21,231	7,703	26.62%
Electric Steam Production Plant	A.0001565.149	WLM2-Unit 2 Drip Tank Motor VFD-245	27,019	21,231	5,788	21.42%
Electric Steam Production Plant	A.0001565.150	WLM1-Replace U1 Turbine Blades-2461	-	600,886	(600,886)	0.00%
Electric Steam Production Plant	A.0001565.153	WLM1-New VFD for Unit 1 OFA Fan Mot	3,783	131,138	(127,356)	-3366.94%
Electric Steam Production Plant	A.0001565.154	WLM0-New Motor and VFD for #3 BFP-2	-	121,668	(121,668)	0.00%
Electric Steam Production Plant	A.0001565.156	WLM0-New Motor and VFD for #1 BFP-2	3,359	121,668	(118,309)	-3521.97%
Electric Steam Production Plant	A.0001565.158	WLM1-New Unit 1 FD Fan motor and VF	94,159	121,673	(27,514)	-29.22%
Electric Steam Production Plant	A.0001565.160	WLM1New Unit 1 ID Fan Motor and VFD	-	354,464	(354,464)	0.00%
Electric Steam Production Plant	A.0001565.168	WLM99-Replace Distribution Conveyor	1,260,408	121,476	1,138,931	90.36%
Electric Steam Production Plant	A.0001565.500	WLM Emergent Fund -Steam prod	81,881	397,748	(315,868)	-385.77%
Electric Steam Production Plant	A.0001572.122	ASK1C- Replace SCR Catalyst 20	-	2,082,914	(2,082,914)	0.00%
Electric Steam Production Plant	A.0001572.152	ASK1-480V Plant Swgr Bus 3-4 R	-	334,133	(334,133)	0.00%
Electric Steam Production Plant	A.0001572.165	ASK1 - Replace Sootblower 2024	-	55,955	(55,955)	0.00%
Electric Steam Production Plant	A.0001572.222	ASK99C 480V Coal Yrd Swgr Bus3-4 Rp	-	289,636	(289,636)	0.00%
Electric Steam Production Plant	A.0001572.239	ASK1-Main Station Battery Repl-2053	-	504,510	(504,510)	0.00%
Electric Steam Production Plant	A.0001572.242	ASK1-Repl AQCS Baghouse Bags 2023-1	1,895,508	3,541,711	(1,646,202)	-86.85%
Electric Steam Production Plant	A.0001572.243	ASK1-480V Plant Swgr Bus 5-6 Repl-1	-	303,515	(303,515)	0.00%
Electric Steam Production Plant	A.0001572.246	ASK1-Protective Relay Upgrades-2423	-	31,927	(31,927)	0.00%
Electric Steam Production Plant	A.0001572.500	ASK Emergent Fund -Steam prod	337,062	534,677	(197,616)	-58.63%
Electric Steam Production Plant	A.0001574.173	SHC3C Emergent work	421,447	479,238	(57,792)	-13.71%
Electric Steam Production Plant	A.0001574.174	SHC1C 2018 Small Project routi	-	1	(1)	0.00%
Electric Steam Production Plant	A.0001574.190	SHC3C 2018 Small Project Routi	-	80	(80)	0.00%
Electric Steam Production Plant	A.0001574.198	SHCCC 2017 Emergent Work	1,722,766	842,467	880,299	51.10%
Electric Steam Production Plant	A.0001574.252	SHC99 Emergent work	2,690,222	277,941	2,412,281	89.67%
Electric Steam Production Plant	A.0001574.268	SHC1C Emergent Projects	638,343	1,223,786	(585,443)	-91.71%
Electric Steam Production Plant	A.0001574.269	SHC2C Emergent Projects	7,665	7,687	(22)	-0.29%
Electric Steam Production Plant	A.0001574.314	SHC1 -Turb Ctrl Viv Internals 2024-	-	436,847	(436,847)	0.00%
Electric Steam Production Plant	A.0001574.315	SHC1 -Level 2 Mill OH 2024 Spring -	280,301	356,675	(76,374)	-27.25%
Electric Steam Production Plant	A.0001574.316	SHC3 -Level 2 Mill OH 2024 Spring -	778,652	330,689	447,963	57.53%
Electric Steam Production Plant	A.0001574.418	SHC3C ID Fan Building Roof Rep	-	289,384	(289,384)	0.00%
Electric Steam Production Plant	A.0001574.571	SHC99 -CESP-2024 #1 CC Rotor Asmb-	59,218	106,263	(47,045)	-79.44%
Electric Steam Production Plant	A.0001574.574	SHC1 -U1 Level 2 Mill OH 2024 Fall-	459,603	353,600	106,004	23.06%
Electric Steam Production Plant	A.0001574.677	SHC3C Air Comp Controls Replace	8,618	8,604	14	0.16%
Electric Steam Production Plant	A.0001574.837	SHC1-12 Boiler Feed Pump-24003	285,944	163,767	122,177	42.73%
Electric Steam Production Plant	A.0001574.847	SHC3-LFLeachate Truck Fill Station-	-	6,146	(6,146)	0.00%
Electric Steam Production Plant	A.0001562.133	REW1C Repl U1 Turb EG Governor	6,337		6,337	100.00%
Electric Steam Production Plant	A.0001562.137	REW2C Repl U2 Turb EH Govern	8,852		8,852	100.00%
Electric Steam Production Plant	A.0001562.165	REW1-Repl U1 CEMS Analyzers-22051	35,677		35,677	100.00%
Electric Steam Production Plant	A.0001562.169	REW2-Electronic Overspeed-24219	8,315		8,315	100.00%
Electric Steam Production Plant	A.0001562.170	REW2-Replace U2 CEMS Analyzers-2428	28,681		28,681	100.00%
Electric Steam Production Plant	A.0001562.176	REW0-Metal Recovery System-24580	(0)		(0)	100.00%
Electric Steam Production Plant	A.0001562.209	REW99-Rec Barn Odor Elimin-25350	21,810		21,810	100.00%
Electric Steam Production Plant	A.0001562.210	REW0-Early Warning Smk Dtctn-25893	130,499		130,499	100.00%
Electric Steam Production Plant	A.0001562.215	REW2-U2 Duct Scrubber Lances-25508	35,323		35,323	100.00%
Electric Steam Production Plant	A.0001562.218	REW2 - Repl U2 baghouse bags-22052	713,624		713,624	100.00%
Electric Steam Production Plant	A.0001562.244	REW1 Opacity Monitor-26391	46,364		46,364	100.00%
Electric Steam Production Plant	A.0001562.245	REW2 Opacity Monitor-26390	70,146		70,146	100.00%
Electric Steam Production Plant	A.0001562.246	REW1-U1 Stack Rebuild	2,758,366		2,758,366	100.00%
Electric Steam Production Plant	A.0001565.065	WLM1C C7 & C8 VFD	144		144	100.00%
Electric Steam Production Plant	A.0001565.070	WLM0C Fire Protection System R	771,392		771,392	100.00%
Electric Steam Production Plant	A.0001565.077	WLM0C Slaker PLC Replacement	(67,129)		(67,129)	100.00%
Electric Steam Production Plant	A.0001565.096	WLM2C Replace U2 Superheat	1,985,206		1,985,206	100.00%
Electric Steam Production Plant	A.0001565.116	WLM1C U1 Static Exciter	11,192		11,192	100.00%
Electric Steam Production Plant	A.0001565.134	WLM2 Turbine Electronic Overspeed-2	267,127		267,127	100.00%
Electric Steam Production Plant	A.0001565.151	WLM2-Replace Unit 2 Turbine Blades-	909,717		909,717	100.00%
Electric Steam Production Plant	A.0001565.152	WLM2-New VFD for Unit 2 OFA Fan Mot	106,797		106,797	100.00%
Electric Steam Production Plant	A.0001565.155	WLM0-New motor and VFD for #2 BFP-2	403,406		403,406	100.00%
Electric Steam Production Plant	A.0001565.157	WLM2-New Unit 2 FD Fan motor and VF	102,441		102,441	100.00%
Electric Steam Production Plant	A.0001565.159	WLM2-New Unit 2 ID Fan Motor and VF	409,667		409,667	100.00%
Electric Steam Production Plant	A.0001565.164	WLM0-Replace BFP #3-24707	588		588	100.00%
Electric Steam Production Plant	A.0001565.170	WLM0-Smpl Pnl & Analyzers-25558	276		276	100.00%
Electric Steam Production Plant	A.0001565.171	WLM2 GSU Trsfmr Protect Rly-25629	117,646		117,646	100.00%
Electric Steam Production Plant	A.0001565.175	WLM1 Turb Vibration Mon-25666	813		813	100.00%
Electric Steam Production Plant	A.0001565.176	WLM1 Hotwell Pump-25672	652		652	100.00%
Electric Steam Production Plant	A.0001565.183	WLM2 Turb Vibr Monitoring-25667	91,032		91,032	100.00%
Electric Steam Production Plant	A.0001565.185	WLM0 Fire Riser Bckflw Prev-25584	(2,170)		(2,170)	100.00%
Electric Steam Production Plant	A.0001565.190	WLM2 C4 Ash Conv Repl-25653	193,763		193,763	100.00%
Electric Steam Production Plant	A.0001565.191	WLM2 C3 Ash Conv Repl-25654	189,009		189,009	100.00%
Electric Steam Production Plant	A.0001565.192	WLM0 C9 Rotating Assy Repl-25639	298,296		298,296	100.00%
Electric Steam Production Plant	A.0001565.227	WLM1 FD Fan Rotating Assembly-26600	99,191		99,191	100.00%
Electric Steam Production Plant	A.0001568.012	MNV-Ash Landfill Relocation	(95,741)		(95,741)	100.00%
Electric Steam Production Plant	A.0001572.252	ASK1-13&14 Travel Water Screen - 23	685,271		685,271	100.00%
Electric Steam Production Plant	A.0001574.087	SHC3C U3 Landfill Cell 4 2019	1,648		1,648	100.00%
Electric Steam Production Plant	A.0001574.101	SHCCC SherCo #1 Track 2017-20944	(114)		(114)	100.00%

Total NSPM, Electric & Common Utility
2024 Capital Additions Report, excluding rider projects and rate case adjustments.

Functional Class	WBS Level 2	Description	2024 Actuals	2021 Case (2024)	Case vs Actuals	% Variance
Electric Steam Production Plant	A.00001574.171	SHCCC Sherco Land Sale Prcl 2	6,732,036		6,732,036	100.00%
Electric Steam Production Plant	A.00001574.572	SHC99 -CESP-2024 #4 CC Rotor Asmb-	(59)		(59)	100.00%
Electric Steam Production Plant	A.00001574.573	SHC3 - Level 2 Mill OH 2024 Fall -	836,392		836,392	100.00%
Electric Steam Production Plant	A.00001574.687	SHCJC 3A Gate to 4A-B Upgrade	48		48	100.00%
Electric Steam Production Plant	A.00001574.804	SHC3-U3 DCS Workstation Upgrade 202	17,239		17,239	100.00%
Electric Steam Production Plant	A.00001574.860	SHC99-Replace Festoon Cable on #2 P	51,328		51,328	100.00%
Electric Steam Production Plant	A.00001574.863	SHCO-Replace Well #4-24876	(3,607)		(3,607)	100.00%
Electric Steam Production Plant	A.00001574.878	SHC99-Dumper D5 Replacement Proj-25	76,994		76,994	100.00%
Electric Steam Production Plant	A.00001574.879	SHC99 Stacker Luffing HPU&Cylindr-2	(29,678)		(29,678)	100.00%
Electric Steam Production Plant	A.00001574.913	SHCO Pond 4-26680	8,934,507		8,934,507	100.00%
Electric Steam Production Plant	A.00001574.914	SHC3 Ash CR HVAC Plc Rpl-26498	205,150		205,150	100.00%
Electric Steam Production Plant	A.00001574.915	SHC3 Bldg Heat HVAC Plc Rpl-26499	183,652		183,652	100.00%
Electric Steam Production Plant	D.00001781.106	MN-ShercoStation AMAG	236,337		236,337	100.00%
Electric Steam Production Plant Total			39,589,294	17,590,331	21,998,964	
Electric Transmission Plant	A.00000076.002	IA Tariff Fund NSP	-	4,018,879	(4,018,879)	0.00%
Electric Transmission Plant	A.00000177.043	NSPM S&E 69kV Line	595,904	7,208,982	(6,613,078)	-1109.76%
Electric Transmission Plant	A.00000177.050	ND S&E B 69kV Line	169,434	100,125	69,309	40.91%
Electric Transmission Plant	A.00000177.055	SD S&E B 69kV Line	165,050	100,125	64,925	39.34%
Electric Transmission Plant	A.00000177.056	NSPM Priority Defects 69kV Line	192,053	6,007,485	(5,815,432)	-3028.04%
Electric Transmission Plant	A.00000276.026	NSPM Reloc B 69kV Line	(1,098,206)	1,476,739	(2,574,945)	234.47%
Electric Transmission Plant	A.00000276.035	ND Reloc B 60kV Line	-	50,250	(50,250)	0.00%
Electric Transmission Plant	A.00000276.056	SD Reloc B 69kV Line	(360,556)	50,250	(410,806)	113.94%
Electric Transmission Plant	A.00000287.018	MN Unserviceable Breaker Replacemen	508,915	762,790	(253,875)	-49.89%
Electric Transmission Plant	A.00000351.004	NSPM Major Line Rebuild,L	-	56,237,530	(56,237,530)	0.00%
Electric Transmission Plant	A.00000351.044	NSM0790 Cokato - Howard Lake Rebuil	-	4,653,607	(4,653,607)	0.00%
Electric Transmission Plant	A.00000351.055	0723 Atwater - Cosmos (GRE)	-	7,380,445	(7,380,445)	0.00%
Electric Transmission Plant	A.00000351.065	NSPM 0795 Wobegon Trail - Albany	296,537	65,660	230,877	77.86%
Electric Transmission Plant	A.00000351.066	NSPM 0795 Riverview - Wobegon Trail	(921)	7,840	(8,761)	951.52%
Electric Transmission Plant	A.00000385.001	Line 0717 GRI to CAR Rblid Line	-	3,817,334	(3,817,334)	0.00%
Electric Transmission Plant	A.00000394.009	NSPM ELR Breakers Sub	-	9,825,905	(9,825,905)	0.00%
Electric Transmission Plant	A.00000395.016	NSPM 2016 ELR Relays, Sub	-	4,236,208	(4,236,208)	0.00%
Electric Transmission Plant	A.00000395.104	RED ROCK - LZOP - 115KV_0892_BCK2	-	435,488	(435,488)	0.00%
Electric Transmission Plant	A.00000395.105	RED ROCK - LZOP - 115KV_0888_BCK_N	-	435,515	(435,515)	0.00%
Electric Transmission Plant	A.00000498.004	NSPM Major Line Refurbish	-	9,849,012	(9,849,012)	0.00%
Electric Transmission Plant	A.00000504.025	NSPM T-Line ELR 2016 69kV, Line	57,074	4,577,121	(4,520,047)	-7919.57%
Electric Transmission Plant	A.00000504.039	ND 69kV T-line ELR, Line	1,665,496	100,500	1,564,996	93.97%
Electric Transmission Plant	A.00000504.043	SD 69kV T-line ELR, Line	-	102,289	(102,289)	0.00%
Electric Transmission Plant	A.00000506.002	NSPM ELR Transformers	-	2,981,094	(2,981,094)	0.00%
Electric Transmission Plant	A.00000585.008	ND S&E, Sub	55,990	63,769	(7,780)	-13.90%
Electric Transmission Plant	A.00000585.009	NSPM S&E, Sub	910,791	4,154,368	(3,243,577)	-356.13%
Electric Transmission Plant	A.00000585.013	SD S&E, Sub	6,517	63,769	(57,253)	-878.54%
Electric Transmission Plant	A.00000660.001	ARL Main Bus Reconfig(USE) Sub	-	1,232,093	(1,232,093)	0.00%
Electric Transmission Plant	A.00000705.006	NSPM Switch Replacements,	-	2,363,026	(2,363,026)	0.00%
Electric Transmission Plant	A.00000705.041	NSPM GRE Switch Replacements 69kV,	-	98,490	(98,490)	0.00%
Electric Transmission Plant	A.00000710.004	NSPM Physical Security Sub Infrastr	(4,012)	9,138,405	(9,142,417)	227871.11%
Electric Transmission Plant	A.00000743.010	NSM0810 MST RIV Triple CKT Pole Rpl	-	4,535,820	(4,535,820)	0.00%
Electric Transmission Plant	A.00000744.001	DCP - Hatton TR Line	-	153,046	(153,046)	0.00%
Electric Transmission Plant	A.00000751.003	MN Unserviceable Relay	-	492,647	(492,647)	0.00%
Electric Transmission Plant	A.00000895.004	RRK Sub TR9 & TR10 Replacement	-	12,769,910	(12,769,910)	0.00%
Electric Transmission Plant	A.00000943.007	2020 NSPM NERC TPL(MN-TACT)	-	1,001,248	(1,001,248)	0.00%
Electric Transmission Plant	A.00000943.008	2021 NSPM NERC TPL (MN-TACT)	-	40	(40)	0.00%
Electric Transmission Plant	A.00001014.001	NSPM - ELR - Nuclear	-	4,906,113	(4,906,113)	0.00%
Electric Transmission Plant	A.00001014.007	Monticello TR6 - 336MVA	-	4,995,925	(4,995,925)	0.00%
Electric Transmission Plant	A.00001129.001	0776 Reterm LAR Line	-	225,281	(225,281)	0.00%
Electric Transmission Plant	A.00001365.002	0827 SNL LIB	-	526,575	(526,575)	0.00%
Electric Transmission Plant	A.00001365.003	5573 SNL SHC	-	1,255,074	(1,255,074)	0.00%
Electric Transmission Plant	A.00001365.004	5574 SNL SHC	-	352,702	(352,702)	0.00%
Electric Transmission Plant	A.00001365.005	Snuffys Landing Sub	-	12,506,351	(12,506,351)	0.00%
Electric Transmission Plant	A.00001378.002	SNFU Development Pre Con	-	16,169,636	(16,169,636)	0.00%
Electric Transmission Plant	A.00001471.005	Daytons Bluff Transmission BKR SW R	-	3,006,666	(3,006,666)	0.00%
Electric Transmission Plant	A.00001485.008	Pole Treatment Program 69kV MN	128,551	410,040	(281,489)	-218.97%
Electric Transmission Plant	A.00002058.008	King-Arpin ph10 0981 strs	-	29,400	(29,400)	0.00%
Electric Transmission Plant	A.00000154.008	CAPX Hampton-N.Rochester 345kV	932		932	100.00%
Electric Transmission Plant	A.00000154.100	CAPX Fargo-Monti-Quarry Non Sh	3		3	100.00%
Electric Transmission Plant	A.00000155.002	Black Dog Wilson 115kV Uprates Sub	573		573	100.00%
Electric Transmission Plant	A.00000177.029	NSPM S&E 34.5kV Line	5,502		5,502	100.00%
Electric Transmission Plant	A.00000177.041	NSPM S&E 345kV Line	466,390		466,390	100.00%
Electric Transmission Plant	A.00000177.042	ND S&E B 115kV, Line	5,401		5,401	100.00%
Electric Transmission Plant	A.00000177.044	NSPM S&E 115kV Line	20,008		20,008	100.00%
Electric Transmission Plant	A.00000177.045	NSPM S&E 230kV Line	263,132		263,132	100.00%
Electric Transmission Plant	A.00000177.046	NSPM S&E 500kV Line	2,148,170		2,148,170	100.00%
Electric Transmission Plant	A.00000177.048	ND S&E B 230kV, Line	45,912		45,912	100.00%
Electric Transmission Plant	A.00000177.051	SD S&E B 115kV Line	141,387		141,387	100.00%
Electric Transmission Plant	A.00000177.059	NSPM Priority Defects 69kV, Line	843,288		843,288	100.00%
Electric Transmission Plant	A.00000177.060	NSPM Priority Defects 115kV, Line	1,319,477		1,319,477	100.00%
Electric Transmission Plant	A.00000177.065	0817 115kV Clearance Correction	252,770		252,770	100.00%
Electric Transmission Plant	A.00000177.066	0824 115kV Clearance Correction	37,738		37,738	100.00%
Electric Transmission Plant	A.00000254.013	Line 5556 W. Creek Sub to Scot	2,135		2,135	100.00%
Electric Transmission Plant	A.00000276.027	SD Reloc B 115kV, Line	(4,920,680)		(4,920,680)	100.00%
Electric Transmission Plant	A.00000276.033	NSPM Reloc B 115kV, Line	1,173,101		1,173,101	100.00%
Electric Transmission Plant	A.00000276.046	SD Reloc B 345kV Line	6,251,958		6,251,958	100.00%
Electric Transmission Plant	A.00000276.073	Lester Prairie Sub Fence RELO	31,597		31,597	100.00%
Electric Transmission Plant	A.00000276.074	0729 CEN-LCO STRS 361-362 NON-REIMB	(29,484)		(29,484)	100.00%
Electric Transmission Plant	A.00000276.075	0729 CEN-LCO STRS 353-359 REIMB REL	(397,386)		(397,386)	100.00%
Electric Transmission Plant	A.00000276.076	5514 STRS. 24&25 REIMB RELO	105,563		105,563	100.00%
Electric Transmission Plant	A.00000276.077	0915 FAR SHY STRS 188-191 REIMB REL	(1,134,582)		(1,134,582)	100.00%
Electric Transmission Plant	A.00000276.078	0795 ALB WSC STR 4044 REIMB RELO	22,103		22,103	100.00%
Electric Transmission Plant	A.00000276.079	0739 DOC KAN REIMB RELO STRS 373 -	50,480		50,480	100.00%
Electric Transmission Plant	A.00000276.080	0729 CLF LCO SOS RELO STR 284 Non-R	(4,581)		(4,581)	100.00%
Electric Transmission Plant	A.00000276.081	0877 CHC LCO REIMB RELO STRS 101 10	(247,342)		(247,342)	100.00%
Electric Transmission Plant	A.00000276.083	0771 PLA STB STR 383 REIMB RELO	689,305		689,305	100.00%
Electric Transmission Plant	A.00000276.085	5503 SPK WSF REIMB RELO STRS 139-15	(259,323)		(259,323)	100.00%
Electric Transmission Plant	A.00000276.087	0876 FRA MNV STRS 364A, 342A REIMB	(13,768)		(13,768)	100.00%
Electric Transmission Plant	A.00000276.088	5503 SPK WSF STRS 128-140 REIMB REL	(767,630)		(767,630)	100.00%
Electric Transmission Plant	A.00000276.097	0778 CAR JOR RELO STRS 41-49	1,252,349		1,252,349	100.00%
Electric Transmission Plant	A.00000276.098	0716 JOR SCO RELO STRS 90-94 REIMB	166,762		166,762	100.00%
Electric Transmission Plant	A.00000276.099	0719 MDE SBD RELO STR 139Y	459		459	100.00%
Electric Transmission Plant	A.00000276.101	0735 CRO VCT RELO STR 34 GUY	(1,024)		(1,024)	100.00%
Electric Transmission Plant	A.00000276.104	5401 MLK WAK RELO STRS 756-759	446,457		446,457	100.00%
Electric Transmission Plant	A.00000351.022	NSM0808 AIR RLK Rebuild Line	289		289	100.00%
Electric Transmission Plant	A.00000351.030	NSM0752 Belgrade - Paynesville Rebu	(54,361)		(54,361)	100.00%
Electric Transmission Plant	A.00000351.035	NSM0779 - Canisota Juntion - Salem,	10,852,943		10,852,943	100.00%
Electric Transmission Plant	A.00000351.036	NSM0794 BLD DGC Rebuild	(7,600)		(7,600)	100.00%
Electric Transmission Plant	A.00000351.037	NSM0703 FRM KLK Rebuild	6,780,367		6,780,367	100.00%
Electric Transmission Plant	A.00000351.038	NSM0703 FRM NOF Rebuild	2,862,335		2,862,335	100.00%
Electric Transmission Plant	A.00000351.039	NSM5401 MLK WAK Rebuild	69		69	100.00%
Electric Transmission Plant	A.00000351.043	NSM0790 Dassel-Cokato Rebuild	618,846		618,846	100.00%
Electric Transmission Plant	A.00000351.045	NSM0790 Montrose- Delano Rebuild	(15,175)		(15,175)	100.00%
Electric Transmission Plant	A.00000351.046	NSM0790 Waverly-Montrose Rebuild	3,149,119		3,149,119	100.00%
Electric Transmission Plant	A.00000351.047	NSM0790 Howard Lake- Waverly Rebuil	6,652,029		6,652,029	100.00%
Electric Transmission Plant	A.00000351.048	NSM0790 Victor - Winsted Rebuild	24,464		24,464	100.00%
Electric Transmission Plant	A.00000351.049	NSM0790 Victor - 4N185 Rebuild	(21,666)		(21,666)	100.00%
Electric Transmission Plant	A.00000351.058	0761 LAK ZUM Rebuild	13,300,769		13,300,769	100.00%
Electric Transmission Plant	A.00000351.063	NSPM 0795 Brockway Tap - St. John's	6,243,673		6,243,673	100.00%

