

December 24, 2025

Brie Anderson
Apex Clean Energy Holdings, LLC
120 Garrett Street, Suite 700
Charlottesville, VA 22902

RE: Application Completeness Determination
Big Bend Wind 161 kV Transmission Line Extension Project
Docket No. IP7013/TL-25-389

Dear Ms. Anderson,

On December 10, 2025, Big Bend Wind, LLC and Great River Energy (collectively, applicants) filed a route permit application with the Minnesota Public Utilities Commission (Commission) for the Big Bend Wind 161 kV Transmission Line Extension Project (extension project). As required by Minnesota Statute §216I.05, subd. 7, the Commission must determine whether an application is complete and advise applicants of any deficiencies within ten working days of application receipt.

On October 13, 2025, Big Bend Wind, LLC provided Commission Energy Infrastructure Permitting (EIP) staff with a draft of the route permit application for preapplication review as required in Minnesota Statute §216I.05, subd. 6. EIP staff responded to the applicant on November 26, 2025, with recommendations focused on completeness and clarifications that may assist the Commission's review of the application.

The Commission may accept an application as complete, reject an application, or accept an application as complete if missing information is not essential to provide adequate notice and may be obtained from the applicant prior to the initial public meeting.¹

Commission EIP staff have reviewed the filed application for consistency with Minnesota Statute §216I.05. Staff concludes that the route application filed on December 10, 2025, largely satisfies the application content requirements of Minnesota Statute §216I.05, but requests applicants make a supplemental filing no later than January 5, 2026, that includes:

- Additional review and analysis of the project's potential impacts on property values and possible mitigation measures that could be utilized to avoid or minimize the project's potential impacts to property values.

Based on review of the submissions filed in this matter, Commission EIP staff have advised me, and I agree, that the route permit application submitted by Big Bend and GRE on December 10, 2025, is sufficiently complete in accordance with Minnesota Statute §216I.05 to proceed with the public information meeting, as long as the supplemental filing on property values is filed no later than January 5, 2026.

¹ Minnesota Statute §216I.05, subd. 7

Please contact the EIP project managers, Richard Davis at richard.davis@state.mn.us, 651-539-1077 or Cezar Panait at cezar.panait@state.mn.us, 651-201-2207, if you have questions or would like to discuss further.

Sincerely,

A handwritten signature in black ink that reads "Sasha Bergman". The signature is fluid and cursive, with a long horizontal flourish extending to the right.

Sasha Bergman
Executive Secretary

APPLICATION COMPLETENESS FILING REVIEW

Big Bend Wind 161 kV Transmission Line Extension Project

DOCKET No. IP7013/TL-25-389

On December 10, 2025, Big Bend Wind, LLC (Big Bend) and Great River Energy (GRE) filed a route permit application for the Big Bend Wind 161 kV transmission line extension project with the Minnesota Public Utilities Commission (Commission). As required by Minnesota Statute §216I.05, subd. 7, the Commission must determine whether an application is complete and advise applicants of any deficiencies within ten working days of application receipt.

These comments and recommendations address the completeness of the filed route permit application.

Documents Attached:

- (1) Table 1. Application Completeness Requirements
- (2) Figure 1. Project Overview Map

Introduction and Background

On December 10, 2025, Big Bend and GRE (collectively, applicants) filed a route permit application to construct and operate the Big Bend Wind transmission line extension project, a 4.5 mile 161 kV transmission line, a new step-up substation, and an interconnection substation near the existing Lakefield Generating Substation in Cedar Township in Martin County, Minnesota (project).²

Project Purpose

The applicants state that the project is needed to interconnect the approximately 311.1 MW Big Bend wind project to the transmission grid. The step-up substation will be needed to convert the electricity from 161 kV to 345 kV, and the interconnection substation is needed on the generation side of the interconnection because the wind project will have a surplus generation interconnect.³

Project Description

The applicants propose constructing a new 4.5-mile 161-kV single-circuit transmission line between the permitted Big Bend Wind transmission line (not yet constructed) structure 144 to the proposed new

² Big Bend Wind, LLC and Great River Energy, *Application for a Route Permit for the Big Bend Wind 161 kV Transmission Line Extension Project*, December 10, 2025, eDocket No. [202512-225711-02](#) (herein after Route Permit Application or RPA). The filing also included a cover letter [202512-225711-01](#); and appendices [202512-225711-03](#), [202512-225711-04](#), [202512-225711-05](#), [202512-225711-06](#), [202512-225711-07](#), 202512-225711-08 (non-public), [202512-225711-09](#), [202512-225711-10](#), [202512-225711-11](#), [202512-225711-12](#), and [202512-225711-13](#).

