

Partridge NEW Decision Option 22:

In the initial gas integrated resource plans, Xcel Energy, CenterPoint Energy, and Minnesota Energy Resources Corporation shall analyze potential resources under a range of assumptions about environmental policies and values, including—

Environmental Policy Sensitivities		Description	Regulatory Cost of Methane Emissions at Production	Regulatory Cost of Methane Emissions on Distribution System	Regulatory Cost of End-Use CO2 Emissions
1	No GHG Compliance Policies	No carbon mandates or RNG procurement policies, customers are served with the lowest cost resources	None	None	None
2	Methane Regulation Scenario		\$13 per MMT CO2e (Decision Option 7); Start date 2030 (Decision Option 15)	\$13 per MMT CO2e (Decision Option 7); Start date 2035	None
3	Methane and CO2 Regulatory Costs	Natural gas sector faces new regulation across the supply chain.	\$13 per MMT CO2e (Decision Option 7); Start date 2030	\$13 per MMT CO2e (Decision Option 7); Start date 2030	\$5-\$75 per ton of CO2e (Decision Option 11); Start date 2030

The utilities will calculate and provide the externality costs associated with resource options included in initial resource plans using the values adopted in the January 26, 2024 Notice in Docket Number E999/CI-14-643, as described in Order Point 17 a and Order Point 54a in the October 28, 2024 Order in Docket G-008,G-002, G-011/CI-23-117.