Total NSPM, Electric & Common Utility
2024 Capital Additions Report, excluding rider projects and rate case adjustments.

Functional Class	WBS Level 2	Description	2024 Actuals	2021 Case (2024)	Case vs Actuals	% Variance
Electric Transmission Plant	A.0000351.064	NSPM 0795 Avon - Brockway Tap	5,028,861		5,028,861	100.00%
Electric Transmission Plant	A.0000351.067	NSM0754 Becker - Linn Street Rebuil	151,355		151,355	100.00%
Electric Transmission Plant	A.0000351.068	0726 Pipestone-Rock Ck-Wdstk rebuil	(503,815)		(503,815)	100.00%
Electric Transmission Plant	A.0000351.070	0726 Moon Lake-GRE Currie tap rebui	11,665,603		11,665,603	100.00%
Electric Transmission Plant	A.0000351.071	0723 Cosmos - Panther rebuild	1,367,645		1,367,645	100.00%
Electric Transmission Plant	A.0000351.075	AVN-ALB ROW Acq	24,795		24,795	100.00%
Electric Transmission Plant	A.0000351.082	NSM0779 Canisota-Salem, ROW	15,307		15,307	100.00%
Electric Transmission Plant	A.0000351.084	0726 PIP-TSS ROW	504,537		504,537	100.00%
Electric Transmission Plant	A.0000351.091	NSP0752 Belgrade- Crow Lake Rebuild	1,854,836		1,854,836	100.00%
Electric Transmission Plant	A.0000351.099	0726 ph 1A Pipestone 4th St segment	(357)		(357)	100.00%
Electric Transmission Plant	A.0000351.101	0822 STR 107-EPR Rebuild	7,561,855		7,561,855	100.00%
Electric Transmission Plant	A.0000351.126	NSM0726 PIP-WDSK Rebuild Sub TAM	11,077		11,077	100.00%
Electric Transmission Plant	A.0000351.130	ROW 0790 Rebuild	22,707		22,707	100.00%
Electric Transmission Plant	A.0000351.141	HAD Install Jumpers on 0726	68,148		68,148	100.00%
Electric Transmission Plant	A.0000390.001	Wilson Breaker & 1/2 Sub	5,051		5,051	100.00%
Electric Transmission Plant	A.0000393.013	Eden Prairie DFR Shelves	(12,563)		(12,563)	100.00%
Electric Transmission Plant	A.0000394.029	Minnesota Valley-Replace 69 kV & 11	2,626,826		2,626,826	100.00%
Electric Transmission Plant	A.0000394.030	PRA BKR 4G9 & RLY 5G4, 5G9, NOR1, N	3,861,690		3,861,690	100.00%
Electric Transmission Plant	A.0000394.031	Arlington-Replace Bkrs 4S191,4S192,	(15,477)		(15,477)	100.00%
Electric Transmission Plant	A.0000394.034	WAK BKR 5N28 & RLY 5N27, PAT	21,074		21,074	100.00%
Electric Transmission Plant	A.0000394.037	Westgate-Replace Bkrs 4M3 & 4M5	190,967		190,967	100.00%
Electric Transmission Plant	A.0000394.047	Sherco - Replace Bkrs 8N29 & 8N30	2,593,093		2,593,093	100.00%
Electric Transmission Plant	A.0000394.065	Airport - Replace 5M128 Breaker	10,221		10,221	100.00%
Electric Transmission Plant	A.0000394.068	WLM-Rplc Bkr 5S10,11,12 17,18	1,236,856		1,236,856	100.00%
Electric Transmission Plant	A.0000395.061	Airport Relaying - RLK	6,735		6,735	100.00%
Electric Transmission Plant	A.0000395.062	Black Dog - Repl Relaying ? BLL, GN	1,294,416		1,294,416	100.00%
Electric Transmission Plant	A.0000395.067	Koch Relaying - JNC	48,620		48,620	100.00%
Electric Transmission Plant	A.0000395.073	Paynesville Relaying - WAK	48,663		48,663	100.00%
Electric Transmission Plant	A.0000395.076	Riverside Relaying-ELP,FST,MST	1,343		1,343	100.00%
Electric Transmission Plant	A.0000395.077	Rogers Lake Relaying-AIR	19,139		19,139	100.00%
Electric Transmission Plant	A.0000395.099	Wilmarth LZOP 115kV 5S8,5S9,5S10,5S	2,623,404		2,623,404	100.00%
Electric Transmission Plant	A.0000395.100	BDS-Repl Relay CDV	154		154	100.00%
Electric Transmission Plant	A.0000395.111	Blue Lake LZOP - BLG1	582,191		582,191	100.00%
Electric Transmission Plant	A.0000395.132	Summit to WLM relaying	874,518		874,518	100.00%
Electric Transmission Plant	A.0000395.134	RIV - Rplc Relaying BRP, WRR	1,017,814		1,017,814	100.00%
Electric Transmission Plant	A.0000395.135	WRR - Rplc Relaying RIV	616,417		616,417	100.00%
Electric Transmission Plant	A.0000395.136	BRP - Rplc Relaying RIV	604,767		604,767	100.00%
Electric Transmission Plant	A.0000395.138	Sherburn County Relay Panels	(31,537)		(31,537)	100.00%
Electric Transmission Plant	A.0000395.140	Coon Creek Relay Panels	(32,152)		(32,152)	100.00%
Electric Transmission Plant	A.0000395.152	AS King Relaying	542,564		542,564	100.00%
Electric Transmission Plant	A.0000395.155	RCR - Relaying	336,083		336,083	100.00%
Electric Transmission Plant	A.0000395.156	RRK - Relaying	504,037		504,037	100.00%
Electric Transmission Plant	A.0000447.005	BSSB-345kV Non Shared Line	1,582		1,582	100.00%
Electric Transmission Plant	A.0000498.025	NSM0734 West Gate Excelsor Line	10,906,219		10,906,219	100.00%
Electric Transmission Plant	A.0000498.036	NSPM0733 Replace STRS 539 to 569	10		10	100.00%
Electric Transmission Plant	A.0000498.037	NSM0735 CAR STB Refurb	66,854		66,854	100.00%
Electric Transmission Plant	A.0000498.038	NSM0735 CAR YAM Refurb	4,019		4,019	100.00%
Electric Transmission Plant	A.0000498.039	NSM0735 DLO STB Refurb	10,476,548		10,476,548	100.00%
Electric Transmission Plant	A.0000498.040	NSM0701 CRO to GFD Refurb	(5,086)		(5,086)	100.00%
Electric Transmission Plant	A.0000498.041	NSM5400 ALB-PAT-WAK Refurb	(65,988)		(65,988)	100.00%
Electric Transmission Plant	A.0000498.050	NSM0992 CNC SHC REPL STRS	3,054		3,054	100.00%
Electric Transmission Plant	A.0000498.052	NSM0701 CRO VCT Crow River - Greenf	381,504		381,504	100.00%
Electric Transmission Plant	A.0000498.057	NSM0984 CNC SHC REPL STRS PH2	92,317		92,317	100.00%
Electric Transmission Plant	A.0000498.058	NSM0984 CNC SHC REPL STRS PH3	4,241,209		4,241,209	100.00%
Electric Transmission Plant	A.0000498.061	NSM0992 CNC SHC REPL STRS PH2	886,193		886,193	100.00%
Electric Transmission Plant	A.0000498.062	NSM0992 CNC SHC REPL STRS PH3	2,985,048		2,985,048	100.00%
Electric Transmission Plant	A.0000498.065	NSM0859 Inver Hills to Str. 16 Refu	1,929,921		1,929,921	100.00%
Electric Transmission Plant	A.0000498.068	NSM0953 NOB SPK REPL OPGW MN	4,960,293		4,960,293	100.00%
Electric Transmission Plant	A.0000498.069	NSM0953 NOB SPK REPL OPGW (SD)	1,354,759		1,354,759	100.00%
Electric Transmission Plant	A.0000498.074	NSM0735 CAR YAM ROW	30,661		30,661	100.00%
Electric Transmission Plant	A.0000498.078	NSM0734 Deep Haven SS Jumpers	5,426		5,426	100.00%
Electric Transmission Plant	A.0000498.080	0735 WTN-STB Refurb	4,203,152		4,203,152	100.00%
Electric Transmission Plant	A.0000504.026	NSPM Tline ELR 2016 115kV Line	282,056		282,056	100.00%
Electric Transmission Plant	A.0000504.034	NSPM Tline ELR 345kV Line	(438,677)		(438,677)	100.00%
Electric Transmission Plant	A.0000504.036	NSPM T-Line ELR 34.5kV, Line	(0)		(0)	100.00%
Electric Transmission Plant	A.0000504.040	ND 115kV T-line ELR, Line	(35,370)		(35,370)	100.00%
Electric Transmission Plant	A.0000506.009	Lake Pulaski (LAP) TR06	4,068,489		4,068,489	100.00%
Electric Transmission Plant	A.0000506.010	Douglas County (DGC) TR01	26,932		26,932	100.00%
Electric Transmission Plant	A.0000506.011	Parkers Lake TR10	(416)		(416)	100.00%
Electric Transmission Plant	A.0000506.015	Spare TR	4,683,984		4,683,984	100.00%
Electric Transmission Plant	A.0000541.006	Line #5305 ROW Struc #44	123		123	100.00%
Electric Transmission Plant	A.0000546.007	0818 RLK STY Land Sale 2022	(1)		(1)	100.00%
Electric Transmission Plant	A.0000585.069	SLP- RPLC 115KV EDA Pri Relaying	17,946		17,946	100.00%
Electric Transmission Plant	A.0000585.072	EDA- RPLC 115KV SLP Pri Relaying	(2,530)		(2,530)	100.00%
Electric Transmission Plant	A.0000585.088	MT03 ? Replace Bushings and Relay	116,155		116,155	100.00%
Electric Transmission Plant	A.0000585.089	SFE GRC - RETIRE EMERGENCY GEN	(3,047)		(3,047)	100.00%
Electric Transmission Plant	A.0000585.090	KOL- REPL 2 115KV Switches	269,523		269,523	100.00%
Electric Transmission Plant	A.0000585.094	ROU ? RPLC 230KV CAP BANK VT?S	317,171		317,171	100.00%
Electric Transmission Plant	A.0000585.105	Lake Pulaski TR03	568,643		568,643	100.00%
Electric Transmission Plant	A.0000585.106	PI Control Cable Replacement	10,269,796		10,269,796	100.00%
Electric Transmission Plant	A.0000649.001	Scrap Transmission Poles and M	(1,269,163)		(1,269,163)	100.00%
Electric Transmission Plant	A.0000705.056	NSM0793 Villard 4N33 4N34	8,597		8,597	100.00%
Electric Transmission Plant	A.0000705.065	Orono SW 4M71, 4M72 and 4M73 Remova	43,348		43,348	100.00%
Electric Transmission Plant	A.0000705.067	Brooten Remove Line SW in SUB	4,291		4,291	100.00%
Electric Transmission Plant	A.0000705.072	NSM0782 Gleason Lake 4M17	2		2	100.00%
Electric Transmission Plant	A.0000705.075	NSM0719 Sleepy Eye SW 290,291,292,L	778,332		778,332	100.00%
Electric Transmission Plant	A.0000705.076	NSM0789 Wells Ck 4H21, 4H22, 4H23,	6,147		6,147	100.00%
Electric Transmission Plant	A.0000710.053	Hampton Phy Sec Subs INFRA	(18,762)		(18,762)	100.00%
Electric Transmission Plant	A.0000710.056	Monticello Physical Security Subs I	25,384		25,384	100.00%
Electric Transmission Plant	A.0000710.104	Terminal Physical Security Infra	802,996		802,996	100.00%
Electric Transmission Plant	A.0000710.121	0870 - Fence Replacement	329,185		329,185	100.00%
Electric Transmission Plant	A.0000715.001	Rosemount TR2 Sub	1,332		1,332	100.00%
Electric Transmission Plant	A.0000727.002	Line 714 Rebuild, Line	39,731		39,731	100.00%
Electric Transmission Plant	A.0000738.010	Parkers Lake 345kV NERC Order 754	1,747,259		1,747,259	100.00%
Electric Transmission Plant	A.0000738.011	Blue Lake 345kV NERC Order 754	20,536		20,536	100.00%
Electric Transmission Plant	A.0000738.013	Red Rock 345kV NERC Order 754	900,956		900,956	100.00%
Electric Transmission Plant	A.0000738.014	Sherco 345kV NERC Order 754	(19,403)		(19,403)	100.00%
Electric Transmission Plant	A.0000743.017	0980 - Str 2-27A - 50 (Phase 1)	17,285,054		17,285,054	100.00%
Electric Transmission Plant	A.0000743.029	0810-3, 0810-4 Recoating	(1,477)		(1,477)	100.00%
Electric Transmission Plant	A.0000743.030	0857 Str. 114 Replcmt. EDP-WSG-115-	287,263		287,263	100.00%
Electric Transmission Plant	A.0000743.034	5515 EDP-WSG Str. 114 Pole Replcmt.	17,949		17,949	100.00%
Electric Transmission Plant	A.0000835.004	Huntley Wilmarth 345 Line N S	1,217		1,217	100.00%
Electric Transmission Plant	A.0000879.033	0825 Esement Str. 7-14	23,879		23,879	100.00%
Electric Transmission Plant	A.0000879.035	Chisago Sub Land Purchase	316,124		316,124	100.00%
Electric Transmission Plant	A.0000879.036	CRF Sub Street Assessment 2024	7,020		7,020	100.00%
Electric Transmission Plant	A.0000879.037	ELP Sub Street Assessment 2024	16,654		16,654	100.00%
Electric Transmission Plant	A.0000895.009	RRK - 345kV BKRS 8P25 & 8P28	(27,040)		(27,040)	100.00%
Electric Transmission Plant	A.0000895.014	BCK-RRK Relay Upgrades	0		0	100.00%
Electric Transmission Plant	A.0000898.002	G621 Chanarambie Wind Interc Sub Ne	69		69	100.00%
Electric Transmission Plant	A.0000901.001	HIBTAC 500kV Relocation Line	162,872		162,872	100.00%
Electric Transmission Plant	A.0000943.027	Inver Hills - FRM 13	6,046		6,046	100.00%
Electric Transmission Plant	A.0000943.030	Scott County - FRM 13	0		0	100.00%
Electric Transmission Plant	A.0000943.031	Riverside - FRM 13	2,079,915		2,079,915	100.00%
Electric Transmission Plant	A.0000943.035	Lyon County - FRM 13	43,754		43,754	100.00%

Total NSPM, Electric & Common Utility
2024 Capital Additions Report, excluding rider projects and rate case adjustments.