³ RPA, Section 1.3

step-up substation, which will be located next to the proposed new interconnection substation near the existing Lakefield Generating Substation (Figure 1, attached). The applicants are requesting a variable route width of 200 to 635 feet in most places, with a wider route width of up to 1,711 to 1,731 feet on GRE owned property to provide flexibility to route the new transmission line around existing transmission lines to the new step-up substation. The poles utilized for the project will be steel or laminate wood, 70 to 120 feet tall, and placed 600 to 800 feet apart. The applicants anticipate construction to begin in the fall of 2026 with an in-service date of winter/early spring 2028.

Regulatory Process and Procedures

In Minnesota, no person may construct a high voltage transmission line without a route permit issued by the Commission.⁴ Because the proposed project is designed for and capable of operating at a nominal voltage of 161 kV and is 4.5 miles long, it meets the statutory definition of a high voltage transmission line under the Minnesota Energy Infrastructure Permitting Act and therefore requires a route permit from the Commission.⁵ Because the project is a high voltage transmission line with a capacity between 100 and 300 kV, the route permit application qualifies for Commission review under the standard review process described in Minnesota Statute §216I.07.

The project does not require a certificate of need from the Commission because the project is not a large energy facility as defined in Minn. Stat. §216B.2421, subd. 2.

Route Permit Application

Route permit applications for large electric power facilities must provide information about the project such as project ownership, a description of the project and associated facilities, environmental information, and maps.⁶ **Table 1** provides a comprehensive list of information required by statute. Review under the Minnesota Statute 216I Energy Infrastructure Permitting process does not require applicants to propose alternative routes in their permit application. However, if applicants have evaluated and rejected alternative routes, they must describe these rejected alternatives and the reasons for rejecting them in their application.⁷

The Commission must determine whether an application is complete and advise the applicant of any deficiencies within ten working days of the date the application is received.⁸ The Commission may accept an application as complete, reject an application, or accept an application as complete if unincorporated information is not essential to provide adequate notice and may be obtained from the applicant prior to the initial public meeting.⁹ The permitting process begins when the Commission determines that a permit application is complete; the Commission has six months (or nine months, with just cause) from the date of this determination to reach a permit decision.¹⁰

⁴ Minnesota Statute 216I.05, subd. 2.

⁵ Minnesota Statute §216I.02, subd. 8

⁶ Minnesota Statute §216I.05, subd. 3

⁷ Minnesota Statute §216I.05, subd. 3 (14)

⁸ Minnesota Statute §216I.05, subd. 7

⁹ Ibid.

¹⁰ Minnesota Statute §216I.07, subd. 5

The route permit application must contain an Environmental Assessment (EA) prepared by the applicant. An EA is a document which describes the potential human and environmental impacts of a proposed project and possible mitigation measures. An EA is the only state environmental review document that must be prepared for the proposed project under the standard review process.¹¹ Minnesota Statute Chapter 216I outlines the environmental information required in the EA.¹²

Public Information Meeting and Comment Period

Following a determination of whether the application is complete, the Commission must hold at least one public meeting near the proposed project location to explain the permitting process, present major issues, accept public comments on the need for and scope of an addendum to the EA and respond to questions raised by the public. In practice, the Commission holds a remote access meeting in addition to the public meeting near the proposed project. Written comments must be accepted for no less than 10 days after the date of the last public meeting and the Commission must accept comments on potential impacts, alternative routes to be considered, and permit conditions.¹³

Draft Permit and EA Addendum

Following the close of the public comment period, the Commission must prepare a draft route permit including proposed permit conditions. The draft permit does not authorize a person to construct the project.¹⁴

The Commission must also determine whether an addendum to the EA is required and, if an addendum is required, must identify the scope of the addendum.¹⁵ The Commission must prepare an addendum if the Commission identifies other routes or potential impacts for review following the public information meeting and associated comment period.¹⁶ The public may provide comments on the EA and any addendum to the EA at the public hearing and comment period required under Minnesota Statute 216I.07, subd 4.¹⁷

