215 South Cascade Street
PO Box 496
Fergus Falls, Minnesota 56538-0496
218 739-8200
www.otpco.com (web site)



June 16, 2017

Daniel P. Wolf Executive Secretary Minnesota Public Utilities Commission 121 7th Place East, Suite 350 St. Paul, Minnesota 55101-2147

RE: In the Matter of Otter Tail Power Company's 2016 Conservation Cost Recovery Adjustment and 2016 Electric Demand Side Management Financial Incentive Docket No. E017/M-17-246
Reply Comments in Response to Minnesota Department of Commerce Comments

Dear Mr. Wolf:

Otter Tail Power (Otter Tail) provides the following Reply Comments to the Department of Commerce (Department). Otter Tail's Reply Comments attempt to bring clarity to the record in regards to the overall rate impacts to the Large General Service (LGS) and residential classes; from the proposed CIP CCRA, its latest general rate case, and the potential Energy Intensive Trade Exposed rider which is currently before the Minnesota Public Utilities Commission (MPUC) for approval. Otter Tail's Reply Comments also include an analysis showing the recovery of the outstanding CIP balance over two years as requested by the Department.

Based on the analysis supplied in these Reply Comments, Otter Tail still supports the Department's **initial** comments issued on May 1, 2017, which recommended:

- 1. Approving the Demand Side Management (DSM) financial incentive of \$5,031,678.
- 2. Approving recoveries and expenditures in the Company's CIP tracker account during 2016 resulting in a year-end 2016 balance of \$4,835,852;
- 3. Approving a 2017/2018 Conservation Cost Recovery Adjustment (CCRA) of \$0.00754/kWh for bills rendered on and after October 1, 2017;
- 4. Approving the request for a variance to Minnesota Rule 7820.3500 to allow Otter Tail to continue to combine the Fuel Clause Adjustment (FCA) with the Conservation Improvement Adjustment on customer bills; and
- 5. Requiring Otter Tail to submit a compliance filing, within 10 days of the issue date of the Order in the present docket, with revised tariff sheets reflecting the Commission's determinations in this matter.



Mr. Wolf June 16, 2017 Page 2

Please feel free to contact me at 218-739-8639 or jgrenier@otpco.com with any questions.

Sincerely,

/s/ JASON GRENIER
Jason Grenier, Manager
Market Planning

jch Enclosures By electronic filing C: Service List

OTTER TAIL POWER COMPANY REPLY COMMENTS TO THE MINNESOTA PUBLIC UTILITIES COMMISSION

REGARDING OTTER TAIL POWER COMPANY'S 2016 DEMAND SIDE MANAGEMENT FINANCIAL INCENTIVE PROJECT AND ANNUAL FILING TO UPDATE THE CONSERVATION IMPROVEMENT PROGRAM (CIP) RIDER.

DOCKET NO. E017/M-17-246 June 16, 2017

I. Background

Otter Tail Power Company (Otter Tail or the Company) respectfully responds to the Minnesota Department of Commerce, Division of Energy Resources (Department or Staff) Response Comments in Otter Tail's 2016 Demand Side Management Financial Incentive Project and Annual Filing to Update the Conservation Improvement Program (CIP) Rider.

On May 1, 2017, the Department recommended:

- 1. Approving the Demand Side Management (DSM) financial incentive of \$5,031,678;
- 2. Approving the recoveries and expenditures in the Company's CIP tracker account during 2016 resulting in a year-end 2016 balance of \$4,835,852;
- 3. Approving a 2017/2018 Conservation Cost Recovery Adjustment (CCRA) of \$0.00754/kWh for bills rendered on and after October 1, 2017;
- 4. Approving the request for a variance to Minnesota Rule 7820.3500 to allow Otter Tail to continue to combine the Fuel Clause Adjustment (FCA) with the Conservation Improvement Adjustment on customer bills; and
- 5. Requiring Otter Tail to submit a compliance filing, within 10 days of the issue date of the Order in the present docket, with reviewed tariff sheets reflecting the Commission's determinations in this matter.

Otter Tail issued Reply Comments on May 16, 2017, agreeing to all five points of the Department's May 1, 2017 Response Comments, as listed above.

The Midwest Large Energy Consumers (MLEC) offered late-filed Reply Comments in this proceeding on May 19, 2017. Comments by the MLEC were submitted,

"not to challenge the amount of recovery or the financial incentive included therein, rather to address timing or recovery and Otter Tail's Conservation Cost Recovery Adjustment (CCRA) to be set as of October 1, 2017."

MLEC's comments requested the CIP CCRA be set to recover the outstanding CIP tracker balance over a two-year period instead of the one-year period Otter Tail proposed in its initial filing. MLEC raised concerns regarding rate increases due to Otter Tail's existing rate case interim rates of 9.56 percent, an approximate 6 percent rate increase due to final rates in its general rate case, and a 7 percent increase stemming from the proposed CCRA and proposed Energy Intensive Trade Exposed (EITI) rider. Otter Tail will add some necessary clarity to these figures later in these comments.