Functional Class	WBS Level 2	Description	2024 Actuals	2021 Case (2024)	Case vs Actuals	% Variance
Electric Transmission Plant	A.0000943.037	Edina Tact	183,721		183,721	100.00%
Electric Transmission Plant	A.0001014.004	Monticello Breakers 5N5,5N6	1,206,000		1,206,000	100.00%
Electric Transmission Plant	A.0001014.005	Prairie Island Breakers 6H2, 6H5	1,416,571		1,416,571	100.00%
Electric Transmission Plant	A.0001185.001	Falls 40MVAR Cap Bank Sub	11,955		11,955	100.00%
Electric Transmission Plant	A.0001255.009	Parkers Lake	937		937	100.00%
Electric Transmission Plant	A.0001320.025	0838 RRK-WDY - Private Comm Network	313		313	100.00%
Electric Transmission Plant	A.0001320.103	0838 (TLK - OAD) Private Comm Net	(91)		(91)	100.00%
Electric Transmission Plant	A.0001320.107	0844 (PIK - SCO) Private Comm Netwo	(214,213)		(214,213)	100.00%
Electric Transmission Plant	A.0001320.108	0844 (SAV - PIK) Private Comm Netwo	547,305		547,305	100.00%
Electric Transmission Plant	A.0001320.109	0845 (DBL - WES) Private Comm Netwo	1,337		1,337	100.00%
Electric Transmission Plant	A.0001320.110	0845 (WES - TER) Private Comm Netwo	840		840	100.00%
Electric Transmission Plant	A.0001320.111	0846 (HBR - DBL) Private Comm Netwo	1,293		1,293	100.00%
Electric Transmission Plant	A.0001320.112	0865 (AFT - OPK) Private Comm Netwo	165,653		165,653	100.00%
Electric Transmission Plant	A.0001320.113	0871 (CNC - WCR) Private Comm Netwo	2,244		2,244	100.00%
Electric Transmission Plant	A.0001320.114	0894 (CEL - SLP) Private Comm Netwo	0		0	100.00%
Electric Transmission Plant	A.0001320.115	0894 (MEL - CEL) Private Comm Netwo	3,318		3,318	100.00%
Electric Transmission Plant	A.0001320.117	0978 (ECK - PML) Private Comm Netwo	1,792,992		1,792,992	100.00%
Electric Transmission Plant	A.0001320.118	0978 (MNN - ECK) Private Comm Netwo	(120,596)		(120,596)	100.00%
Electric Transmission Plant	A.0001320.119	0978 (PML - PKL) Private Comm Netwo	1,148,330		1,148,330	100.00%
Electric Transmission Plant	A.0001320.120	5507 (IGV - IVH) Private Comm Netwo	(0)		(0)	100.00%
Electric Transmission Plant	A.0001320.121	5516 (SCO - BLC) Private Comm Netwo	59		59	100.00%
Electric Transmission Plant	A.0001320.123	0526 (LOK - 0822 tap) Private Comm	(0)		(0)	100.00%
Electric Transmission Plant	A.0001320.127	0800 (ASK - W3309 tap) Private Comm	(0)		(0)	100.00%
Electric Transmission Plant	A.0001320.163	0760 (LAK-WAB) Private Comm Net	51,807		51,807	100.00%
Electric Transmission Plant	A.0001320.164	0760 (REV-FRO) Private Comm Net	0		0	100.00%
Electric Transmission Plant	A.0001320.166	0827 (SDX-MNN) Private Comm Net	1,970,233		1,970,233	100.00%
Electric Transmission Plant	A.0001320.167	0827 (SHC-SDX) Private Comm Net	577,682		577,682	100.00%
Electric Transmission Plant	A.0001320.170	0842 (SHP-HBR) Private Comm Net	2,095,565		2,095,565	100.00%
Electric Transmission Plant	A.0001320.175	0979 (NRH-PRI) Private Comm Net	574		574	100.00%
Electric Transmission Plant	A.0001320.178	5400 (RCH-RSP) Private Comm Net	0		0	100.00%
Electric Transmission Plant	A.0001320.180	5519 (MSP-5519T) Private Comm Net	0		0	100.00%
Electric Transmission Plant	A.0001320.186	0759 (REV-W3412T) Private Comm Net	(3,414)		(3,414)	100.00%
Electric Transmission Plant	A.0001320.289	0704 (HAS-W3410T) Private Comm Net	2,949,082		2,949,082	100.00%
Electric Transmission Plant	A.0001320.290	0758 (WAB-NEL) Private Comm Net	96,602		96,602	100.00%
Electric Transmission Plant	A.0001320.303	5531 CHB-PIP private comm	(82,063)		(82,063)	100.00%
Electric Transmission Plant	A.0001320.304	5537 CHB-FTN private comm	603,461		603,461	100.00%
Electric Transmission Plant	A.0001320.308	0838 (TLK-OAD) ROW Acquisition	10,857		10,857	100.00%
Electric Transmission Plant	A.0001320.353	0754 (MAP - BUF) - Private Comm Net	(4)		(4)	100.00%
Electric Transmission Plant	A.0001320.357	5401 (ANN - MAP) - Private Comm Net	980,017		980,017	100.00%
Electric Transmission Plant	A.0001320.358	5401 (KIM - SOH) - Private Comm Net	819,648		819,648	100.00%
Electric Transmission Plant	A.0001320.359	5401 (SOH - ANN) - Private Comm Net	940,448		940,448	100.00%
Electric Transmission Plant	A.0001320.360	5401 (WAK - WKN) - Private Comm Net	2,350,324		2,350,324	100.00%
Electric Transmission Plant	A.0001320.362	0976 (BLL - EDP) - Private Comm Net	1,293,010		1,293,010	100.00%
Electric Transmission Plant	A.0001320.368	0883 (FSL - MNN) - Private Comm Net	1,144,651		1,144,651	100.00%
Electric Transmission Plant	A.0001320.369	0883 (LAP - FSL) - Private Comm Net	1,581,811		1,581,811	100.00%
Electric Transmission Plant	A.0001320.373	0890 (GRC - EMP) - Private Comm Net	15,760		15,760	100.00%
Electric Transmission Plant	A.0001320.492	0898 (WSS-SCO) Private Comm Net	159,011		159,011	100.00%
Electric Transmission Plant	A.0001320.523	0759 (Str.0759-4 - REW) Inst ADSS	68,324		68,324	100.00%
Electric Transmission Plant	A.0001320.577	0821 (HBR - Str.0821-1) Install OPG	371,227		371,227	100.00%
Electric Transmission Plant	A.0001320.612	0883 (LAP-FSL) ROW	4,511		4,511	100.00%
Electric Transmission Plant	A.0001365.001	0827 SCL SNL	0		0	100.00%
Electric Transmission Plant	A.0001438.001	Long Lake-Baytown Ln 0801Uprate	(111,757)		(111,757)	100.00%
Electric Transmission Plant	A.0001460.002	J569 RCY Wind TST - DIR	95,299		95,299	100.00%
Electric Transmission Plant	A.0001460.004	J569 RCY Wind CUST LN TSG - DIR	(46,154)		(46,154)	100.00%
Electric Transmission Plant	A.0001474.001	Pot Parallel Removal Monticello	115,897		115,897	100.00%
Electric Transmission Plant	A.0001474.002	SHERCO Sub Pot Parallel Scheme Remo	1,238		1,238	100.00%
Electric Transmission Plant	A.0001474.003	Pot Parallel Removal Alan S King 11	39,385		39,385	100.00%
Electric Transmission Plant	A.0001474.004	Pot Parrallel Removal Granite City	1,667,537		1,667,537	100.00%
Electric Transmission Plant	A.0001474.005	Pot Parallel Removal High Bridge 11	1,655,383		1,655,383	100.00%
Electric Transmission Plant	A.0001474.006	Pot Parallel Removal Monticello 115	34,511		34,511	100.00%
Electric Transmission Plant	A.0001474.008	Pot Parallel Removal Riverside 115k	1,682,965		1,682,965	100.00%
Electric Transmission Plant	A.0001474.010	Pot Parallel Removal Wilmarth 115kV	358,313		358,313	100.00%
Electric Transmission Plant	A.0001485.009	Pole Treatment Program 115kV MN	73,843		73,843	100.00%
Electric Transmission Plant	A.0001659.001	Elm Creek TR10	(34,596)		(34,596)	100.00%
Electric Transmission Plant	A.0001659.002	Coon Creek Relay Panels	28		28	100.00%
Electric Transmission Plant	A.0001659.003	Sherburn County Relay Panels	0		0	100.00%
Electric Transmission Plant	A.0001666.001	RLK 115 kV Bus Expansion	(19,572)		(19,572)	100.00%
Electric Transmission Plant	A.0001677.001	Elm Creek TR9 Reactor	230,641		230,641	100.00%
Electric Transmission Plant	A.0001706.003	LBW Lake Benton BOT Wind Farm-Sub T	1,113		1,113	100.00%
Electric Transmission Plant	A.0001738.002	Canistota CNJ Cap Bank Retirement	10,485		10,485	100.00%
Electric Transmission Plant	A.0001773.003	Line 0860 structure 1	(2,307)		(2,307)	100.00%
Electric Transmission Plant	A.0001778.001	J545/J905 BRI Interc SF NU -SUB	(22,041)		(22,041)	100.00%
Electric Transmission Plant	A.0001778.002	J545/J905 BRI Interc LINE #521 SF N	17,296		17,296	100.00%
Electric Transmission Plant	A.0001778.003	J545/J905 BRI Interc LINE #520 SF N	(18,780)		(18,780)	100.00%
Electric Transmission Plant	A.0001778.004	J545/J905 BRI Interc LINE #5538 DIR	(917,614)		(917,614)	100.00%
Electric Transmission Plant	A.0001778.006	J545/J905 BRI Interc DIR -SUB	1,101,937		1,101,937	100.00%
Electric Transmission Plant	A.0001778.007	J545/J905 BRI Interc SUB DIR -TSG	(182,849)		(182,849)	100.00%
Electric Transmission Plant	A.0001785.001	West Shakopee Sub Interconnection	17,116		17,116	100.00%
Electric Transmission Plant	A.0001785.004	West Shakopee Inter Line 898 DLK-WS	2,357		2,357	100.00%
Electric Transmission Plant	A.0001785.005	West Shakopee Inter Line 898 SCO-WS	2,323		2,323	100.00%
Electric Transmission Plant	A.0001786.001	Coon Creek 345KV Breakers	4,821,433		4,821,433	100.00%
Electric Transmission Plant	A.0001795.003	0790 - DELANO SUB UPGRADES	580,832		580,832	100.00%
Electric Transmission Plant	A.0001795.004	0735 - DELANO SUB UPGRADES	322,985		322,985	100.00%
Electric Transmission Plant	A.0001800.001	5558 AC Mitigation	339,840		339,840	100.00%
Electric Transmission Plant	A.0001803.001	GRE South Dayton Inter - Sub	23,039		23,039	100.00%
Electric Transmission Plant	A.0001803.002	GRE South Dayton Intercon - Line	2,635		2,635	100.00%
Electric Transmission Plant	A.0001805.002	Nighthawk Substation	5,063,946		5,063,946	100.00%
Electric Transmission Plant	A.0001805.004	0724 RNV - NGK Tap to NGK	515,413		515,413	100.00%
Electric Transmission Plant	A.0001813.001	BTF 0714 poles	90,798		90,798	100.00%
Electric Transmission Plant	A.0001882.001	J898 ADM TR9 Replce NU - SFNU	9,931,599		9,931,599	100.00%
Electric Transmission Plant	A.0001885.002	Envis - ROW	1,022,637		1,022,637	100.00%
Electric Transmission Plant	A.0001885.012	Line 0822 ROW (115kV)	891,182		891,182	100.00%
Electric Transmission Plant	A.0001885.017	Line 0777 Removal	136,409		136,409	100.00%
Electric Transmission Plant	A.0001892.001	J523 ADM TR9 Replce Bushing SUB-NU	(202,562)		(202,562)	100.00%
Electric Transmission Plant	A.0001904.001	NSPM Field Operations Replacements	2,358,365		2,358,365	100.00%
Electric Transmission Plant	A.0001904.002	ND NSPM Field Operations Replacemen	316,019		316,019	100.00%
Electric Transmission Plant	A.0001904.003	SD NSPM Field Operations Replacemen	2,455		2,455	100.00%
Electric Transmission Plant	A.0001904.007	SCO - REPL 69kV 4M44B A PH CCVT	33,456		33,456	100.00%
Electric Transmission Plant	A.0001904.010	GSL - REPL 69kV Bus A, B, C PH CCVT	247,172		247,172	100.00%
Electric Transmission Plant	A.0001904.013	LAC - REPL 69kV C phase PT French I	114,822		114,822	100.00%
Electric Transmission Plant	A.0001904.014	BIS - REPL 69kV C phase PT on Frank	73,692		73,692	100.00%
Electric Transmission Plant	A.0001904.015	FAB - REPL 69kV A, C and C phase Bu	197,650		197,650	100.00%
Electric Transmission Plant	A.0001904.030	WAB - REPL 69kV B phase PT Red Win	64,669		64,669	100.00%
Electric Transmission Plant	A.0001904.032	DGC - REPL TYPE APT PTS	421,195		421,195	100.00%
Electric Transmission Plant	A.0001904.033	LAP - Repl 69kV BUF A B C PH CCVTs	202,595		202,595	100.00%
Electric Transmission Plant	A.0001904.035	WIP-REPL 69 4557B A 69BUS1 ABC, 69B	383,101		383,101	100.00%
Electric Transmission Plant	A.0001904.036	WLM-REPL 69KV BUS4A, BUS5 ABC, TRVB	684,273		684,273	100.00%
Electric Transmission Plant	A.0001904.039	SPK - REPL 161kV RCY A, B, C PH CCV	287,091		287,091	100.00%
Electric Transmission Plant	A.0001904.040	WSF - REPL 69 TR5 A PH CCVT	94,858		94,858	100.00%
Electric Transmission Plant	A.0001904.041	CLF - REPL 69kV A phase PT LCO SSF	129,681		129,681	100.00%
Electric Transmission Plant	A.0001904.042	PRA - REPL 69KV BUS1 A&B PH CCVTs	169,489		169,489	100.00%
Electric Transmission Plant	A.0001904.045	STH REPL 69KV 4G143B C PH PT	105,419		105,419	100.00%
Electric Transmission Plant	A.0001904.047	LNL - REPL 69KV CAP 2 Breaker	674,267		674,267	100.00%
Electric Transmission Plant	A.0001904.048	MST-RPLC 5M70 BREAKER MECH	90,697		90,697	100.00%

Total NSPM, Electric & Common Utility
2024 Capital Additions Report, excluding rider projects and rate case adjustments.

Functional Class	WBS Level 2	Description	2024 Actuals	2021 Case (2024)	Case vs Actuals	% Variance
Electric Transmission Plant	A.0001904.049	PIP - REPL 115kV CHB A-Ph CCVT	34,735		34,735	100.00%
Electric Transmission Plant	A.0001904.051	PKL REPL 8M16 BKR Mechs	159,581		159,581	100.00%
Electric Transmission Plant	A.0001904.053	Sherco - ELR Bus #2 CVT	386,863		386,863	100.00%
Electric Transmission Plant	A.0001904.056	MGC ? RPLC ALL LIGHTNING SHIELD POL	6,308		6,308	100.00%
Electric Transmission Plant	A.0001904.057	NOF- REPL Perimeter Fence	418,312		418,312	100.00%
Electric Transmission Plant	A.0001904.068	SHY - Replace Failed TR6	(624,988)		(624,988)	100.00%
Electric Transmission Plant	A.0001904.071	CNC ? REPL 345kV 8M20 MOD SW	276,478		276,478	100.00%
Electric Transmission Plant	A.0001904.072	WLM - REPL Failed 115 KV TR6	748,519		748,519	100.00%
Electric Transmission Plant	A.0001913.001	TLine Rebuild Belgrade Substation	224,086		224,086	100.00%
Electric Transmission Plant	A.0001913.002	TSub Rebuild Belgrade Substation	173,758		173,758	100.00%
Electric Transmission Plant	A.0001927.001	Paynesville XMSN 69 KV RLY RPLC	1,072,291		1,072,291	100.00%
Electric Transmission Plant	A.0001927.002	Bird Island 69 KV RLY RPLC	858,075		858,075	100.00%
Electric Transmission Plant	A.0001930.035	0972 BOK-HNL Inst Str 161.2	405,702		405,702	100.00%
Electric Transmission Plant	A.0001940.001	0909 Erie Junction In/Out	901,092		901,092	100.00%
Electric Transmission Plant	A.0001945.006	DLR NSP Elm Creek	393		393	100.00%
Electric Transmission Plant	A.0005521.028	Turtle River Interconnect	848,666		848,666	100.00%
Electric Transmission Plant	A.0005566.036	0793 Str. 572 Reimb Relocation	83,876		83,876	100.00%
Electric Transmission Plant	A.0005566.039	0722 BIS FRA REPLACE GUYS STR. 288	(38,040)		(38,040)	100.00%
Electric Transmission Plant	A.0005566.041	0771 PLA STB REIMB RELO STRS 363, 3	0		0	100.00%
Electric Transmission Plant	A.0005566.042	0748 BIS BRW PTH RELO STRS. 280-285	3,253		3,253	100.00%
Electric Transmission Plant	A.0005566.046	0748 BIS-BRW-PTH RELO STRS 276-278	320,086		320,086	100.00%
Electric Transmission Plant	A.0005566.047	0724 MNV TRS RELO STRS 219-220	166,488		166,488	100.00%
Electric Transmission Plant	A.0010133.086	Elm Creek TR4	167,207		167,207	100.00%
Electric Transmission Plant	A.0010147.004	Louise- Install 115kV Bkr	1,790,832		1,790,832	100.00%
Electric Transmission Plant	A.0010147.005	Cherry Creek Relaying	58,808		58,808	100.00%
Electric Transmission Plant	A.0010147.006	Lincoln County Relaying	646,770		646,770	100.00%
Electric Transmission Plant	A.0010147.008	0877 CHC-LCO	10,173		10,173	100.00%
Electric Transmission Plant	A.0010174.004	Great Plains 5503 Line	(27,459)		(27,459)	100.00%
Electric Transmission Plant	A.0010174.005	Great Plains Sub TAM	256		256	100.00%
Electric Transmission Plant Total			264,370,232	204,931,564	59,438,668	
Nuclear Fuel	A.0006010.022	PI Unit 1 Reload 33 (C34)	66,773,660	70,841,762	(4,068,103)	-6.09%
Nuclear Fuel Total			66,773,660	70,841,762	(4,068,103)	
Grand Total			1,445,783,076	954,153,477	491,629,599	51.525%

1. *Minnesota Pole Replacement Blanket, WBS A.0010019.008*

As part of the Pole Replacement program, Distribution assesses poles, treats poles, and replaces poles that have reached the end of their life. The Company, along with utilities across the country, has a significant number of poles that are more than 50 years old. This is due to the fact that there was large buildout of the distribution system in the 1950s and 1960s in response to the population growth and suburban expansion during this time. While these poles have performed well for the past 60-70 years, they are beyond their average expected useful life. Given the advanced age of our poles, it is important that Distribution maintain a steady assessment and replacement schedule so that any issues with our poles can be identified and rectified prior to a pole failure. We significantly increased the amount of poles replaced in 2024. We completed the backlog of pole replacements, replaced the poles that were tested and failed in 2024 more quickly, and we tested more poles than we have historically. 2024 actuals were \$66,653,604, compared to the 2024 test year budgeted amount of \$34,310,406, resulting in a variance of \$32,343,198.

2. *Minnesota Line Asset Health Working Capital Fund (WCF) Blanket, WBS A.0010019.009*

The Line Asset Health WCF Blanket is primarily budgeted for storm related expenses but can include other asset health work and expenses such as asset health projects that arise throughout the year. Most asset health spend is reactive in nature, meaning the work results from equipment failing or being damaged. While the work is budgeted under the Line Asset Health WCF Blanket, the spend is captured under the appropriate structure depending upon the work completed such as the Minnesota Major Storm Recovery cost structure or some other asset health cost structure. 2024 actuals were \$0, compared to the 2024 test year budgeted amount of \$21,425,914, resulting in a variance of \$(21,425,914).

3. *Minnesota Electric Distribution Transformers, WBS D.0005014.004*

Distribution electric transformer costs have increased significantly and the number of units that we have been receiving has increased significantly as well. The additional deliveries in 2024 were due to suppliers continuing to catch up with deliveries that were impacted by supply chain issues during 2022 and 2023 as a result of the pandemic. We also saw increased transformer installations in 2024 due to work orders

able to be completed. 2024 actuals were \$95,940,892, compared to the 2024 test year budgeted amount of \$20,881,300, resulting in a variance of \$75,059,592.

4. *Minnesota Major Storm Recovery, WBS A.0005585.001*

The storm blanket includes investments required to repair facilities that are damaged during storm events and restore power for customers. NSPM has a strong track record related to restoration after storm events and these investments are key to our ability to restore power quickly and safely after a severe weather event. The budget for storm related expenses is developed based upon historical trends and it is not assigned specifically to storms but more broadly across a larger category of expenses that includes other Asset Health projects. 2024 actuals were \$50,496,525, compared to the 2024 test year budgeted amount of \$0, resulting in a variance of \$50,496,525.

5. *NSPM Communication Network Program, WBS A.0001320.007*

This individual project name and WBS number was a placeholder for future projects that enables the privatization of Xcel Energy's communication network infrastructure across the NSPM and NSPW service territories, wherever possible, at all transmission and distribution substations. The projects include Supervisory Control and Data Acquisition (SCADA), tele-protection, and remote engineering access. At the time of the rate case not all individual projects were mature enough in final scope and design to have a discrete WBS, so rather than understating the execution plan and plant additions for projects that were still in development, this placeholder is used to reallocate the expected costs to those individual projects as they emerge. In our 2022-2024 MYRP we had just one overall project budgeted for all of the Communication Network Program. When looking at 2024 actuals, the project was set up more granularly to track costs and now includes site-specific private communication network projects and costs for general distribution plant and transmission plant work. 2024 actuals were \$0, compared to the 2024 test year budgeted amount of \$25,406,229, resulting in a variance of \$(25,406,229).

6. *NSPM Major Line Rebuild, WBS A.0000351.004*

This individual project name and WBS was a placeholder for future projects that rebuild large segments of transmission lines on the NSP Transmission System that have a concentrated number of defects that contribute to poor line performance. These projects are typically required either because the existing line circuits are at risk for increased outage frequency or because the number of structural defects on the circuit makes it unreasonable to refurbish only the defective portions. At the time of

the rate case not all individual projects were mature enough in final scope and design to have a discrete WBS, so rather than understating the execution plan and plant additions for projects that were still in development, this placeholder is used to reallocate the expected costs to those individual projects as they emerge. When the actual work takes place, the costs are charged to a discrete WBS which are then captured for particular projects and include rebuild projects such as Wobegon Trail – Albany, Canisota Junction-Salem, Waverly-Montrose, and Howard Lake-Waverly Rebuilds. 2024 actuals were \$0, compared to the 2024 test year budgeted amount of \$(56,237,530), resulting in a variance of \$(56,237,530).

7. *Chestnut Service Center Redevelopment Phase 1, WBS D.0001813.154*

The Chestnut Service Center Redevelopment Phase 1 project is the selective demolition of an existing 2-story building that will be fully remodeled into material storage areas and laboratory spaces. This building will be used for office spaces along with service and storage areas for all of our service trucks for the downtown Minneapolis region. At the same time, the entire utility infrastructure is also being renovated throughout the complex to better serve our needs. 2024 actuals were \$55,727,160, compared to the 2024 test year budgeted amount of \$0, resulting in a variance of \$55,727,160.