Public Hearing

The Commission must hold a public hearing in the area where the project is proposed after a draft permit is issued, and any EA addendum if prepared.¹⁸ The Commission may or may not request that an Administrative Law Judge (ALJ) from the Court of Administrative Hearings preside over the hearing. An ALJ may provide either a summary report or a full report with a summary of public testimony and comments, findings of fact, conclusions of law, and recommendations regarding the project.¹⁹

¹¹ Minnesota Statute §216I.07, subd. 3

¹² Minnesota Statute §216I.05, subd. 4

¹³ Minnesota Statute §216I.05, subd. 9

¹⁴ Minnesota Statute §216I.05, subd. 10(1)

¹⁵ Minnesota Statute §216I.05, subd. 10(2)

¹⁶ Minnesota Statute 216I.07, subd. 3 (b).

¹⁷ Minnesota Statute 216I.07, subd. 4.

¹⁸ Minnesota Statute 216I.07, subd. 4.

¹⁹ Minnesota Statute 216I.07, subd. 4 (c) states the Commission must conduct the public hearing under procedures established by the Commission and may request that an administrative law judge from the [Court] of Administrative Hearings conduct the hearing and prepare a report.

Staff Review

Staff recommends the Commission find the application sufficiently complete, and recommends the applicants provide additional review and analysis of the proposed project's impacts on property values, and possible mitigation measures that could be utilized to avoid or minimize those potential impacts.

Application Completeness

On October 13, 2025, Big Bend and Great River Energy provided Commission staff with a draft of the route permit application for preapplication review as required in Minnesota Statute §216I.05, subd. 6. EIP staff responded to the applicant with recommendations focused on completeness and clarifications that may assist the Commission's review of the application on November 26, 2025. The applicants summarized their responses to EIP comments in Appendix F of the filed route permit application.

Staff have reviewed the application and believes that its comments on the draft application and supporting materials were mostly addressed in the application filed on December 10, 2025.

Staff has noticed that the project's potential impacts to property values were not adequately addressed in the draft RPA or the RPA filing. The property value analysis in the RPA appears to be included in the Socioeconomic section of the RPA with a couple sentences, and the RPA does not include an analysis of potential impacts or identification of possible mitigation measures to avoid or minimize potential impacts. Property values should be identified in its own section or subsection, with adequate resource narrative, potential impacts, and possible mitigation measures provided in the RPA.

EIP Staff Recommendations

Staff recommends that:

- The Commission find the application sufficiently complete in accordance with Minnesota Statute §216I.05 to proceed with the public information meeting.
- The Commission require the applicants to make a supplemental filing no later than January 5, 2026, which should include additional narrative, potential impact analysis, and possible mitigation measures with respect to the proposed project and property values.

Table 1. Application Completeness Requirements

Topic	Statutory Requirement	Location in Document
Project ownership	216I.05, subd. 3(b)(1)	Section 1.4
Meets staff expectations. The project will be jointly owned by Big Bend Wind, LLC and Great River Energy. Respective ownership of the project components are identified in Section 1.4 of the application.		
Permittee name	216I.05, subd. 3(b)(2)	Section 1.4
Meets staff expectations. Big Bend and Great River Energy will be the permittees, and the route permit will identify the components each permittee is responsible for.		
Project description	216I.05, subd. 3(b)(3)	Section 1 and 3
Meets staff expectations. Applicants incorporated EIP staff recommendations for clarifying the project description.		
Environmental information, generally	216I.05, subd. 3(b)(4) and subd. 4(a)	Section 5
Meets staff expectations. Staff find the applicants incorporated staff recommendations to include environmental information for the proposed route as detailed in Minn. Stat. 216I.05, subd. 4(a).		
Identification of Property Owners	216I.05, subd. 3(b)(5), as described in 216I.05, subd. 8 (3)	Appendix I
Meets staff expectations; Appendix I provides a list of landowners.		
Maps	216I.05, subd. 3(b)(6)	Throughout application text and Appendix B
Meets staff expectations. Applicants incorporated relevant maps into the body of the application. Staff believes that maps in the body of the application and in Appendix B are legible and provide useful illustrations of the proposed project and the alternative route considered.		
Existing ROWs	216I.05, subd. 3(b)(7)	Sections 3.1.1, 3.1.2, 3.1.3, and Appendix B
Meets staff expectations.		
Project design, including required ancillary facilities	216I.05, subd. 3(b)(8)	Sections 3.1, 3.2.1, and 3.3.1

Topic	Statutory Requirement	Location in Document
Meets staff expectations.		
Project cost	216I.05, subd. 3(b)(9)	Section 3.8
Meets staff expectations.		
Design for expansion	216I.05, subd. 3(b)(10)	Section 3.7
Meets staff expectations.		
Site or ROW acquisition, construction, maintenance, & restoration	216I.05, subd. 3(b)(11)	Sections 3.2 and 3.3
Meets staff expectations.		
Other Permits	216I.05, subd. 3(b)(12)	Section 2.3
Meets staff expectations.		
Certificate of Need Requirement	216I.05, subd. 3(b)(13)	Section 2.1
Meets staff expectations; a certificate of need is not required for the project.		
Other sites or routes considered	216I.05, subd. 3(b)(14)	Section 4.1
Meets staff expectations.		
Additional information required by rule	216I.05, subd. 3(b)(15)	Section 5.8.5
Meets staff expectations. Applicants provided information clarifying that the project avoids the prohibited routes identified in Minn. R. 7850.4300.		
Tribal coordination	216I.05, subd. 3(b)(16)	Section 1.5, Table 2, and Appendix D
Meets staff expectations.		
Preapplication Coordination (LGUs)	216I.05, subd. 5 (1)	Appendix E

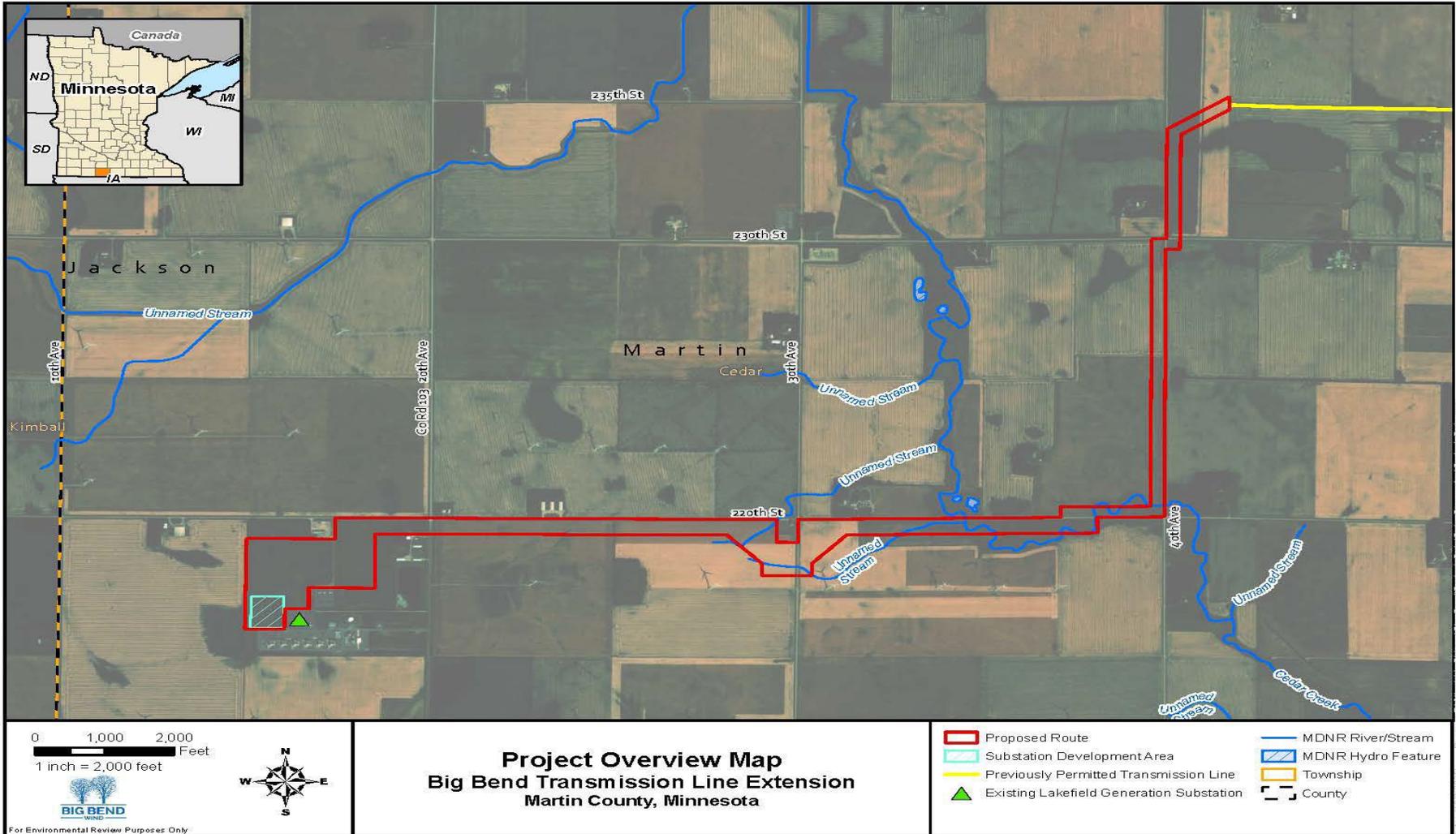
Topic	Statutory Requirement	Location in Document
Meets staff expectations.		
Preapplication Coordination (State Technical Resource Agencies)	216I.05, subd. 5 (3)	Appendix E
Meets staff expectations.		
Environmental setting	216I.05, subd. 4(a)(1)	Section 5.3
Meets staff expectations.		
Human settlement, generally	216I.05, subd. 4(2)	Section 5.4
Meets staff expectations.		
Aesthetics	216I.05, subd. 4(a)(2)	Section 5.4.1
Meets staff expectations.		
Cultural Values	216I.05, bud. 4(a) (2)	Section 5.4.2
Meets staff expectations.		
Displacement	216I.05, subd. 4(a)(2)	Section 5.4.3
Meets staff expectations. The project will not require displacement of any homes or businesses.		
Environmental Justice Impacts	216I.05, subd. 4(a)(2); 216I.05, subd. 11(a)(3)	Section 5.4.5
Meets staff expectations. The project is not located in an environmental justice area as defined in Minnesota Statute 216B.1691 subdivision 1.		
Land Use and Zoning	216I.05, subd. 11(a) (2)	Section 5.4.6
Meets staff expectations.		
Noise	216I.05, subd. 4(a)(2)	Section 5.4.7