Company Northern States Power Company
Electric Utility
Deferred Tax Asset Balances - Minnesota Jurisdiction (1)
For Year Ended 12/31/24
(\$000s)

Page E-14B



Annual Report as Filed

	2023 Compliance Report (2)	Net Change (3)	2024 Annual Report
EOY Unused Deduction Balance	22,337	40,667	63,005
Deferred Tax Asset - Unused Deductions	6,262	11,402	17,664
Deferred Tax Asset - Unused Credits	<u>759,887</u>	<u>107,952</u>	<u>867,838</u>
Total (EOY Rate Base)	766,148	119,354	885,502

Annual Report Revised

	2023 Compliance Report (2)	Net Change (3)	2024 Annual Report
EOY Unused Deduction Balance	22,337	36,603	58,940
Deferred Tax Asset - Unused Deductions	6,262	10,262	16,524
Deferred Tax Asset - Unused Credits	<u>759,887</u>	<u>107,952</u>	<u>867,838</u>
Total (EOY Rate Base)	766,148	118,214	884,362

Notes

- (1) Detailed supporting documentation will be provided in the compliance report.
- (2) Adjusted to align other rate base items that were included in the MYRP for comparison purposes.
- (3) Includes Sec. 172(f) carryback (if applicable), prior tax return and current period activity (including PTC market sales) as allocated to the Minnesota jurisdiction.

Northern States Power Company
Minnesota Retail Electric Jurisdiction
Net Operating Loss (NOL) Related Deferred Tax Asset Balance Reporting
Prior Period Reported Results
Dollars in thousands

Docket No. E,G002/M-25-____
2024 Combined Annual True-up Report
Attachment M - Page 1 of 3

	2010 YE Ann Rpt Balance	2011 Annual Activity	2011 YE Ann Rpt Balance	2012 Annual Activity	2012 An Rpt Balance	2013 Annual Activity	2013 An Rpt Balance	2014 Annual Activity	2014 An Rpt Balance	2015 Annual Activity	2015 An Rpt Balance	2016 Annual Activity	2016 An Rpt Balance
EOY Unused Deduction Balance	232,103	356,584	588,687	(173,629)	415,058	210,670	625,729	(232,642)	393,087	251,151	644,238	(137,676)	506,562
Tax Effect of Deduction Balance	94,853	145,369	240,222	(70,890)	169,332	86,037	255,369	(95,102)	160,267	102,465	262,732	(56,130)	206,602
EOY Unused Credit Balance	9,958	17,078	27,036	18,482	45,518	25,188	70,706	26,857	97,563	28,211	125,773	55,373	181,146
Total (EOY Rate Base)	104,812	162,447	267,258	(52,408)	214,850	111,225	326,075	(68,245)	257,830	130,675	388,505	(757)	387,748

	2016 An Rpt Balance	2017 Annual Activity	2017 YE Ann Rpt Balance	2017 TCJA Reprice	2018 Annual Activity	2018 YE Ann Rpt Balance	2019 Annual Activity	2019 YE Ann Rpt Balance	2020 Annual Activity	2020 YE Ann Rpt Balance	2021 Annual Activity	2021 YE Ann Rpt Balance	2022 Annual Activity
EOY Unused Deduction Balance	506,562	(340,611)	165,952	0	(165,952)	0	0	0	0	0	0	0	0
Tax Effect of Deduction Balance	206,602	(139,129)	67,473	(21,135)	(46,339)	(0)	0	(0)	0	(0)	0	(0)	0
EOY Unused Credit Balance	181,146	74,241	255,386	0	45,164	300,550	2,506	303,056	63,988	367,044	124,528	491,572	180,744
Total (EOY Rate Base)	387,748	(64,888)	322,860	(21,135)	(1,175)	300,550	2,506	303,056	63,988	367,044	124,528	491,572	180,744

	2022 YE Ann Rpt Balance	2023 Annual Activity	2023 YE Ann Rpt Balance
EOY Unused Deduction Balance	0	6,262	6,262
Tax Effect of Deduction Balance	(0)	1,640	1,640
EOY Unused Credit Balance	672,315	85,931	758,246
Total (EOY Rate Base)	672,315	93,833	766,148

Northern States Power Company
Minnesota Retail Electric Jurisdiction
Net Operating Loss (NOL) Related Deferred Tax Asset Balance Reporting
Current Period Balance Activity
Dollars in thousands

Docket No. E,G002/M-25-____
2024 Combined Annual True-up Report
Attachment M - Page 2 of 3

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	
	Balance	2024 Annual Activity					Balance	
	(1) 2023 AnnRpt Balance	(2) 2024 Sec 172(f) Utilization	(3) 2024 Prior Returns	(4) 2024 Market Sales	(5) 2024 Annual Solve	(5) = (2)+(3)+(4) Total Annual Activity	(6)=(1)+(5) 2024 Forecast Balance	
(1) Unused Deduction Balance	22,337		(58,894)		95,496	36,603	58,940	
(2) Tax Effect of Deduction Balance	6,262		(16,512)		26,775	10,262	16,524	
(3) Unused State Credits	1,640				1,154	1,154	2,794	
(4) Unused Federal Credit Balance	758,246			(280,602)	387,400	106,798	865,045	Average Bal
(5) Total (EOY Rate Base)	766,148	0	(16,512)	(280,602)	415,328	118,214	884,362	811,646
(6) Composite Tax Rate			0.280375		0.280375	0.280375		

Minnesota Retail Jurisdiction

2024 Capital Structure

(7)	Weighted Cost of Debt	2.14%
(8)	Weighted Cost of Equity	4.86%
(9)	Composite Cost of Capital	7.00%
(10)	Federal Tax Rate	21.00%
(11)	Current Tax Rate (CTR)	28.74%
(12)	RR Conversion Factor	1.403351

		(h)	(i)	(j)	(k)	(l)
	NOL/DTA Revenue Requirements	Beginning Balance	Sec 172 (f) Utilization	Prior Returns	Market Sales	Current Year Solve
(13)	Row (5) (Reverse sign) NOL Deferred Tax Asset Utilization (Build-up)		0	16,512	280,602	(415,328)
(14)	Row (5) (Current year amounts 1/2) Impact on Average Rate Base	766,148	0	(8,256)	(140,301)	207,664
(15)	Row (14) * Composite Cost of Capital (Row (9) Col (b)) Required Operating Income (Expense)	53,630	0	(578)	(9,821)	14,536
(16)	Row (13) (current year activity) Deferred Tax					(415,328)
(17)	Weighted cost of debt * Average RB (Row (7) Col (b) * Row (14)) Debt Return	16,396	0	(177)	(3,002)	4,444
(18)	(Row (1) - Row (17)) * CTR + Row (4) + Row (3) * (1 - Federal Tax Rate) Current Tax	(4,712)	0	51	863	414,482
(19)	- Row (16) - Row (18) Operating Income (Expense)	4,712	0	(51)	(863)	847
(20)	Row (15) - Row (19) Operating Income Deficiency (Sufficiency)	48,918	0	(527)	(8,958)	13,690
(21)	Row (20) * Revenue Conversion Factor (Row (12) Col (b)) Annual Revenue Requirement Increase (Reduction)	68,649	0	(740)	(12,571)	19,211
(22)	Col (h) + Col (i) + Col (j)					5,900
			2024 Net Annual Amount			

Northern States Power Company
Minnesota Retail Electric Jurisdiction
Net Operating Loss (NOL) Related Deferred Tax Asset Balance Reporting
2024 Plan Year Period Balance Activity
Dollars in thousands

Docket No. E,G002/M-25-____
2024 Combined Annual True-up Report
Attachment M - Page 3 of 3

	(a)	(b)	(c)	(d)	(e)	(f)	
	Balance	2024 Annual Activity				Balance	
	(1) 2024 Plan Year Beginning Balance	(2) 2024 Sec 172(f) Utilization	(3) 2024 Prior Returns	(4) 2024 Annual Solve	(5) = (2)+(3)+(4) Total Annual Activity	(6)=(1)+(5) 2024 An Rpt Balance	
(1) Unused Deduction Balance	28,109		0	(28,109)	(28,109)	0	
(2) Tax Effect of Deduction Balance	7,871		0	(7,871)	(7,871)	0	
(3) Unused State Credits	2,416			(2,416)	(2,416)	0	
(4) Unused Federal Credit Balance	901,552			182,987	182,987	1,084,539	Average Bal
(5) Total (EOY Rate Base)	911,839	0	0	172,700	172,700	1,084,539	998,189
(6) Composite Tax Rate				0.28001	0.28001		

Minnesota Retail Jurisdiction

2024 Actual Capital Structure

(7)	Weighted Cost of Debt	2.09%
(8)	Weighted Cost of Equity	4.86%
(9)	Composite Cost of Capital	6.95%
(10)	Federal Tax Rate	21.00%
(11)	Current Tax Rate (CTR)	28.74%
(12)	RR Conversion Factor	1.403351

		(g)	(h)	(i)	(j)
	NOL/DTA Revenue Requirements	Beginning Balance	Sec 172 (f) Utilization	Prior Returns	Current Year Solve
(13)	Row (5) (Reverse sign) NOL Deferred Tax Asset Utilization (Build-up)		0	0	(172,700)
(14)	Row (5) (Current year amounts 1/2) Impact on Average Rate Base	911,839	0	0	86,350
(15)	Row (14) * Composite Cost of Capital (Row (9) Col (b)) Required Operating Income (Expense)	63,373	0	0	6,001
(16)	Row (13) (current year activity) Deferred Tax				(172,700)
(17)	Weighted cost of debt * Average RB (Row (7) Col (b) * Row (14)) Debt Return	19,057	0	0	1,805
(18)	(Row (1) - Row (17)) * CTR + Row (4) + Row (3) * (1 - Federal Tax Rate) Current Tax	(5,477)	0	0	172,481
(19)	- Row (16) - Row (18) Operating Income (Expense)	5,477	0	0	220
(20)	Row (15) - Row (19) Operating Income Deficiency (Sufficiency)	57,895	0	0	5,782
(21)	Row (20) * Revenue Conversion Factor (Row (12) Col (b)) Annual Revenue Requirement Increase (Reduction)	81,247	0	0	8,114
(22)	Col (h) + Col (i) + Col (j) 2024 Net Annual Amount				8,114

Northern States Power Company
Total Electric Utility and Minnesota Retail Electric Jurisdiction
2024 COSS Total Tax Depreciation, Removal & Other
Dollars in thousands

Docket No. E,G002/M-25-____
2024 Combined Annual True-Up Report
Attachment N - Page 1 of 1

	Total Company <u>Electric</u>	Minnesota Jurisdiction <u>Electric</u>
Bonus Tax Depreciation	3,136	3,076
MACRS Tax Depreciation	1,327,610	1,173,633
Pre-MACRS Tax Depreciation	36,605	622
Removal, Repair and Other	<u>194,810</u>	<u>182,209</u>
Total Capital Asset Accounting Data Feed	1,562,162	1,359,540
New Business CIAC Adjustment	(62)	(62)
Meals & Entertainment	2,061	1,792
Nuclear Outage Tax Expense	57,698	50,061
Net Operating Loss (NOL)	<u>(120,807)</u>	<u>(95,496)</u>
2024 COSS Tax Depreciation & Removal	1,501,051	1,315,834

Combined Refund of Minnesota Electric 2024 Property Tax, 2024 Incentive Plan, 2024 Capital, and 2024 NOL

	<u>Refund/(Deferral)</u> <u>with Estimated</u> <u>Interest</u> ¹
1 2024 Property Tax	\$18,633,012
2 2024 Annual Incentive Comp.	\$6,620,089
3 2024 Capital True-up ²	\$0
4 2024 NOL	\$2,248,065
5 Total Combined Refund	\$27,501,166

	A	B	C	D	E = A + B + C + D	F	G = E / F	H	I = E / H
	Property Tax Refund with Interest	Incentive Comp. Refund with Interest	Capital True-up Refund²	NOL Refund with Interest	Total Refund	Estimated Jan - Dec 2024 kWh Sales	Refund Factor	Estimated 2024 Average Customers	Average Refund per Customer
6 Residential	\$8,524,942	\$2,600,371	\$0	\$994,098	\$12,119,412	8,669,969,546	\$0.00139786	1,224,370	\$9.90
7 Commercial Non-Demand	\$604,228	\$219,125	\$0	\$71,947	\$895,300	790,487,378	\$0.00113259	87,244	\$10.26
8 Commercial & Industrial Demand	\$9,308,203	\$3,743,660	\$0	\$1,159,396	\$14,211,259	18,469,131,098	\$0.00076946	50,460	\$281.64
9 <u>Lighting</u>	<u>\$195,638</u>	<u>\$56,933</u>	<u>\$0</u>	<u>\$22,624</u>	<u>\$275,195</u>	<u>111,844,520</u>	<u>\$0.00246052</u>	<u>28,178</u>	<u>\$9.77</u>
10 Total	\$18,633,012	\$6,620,089	\$0	\$2,248,065	\$27,501,166	28,041,432,542		1,390,252	

¹ The refund interest is illustrative and will be finalized when the refund is conducted. Refund interest is accrued from July 2, 2025 through the month immediately preceding the month when the Company issues the refund to ratepayers.

² The Capital True-up shows an under-collection. Therefore, there is nothing to refund.

Minnesota Electric Property Tax True-up for 2024

1	2024 Electric Property Tax Over/(Under) Collection	\$18,345,096
2	<u>Interest</u> ¹	<u>\$287,916</u>
3	Total Refund	\$18,633,012

	A	B = A %	C = Refund x B	D	E = C / D
		Property Tax		2024	
	2024 Property Tax	Refund	Refund	Estimated Average	Average Refund
	<u>Allocator (\$000) ²</u>	<u>Allocator</u>	<u>Allocation</u>	<u>Customers</u>	<u>per Customer</u>
4 Residential	\$101,254	45.75%	\$8,524,942	1,224,370	\$6.96
5 Commercial Non Demand	\$7,177	3.24%	\$604,228	87,244	\$6.93
6 Commercial & Industrial Demand	\$110,557	49.96%	\$9,308,203	50,460	\$184.47
7 <u>Lighting</u>	<u>\$2,324</u>	<u>1.05%</u>	<u>\$195,638</u>	<u>28,178</u>	\$6.94
8 Total	\$221,312	100.00%	\$18,633,012	1,390,252	

¹ The refund interest is illustrative and will be finalized when the refund is conducted. Refund interest is accrued from July 2, 2025 through the month immediately preceding the month when the Company issues the refund to ratepayers.

² Docket No. E002/GR-21-630, Revised Final Rates Compliance, November 14, 2023, Attachment 2D, Page 18 of 27, Line 48

Northern States Power Company
Electric Utility - State of Minnesota
2024 Property Tax Refund

Docket No. E,G002/M-25-____
2024 Combined Annual True-up Report
Attachment O - Page 3 of 7

Minnesota Electric Property Tax Refund for 2024
Interest Calculation ¹

		A = prior month C + prior month G	B	C = A + B	D = (A + C) / 2	E	F	G = D * E * F / 365
	Revenue	Beginning	Refund	Ending	Average		Annual	Monthly
	<u>Month</u>	<u>Balance</u>	<u>Principal</u>	<u>Balance</u>	<u>Balance</u>	<u>Days</u>	<u>Interest</u> ²	<u>Interest</u>
1	Jul-25	\$0	\$18,345,096	\$18,345,096	\$9,172,548	30	7.50%	\$56,543
2	Aug-25	\$18,401,639	\$0	\$18,401,639	\$18,401,639	31	7.50%	\$117,216
3	Sep-25	\$18,518,855	\$0	\$18,518,855	\$18,518,855	30	7.50%	\$114,157
4	Total Interest							\$287,916

¹ The refund interest is illustrative and will be finalized when the refund is conducted. Refund interest is accrued from July 2, 2025 through the month immediately preceding the month when the Company issues the refund to ratepayers.

² Federal Reserve Prime Rate Monthly Average.

Minnesota Electric Incentive Compensation True-up for 2024

1	2024 MN Electric Incentive Compensation Over/(Under) Collection	\$6,517,795
2	<u>Interest</u> ¹	<u>\$102,293</u>
3	Total Refund	\$6,620,089

	A	B = A %	C = Refund x B	D	E = C / D
	2024	Revenue	Incentive Comp.	2024	
	Ordered	Refund	Refund	Estimated Average	Average Refund
<u>Customer Class</u>	<u>Revenue (\$000)</u> ²	<u>Allocator</u>	<u>Allocation</u>	<u>Customers</u>	<u>per Customer</u>
4 Residential	\$1,389,685	39.28%	\$2,600,371	1,224,370	\$2.12
5 Commercial Non Demand	\$117,104	3.31%	\$219,125	87,244	\$2.51
6 C&I Demand	\$2,000,679	56.55%	\$3,743,660	50,460	\$74.19
7 <u>Lighting</u>	<u>\$30,426</u>	<u>0.86%</u>	<u>\$56,933</u>	<u>28,178</u>	<u>\$2.02</u>
8 Total	\$3,537,894	100.00%	\$6,620,089	1,390,252	

¹ The refund interest is illustrative and will be finalized when the refund is conducted. Refund interest is accrued from July 2, 2025 through the month immediately preceding the month when the Company issues the refund to ratepayers.

² Ordered 2024 Revenue Apportionment in Docket No. E002/GR-21-630.

Minnesota Electric AIP Refund for 2024
Interest Calculation ¹

		A = prior month C + prior month G	B	C = A + B	D = (A + C) / 2	E	F	G = D * E * F / 365
	Revenue	Beginning	Refund	Ending	Average		Annual	Monthly
	<u>Month</u>	<u>Balance</u>	<u>Principal</u>	<u>Balance</u>	<u>Balance</u>	<u>Days</u>	<u>Interest ²</u>	<u>Interest</u>
1	Jul-25	\$0	\$6,517,795	\$6,517,795	\$3,258,898	30	7.50%	\$20,089
2	Aug-25	\$6,537,884	\$0	\$6,537,884	\$6,537,884	31	7.50%	\$41,645
3	Sep-25	\$6,579,530	\$0	\$6,579,530	\$6,579,530	30	7.50%	\$40,559
4	Total Interest							\$102,293

¹ The refund interest is illustrative and will be finalized when the refund is conducted. Refund interest is accrued from July 2, 2025 through the month immediately preceding the month when the Company issues the refund to ratepayers.

² Federal Reserve Prime Rate Monthly Average.

Minnesota Electric NOL True-up for 2024

1	2024 MN Electric NOL Over/(Under) Collection	\$2,213,328
2	<u>Interest</u> ¹	<u>\$34,737</u>
3	Total Refund	\$2,248,065

	A	B = A %	C = Refund x B	D	E = C / D
	2024	Revenue	NOL	2024	
	Rate Base	Refund	Refund	Estimated Average	Average Refund
<u>Customer Class</u>	<u>Allocator (\$000)</u> ²	<u>Allocator</u>	<u>Allocation</u>	<u>Customers</u>	<u>per Customer</u>
4 Residential	\$5,263,159	44.22%	\$994,098	1,224,370	\$0.81
5 Commercial Non Demand	\$380,915	3.20%	\$71,947	87,244	\$0.82
6 C&I Demand	\$6,138,312	51.57%	\$1,159,396	50,460	\$22.98
7 <u>Lighting</u>	<u>\$119,781</u>	<u>1.01%</u>	<u>\$22,624</u>	<u>28,178</u>	<u>\$0.80</u>
8 Total	\$11,902,167	100.00%	\$2,248,065	1,390,252	

¹ The refund interest is illustrative and will be finalized when the refund is conducted. Refund interest is accrued from July 2, 2025 through the month immediately preceding the month when the Company issues the refund to ratepayers.

² Docket No. E002/GR-21-630, Revised Final Rates Compliance, November 14, 2023, Attachment 2D, Page 1 of 27, Line 21

Minnesota Electric NOL Refund for 2024

Interest Calculation ¹

		A = prior month C + prior month G	B	C = A + B	D = (A + C) / 2	E	F	G = D * E * F / 365
	Revenue <u>Month</u>	Beginning <u>Balance</u>	Refund <u>Principal</u>	Ending <u>Balance</u>	Average <u>Balance</u>	<u>Days</u>	Annual <u>Interest</u> ²	Monthly <u>Interest</u>
1	Jul-25	\$0	\$2,213,328	\$2,213,328	\$1,106,664	30	7.50%	\$6,822
2	Aug-25	\$2,220,150	\$0	\$2,220,150	\$2,220,150	31	7.50%	\$14,142
3	Sep-25	\$2,234,292	\$0	\$2,234,292	\$2,234,292	30	7.50%	\$13,773
4	Total Interest							\$34,737

¹ The refund interest is illustrative and will be finalized when the refund is conducted. Refund interest is accrued from July 2, 2025 through the month immediately preceding the month when the Company issues the refund to ratepayers.

² Federal Reserve Prime Rate Monthly Average.

Combined Minnesota Refund/(Deferral) 2024 Gas Property Tax, 2024 Gas Incentive Compensation, 2024 Gas Credit Card Fees, and Carryover from 2022/2023 Deferral

	<u>Refunds/ (Deferrals) with Interest</u> ¹
1 2024 Property Tax	-\$2,932,415
2 2024 Annual Incentive Compensation Plan	\$94,656
3 2024 Credit Card Auto Pay Fees	\$1,388,973
4 Carryover from 2022/2023 Property Tax & Incentive Compensation Deferral	-\$167,822
5 Total Combined Refund	-\$1,616,608

	A	B	C	D	E = A + B + C + D	F	G = E / F
	Property Tax (Deferral)	Incentive Compensation Refund	Credit Card Fees Refund	Carryover from Prop Tax/Incentive Comp. Deferral	Total Refund/ (Deferral)	2024 Estimated Average Customers	Est Average Refund/ (Deferral) per Customer
6 Residential	-\$1,653,430	\$57,844	\$1,388,973	n/a	-\$206,613	458,959	-\$0.45
7 Commercial & Industrial	-\$1,048,810	\$26,089	n/a	n/a	-\$1,022,722	36,660	-\$27.90
8 Interruptible	-\$88,164	\$5,342	n/a	n/a	-\$82,822	251	-\$329.86
9 <u>Transportation</u>	<u>-\$142,011</u>	<u>\$5,382</u>	<u>n/a</u>	<u>-\$167,822</u>	<u>-\$304,451</u>	<u>31</u>	<u>-\$9,982.00</u>
10 Total	-\$2,932,415	\$94,656	\$1,388,973	-\$167,822	-\$1,616,608	495,900	

¹ As per the October 4, 2022 Settlement Agreement in Docket No. G002/GR-21-678, the gas property tax tracker deferral does not have a carrying charge. Incentive compensation does not have interest because the property tax deferral is more than the net refund. The Credit Card Auto Pay Fees refund does not include interest. The carryover deferral does not have a carrying charge.

Minnesota Gas Property Tax Refund/(Deferral) for 2024

1	2024 Gas Property Tax Refund/(Deferral)	-\$2,932,415
2	<u>Interest</u> ¹	<u>\$0</u>
3	Total Refund/(Deferral)	-\$2,932,415

	A	B = A %	C = Refund x B	D	E = C / D
		Property Tax		2024	Estimated
<u>Customer Class</u>	<u>2024 Property Tax</u> <u>Allocator (\$000)²</u>	<u>Refund</u> <u>Allocator</u>	<u>Refund</u> <u>Allocation</u>	<u>Est. Average</u> <u>Customers</u>	<u>Average Refund</u> <u>per Customer</u>
4 Residential	\$9,092	56.38%	-\$1,653,430	458,959	-\$3.60
5 Commercial & Industrial	\$5,767	35.77%	-\$1,048,810	36,660	-\$28.61
6 Interruptible	\$485	3.01%	-\$88,164	251	-\$351.13
7 <u>Transportation</u>	<u>\$781</u>	<u>4.84%</u>	<u>-\$142,011</u>	<u>31</u>	<u>-\$4,656.09</u>
8 Total	\$16,125	100.00%	-\$2,932,415	495,900	

¹ As per the October 4, 2022 Settlement Agreement in Docket No. G002/GR-21-678, the gas property tax tracker deferral does not have a carrying charge.

² Docket No. G002/GR-23-413, Application Vol. 3 II 6.C, Page 7, Line 14

Minnesota Gas Incentive Compensation Refund for 2024

1	2024 MN Gas Incentive Compensation Refund/(Deferral)	\$94,656
2	<u>Interest</u> ¹	<u>\$0</u>
3	Total Refund	\$94,656

	A	B = A %	C = Refund x B	D	E = C / D
	2024	Revenue	Incentive Comp.	2024	Estimated
	Ordered	Refund	Refund	Est. Average	Average Refund
<u>Customer Class</u>	<u>Revenue (\$000)</u> ²	<u>Allocator</u>	<u>Allocation</u>	<u>Customers</u>	<u>per Customer</u>
4 Residential	\$194,141	61.11%	\$57,844	458,959	\$0.13
5 Commercial & Industrial	\$87,560	27.56%	\$26,089	36,660	\$0.71
6 Interruptible	\$17,928	5.64%	\$5,342	251	\$21.27
7 <u>Transportation</u>	<u>\$18,063</u>	<u>5.69%</u>	<u>\$5,382</u>	<u>31</u>	\$176.45
8 Total	\$317,692	100.00%	\$94,656	495,900	

¹ Interest not included for the refunds because the Property Tax True-up Deferral is greater than the combined refunds.
² Commission ordered non-gas revenue in Docket No. G002/GR-23-413.

Minnesota Gas Credit Card Fees Refund for 2024

1	2024 MN Gas Credit Card Fees Refund	\$1,388,973
2	<u>Interest</u> ¹	<u>\$0</u>
3	Total Refund	\$1,388,973

	A	B = A %	C = Refund x B Credit Card Fee	D	E = C / D
<u>Customer Class</u>		Refund <u>Allocator</u>	Refund <u>Allocation</u>	2024 Est. Average <u>Customers</u>	Estimated Average Refund <u>per Customer</u>
4 Residential		100.00%	\$1,388,973	458,959	\$3.03

¹ The gas credit card fees refund does not include interest.

Carryover from 2022/2023 Property Tax & Incentive Compensation Deferral

1	Carryover Deferral ¹	-\$167,822
2	<u>Interest</u> ²	<u>\$0</u>
3	Total Refund	-\$167,822

<u>Customer Class</u>	A	B = A %	C = Refund x B	D	E = C / D
			Credit Card Fee	2024	Estimated
		Refund Allocator	Refund Allocation	Est. Average Customers	Average Refund per Customer
4 Transportation		100.00%	-\$167,822	458,959	-\$0.37

¹ See the interim refund plan in Docket No. G002/GR-23-413, March 24, 2025 Final Rates Compliance, Schedule 7. The amount is on Page 3, Line 22.

² The carryover deferral does not include carrying costs.

CERTIFICATE OF SERVICE

I, Joshua DePauw, hereby certify that I have this day served copies of the foregoing document on the attached list of persons.

xx by depositing a true and correct copy thereof, properly enveloped with postage paid in the United States mail at Minneapolis, Minnesota

xx electronic filing

DOCKET NOS. **E002/GR-21-630**
 G002/GR-23-413
 E002/GR-10-971
 G002/GR-21-678
 E002/M-21-815
 E002/M-22-489
 E,G002/M-23-468
 E,G002/M-24-221
 Misc Electric and Gas Service List

Dated this 1st day of July 2025

/s/

Joshua DePauw
Regulatory Administrator

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
1	Mara	Ascheman	mara.k.ascheman@xcelenergy.com	Xcel Energy		414 Nicollet Mall Fl 5 Minneapolis MN, 55401 United States	Electronic Service		No	10-971Official
2	Generic	Commerce Attorneys	commerce.attorneys@ag.state.mn.us		Office of the Attorney General - Department of Commerce	445 Minnesota Street Suite 1400 St. Paul MN, 55101 United States	Electronic Service		Yes	10-971Official
3	Rebecca	Eilers	rebecca.d.eilers@xcelenergy.com	Xcel Energy		414 Nicollet Mall - 401 7th Floor Minneapolis MN, 55401 United States	Electronic Service		No	10-971Official
4	Sharon	Ferguson	sharon.ferguson@state.mn.us		Department of Commerce	85 7th Place E Ste 280 Saint Paul MN, 55101-2198 United States	Electronic Service		No	10-971Official
5	Alan	Jenkins	aj@jenkinsatlaw.com	Jenkins at Law		2950 Yellowtail Ave. Marathon FL, 33050 United States	Electronic Service		No	10-971Official
6	Richard	Johnson	rick.johnson@lawmoss.com	Moss & Barnett		150 S. 5th Street Suite 1200 Minneapolis MN, 55402 United States	Electronic Service		No	10-971Official
7	Andrew	Moratzka	andrew.moratzka@stoel.com	Stoel Rives LLP		33 South Sixth St Ste 4200 Minneapolis MN, 55402 United States	Electronic Service		No	10-971Official
8	Generic Notice	Residential Utilities Division	residential.utilities@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	1400 BRM Tower 445 Minnesota St St. Paul MN, 55101-2131 United States	Electronic Service		Yes	10-971Official
9	Christine	Schwartz	regulatory.records@xcelenergy.com	Xcel Energy		414 Nicollet Mall, MN1180-07-MCA Minneapolis MN, 55401-1993 United States	Electronic Service		No	10-971Official
10	Will	Seuffert	will.seuffert@state.mn.us		Public Utilities Commission	121 7th Pl E Ste 350 Saint Paul MN, 55101 United States	Electronic Service		Yes	10-971Official
11	Janet	Shaddix Elling	jshaddix@janetshaddix.com	Shaddix And Associates		7400 Lyndale Ave S Ste 190 Richfield MN, 55423 United States	Electronic Service		Yes	10-971Official
12	James M	Strommen	jstrommen@kennedy-graven.com	Kennedy & Graven, Chartered		150 S 5th St Ste 700 Minneapolis MN, 55402 United States	Electronic Service		No	10-971Official

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
14	Richard	Dornfeld	richard.dornfeld@ag.state.mn.us		Office of the Attorney General - Department of Commerce	Minnesota Attorney General's Office 445 Minnesota Street, Suite 1800 Saint Paul MN, 55101 United States	Electronic Service		No	21-630Official
15	Brian	Edstrom	briane@cubminnesota.org	Citizens Utility Board of Minnesota		332 Minnesota St Ste W1360 Saint Paul MN, 55101 United States	Electronic Service		No	21-630Official
16	Rebecca	Eilers	rebecca.d.eilers@xcelenergy.com	Xcel Energy		414 Nicollet Mall - 401 7th Floor Minneapolis MN, 55401 United States	Electronic Service		No	21-630Official
17	John	Farrell	jfarrell@ilsr.org	Institute for Local Self-Reliance		2720 E. 22nd St Institute for Local Self-Reliance Minneapolis MN, 55406 United States	Electronic Service		No	21-630Official
18	Sharon	Ferguson	sharon.ferguson@state.mn.us		Department of Commerce	85 7th Place E Ste 280 Saint Paul MN, 55101-2198 United States	Electronic Service		No	21-630Official
19	Lucas	Franco	lfranco@liunagroc.com	LIUNA		81 Little Canada Rd E Little Canada MN, 55117 United States	Electronic Service		No	21-630Official
20	Edward	Garvey	garveyed@aol.com	Residence		32 Lawton St Saint Paul MN, 55102 United States	Electronic Service		No	21-630Official
21	Allen	Gleckner	agleckner@elpc.org	Environmental Law & Policy Center		35 E. Wacker Drive, Suite 1600 Suite 1600 Chicago IL, 60601 United States	Electronic Service		No	21-630Official
22	Matthew B	Harris	matt.b.harris@xcelenergy.com	XCEL ENERGY		401 Nicollet Mall FL 8 Minneapolis MN, 55401 United States	Electronic Service		No	21-630Official
23	Shubha	Harris	shubha.m.harris@xcelenergy.com	Xcel Energy		414 Nicollet Mall, 401 - FL 8 Minneapolis MN, 55401 United States	Electronic Service		No	21-630Official
24	Amber	Hedlund	amber.r.hedlund@xcelenergy.com	Northern States Power Company dba Xcel Energy-Elec		414 Nicollet Mall, 401-7 Minneapolis MN, 55401 United States	Electronic Service		No	21-630Official
25	Adam	Heinen	aheinen@dakotaelectric.com	Dakota Electric Association		4300 220th St W Farmington MN, 55024 United States	Electronic Service		No	21-630Official

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
26	Katherine	Hinderlie	katherine.hinderlie@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	445 Minnesota St Suite 1400 St. Paul MN, 55101-2134 United States	Electronic Service		No	21-630Official
27	Michael	Hoppe	lu23@ibew23.org	Local Union 23, I.B.E.W.		445 Etna Street Ste. 61 St. Paul MN, 55106 United States	Electronic Service		No	21-630Official
28	Geoffrey	Inge	ginge@regintl.com	Regulatory Intelligence LLC		PO Box 270636 Superior CO, 80027-9998 United States	Electronic Service		No	21-630Official
29	Alan	Jenkins	aj@jenkinsatlaw.com	Jenkins at Law		2950 Yellowtail Ave. Marathon FL, 33050 United States	Electronic Service		No	21-630Official
30	Richard	Johnson	rick.johnson@lawmoss.com	Moss & Barnett		150 S. 5th Street Suite 1200 Minneapolis MN, 55402 United States	Electronic Service		No	21-630Official
31	Sarah	Johnson Phillips	sjphillips@stoel.com	Stoel Rives LLP		33 South Sixth Street Suite 4200 Minneapolis MN, 55402 United States	Electronic Service		No	21-630Official
32	Michael	Krikava	mkrikava@taftlaw.com	Taft Stettinius & Hollister LLP		2200 IDS Center 80 S 8th St Minneapolis MN, 55402 United States	Electronic Service		No	21-630Official
33	Carmel	Laney	carmel.laney@stoel.com	Stoel Rives LLP		33 South Sixth Street Suite 4200 Minneapolis MN, 55402 United States	Electronic Service		No	21-630Official
34	Peder	Larson	plarson@larkinhoffman.com	Larkin Hoffman Daly & Lindgren, Ltd.		8300 Norman Center Drive Suite 1000 Bloomington MN, 55437 United States	Electronic Service		No	21-630Official
35	Annie	Levenson Falk	annief@cupminnesota.org	Citizens Utility Board of Minnesota		332 Minnesota Street, Suite W1360 St. Paul MN, 55101 United States	Electronic Service		No	21-630Official
36	Ryan	Long	ryan.j.long@xcelenergy.com			414 Nicollet Mall 401 8th Floor Minneapolis MN, 55401 United States	Electronic Service		No	21-630Official
37	Alice	Madden	alice@communitypowermn.org	Community Power		2720 E 22nd St Minneapolis MN, 55406 United States	Electronic Service		No	21-630Official
38	Kavita	Maini	kmairi@wi.rr.com	KM Energy Consulting, LLC		961 N Lost Woods Rd Oconomowoc	Electronic Service		No	21-630Official

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						WI, 53066 United States				
39	Mary	Martinka	mary.a.martinka@xcelenergy.com	Xcel Energy Inc		414 Nicollet Mall 7th Floor Minneapolis MN, 55401 United States	Electronic Service		No	21-630Official
40	Erica	McConnell	emcconnell@elpc.org	Environmental Law & Policy Center		35 E. Wacker Drive, Suite 1600 Chicago IL, 60601 United States	Electronic Service		No	21-630Official
41	Greg	Merz	greg.merz@ag.state.mn.us		Office of the Attorney General - Department of Commerce	445 Minnesota Street Suite 1400 St. Paul MN, 55101 United States	Electronic Service		No	21-630Official
42	Joseph	Meyer	joseph.meyer@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	Bremer Tower, Suite 1400 445 Minnesota Street St Paul MN, 55101-2131 United States	Electronic Service		No	21-630Official
43	Stacy	Miller	stacy.miller@minneapolismn.gov	City of Minneapolis		350 S. 5th Street Room M 301 Minneapolis MN, 55415 United States	Electronic Service		No	21-630Official
44	David	Moeller	dmoeller@allete.com	Minnesota Power			Electronic Service		No	21-630Official
45	Andrew	Moratzka	andrew.moratzka@stoel.com	Stoel Rives LLP		33 South Sixth St Ste 4200 Minneapolis MN, 55402 United States	Electronic Service		No	21-630Official
46	Christa	Moseng	christa.moseng@state.mn.us		Office of Administrative Hearings	P.O. Box 64620 Saint Paul MN, 55164-0620 United States	Electronic Service		No	21-630Official
47	David	Niles	david.niles@avantenergy.com	Minnesota Municipal Power Agency		220 South Sixth Street Suite 1300 Minneapolis MN, 55402 United States	Electronic Service		No	21-630Official
48	Carol A.	Overland	overland@legalelectric.org	Legalelectric - Overland Law Office		1110 West Avenue Red Wing MN, 55066 United States	Electronic Service		No	21-630Official
49	Generic Notice	Residential Utilities Division	residential.utilities@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	1400 BRM Tower 445 Minnesota St St. Paul MN, 55101-2131 United States	Electronic Service		Yes	21-630Official
50	Kevin	Reuther	kreuther@mncenter.org	MN Center for Environmental Advocacy		26 E Exchange St, Ste 206 St. Paul MN, 55101-1667 United States	Electronic Service		No	21-630Official
51	Amanda	Rome	amanda.rome@xcelenergy.com	Xcel Energy		414 Nicollet Mall FL 5	Electronic Service		No	21-630Official

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						Minneapolis MN, 55401 United States				
52	Joseph L	Sathe	jsathe@kennedy-graven.com	Kennedy & Graven, Chartered		150 S 5th St Ste 700 Minneapolis MN, 55402 United States	Electronic Service		No	21-630Official
53	Elizabeth	Schmiesing	eschmiesing@winthrop.com	Winthrop & Weinstine, P.A.		225 South Sixth Street Suite 3500 Minneapolis MN, 55402 United States	Electronic Service		No	21-630Official
54	Peter	Scholtz	peter.scholtz@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	Suite 1400 445 Minnesota Street St. Paul MN, 55101-2131 United States	Electronic Service		No	21-630Official
55	Christine	Schwartz	regulatory.records@xcelenergy.com	Xcel Energy		414 Nicollet Mall, MN1180-07-MCA Minneapolis MN, 55401-1993 United States	Electronic Service		No	21-630Official
56	Will	Seuffert	will.seuffert@state.mn.us		Public Utilities Commission	121 7th PI E Ste 350 Saint Paul MN, 55101 United States	Electronic Service		Yes	21-630Official
57	Janet	Shaddix Eling	jshaddix@janetshaddix.com	Shaddix And Associates		7400 Lyndale Ave S Ste 190 Richfield MN, 55423 United States	Electronic Service		No	21-630Official
58	Joshua	Smith	joshua.smith@sierraclub.org			85 Second St FL 2 San Francisco CA, 94105 United States	Electronic Service		No	21-630Official
59	Ken	Smith	ken.smith@districtenergy.com	District Energy St. Paul Inc.		76 W Kellogg Blvd St. Paul MN, 55102 United States	Electronic Service		No	21-630Official
60	Beth	Soholt	bsoholt@cleangridalliance.org	Clean Grid Alliance		570 Asbury Street Suite 201 St. Paul MN, 55104 United States	Electronic Service		No	21-630Official
61	Byron E.	Starns	byron.starns@stinson.com	STINSON LLP		50 S 6th St Ste 2600 Minneapolis MN, 55402 United States	Electronic Service		No	21-630Official
62	Scott	Strand	sstrand@elpc.org	Environmental Law & Policy Center		60 S 6th Street Suite 2800 Minneapolis MN, 55402 United States	Electronic Service		No	21-630Official
63	James M	Strommen	jstrommen@kennedy-graven.com	Kennedy & Graven, Chartered		150 S 5th St Ste 700 Minneapolis MN, 55402 United States	Electronic Service		No	21-630Official
64	Joseph	Winder	jwinder@winthrop.com	Winthrop & Weinstine		225 South Sixth Street, Suite 3500 Minneapolis	Electronic Service		No	21-630Official

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						MN, 55402 United States				
65	Kurt	Zimmerman	kwz@ibew160.org	Local Union #160, IBEW		2909 Anthony Ln St Anthony Village MN, 55418-3238 United States	Electronic Service		No	21-630Official
66	Patrick	Zomer	pat.zomer@lawmoss.com	Moss & Barnett PA		150 S 5th St #1200 Minneapolis MN, 55402 United States	Electronic Service		No	21-630Official

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
1	Kristine	Anderson	kanderson@greatermngas.com	Greater Minnesota Gas, Inc.		1900 Cardinal Lane PO Box 798 Faribault MN, 55021 United States	Electronic Service		No	21-67821-678
2	Mara	Ascheman	mara.k.ascheman@xcelenergy.com	Xcel Energy		414 Nicollet Mall Fl 5 Minneapolis MN, 55401 United States	Electronic Service		No	21-67821-678
3	Gail	Baranko	gail.baranko@xcelenergy.com	Xcel Energy		414 Nicollet Mall 7th Floor Minneapolis MN, 55401 United States	Electronic Service		No	21-67821-678
4	Elizabeth	Brama	ebrama@taftlaw.com	Taft Stettinius & Hollister LLP		2200 IDS Center 80 South 8th Street Minneapolis MN, 55402 United States	Electronic Service		No	21-67821-678
5	Matthew	Brodin	mbrodin@allete.com	Minnesota Power		30 West Superior Street Duluth MN, 55802 United States	Electronic Service		No	21-67821-678
6	Robert S.	Carney, Jr.				4232 Colfax Ave. S. Minneapolis MN, 55409 United States	Paper Service		No	21-67821-678
7	John	Coffman	john@johncoffman.net	AARP		871 Tuxedo Blvd. St. Louis MO, 63119-2044 United States	Electronic Service		No	21-67821-678
8	Generic	Commerce Attorneys	commerce.attorneys@ag.state.mn.us		Office of the Attorney General - Department of Commerce	445 Minnesota Street Suite 1400 St. Paul MN, 55101 United States	Electronic Service		Yes	21-67821-678
9	George	Crocker	gwillc@nawo.org	North American Water Office		5093 Keats Avenue Lake Elmo MN, 55042 United States	Electronic Service		No	21-67821-678
10	Richard	Dornfeld	richard.dornfeld@ag.state.mn.us		Office of the Attorney General - Department of Commerce	Minnesota Attorney General's Office 445 Minnesota Street, Suite 1800 Saint Paul MN, 55101 United States	Electronic Service		No	21-67821-678
11	Rebecca	Eilers	rebecca.d.eilers@xcelenergy.com	Xcel Energy		414 Nicollet Mall - 401 7th Floor Minneapolis MN, 55401 United States	Electronic Service		No	21-67821-678
12	Sharon	Ferguson	sharon.ferguson@state.mn.us		Department of Commerce	85 7th Place E Ste 280 Saint Paul MN, 55101-2198 United States	Electronic Service		No	21-67821-678