Topic	Statutory Requirement	Location in Document
Meets staff expectations.		
Public Services and Transportation	216I..05, subd. 4(a)(2)	Sections 5.4.8, 5.5.2, and 5.5.3
Meets staff expectations.		
Recreation	216I..05, subd. 4(a)(2)	Section 5.4.9
Meets staff expectations.		
Socioeconomic Impacts	216I.05, subd. 4(a)(2); 216I.05, subd. 11(b)(14)	Section 5.4.10
Meets staff expectations.		
Property Values	216I.05, subd. 4(a)(2); 216I.05, subd. 11(b)(14)	Section 5.4.10
Does not meet staff expectations. The applicant must assess property value impacts, preferably in a separate section or subsection of the RPA, with a detailed narrative of property value resources within the region of influence identified in the RPA. Identify potential impacts to property values from the proposed project, and possible mitigation measures to reduce impacts.		
Public health & safety including EMF	216I.05, subd. 11(b)(1) (Decision Criteria)	Sections 5.5, 5.5.1, and 5.5.4
Meets staff expectations.		
Land-based economics, generally	216I.05, subd. 4(a)(3)	Section 5.6
Meets staff expectations.		
Agriculture	216I.05, subd. 4(3); 216I.05, subd. 11(b)(5) and (9); see also Minn. R. 7850.4400, subp. 4.	Section 5.6.1
Meets staff expectations.		
Forestry	216I.05, subd. 4(3)	Section 5.6.2

Topic	Statutory Requirement	Location in Document
Meets staff expectations.		
Mining	216I.05, subd. 4(a)(3)	Section 5.6.3
Meets staff expectations.		
Tourism	216I.05, subd. 4(a)(3)	Section 5.6.4
Meets staff expectations.		
Archaeological & historic resources	216I.05, subd. 4(4)	Section 5.7
Meets staff expectations.		
Natural environment impacts - generally	216I.05, subd. 4(5)	Section 5.8
Meets staff expectations.		
Air quality	216I.05, subd. 4(a)(5)	Section 5.8.1
Meets staff expectations.		
Geology and Groundwater	216I.05, subd. 4(a)(5); 216I.05, subd. 11(b)(1)	Sections 5.8.4 and 5.8.9
Meets staff expectations.		
Soils	216I.05, subd. 11(b)(1) and subd. 11(b)(5)	Section 5.8.7
Meets staff expectations.		
Surface waters (including stormwater, floodplains, and wetlands)	216I.05, subd. 4(5); 216I.05, subd. 11(b)(1)	Section 5.8.9
Meets staff expectations.		
Vegetation	216I.05, subd. 4(5)	Section 5.8.8