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
13	Edward	Garvey	garveyed@aol.com	Residence		32 Lawton St Saint Paul MN, 55102 United States	Electronic Service		No	21-67821-678
14	Todd J.	Guerrero	todd.guerrero@kutakrock.com	Kutak Rock LLP		Suite 1750 220 South Sixth Street Minneapolis MN, 55402-1425 United States	Electronic Service		No	21-67821-678
15	Matthew B	Harris	matt.b.harris@xcelenergy.com	XCEL ENERGY		401 Nicollet Mall FL 8 Minneapolis MN, 55401 United States	Electronic Service		No	21-67821-678
16	Annete	Henkel	mui@mutilityinvestors.org	Minnesota Utility Investors		413 Wacouta Street #230 St. Paul MN, 55101 United States	Electronic Service		No	21-67821-678
17	Valerie	Herring	vherring@taftlaw.com	Taft Stettinius & Hollister LLP		2200 IDS Center 80 S. Eighth Street Minneapolis MN, 55402 United States	Electronic Service		No	21-67821-678
18	Katherine	Hinderlie	katherine.hinderlie@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	445 Minnesota St Suite 1400 St. Paul MN, 55101-2134 United States	Electronic Service		No	21-67821-678
19	Michael	Hoppe	lu23@ibew23.org	Local Union 23, I.B.E.W.		445 Etna Street Ste. 61 St. Paul MN, 55106 United States	Electronic Service		No	21-67821-678
20	Richard	Johnson	rick.johnson@lawmoss.com	Moss & Barnett		150 S. 5th Street Suite 1200 Minneapolis MN, 55402 United States	Electronic Service		No	21-67821-678
21	Sarah	Johnson Phillips	sjphillips@stoel.com	Stoel Rives LLP		33 South Sixth Street Suite 4200 Minneapolis MN, 55402 United States	Electronic Service		No	21-67821-678
22	Nicolle	Kupser	nkupser@greatermngas.com	Greater Minnesota Gas, Inc.		1900 Cardinal Ln PO Box 798 Faribault MN, 55021 United States	Electronic Service		No	21-67821-678
23	Peder	Larson	plarson@larkinhoffman.com	Larkin Hoffman Daly & Lindgren, Ltd.		8300 Norman Center Drive Suite 1000 Bloomington MN, 55437 United States	Electronic Service		No	21-67821-678
24	Eric	Lipman	eric.lipman@state.mn.us		Office of Administrative Hearings	PO Box 64620 St. Paul MN, 55164-0620 United States	Electronic Service		Yes	21-67821-678
25	Mary	Martinka	mary.a.martinka@xcelenergy.com	Xcel Energy Inc		414 Nicollet Mall 7th Floor Minneapolis	Electronic Service		No	21-67821-678

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						MN, 55401 United States				
26	Greg	Merz	greg.merz@ag.state.mn.us		Office of the Attorney General - Department of Commerce	445 Minnesota Street Suite 1400 St. Paul MN, 55101 United States	Electronic Service		No	21-67821-678
27	Joseph	Meyer	joseph.meyer@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	Bremer Tower, Suite 1400 445 Minnesota Street St Paul MN, 55101-2131 United States	Electronic Service		No	21-67821-678
28	Kimberly	Middendorf	kimberly.middendorf@state.mn.us		Office of Administrative Hearings	PO Box 64620 600 Robert St N Saint Paul MN, 55164-0620 United States	Electronic Service		No	21-67821-678
29	David	Moeller	dmoeller@allete.com	Minnesota Power			Electronic Service		No	21-67821-678
30	Andrew	Moratzka	andrew.moratzka@stoel.com	Stoel Rives LLP		33 South Sixth St Ste 4200 Minneapolis MN, 55402 United States	Electronic Service		No	21-67821-678
31	Travis	Murray	travis.murray@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	445 Minnesota St Ste 1400 Saint Paul MN, 55101 United States	Electronic Service		No	21-67821-678
32	David	Niles	david.niles@avantenergy.com	Minnesota Municipal Power Agency		220 South Sixth Street Suite 1300 Minneapolis MN, 55402 United States	Electronic Service		No	21-67821-678
33	Samantha	Norris	samanthanorris@alliantenergy.com	Interstate Power and Light Company		200 1st Street SE PO Box 351 Cedar Rapids IA, 52406-0351 United States	Electronic Service		No	21-67821-678
34	Greg	Palmer	gpalmer@greatermngas.com	Greater Minnesota Gas, Inc.		1900 Cardinal Ln PO Box 798 Faribault MN, 55021 United States	Electronic Service		No	21-67821-678
35	Generic Notice	Residential Utilities Division	residential.utilities@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	1400 BRM Tower 445 Minnesota St St. Paul MN, 55101-2131 United States	Electronic Service		Yes	21-67821-678
36	Joseph L	Sathe	jsathe@kennedy-graven.com	Kennedy & Graven, Chartered		150 S 5th St Ste 700 Minneapolis MN, 55402 United States	Electronic Service		No	21-67821-678
37	Elizabeth	Schmiesing	eschmiesing@winthrop.com	Winthrop & Weinstine, P.A.		225 South Sixth Street Suite 3500 Minneapolis MN, 55402 United States	Electronic Service		No	21-67821-678

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
38	Christine	Schwartz	regulatory.records@xcelenergy.com	Xcel Energy		414 Nicollet Mall, MN1180-07-MCA Minneapolis MN, 55401-1993 United States	Electronic Service		No	21-67821-678
39	Will	Seuffert	will.seuffert@state.mn.us		Public Utilities Commission	121 7th Pl E Ste 350 Saint Paul MN, 55101 United States	Electronic Service		Yes	21-67821-678
40	Janet	Shaddix Elling	jshaddix@janetshaddix.com	Shaddix And Associates		7400 Lyndale Ave S Ste 190 Richfield MN, 55423 United States	Electronic Service		No	21-67821-678
41	James M	Strommen	jstrommen@kennedy-graven.com	Kennedy & Graven, Chartered		150 S 5th St Ste 700 Minneapolis MN, 55402 United States	Electronic Service		No	21-67821-678
42	Amelia	Vohs	avohs@mncenter.org	Minnesota Center for Environmental Advocacy		1919 University Avenue West Suite 515 St. Paul MN, 55104 United States	Electronic Service		No	21-67821-678
43	Joseph	Windler	jwindler@winthrop.com	Winthrop & Weinstine		225 South Sixth Street, Suite 3500 Minneapolis MN, 55402 United States	Electronic Service		No	21-67821-678

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
40	Carol A.	Overland	overland@legalelectric.org	Legalelectric - Overland Law Office		1110 West Avenue Red Wing MN, 55066 United States	Electronic Service		No	21-815M-21-815
41	Generic Notice	Residential Utilities Division	residential.utilities@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	1400 BRM Tower 445 Minnesota St St. Paul MN, 55101-2131 United States	Electronic Service		Yes	21-815M-21-815
42	Kevin	Reuther	kreuther@mncenter.org	MN Center for Environmental Advocacy		26 E Exchange St, Ste 206 St. Paul MN, 55101-1667 United States	Electronic Service		No	21-815M-21-815
43	Amanda	Rome	amanda.rome@xcelenergy.com	Xcel Energy		414 Nicollet Mall FL 5 Minneapolis MN, 55401 United States	Electronic Service		No	21-815M-21-815
44	Joseph L	Sathe	jsathe@kennedy-graven.com	Kennedy & Graven, Chartered		150 S 5th St Ste 700 Minneapolis MN, 55402 United States	Electronic Service		No	21-815M-21-815
45	Peter	Scholtz	peter.scholtz@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	Suite 1400 445 Minnesota Street St. Paul MN, 55101-2131 United States	Electronic Service		No	21-815M-21-815
46	Christine	Schwartz	regulatory.records@xcelenergy.com	Xcel Energy		414 Nicollet Mall, MN1180-07-MCA Minneapolis MN, 55401-1993 United States	Electronic Service		Yes	21-815M-21-815
47	Jessie	Seim	jessie.seim@piic.org	Prairie Island Indian Community		5636 Sturgeon Lake Rd Welch MN, 55089 United States	Electronic Service		No	21-815M-21-815
48	Will	Seuffert	will.seuffert@state.mn.us		Public Utilities Commission	121 7th Pl E Ste 350 Saint Paul MN, 55101 United States	Electronic Service		Yes	21-815M-21-815
49	Janet	Shaddix Elling	jshaddix@janetshaddix.com	Shaddix And Associates		7400 Lyndale Ave S Ste 190 Richfield MN, 55423 United States	Electronic Service		Yes	21-815M-21-815
50	Joshua	Smith	joshua.smith@sierraclub.org			85 Second St FL 2 San Francisco CA, 94105 United States	Electronic Service		No	21-815M-21-815
51	Ken	Smith	ken.smith@districtenergy.com	District Energy St. Paul Inc.		76 W Kellogg Blvd St. Paul MN, 55102 United States	Electronic Service		No	21-815M-21-815
52	Beth	Soholt	bsoholt@cleangridalliance.org	Clean Grid Alliance		570 Asbury Street Suite 201 St. Paul MN, 55104 United States	Electronic Service		No	21-815M-21-815
53	Byron E.	Starns	byron.starns@stinson.com	STINSON LLP		50 S 6th St Ste 2600 Minneapolis	Electronic Service		No	21-815M-21-815

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						MN, 55402 United States				
54	James M	Strommen	jstrommen@kennedy-graven.com	Kennedy & Graven, Chartered		150 S 5th St Ste 700 Minneapolis MN, 55402 United States	Electronic Service		No	21-815M-21-815
55	Joseph	Windler	jwindler@winthrop.com	Winthrop & Weinstine		225 South Sixth Street, Suite 3500 Minneapolis MN, 55402 United States	Electronic Service		No	21-815M-21-815
56	Kurt	Zimmerman	kwz@ibew160.org	Local Union #160, IBEW		2909 Anthony Ln St Anthony Village MN, 55418-3238 United States	Electronic Service		No	21-815M-21-815
57	Patrick	Zomer	pat.zomer@lawmoss.com	Moss & Barnett PA		150 S 5th St #1200 Minneapolis MN, 55402 United States	Electronic Service		No	21-815M-21-815

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
1	James J.	Bertrand	james.bertrand@stinson.com	STINSON LLP		50 S 6th St Ste 2600 Minneapolis MN, 55402 United States	Electronic Service		No	22-489PA-22-489
2	Matthew	Brodin	mbrodin@allete.com	Minnesota Power		30 West Superior Street Duluth MN, 55802 United States	Electronic Service		No	22-489PA-22-489
3	John	Coffman	john@johncoffman.net	AARP		871 Tuxedo Blvd. St, Louis MO, 63119-2044 United States	Electronic Service		No	22-489PA-22-489
4	Generic	Commerce Attorneys	commerce.attorneys@ag.state.mn.us		Office of the Attorney General - Department of Commerce	445 Minnesota Street Suite 1400 St. Paul MN, 55101 United States	Electronic Service		Yes	22-489PA-22-489
5	George	Crocker	gwillc@nawo.org	North American Water Office		5093 Keats Avenue Lake Elmo MN, 55042 United States	Electronic Service		No	22-489PA-22-489
6	Ian M.	Dobson	ian.m.dobson@xcelenergy.com	Xcel Energy		414 Nicollet Mall, 401-8 Minneapolis MN, 55401 United States	Electronic Service		No	22-489PA-22-489
7	Christopher	Droske	christopher.droske@minneapolismn.gov	Northern States Power Company dba Xcel Energy-Elec		661 5th Ave N Minneapolis MN, 55405 United States	Electronic Service		No	22-489PA-22-489
8	John	Farrell	jfarrell@ilsr.org	Institute for Local Self-Reliance		2720 E. 22nd St Institute for Local Self-Reliance Minneapolis MN, 55406 United States	Electronic Service		No	22-489PA-22-489
9	Sharon	Ferguson	sharon.ferguson@state.mn.us		Department of Commerce	85 7th Place E Ste 280 Saint Paul MN, 55101-2198 United States	Electronic Service		No	22-489PA-22-489
10	Adam	Heinen	aheinen@dakotaelectric.com	Dakota Electric Association		4300 220th St W Farmington MN, 55024 United States	Electronic Service		No	22-489PA-22-489
11	Michael	Hoppe	lu23@ibew23.org	Local Union 23, I.B.E.W.		445 Etna Street Ste. 61 St. Paul MN, 55106 United States	Electronic Service		No	22-489PA-22-489
12	Alan	Jenkins	aj@jenkinsatlaw.com	Jenkins at Law		2950 Yellowtail Ave. Marathon FL, 33050 United States	Electronic Service		No	22-489PA-22-489
13	Richard	Johnson	rick.johnson@lawmoss.com	Moss & Barnett		150 S. 5th Street Suite 1200 Minneapolis MN, 55402 United States	Electronic Service		No	22-489PA-22-489

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
14	Sarah	Johnson Phillips	sjphillips@stoel.com	Stoel Rives LLP		33 South Sixth Street Suite 4200 Minneapolis MN, 55402 United States	Electronic Service		No	22-489PA-22-489
15	Peder	Larson	plarson@larkinhoffman.com	Larkin Hoffman Daly & Lindgren, Ltd.		8300 Norman Center Drive Suite 1000 Bloomington MN, 55437 United States	Electronic Service		No	22-489PA-22-489
16	Kavita	Maini	kmains@wi.rr.com	KM Energy Consulting, LLC		961 N Lost Woods Rd Oconomowoc WI, 53066 United States	Electronic Service		No	22-489PA-22-489
17	Stacy	Miller	stacy.miller@minneapolismn.gov	City of Minneapolis		350 S. 5th Street Room M 301 Minneapolis MN, 55415 United States	Electronic Service		No	22-489PA-22-489
18	David	Moeller	dmoeller@allte.com	Minnesota Power			Electronic Service		No	22-489PA-22-489
19	Andrew	Moratzka	andrew.moratzka@stoel.com	Stoel Rives LLP		33 South Sixth St Ste 4200 Minneapolis MN, 55402 United States	Electronic Service		No	22-489PA-22-489
20	David	Niles	david.niles@avantenergy.com	Minnesota Municipal Power Agency		220 South Sixth Street Suite 1300 Minneapolis MN, 55402 United States	Electronic Service		No	22-489PA-22-489
21	Carol A.	Overland	overland@legalelectric.org	Legalelectric - Overland Law Office		1110 West Avenue Red Wing MN, 55066 United States	Electronic Service		No	22-489PA-22-489
22	Generic Notice	Residential Utilities Division	residential.utilities@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	1400 BRM Tower 445 Minnesota St St. Paul MN, 55101-2131 United States	Electronic Service		Yes	22-489PA-22-489
23	Kevin	Reuther	kreuther@mncenter.org	MN Center for Environmental Advocacy		26 E Exchange St, Ste 206 St. Paul MN, 55101-1667 United States	Electronic Service		No	22-489PA-22-489
24	Christine	Schwartz	regulatory.records@xcelenergy.com	Xcel Energy		414 Nicollet Mall, MN1180-07-MCA Minneapolis MN, 55401-1993 United States	Electronic Service		No	22-489PA-22-489
25	Will	Seuffert	will.seuffert@state.mn.us		Public Utilities Commission	121 7th PI E Ste 350 Saint Paul MN, 55101 United States	Electronic Service		Yes	22-489PA-22-489
26	Ken	Smith	ken.smith@districtenergy.com	District Energy St. Paul Inc.		76 W Kellogg Blvd St. Paul MN, 55102 United States	Electronic Service		No	22-489PA-22-489

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
27	Byron E.	Starns	byron.starns@stinson.com	STINSON LLP		50 S 6th St Ste 2600 Minneapolis MN, 55402 United States	Electronic Service		No	22-489PA-22-489
28	James M	Strommen	jstrommen@kennedy-graven.com	Kennedy & Graven, Chartered		150 S 5th St Ste 700 Minneapolis MN, 55402 United States	Electronic Service		No	22-489PA-22-489
29	Joseph	Windler	jwindler@winthrop.com	Winthrop & Weinstine		225 South Sixth Street, Suite 3500 Minneapolis MN, 55402 United States	Electronic Service		No	22-489PA-22-489
30	Kurt	Zimmerman	kwz@ibew160.org	Local Union #160, IBEW		2909 Anthony Ln St Anthony Village MN, 55418-3238 United States	Electronic Service		No	22-489PA-22-489
31	Patrick	Zomer	pat.zomer@lawmoss.com	Moss & Barnett PA		150 S 5th St #1200 Minneapolis MN, 55402 United States	Electronic Service		No	22-489PA-22-489

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
13	George	Crocker	gwillc@nawo.org	North American Water Office		5093 Keats Avenue Lake Elmo MN, 55042 United States	Electronic Service		No	23-413Official
14	Richard	Dornfeld	richard.dornfeld@ag.state.mn.us		Office of the Attorney General - Department of Commerce	Minnesota Attorney General's Office 445 Minnesota Street, Suite 1800 Saint Paul MN, 55101 United States	Electronic Service		No	23-413Official
15	Brian	Edstrom	briane@cubminnesota.org	Citizens Utility Board of Minnesota		332 Minnesota St Ste W1360 Saint Paul MN, 55101 United States	Electronic Service		No	23-413Official
16	Rebecca	Eilers	rebecca.d.eilers@xcelenergy.com	Xcel Energy		414 Nicollet Mall - 401 7th Floor Minneapolis MN, 55401 United States	Electronic Service		No	23-413Official
17	Sharon	Ferguson	sharon.ferguson@state.mn.us		Department of Commerce	85 7th Place E Ste 280 Saint Paul MN, 55101-2198 United States	Electronic Service		No	23-413Official
18	Edward	Garvey	garveyed@aol.com	Residence		32 Lawton St Saint Paul MN, 55102 United States	Electronic Service		No	23-413Official
19	Todd J.	Guerrero	todd.guerrero@kutakrock.com	Kutak Rock LLP		Suite 1750 220 South Sixth Street Minneapolis MN, 55402-1425 United States	Electronic Service		No	23-413Official
20	Matthew B	Harris	matt.b.harris@xcelenergy.com	XCEL ENERGY		401 Nicollet Mall FL 8 Minneapolis MN, 55401 United States	Electronic Service		No	23-413Official
21	Annete	Henkel	mui@mnuutilityinvestors.org	Minnesota Utility Investors		413 Wacouta Street #230 St.Paul MN, 55101 United States	Electronic Service		No	23-413Official
22	Valerie	Herring	vherring@taftlaw.com	Taft Stettinius & Hollister LLP		2200 IDS Center 80 S. Eighth Street Minneapolis MN, 55402 United States	Electronic Service		No	23-413Official
23	Katherine	Hinderlie	katherine.hinderlie@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	445 Minnesota St Suite 1400 St. Paul MN, 55101-2134 United States	Electronic Service		No	23-413Official
24	Michael	Hoppe	lu23@ibew23.org	Local Union 23, I.B.E.W.		445 Etna Street Ste. 61 St. Paul MN, 55106 United States	Electronic Service		No	23-413Official

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
25	Richard	Johnson	rick.johnson@lawmoss.com	Moss & Barnett		150 S. 5th Street Suite 1200 Minneapolis MN, 55402 United States	Electronic Service		No	23-413Official
26	Sarah	Johnson Phillips	sjphillips@stoel.com	Stoel Rives LLP		33 South Sixth Street Suite 4200 Minneapolis MN, 55402 United States	Electronic Service		No	23-413Official
27	Nicolle	Kupser	nkupser@greatermngas.com	Greater Minnesota Gas, Inc.		1900 Cardinal Ln PO Box 798 Faribault MN, 55021 United States	Electronic Service		No	23-413Official
28	Peder	Larson	plarson@larkinhoffman.com	Larkin Hoffman Daly & Lindgren, Ltd.		8300 Norman Center Drive Suite 1000 Bloomington MN, 55437 United States	Electronic Service		No	23-413Official
29	Annie	Levenson Falk	annielf@cubminnesota.org	Citizens Utility Board of Minnesota		332 Minnesota Street, Suite W1360 St. Paul MN, 55101 United States	Electronic Service		No	23-413Official
30	Eric	Lipman	eric.lipman@state.mn.us		Office of Administrative Hearings	PO Box 64620 St. Paul MN, 55164-0620 United States	Electronic Service		No	23-413Official
31	Mary	Martinka	mary.a.martinka@xcelenergy.com	Xcel Energy Inc		414 Nicollet Mall 7th Floor Minneapolis MN, 55401 United States	Electronic Service		No	23-413Official
32	Stephen	Melchionne	stephen.melchionne@ag.state.mn.us		Office of the Attorney General - Department of Commerce	445 Minnesota Street, Ste. 1400 St. Paul MN, 55101 United States	Electronic Service		No	23-413Official
33	Kimberly	Middendorf	kimberly.middendorf@state.mn.us		Office of Administrative Hearings	PO Box 64620 600 Robert St N Saint Paul MN, 55164-0620 United States	Electronic Service		No	23-413Official
34	David	Moeller	dmoeller@allte.com	Minnesota Power			Electronic Service		No	23-413Official
35	Andrew	Moratzka	andrew.moratzka@stoel.com	Stoel Rives LLP		33 South Sixth St Ste 4200 Minneapolis MN, 55402 United States	Electronic Service		No	23-413Official
36	Travis	Murray	travis.murray@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	445 Minnesota St Ste 1400 Saint Paul MN, 55101 United States	Electronic Service		No	23-413Official
37	David	Niles	david.niles@avantenergy.com	Minnesota Municipal Power Agency		220 South Sixth Street Suite 1300	Electronic Service		No	23-413Official

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						Minneapolis MN, 55402 United States				
38	Samantha	Norris	samanthanorris@alliantenergy.com	Interstate Power and Light Company		200 1st Street SE PO Box 351 Cedar Rapids IA, 52406-0351 United States	Electronic Service		No	23-413Official
39	Greg	Palmer	gpalmer@greatermngas.com	Greater Minnesota Gas, Inc.		1900 Cardinal Ln PO Box 798 Faribault MN, 55021 United States	Electronic Service		No	23-413Official
40	Kevin	Pranis	kpranis@liunagroc.com	Laborers' District Council of MN and ND		81 E Little Canada Road St. Paul MN, 55117 United States	Electronic Service		No	23-413Official
41	Generic Notice	Residential Utilities Division	residential.utilities@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	1400 BRM Tower 445 Minnesota St St. Paul MN, 55101-2131 United States	Electronic Service		Yes	23-413Official
42	Joseph L	Sathe	jsathe@kennedy-graven.com	Kennedy & Graven, Chartered		150 S 5th St Ste 700 Minneapolis MN, 55402 United States	Electronic Service		No	23-413Official
43	Elizabeth	Schmiesing	eschmiesing@winthrop.com	Winthrop & Weinstine, P.A.		225 South Sixth Street Suite 3500 Minneapolis MN, 55402 United States	Electronic Service		No	23-413Official
44	Peter	Scholtz	peter.scholtz@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	Suite 1400 445 Minnesota Street St. Paul MN, 55101-2131 United States	Electronic Service		No	23-413Official
45	Christine	Schwartz	regulatory.records@xcelenergy.com	Xcel Energy		414 Nicollet Mall, MN1180-07-MCA Minneapolis MN, 55401-1993 United States	Electronic Service		No	23-413Official
46	Will	Seuffert	will.seuffert@state.mn.us		Public Utilities Commission	121 7th Pl E Ste 350 Saint Paul MN, 55101 United States	Electronic Service		Yes	23-413Official
47	Janet	Shaddix Eling	jshaddix@janetshaddix.com	Shaddix And Associates		7400 Lyndale Ave S Ste 190 Richfield MN, 55423 United States	Electronic Service		No	23-413Official
48	James M	Strommen	jstrommen@kennedy-graven.com	Kennedy & Graven, Chartered		150 S 5th St Ste 700 Minneapolis MN, 55402 United States	Electronic Service		No	23-413Official
49	Suzanne	Todnem	suzanne.todnem@state.mn.us		Office of Administrative Hearings	600 Robert St N PO Box 64620 St. Paul MN,	Electronic Service		Yes	23-413Official

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						55164 United States				
50	Amelia	Vohs	avohs@mncenter.org	Minnesota Center for Environmental Advocacy		1919 University Avenue West Suite 515 St. Paul MN, 55104 United States	Electronic Service		No	23-413Official
51	Joseph	Windler	jwindler@winthrop.com	Winthrop & Weinstine		225 South Sixth Street, Suite 3500 Minneapolis MN, 55402 United States	Electronic Service		No	23-413Official

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
1	Kevin	Adams	kadams@caprw.org	Community Action Partnership of Ramsey & Washington Counties		450 Syndicate St N Ste 35 Saint Paul MN, 55104 United States	Electronic Service		No	23-468M-23-468
2	Mara	Ascheman	mara.k.ascheman@xcelenergy.com	Xcel Energy		414 Nicollet Mall FI 5 Minneapolis MN, 55401 United States	Electronic Service		No	23-468M-23-468
3	Gail	Baranko	gail.baranko@xcelenergy.com	Xcel Energy		414 Nicollet Mall 7th Floor Minneapolis MN, 55401 United States	Electronic Service		No	23-468M-23-468
4	Jessica L	Bayles	jessica.bayles@stoel.com	Stoel Rives LLP		1150 18th St NW Ste 325 Washington DC, 20036 United States	Electronic Service		No	23-468M-23-468
5	James J.	Bertrand	james.bertrand@stinson.com	STINSON LLP		50 S 6th St Ste 2600 Minneapolis MN, 55402 United States	Electronic Service		No	23-468M-23-468
6	Barb	Bischoff	barb.bischoff@nngco.com	Northern Natural Gas Co.		CORP HQ, 714 1111 So. 103rd Street Omaha NE, 68124-1000 United States	Electronic Service		No	23-468M-23-468
7	Elizabeth	Brama	ebrama@taftlaw.com	Taft Stettinius & Hollister LLP		2200 IDS Center 80 South 8th Street Minneapolis MN, 55402 United States	Electronic Service		No	23-468M-23-468
8	Matthew	Brodin	mbrodin@allete.com	Minnesota Power		30 West Superior Street Duluth MN, 55802 United States	Electronic Service		No	23-468M-23-468
9	James	Canaday	james.canaday@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	Suite 1400 445 Minnesota St. St. Paul MN, 55101 United States	Electronic Service		No	23-468M-23-468
10	John	Coffman	john@johncoffman.net	AARP		871 Tuxedo Blvd. St. Louis MO, 63119-2044 United States	Electronic Service		No	23-468M-23-468
11	Generic	Commerce Attorneys	commerce.attorneys@ag.state.mn.us		Office of the Attorney General - Department of Commerce	445 Minnesota Street Suite 1400 St. Paul MN, 55101 United States	Electronic Service		Yes	23-468M-23-468
12	George	Crocker	gwillc@nawo.org	North American Water Office		5093 Keats Avenue Lake Elmo MN, 55042 United States	Electronic Service		No	23-468M-23-468
13	James	Denniston	james.r.denniston@xcelenergy.com	Xcel Energy Services, Inc.		414 Nicollet Mall, 401-8 Minneapolis MN, 55401 United States	Electronic Service		No	23-468M-23-468

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
14	Ian M.	Dobson	ian.m.dobson@xcelenergy.com	Xcel Energy		414 Nicollet Mall, 401-8 Minneapolis MN, 55401 United States	Electronic Service		No	23-468M-23-468
15	Richard	Dornfeld	richard.dornfeld@ag.state.mn.us		Office of the Attorney General - Department of Commerce	Minnesota Attorney General's Office 445 Minnesota Street, Suite 1800 Saint Paul MN, 55101 United States	Electronic Service		No	23-468M-23-468
16	Brian	Edstrom	briane@cubminnesota.org	Citizens Utility Board of Minnesota		332 Minnesota St Ste W1360 Saint Paul MN, 55101 United States	Electronic Service		No	23-468M-23-468
17	Rebecca	Eilers	rebecca.d.eilers@xcelenergy.com	Xcel Energy		414 Nicollet Mall - 401 7th Floor Minneapolis MN, 55401 United States	Electronic Service		No	23-468M-23-468
18	John	Farrell	jfarrell@ilsr.org	Institute for Local Self-Reliance		2720 E. 22nd St Institute for Local Self-Reliance Minneapolis MN, 55406 United States	Electronic Service		No	23-468M-23-468
19	Sharon	Ferguson	sharon.ferguson@state.mn.us		Department of Commerce	85 7th Place E Ste 280 Saint Paul MN, 55101-2198 United States	Electronic Service		No	23-468M-23-468
20	Lucas	Franco	lfranco@liunagroc.com	LIUNA		81 Little Canada Rd E Little Canada MN, 55117 United States	Electronic Service		No	23-468M-23-468
21	Edward	Garvey	garveyed@aol.com	Residence		32 Lawton St Saint Paul MN, 55102 United States	Electronic Service		No	23-468M-23-468
22	Allen	Gleckner	agleckner@elpc.org	Environmental Law & Policy Center		35 E. Wacker Drive, Suite 1600 Suite 1600 Chicago IL, 60601 United States	Electronic Service		No	23-468M-23-468
23	Todd J.	Guerrero	todd.guerrero@kutakrock.com	Kutak Rock LLP		Suite 1750 220 South Sixth Street Minneapolis MN, 55402-1425 United States	Electronic Service		No	23-468M-23-468
24	Matthew B	Harris	matt.b.harris@xcelenergy.com	XCEL ENERGY		401 Nicollet Mall FL 8 Minneapolis MN, 55401 United States	Electronic Service		No	23-468M-23-468
25	Shubha	Harris	shubha.m.harris@xcelenergy.com	Xcel Energy		414 Nicollet Mall, 401 - FL 8 Minneapolis	Electronic Service		No	23-468M-23-468

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						MN, 55401 United States				
26	Amber	Hedlund	amber.r.hedlund@xcelenergy.com	Northern States Power Company dba Xcel Energy-Elec		414 Nicollet Mall, 401-7 Minneapolis MN, 55401 United States	Electronic Service		No	23-468M-23-468
27	Adam	Heinen	aheinen@dakotaelectric.com	Dakota Electric Association		4300 220th St W Farmington MN, 55024 United States	Electronic Service		No	23-468M-23-468
28	Annete	Henkel	mui@mutilityinvestors.org	Minnesota Utility Investors		413 Wacouta Street #230 St.Paul MN, 55101 United States	Electronic Service		No	23-468M-23-468
29	Katherine	Hinderlie	katherine.hinderlie@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	445 Minnesota St Suite 1400 St. Paul MN, 55101-2134 United States	Electronic Service		No	23-468M-23-468
30	Michael	Hoppe	lu23@ibew23.org	Local Union 23, I.B.E.W.		445 Etna Street Ste. 61 St. Paul MN, 55106 United States	Electronic Service		No	23-468M-23-468
31	Geoffrey	Inge	ginge@regintl.com	Regulatory Intelligence LLC		PO Box 270636 Superior CO, 80027-9998 United States	Electronic Service		No	23-468M-23-468
32	Alan	Jenkins	aj@jenkinsatlaw.com	Jenkins at Law		2950 Yellowtail Ave. Marathon FL, 33050 United States	Electronic Service		No	23-468M-23-468
33	Richard	Johnson	rick.johnson@lawmoss.com	Moss & Barnett		150 S. 5th Street Suite 1200 Minneapolis MN, 55402 United States	Electronic Service		No	23-468M-23-468
34	Sarah	Johnson Phillips	sjphillips@stoel.com	Stoel Rives LLP		33 South Sixth Street Suite 4200 Minneapolis MN, 55402 United States	Electronic Service		No	23-468M-23-468
35	Michael	Krikava	mkrikava@taftlaw.com	Taft Stettinius & Hollister LLP		2200 IDS Center 80 S 8th St Minneapolis MN, 55402 United States	Electronic Service		No	23-468M-23-468
36	Carmel	Laney	carmel.laney@stoel.com	Stoel Rives LLP		33 South Sixth Street Suite 4200 Minneapolis MN, 55402 United States	Electronic Service		No	23-468M-23-468
37	Peder	Larson	plarson@larkinhoffman.com	Larkin Hoffman Daly & Lindgren, Ltd.		8300 Norman Center Drive Suite 1000 Bloomington MN, 55437 United States	Electronic Service		No	23-468M-23-468
38	Annie	Levenson Falk	annielf@cubminnesota.org	Citizens Utility Board of Minnesota		332 Minnesota Street, Suite W1360	Electronic Service		No	23-468M-23-468

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						St. Paul MN, 55101 United States				
39	Ryan	Long	ryan.j.long@xcelenergy.com			414 Nicollet Mall 401 8th Floor Minneapolis MN, 55401 United States	Electronic Service		No	23-468M-23-468
40	Alice	Madden	alice@communitypowermn.org	Community Power		2720 E 22nd St Minneapolis MN, 55406 United States	Electronic Service		No	23-468M-23-468
41	Kavita	Maini	kmainsi@wi.rr.com	KM Energy Consulting, LLC		961 N Lost Woods Rd Oconomowoc WI, 53066 United States	Electronic Service		No	23-468M-23-468
42	Mary	Martinka	mary.a.martinka@xcelenergy.com	Xcel Energy Inc		414 Nicollet Mall 7th Floor Minneapolis MN, 55401 United States	Electronic Service		No	23-468M-23-468
43	Erica	McConnell	emcconnell@elpc.org	Environmental Law & Policy Center		35 E. Wacker Drive, Suite 1600 Chicago IL, 60601 United States	Electronic Service		No	23-468M-23-468
44	Joseph	Meyer	joseph.meyer@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	Bremer Tower, Suite 1400 445 Minnesota Street St Paul MN, 55101-2131 United States	Electronic Service		No	23-468M-23-468
45	Stacy	Miller	stacy.miller@minneapolismn.gov	City of Minneapolis		350 S. 5th Street Room M 301 Minneapolis MN, 55415 United States	Electronic Service		No	23-468M-23-468
46	David	Moeller	dmoeller@allete.com	Minnesota Power			Electronic Service		No	23-468M-23-468
47	Andrew	Moratzka	andrew.moratzka@stoel.com	Stoel Rives LLP		33 South Sixth St Ste 4200 Minneapolis MN, 55402 United States	Electronic Service		No	23-468M-23-468
48	Christa	Moseng	christa.moseng@state.mn.us		Office of Administrative Hearings	P.O. Box 64620 Saint Paul MN, 55164-0620 United States	Electronic Service		No	23-468M-23-468
49	David	Niles	david.niles@avantenergy.com	Minnesota Municipal Power Agency		220 South Sixth Street Suite 1300 Minneapolis MN, 55402 United States	Electronic Service		No	23-468M-23-468
50	Carol A.	Overland	overland@legalelectric.org	Legalelectric - Overland Law Office		1110 West Avenue Red Wing MN, 55066 United States	Electronic Service		No	23-468M-23-468
51	Generic Notice	Residential Utilities	residential.utilities@ag.state.mn.us		Office of the Attorney	1400 BRM Tower	Electronic Service		Yes	23-468M-

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
			Division		General - Residential Utilities Division	445 Minnesota St St. Paul MN, 55101-2131 United States				23-468
52	Kevin	Reuther	kreuther@mncenter.org	MN Center for Environmental Advocacy		26 E Exchange St, Ste 206 St. Paul MN, 55101-1667 United States	Electronic Service		No	23-468M-23-468
53	Amanda	Rome	amanda.rome@xcelenergy.com	Xcel Energy		414 Nicollet Mall FL 5 Minneapolis MN, 55401 United States	Electronic Service		No	23-468M-23-468
54	Joseph L	Sathe	jsathe@kennedy-graven.com	Kennedy & Graven, Chartered		150 S 5th St Ste 700 Minneapolis MN, 55402 United States	Electronic Service		No	23-468M-23-468
55	Elizabeth	Schmiesing	eschmiesing@winthrop.com	Winthrop & Weinstine, P.A.		225 South Sixth Street Suite 3500 Minneapolis MN, 55402 United States	Electronic Service		No	23-468M-23-468
56	Peter	Scholtz	peter.scholtz@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	Suite 1400 445 Minnesota Street St. Paul MN, 55101-2131 United States	Electronic Service		No	23-468M-23-468
57	Christine	Schwartz	regulatory.records@xcelenergy.com	Xcel Energy		414 Nicollet Mall, MN1180-07-MCA Minneapolis MN, 55401-1993 United States	Electronic Service		No	23-468M-23-468
58	Will	Seuffert	will.seuffert@state.mn.us		Public Utilities Commission	121 7th PI E Ste 350 Saint Paul MN, 55101 United States	Electronic Service		Yes	23-468M-23-468
59	Janet	Shaddix Elling	jshaddix@janetshaddix.com	Shaddix And Associates		7400 Lyndale Ave S Ste 190 Richfield MN, 55423 United States	Electronic Service		No	23-468M-23-468
60	Joshua	Smith	joshua.smith@sierraclub.org			85 Second St FL 2 San Francisco CA, 94105 United States	Electronic Service		No	23-468M-23-468
61	Ken	Smith	ken.smith@districtenergy.com	District Energy St. Paul Inc.		76 W Kellogg Blvd St. Paul MN, 55102 United States	Electronic Service		No	23-468M-23-468
62	Beth	Soholt	bsoholt@cleangridalliance.org	Clean Grid Alliance		570 Asbury Street Suite 201 St. Paul MN, 55104 United States	Electronic Service		No	23-468M-23-468
63	Russ	Stark	russ.stark@ci.stpaul.mn.us	City of St. Paul		Mayor's Office 15 W. Kellogg Blvd., Suite 390 Saint Paul	Electronic Service		No	23-468M-23-468

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						MN, 55102 United States				
64	Byron E.	Starns	byron.starns@stinson.com	STINSON LLP		50 S 6th St Ste 2600 Minneapolis MN, 55402 United States	Electronic Service		No	23-468M-23-468
65	James M	Strommen	jstrommen@kennedy-graven.com	Kennedy & Graven, Chartered		150 S 5th St Ste 700 Minneapolis MN, 55402 United States	Electronic Service		No	23-468M-23-468
66	Carla	Vita	carla.vita@state.mn.us	MN DEED		Great Northern Building 12th Floor 180 East Fifth Street St. Paul MN, 55101 United States	Electronic Service		No	23-468M-23-468
67	Joseph	Windler	jwindler@winthrop.com	Winthrop & Weinstine		225 South Sixth Street, Suite 3500 Minneapolis MN, 55402 United States	Electronic Service		No	23-468M-23-468
68	B	Wolf	bwolf@ci.stillwater.mn.us	Board of Water Commissioners		1900 N Rice St St. Paul MN, 55113 United States	Electronic Service		No	23-468M-23-468
69	Katy	Wortel	enviros@hickorytech.net	Mankato Area Environmentalists		1411 Pohl Road Mankato MN, 56001-5751 United States	Electronic Service		No	23-468M-23-468
70	Kurt	Zimmerman	kwz@ibew160.org	Local Union #160, IBEW		2909 Anthony Ln St Anthony Village MN, 55418-3238 United States	Electronic Service		No	23-468M-23-468
71	Patrick	Zomer	pat.zomer@lawmoss.com	Moss & Barnett PA		150 S 5th St #1200 Minneapolis MN, 55402 United States	Electronic Service		No	23-468M-23-468

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
1	Kevin	Adams	kadams@caprw.org	Community Action Partnership of Ramsey & Washington Counties		450 Syndicate St N Ste 35 Saint Paul MN, 55104 United States	Electronic Service		No	24-221M-24-221
2	Kristine	Anderson	kanderson@greatermngas.com	Greater Minnesota Gas, Inc.		1900 Cardinal Lane PO Box 798 Faribault MN, 55021 United States	Electronic Service		No	24-221M-24-221
3	Mara	Ascheman	mara.k.ascheman@xcelenergy.com	Xcel Energy		414 Nicollet Mall Fl 5 Minneapolis MN, 55401 United States	Electronic Service		No	24-221M-24-221
4	Gail	Baranko	gail.baranko@xcelenergy.com	Xcel Energy		414 Nicollet Mall 7th Floor Minneapolis MN, 55401 United States	Electronic Service		No	24-221M-24-221
5	Jessica L	Bayles	jessica.bayles@stoel.com	Stoel Rives LLP		1150 18th St NW Ste 325 Washington DC, 20036 United States	Electronic Service		No	24-221M-24-221
6	James J.	Bertrand	james.bertrand@stinson.com	STINSON LLP		50 S 6th St Ste 2600 Minneapolis MN, 55402 United States	Electronic Service		No	24-221M-24-221
7	Elizabeth	Brama	ebrama@taftlaw.com	Taft Stettinius & Hollister LLP		2200 IDS Center 80 South 8th Street Minneapolis MN, 55402 United States	Electronic Service		No	24-221M-24-221
8	Matthew	Brodin	mbrodin@allete.com	Minnesota Power		30 West Superior Street Duluth MN, 55802 United States	Electronic Service		No	24-221M-24-221
9	James	Canaday	james.canaday@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	Suite 1400 445 Minnesota St. St. Paul MN, 55101 United States	Electronic Service		No	24-221M-24-221
10	Robert S.	Carney, Jr.				4232 Colfax Ave. S. Minneapolis MN, 55409 United States	Paper Service		No	24-221M-24-221
11	John	Coffman	john@johncoffman.net	AARP		871 Tuxedo Blvd. St. Louis MO, 63119-2044 United States	Electronic Service		No	24-221M-24-221
12	Generic	Commerce Attorneys	commerce.attorneys@ag.state.mn.us		Office of the Attorney General - Department of Commerce	445 Minnesota Street Suite 1400 St. Paul MN, 55101 United States	Electronic Service		Yes	24-221M-24-221
13	George	Crocker	gwillc@nawo.org	North American Water Office		5093 Keats Avenue Lake Elmo MN, 55042 United States	Electronic Service		No	24-221M-24-221
14	James	Denniston	james.r.denniston@xcelenergy.com	Xcel Energy Services, Inc.		414 Nicollet Mall, 401-8 Minneapolis	Electronic Service		No	24-221M-24-221