Topic	Statutory Requirement	Location in Document
Meets staff expectations.		
Wildlife	216I.05, subd. 4(5)	Section 5.8.10
Meets staff expectations.		
Rare and unique resources	subd. 4(8)	Section 5.8.6
Meets staff expectations.		
Greenhouse gases	216I.05, subd. 4(6)	Section 5.8.3 and Appendix H
Meets staff expectations.		
Climate change resilience	216I.05, subd. 4(7)	Section 5.8.2
Meets staff expectations.		
Unavoidable Impacts	216I.05, subd. 4(9)	Section 5.9
Meets staff expectations.		
Irretrievable and Irreversible Impacts	216I.05, subd. 11(b)(11)	Section 5.10
Meets staff expectations.		
Cumulative Potential Effects	216I.05, subd. 11(a)(2) and (b)(2)	Section 5.11
Meets staff expectations.		
Mitigation Measures	216I.05, subd. 4(10)	Throughout Section 6
Meets staff expectations.		

Figure 1. Project Overview Map



CERTIFICATE OF SERVICE

I, Leesa Norton, hereby certify that I have this day, served a true and correct copy of the following document to all persons at the addresses indicated below or on the attached list by electronic filing, electronic mail, courier, interoffice mail or by depositing the same enveloped with postage paid in the United States mail at St. Paul, Minnesota.

**Minnesota Public Utilities Commission
APPLICATION COMPLETENESS DETERMINATION**

Docket Numbers: **IP7013/TL-25-389**

Dated this 24th day of December, 2026

/s/ Leesa Norton

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
1	Brie	Anderson	brie.anderson@apexcleanenergy.com	Apex Clean Energy, Inc.		8665 Hudson Boulevard North, Suite 200 Lake Elmo MN, 55402 United States	Electronic Service		No	TL-25-389
2	Sasha	Bergman	sasha.bergman@state.mn.us		Public Utilities Commission	121 7th PI E Ste 350 St. Paul MN, 55101 United States	Electronic Service		Yes	TL-25-389
3	Christina	Brusven	cbrusven@fredlaw.com	Fredrikson Byron		60 S 6th St Ste 1500 Minneapolis MN, 55402-4400 United States	Electronic Service		Yes	TL-25-389
4	Mike	Bull	mike.bull@state.mn.us		Public Utilities Commission	121 7th Place East, Suite 350 St. Paul MN, 55101 United States	Electronic Service		Yes	TL-25-389
5	Generic	Commerce Attorneys	commerce.attorneys@ag.state.mn.us		Office of the Attorney General - Department of Commerce	445 Minnesota Street Suite 1400 St. Paul MN, 55101 United States	Electronic Service		Yes	TL-25-389
6	Sharon	Ferguson	sharon.ferguson@state.mn.us		Department of Commerce	85 7th Place E Ste 280 Saint Paul MN, 55101-2198 United States	Electronic Service		No	TL-25-389
7	Generic Notice	Residential Utilities Division	residential.utilities@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	1400 BRM Tower 445 Minnesota St St. Paul MN, 55101-2131 United States	Electronic Service		Yes	TL-25-389
8	Mark	Strohfus	mstrohfus@greenergy.com	Great River Energy		12300 Elm Creek Blvd Maple Grove MN, 55369 United States	Electronic Service		No	TL-25-389