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						MN, 55401 United States				
15	Ian M.	Dobson	ian.m.dobson@xcelenergy.com	Xcel Energy		414 Nicollet Mall, 401-8 Minneapolis MN, 55401 United States	Electronic Service		No	24-221M-24-221
16	Richard	Dornfeld	richard.dornfeld@ag.state.mn.us		Office of the Attorney General - Department of Commerce	Minnesota Attorney General's Office 445 Minnesota Street, Suite 1800 Saint Paul MN, 55101 United States	Electronic Service		No	24-221M-24-221
17	Brian	Edstrom	briane@cubminnesota.org	Citizens Utility Board of Minnesota		332 Minnesota St Ste W1360 Saint Paul MN, 55101 United States	Electronic Service		No	24-221M-24-221
18	Rebecca	Eilers	rebecca.d.eilers@xcelenergy.com	Xcel Energy		414 Nicollet Mall - 401 7th Floor Minneapolis MN, 55401 United States	Electronic Service		No	24-221M-24-221
19	John	Farrell	jfarrell@ilsr.org	Institute for Local Self-Reliance		2720 E. 22nd St Institute for Local Self-Reliance Minneapolis MN, 55406 United States	Electronic Service		No	24-221M-24-221
20	Sharon	Ferguson	sharon.ferguson@state.mn.us		Department of Commerce	85 7th Place E Ste 280 Saint Paul MN, 55101-2198 United States	Electronic Service		No	24-221M-24-221
21	Lucas	Franco	lfranco@liunagroc.com	LIUNA		81 Little Canada Rd E Little Canada MN, 55117 United States	Electronic Service		No	24-221M-24-221
22	Edward	Garvey	garveyed@aol.com	Residence		32 Lawton St Saint Paul MN, 55102 United States	Electronic Service		No	24-221M-24-221
23	Allen	Gleckner	agleckner@elpc.org	Environmental Law & Policy Center		35 E. Wacker Drive, Suite 1600 Suite 1600 Chicago IL, 60601 United States	Electronic Service		No	24-221M-24-221
24	Todd J.	Guerrero	todd.guerrero@kutakrock.com	Kutak Rock LLP		Suite 1750 220 South Sixth Street Minneapolis MN, 55402-1425 United States	Electronic Service		No	24-221M-24-221
25	Matthew B	Harris	matt.b.harris@xcelenergy.com	XCEL ENERGY		401 Nicollet Mall FL 8 Minneapolis MN, 55401 United States	Electronic Service		No	24-221M-24-221
26	Shubha	Harris	shubha.m.harris@xcelenergy.com	Xcel Energy		414 Nicollet Mall, 401 - FL 8 Minneapolis	Electronic Service		No	24-221M-24-221

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						MN, 55401 United States				
27	Amber	Hedlund	amber.r.hedlund@xcelenergy.com	Northern States Power Company dba Xcel Energy-Elec		414 Nicollet Mall, 401-7 Minneapolis MN, 55401 United States	Electronic Service		No	24-221M-24-221
28	Adam	Heinen	aheinen@dakotaelectric.com	Dakota Electric Association		4300 220th St W Farmington MN, 55024 United States	Electronic Service		No	24-221M-24-221
29	Annete	Henkel	mui@mutilityinvestors.org	Minnesota Utility Investors		413 Wacouta Street #230 St.Paul MN, 55101 United States	Electronic Service		No	24-221M-24-221
30	Valerie	Herring	vherring@taftlaw.com	Taft Stettinius & Hollister LLP		2200 IDS Center 80 S. Eighth Street Minneapolis MN, 55402 United States	Electronic Service		No	24-221M-24-221
31	Katherine	Hinderlie	katherine.hinderlie@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	445 Minnesota St Suite 1400 St. Paul MN, 55101-2134 United States	Electronic Service		No	24-221M-24-221
32	Michael	Hoppe	lu23@ibew23.org	Local Union 23, I.B.E.W.		445 Etna Street Ste. 61 St. Paul MN, 55106 United States	Electronic Service		No	24-221M-24-221
33	Geoffrey	Inge	ginge@regintl.com	Regulatory Intelligence LLC		PO Box 270636 Superior CO, 80027-9998 United States	Electronic Service		No	24-221M-24-221
34	Alan	Jenkins	aj@jenkinsatlaw.com	Jenkins at Law		2950 Yellowtail Ave. Marathon FL, 33050 United States	Electronic Service		No	24-221M-24-221
35	Richard	Johnson	rick.johnson@lawmoss.com	Moss & Barnett		150 S. 5th Street Suite 1200 Minneapolis MN, 55402 United States	Electronic Service		No	24-221M-24-221
36	Sarah	Johnson Phillips	sjphillips@stoel.com	Stoel Rives LLP		33 South Sixth Street Suite 4200 Minneapolis MN, 55402 United States	Electronic Service		No	24-221M-24-221
37	Michael	Krikava	mkrikava@taftlaw.com	Taft Stettinius & Hollister LLP		2200 IDS Center 80 S 8th St Minneapolis MN, 55402 United States	Electronic Service		No	24-221M-24-221
38	Nicolle	Kupser	nkupser@greatermngas.com	Greater Minnesota Gas, Inc.		1900 Cardinal Ln PO Box 798 Faribault MN, 55021 United States	Electronic Service		No	24-221M-24-221
39	Carmel	Laney	carmel.laney@stoel.com	Stoel Rives LLP		33 South Sixth Street Suite 4200	Electronic Service		No	24-221M-24-221

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						Minneapolis MN, 55402 United States				
40	Peder	Larson	plarson@larkinhoffman.com	Larkin Hoffman Daly & Lindgren, Ltd.		8300 Norman Center Drive Suite 1000 Bloomington MN, 55437 United States	Electronic Service		No	24-221M-24-221
41	Annie	Levenson Falk	annielf@cubminnesota.org	Citizens Utility Board of Minnesota		332 Minnesota Street, Suite W1360 St. Paul MN, 55101 United States	Electronic Service		No	24-221M-24-221
42	Eric	Lipman	eric.lipman@state.mn.us		Office of Administrative Hearings	PO Box 64620 St. Paul MN, 55164-0620 United States	Electronic Service		Yes	24-221M-24-221
43	Ryan	Long	ryan.j.long@xcelenergy.com			414 Nicollet Mall 401 8th Floor Minneapolis MN, 55401 United States	Electronic Service		No	24-221M-24-221
44	Alice	Madden	alice@communitypowermn.org	Community Power		2720 E 22nd St Minneapolis MN, 55406 United States	Electronic Service		No	24-221M-24-221
45	Kavita	Maini	kmaini@wi.rr.com	KM Energy Consulting, LLC		961 N Lost Woods Rd Oconomowoc WI, 53066 United States	Electronic Service		No	24-221M-24-221
46	Mary	Martinka	mary.a.martinka@xcelenergy.com	Xcel Energy Inc		414 Nicollet Mall 7th Floor Minneapolis MN, 55401 United States	Electronic Service		No	24-221M-24-221
47	Erica	McConnell	emcconnell@elpc.org	Environmental Law & Policy Center		35 E. Wacker Drive, Suite 1600 Chicago IL, 60601 United States	Electronic Service		No	24-221M-24-221
48	Greg	Merz	greg.merz@ag.state.mn.us		Office of the Attorney General - Department of Commerce	445 Minnesota Street Suite 1400 St. Paul MN, 55101 United States	Electronic Service		No	24-221M-24-221
49	Joseph	Meyer	joseph.meyer@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	Bremer Tower, Suite 1400 445 Minnesota Street St Paul MN, 55101-2131 United States	Electronic Service		No	24-221M-24-221
50	Kimberly	Middendorf	kimberly.middendorf@state.mn.us		Office of Administrative Hearings	PO Box 64620 600 Robert St N Saint Paul MN, 55164-0620 United States	Electronic Service		No	24-221M-24-221
51	Stacy	Miller	stacy.miller@minneapolismn.gov	City of Minneapolis		350 S. 5th Street Room M 301 Minneapolis MN, 55415 United States	Electronic Service		No	24-221M-24-221
52	David	Moeller	dmoeller@allete.com	Minnesota Power			Electronic Service		No	24-221M-24-221

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
53	Andrew	Moratzka	andrew.moratzka@stoel.com	Stoel Rives LLP		33 South Sixth St Ste 4200 Minneapolis MN, 55402 United States	Electronic Service		No	24-221M-24-221
54	Christa	Moseng	christa.moseng@state.mn.us		Office of Administrative Hearings	P.O. Box 64620 Saint Paul MN, 55164-0620 United States	Electronic Service		No	24-221M-24-221
55	Travis	Murray	travis.murray@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	445 Minnesota St Ste 1400 Saint Paul MN, 55101 United States	Electronic Service		No	24-221M-24-221
56	David	Niles	david.niles@avantenergy.com	Minnesota Municipal Power Agency		220 South Sixth Street Suite 1300 Minneapolis MN, 55402 United States	Electronic Service		No	24-221M-24-221
57	Samantha	Norris	samanthanorris@alliantenergy.com	Interstate Power and Light Company		200 1st Street SE PO Box 351 Cedar Rapids IA, 52406-0351 United States	Electronic Service		No	24-221M-24-221
58	Carol A.	Overland	overland@legalelectric.org	Legalelectric - Overland Law Office		1110 West Avenue Red Wing MN, 55066 United States	Electronic Service		No	24-221M-24-221
59	Greg	Palmer	gpalmer@greatermngas.com	Greater Minnesota Gas, Inc.		1900 Cardinal Ln PO Box 798 Faribault MN, 55021 United States	Electronic Service		No	24-221M-24-221
60	Generic Notice	Residential Utilities Division	residential.utilities@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	1400 BRM Tower 445 Minnesota St St. Paul MN, 55101-2131 United States	Electronic Service		Yes	24-221M-24-221
61	Kevin	Reuther	kreuther@mncenter.org	MN Center for Environmental Advocacy		26 E Exchange St, Ste 206 St. Paul MN, 55101-1667 United States	Electronic Service		No	24-221M-24-221
62	Amanda	Rome	amanda.rome@xcelenergy.com	Xcel Energy		414 Nicollet Mall FL 5 Minneapolis MN, 55401 United States	Electronic Service		No	24-221M-24-221
63	Joseph L	Sathe	jsathe@kennedy-graven.com	Kennedy & Graven, Chartered		150 S 5th St Ste 700 Minneapolis MN, 55402 United States	Electronic Service		No	24-221M-24-221
64	Elizabeth	Schmiesing	eschmiesing@winthrop.com	Winthrop & Weinstine, P.A.		225 South Sixth Street Suite 3500 Minneapolis MN, 55402 United States	Electronic Service		No	24-221M-24-221
65	Peter	Scholtz	peter.scholtz@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	Suite 1400 445 Minnesota Street St. Paul MN, 55101-2131 United States	Electronic Service		No	24-221M-24-221

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
66	Christine	Schwartz	regulatory.records@xcelenergy.com	Xcel Energy		414 Nicollet Mall, MN1180-07-MCA Minneapolis MN, 55401-1993 United States	Electronic Service		Yes	24-221M-24-221
67	Will	Seuffert	will.seuffert@state.mn.us		Public Utilities Commission	121 7th PI E Ste 350 Saint Paul MN, 55101 United States	Electronic Service		Yes	24-221M-24-221
68	Janet	Shaddix Elling	jshaddix@janetshaddix.com	Shaddix And Associates		7400 Lyndale Ave S Ste 190 Richfield MN, 55423 United States	Electronic Service		No	24-221M-24-221
69	Joshua	Smith	joshua.smith@sierraclub.org			85 Second St FL 2 San Francisco CA, 94105 United States	Electronic Service		No	24-221M-24-221
70	Ken	Smith	ken.smith@districtenergy.com	District Energy St. Paul Inc.		76 W Kellogg Blvd St. Paul MN, 55102 United States	Electronic Service		No	24-221M-24-221
71	Beth	Soholt	bsoholt@cleangridalliance.org	Clean Grid Alliance		570 Asbury Street Suite 201 St. Paul MN, 55104 United States	Electronic Service		No	24-221M-24-221
72	Byron E.	Starns	byron.starns@stinson.com	STINSON LLP		50 S 6th St Ste 2600 Minneapolis MN, 55402 United States	Electronic Service		No	24-221M-24-221
73	Scott	Strand	sstrand@elpc.org	Environmental Law & Policy Center		60 S 6th Street Suite 2800 Minneapolis MN, 55402 United States	Electronic Service		No	24-221M-24-221
74	James M	Strommen	jstrommen@kennedy-graven.com	Kennedy & Graven, Chartered		150 S 5th St Ste 700 Minneapolis MN, 55402 United States	Electronic Service		No	24-221M-24-221
75	Carla	Vita	carla.vita@state.mn.us	MN DEED		Great Northern Building 12th Floor 180 East Fifth Street St. Paul MN, 55101 United States	Electronic Service		No	24-221M-24-221
76	Amelia	Vohs	avohs@mncenter.org	Minnesota Center for Environmental Advocacy		1919 University Avenue West Suite 515 St. Paul MN, 55104 United States	Electronic Service		No	24-221M-24-221
77	Joseph	Windler	jwindler@winthrop.com	Winthrop & Weinstine		225 South Sixth Street, Suite 3500 Minneapolis MN, 55402 United States	Electronic Service		No	24-221M-24-221
78	Kurt	Zimmerman	kwz@ibew160.org	Local Union #160, IBEW		2909 Anthony Ln St Anthony Village MN,	Electronic Service		No	24-221M-24-221

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						55418-3238 United States				
79	Patrick	Zomer	pat.zomer@lawmoss.com	Moss & Barnett PA		150 S 5th St #1200 Minneapolis MN, 55402 United States	Electronic Service		No	24-221M-24-221

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
1	James J.	Bertrand	james.bertrand@stinson.com	STINSON LLP		50 S 6th St Ste 2600 Minneapolis MN, 55402 United States	Electronic Service		No	Northern States Power Company dba Xcel Energy-ElecXcel Miscl Electric and Gas
2	Matthew	Brodin	mbrodin@allete.com	Minnesota Power		30 West Superior Street Duluth MN, 55802 United States	Electronic Service		No	Northern States Power Company dba Xcel Energy-ElecXcel Miscl Electric and Gas
3	John	Coffman	john@johncoffman.net	AARP		871 Tuxedo Blvd. St, Louis MO, 63119-2044 United States	Electronic Service		No	Northern States Power Company dba Xcel Energy-ElecXcel Miscl Electric and Gas
4	Generic	Commerce Attorneys	commerce.attorneys@ag.state.mn.us		Office of the Attorney General - Department of Commerce	445 Minnesota Street Suite 1400 St. Paul MN, 55101 United States	Electronic Service		No	Northern States Power Company dba Xcel Energy-ElecXcel Miscl Electric and Gas
5	George	Crocker	gwillc@nawo.org	North American Water Office		5093 Keats Avenue Lake Elmo MN, 55042 United States	Electronic Service		No	Northern States Power Company dba Xcel Energy-ElecXcel Miscl Electric and Gas
6	John	Farrell	jfarrell@ilsr.org	Institute for Local Self-Reliance		2720 E. 22nd St Institute for Local Self-Reliance Minneapolis MN, 55406 United States	Electronic Service		No	Northern States Power Company dba Xcel Energy-ElecXcel Miscl Electric and Gas
7	Sharon	Ferguson	sharon.ferguson@state.mn.us		Department of Commerce	85 7th Place E Ste 280 Saint Paul MN, 55101-2198 United States	Electronic Service		No	Northern States Power Company dba Xcel Energy-ElecXcel Miscl Electric and Gas
8	Todd J.	Guerrero	todd.guerrero@kutakrock.com	Kutak Rock LLP		Suite 1750 220 South Sixth Street Minneapolis MN, 55402-1425 United States	Electronic Service		No	Northern States Power Company dba Xcel Energy-ElecXcel Miscl

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
										Electric and Gas
9	Adam	Heinen	aheinen@dakotaelectric.com	Dakota Electric Association		4300 220th St W Farmington MN, 55024 United States	Electronic Service		No	Northern States Power Company dba Xcel Energy-ElecXcel Misl Electric and Gas
10	Annete	Henkel	mui@mnutilityinvestors.org	Minnesota Utility Investors		413 Wacouta Street #230 St.Paul MN, 55101 United States	Electronic Service		No	Northern States Power Company dba Xcel Energy-ElecXcel Misl Electric and Gas
11	Michael	Hoppe	lu23@ibew23.org	Local Union 23, I.B.E.W.		445 Etna Street Ste. 61 St. Paul MN, 55106 United States	Electronic Service		No	Northern States Power Company dba Xcel Energy-ElecXcel Misl Electric and Gas
12	Alan	Jenkins	aj@jenkinsatlaw.com	Jenkins at Law		2950 Yellowtail Ave. Marathon FL, 33050 United States	Electronic Service		No	Northern States Power Company dba Xcel Energy-ElecXcel Misl Electric and Gas
13	Richard	Johnson	rick.johnson@lawmoss.com	Moss & Barnett		150 S. 5th Street Suite 1200 Minneapolis MN, 55402 United States	Electronic Service		No	Northern States Power Company dba Xcel Energy-ElecXcel Misl Electric and Gas
14	Sarah	Johnson Phillips	sjphillips@stoel.com	Stoel Rives LLP		33 South Sixth Street Suite 4200 Minneapolis MN, 55402 United States	Electronic Service		No	Northern States Power Company dba Xcel Energy-ElecXcel Misl Electric and Gas
15	Peder	Larson	plarson@larkinhoffman.com	Larkin Hoffman Daly & Lindgren, Ltd.		8300 Norman Center Drive Suite 1000 Bloomington MN, 55437 United States	Electronic Service		No	Northern States Power Company dba Xcel Energy-ElecXcel Misl Electric and Gas
16	Kavita	Maini	kmainsi@wi.rr.com	KM Energy Consulting, LLC		961 N Lost Woods Rd Oconomowoc WI, 53066 United States	Electronic Service		No	Northern States Power Company dba Xcel Energy-

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
										ElecXcel Miscl Electric and Gas
17	Stacy	Miller	stacy.miller@minneapolismn.gov	City of Minneapolis		350 S. 5th Street Room M 301 Minneapolis MN, 55415 United States	Electronic Service		No	Northern States Power Company dba Xcel Energy-ElecXcel Miscl Electric and Gas
18	David	Moeller	dmoeller@allete.com	Minnesota Power			Electronic Service		No	Northern States Power Company dba Xcel Energy-ElecXcel Miscl Electric and Gas
19	Andrew	Moratzka	andrew.moratzka@stoel.com	Stoel Rives LLP		33 South Sixth St Ste 4200 Minneapolis MN, 55402 United States	Electronic Service		No	Northern States Power Company dba Xcel Energy-ElecXcel Miscl Electric and Gas
20	David	Niles	david.niles@avantenergy.com	Minnesota Municipal Power Agency		220 South Sixth Street Suite 1300 Minneapolis MN, 55402 United States	Electronic Service		No	Northern States Power Company dba Xcel Energy-ElecXcel Miscl Electric and Gas
21	Carol A.	Overland	overland@legalelectric.org	Legalelectric - Overland Law Office		1110 West Avenue Red Wing MN, 55066 United States	Electronic Service		No	Northern States Power Company dba Xcel Energy-ElecXcel Miscl Electric and Gas
22	Generic Notice	Residential Utilities Division	residential.utilities@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	1400 BRM Tower 445 Minnesota St St. Paul MN, 55101-2131 United States	Electronic Service		No	Northern States Power Company dba Xcel Energy-ElecXcel Miscl Electric and Gas
23	Kevin	Reuther	kreuther@mncenter.org	MN Center for Environmental Advocacy		26 E Exchange St, Ste 206 St. Paul MN, 55101-1667 United States	Electronic Service		No	Northern States Power Company dba Xcel Energy-ElecXcel Miscl Electric and Gas
24	Christine	Schwartz	regulatory.records@xcelenergy.com	Xcel Energy		414 Nicollet Mall, MN1180-07-MCA Minneapolis	Electronic Service		No	Northern States Power Company

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32	Patrick	Zomer	pat.zomer@lawmoss.com	Moss & Barnett PA		150 S 5th St #1200 Minneapolis MN, 55402 United States	Electronic Service		No	Northern States Power Company dba Xcel Energy-ElecXcel Misl Electric and Gas