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
1	George	Branchaude	george_branchaude@redlakenation.org				Electronic Service		No	Tribal Historic Preservation Offices
2	Rob	Hull	thpo@grandportage.com	Grand Portage Band of Ojibwe		PO Box 428 Grand Portage MN, 55605 United States	Electronic Service		No	Tribal Historic Preservation Offices
3	Gina	Lemon	gina.lemon@llojibwe.net	Leech Lake Band of Ojibwe		190 Sailstar Dr NW Cass Lake MN, 56633 United States	Electronic Service		No	Tribal Historic Preservation Offices
4	Samantha	Odegard	samanthao@uppersiouxcommunity-nsn.gov			PO Box 147 Granite Falls MN, 56241 United States	Electronic Service		No	Tribal Historic Preservation Offices
5	Evan	Schroeder	evanschroeder@fdlrez.com	Fond du Lac Band of Superior Chippewa		1720 Big Lake Road Cloquet MN, 55720 United States	Electronic Service		No	Tribal Historic Preservation Offices
6	Cheyenne	St. John	cheyanne.stjohn@lowersioux.com	Lower Sioux Tribal Community		39527 Reservation Hwy 1 Morton MN, 56270 United States	Electronic Service		No	Tribal Historic Preservation Offices
7	Jaylen	Strong	jaylen.strong@boisforte-nsn.gov	Bois Forte Tribal Government		1500 Bois Forte Road Tower MN, 55790 United States	Electronic Service		No	Tribal Historic Preservation Offices
8	Jacob	Syverson	jacob.syverson@whiteearth-nsn.gov				Electronic Service		No	Tribal Historic Preservation Offices
9	Leonard	Wabasha	leonard.wabasha@shakopeedakota.org	Shakopee Mdewakanton Sioux Community		2300 Tiwahe Circle Shakopee MN, 55379 United States	Electronic Service		No	Tribal Historic Preservation Offices
10	Noah	White	noah.white@piic.org	Prairie Island Indian Community		5636 Sturgeon Lake Road Welch MN, 55089 United States	Electronic Service		No	Tribal Historic Preservation Offices
11	Mike	Wilson	mike.wilson@millelacsband.com	Mille Lacs Band of Ojibwe		43408 Oodena Dr Onamia MN, 56359 United States	Electronic Service		No	Tribal Historic Preservation Offices

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
1	David	Bell	david.bell@state.mn.us		Department of Health	POB 64975 St. Paul MN, 55164 United States	Electronic Service		No	Agency Reps
2	Water Programs	Coordinator	waterprograms.bwsr@state.mn.us		Minnesota Board of Water and Soil Resources	520 Lafayette Road N St. Paul MN, 55155 United States	Electronic Service		No	Agency Reps
3	Kate	Fairman	kate.fairman@state.mn.us		Department of Natural Resources	Box 32 500 Lafayette Rd St. Paul MN, 55155-4032 United States	Electronic Service		No	Agency Reps
4	Annie	Felix Gerth	annie.felix-gerth@state.mn.us			Board of Water & Soil Resources 520 Lafayette Rd Saint Paul MN, 55155 United States	Electronic Service		No	Agency Reps
5	Chris	Green	chris.green@state.mn.us	Minnesota Pollution Control Agency		504 Fairgrounds Rd Suite 200 Marshall MN, 56258 United States	Electronic Service		No	Agency Reps
6	Todd	Green	todd.a.green@state.mn.us		Minnesota Department of Labor & Industry	443 Lafayette Rd N St. Paul MN, 55155-4341 United States	Electronic Service		No	Agency Reps
7	Chad	Konickson	chad.konickson@usace.army.mil	U.S.Army Corps of Engineers		332 Minnesota St. Suite E1500 Saint Paul MN, 55101 United States	Electronic Service		No	Agency Reps
8	Stacy	Kotch Egstad	stacy.kotch@state.mn.us		MINNESOTA DEPARTMENT OF TRANSPORTATION	395 John Ireland Blvd. St. Paul MN, 55155 United States	Electronic Service		No	Agency Reps
9	General	Mail	twincities@fws.gov				Electronic Service		No	Agency Reps
10	Stephan	Roos	stephan.roos@state.mn.us		Minnesota Department of Agriculture	625 Robert St N Saint Paul MN, 55155-2538 United States	Electronic Service		No	Agency Reps
11	Jayme	Trusty	execdir@swrdc.org	SWRDC		2401 Broadway Ave #1 Slayton MN, 56172 United States	Electronic Service		No	Agency Reps
12	Isaac	Weston	isaac.weston@state.mn.us			null null, null United States	Electronic Service		No	Agency Reps
13	Alan	Whipple	sa.property@state.mn.us		Minnesota Department Of Revenue	Property Tax Division 600 N. Robert Street St. Paul MN, 55146-3340 United States	Electronic Service		No	Agency Reps
14	Jonathan	Wolfgram	jonathan.wolfgram@state.mn.us		Office of Pipeline Safety	445 Minnesota St Ste 147 Woodbury	Electronic Service		No	Agency Reps

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						MN, 55125 United States				