On June 2, 2017, the Department issued Response Comments changing its position from supporting Otter Tail's proposed CCRA recovering outstanding costs over one-year to agreeing with the MLEC's position to moderate the CCRA and recover costs over two-years. The Department changed its position due to the belief the combination of the CCRA and other increases "may be difficult for customers to absorb within the course of one year" and "the goal of avoiding rate shock". Otter Tail's analysis later in these comments will show these concerns are much less impactful when looked at in total.

II. Rate Impacts to Customers

In 2016, Otter Tail and its customers attained an all-time high, cost-effective energy savings of 57,504,891 kWh, exceeding the goal by 78 percent. The reality of achieving higher energy savings goals include the corresponding costs and incentives which are recovered through the CCRA.

Otter Tail provides the following analysis to add clarity to the record regarding the total impacts to customers during the 12-month CIP recovery period for the proposed CCRA.

Interim rates of 9.56 percent will have been in place for approximately 18-months once Otter Tail's General Rate Case, Docket No. E017/GR-15-1033, concludes. Customers will see over a 3 percent decrease in rates once final rates from the general rate case are implemented in the fall of 2017. In addition, customers will receive an 18-month period interim rate refund once final rate case rates go into effect. The refund is the difference between the interim rate of 9.56 percent and the final MPUC approved increase of 6.27 percent which results in a 3.29 percent refund. The refund, annualized over the 12-month CIP recovery period, equates to a 4.93 percent refund.

The proposed EITE rate was recently filed with the MPUC. If approved, it will result in a <u>0.544</u> percent increase to customers, with some Large General Service (LGS) customers being exempt without having to pay any of the associated costs. Please see Table 1 for the total impact to customers due to the rate case, the proposed EITE rate, and the proposed CCRA.

Table 1

	LGS Impact % Annual Increase	Residential Impact % Annual Increase	
Cost Recovery Mechanism	2017-18	2017-19	Notes
OTP Proposed CCRA \$0.00754/kWh	6.22%	4.69%	E017/M-17-246 - Proposed
Final General Rate Case Increase	6.21%	6.58%	Per MPUC Order GR-15-1033
End of Interim Rates	-9.56%	-9.56%	Per GR-15-1033
Interim Rate Refund	-4.93%	-4.93%	18-month collection annualized.
Proposed EITE rate	0.54%	0.54%	Some LGS customers exempt
Total Impact to Customers	-1.52%	-2.68%	

Table 1 includes all items referenced in the MLEC's comments¹. MLEC's comments did not consider the removal of interim rates and the significant interim rate refund customers will receive once final rates go into effect. With the inclusion of Otter Tail's proposed CCRA rate of \$0.00754/kWh, the LGS and residential customers' bills result in an overall decrease. For this reason, Otter Tail maintains the proposed CCRA rate is appropriate and all costs should be recovered over a 12-month period. This recovery remains consistent with the Department's goal of ensuring that current ratepayers pay current costs and avoids imposing these costs on future ratepayers not yet on the system.

III. Analysis of Department's Requested Two-Year Recovery of CIP

Otter Tail has included Attachment 1 to these comments to show the monthly balance of the CIP tracker account under two scenarios. Page 1 of Attachment 1, includes the CIP tracker account forecast based on Otter Tail's proposed CCRA with an updated carrying charge of 2.55 percent starting in May 2017 per the Department's recommendation. After a one-year collection using the proposed CCRA rate of \$0.00754/kWh, the rate is forecasted to decrease by nearly 60 percent to \$0.00312/kWh for the next 12-month period and should remain stable going forward.

Page 2 of Attachment 1 includes the CIP tracker account forecast based on the MLEC's two-year recovery proposal with an updated carrying charge rate of 2.55 percent. The two-year recovery scenario results in a CCRA of \$0.00536/kWh for the 24-month period.

IV. Conclusion

Otter Tail maintains its position, agreeing with the Department's initial comments issued on May 1, 2017, which recommended:

- 1. Approving the DSM financial incentive of \$5,031,678;
- 2. Approving the recoveries and expenditures in the Company's CIP tracker account during 2016 resulting in a year-end 2016 balance of \$4,835,852;

¹ In addition to the items the MLEC identified, there will be an increase to the Renewable Resource Adjustment (RRA) of approximately \$1.7 million starting in December 2017, with an additional \$1.8 million to be collected in 2018. Including these items with Table 1 items, still results in nearly an overall zero net impact for Otter Tail's Minnesota customers for the proposed 12-month recovery period.

- 3. Approving a 2017/2018 CCRA of \$0.00754/kWh for bills rendered on and after October 1, 2017;
- 4. Approving the request for a variance to Minnesota Rule 7820.3500 to allow Otter Tail to continue to combine the FCA with the Conservation Improvement Adjustment on customer bills; and
- 5. Requiring Otter Tail to submit a compliance filing, within 10 days of the issue date of the Order in the present docket, with revised tariff sheets reflecting the Commission's determinations in this matter.

Table 1 above clearly shows the customer impact from Otter Tail's proposed CCRA does not result in an overall increase to customers' bills when considering all recovery mechanisms, the MLEC referenced. During the 12-month recovery of CIP costs through Otter Tail's proposed CCRA, both LGS and residential customers will see a 1.5 to 2.68 percent <u>decrease</u> in costs, even if the EITI rate is approved by the MPUC. Otter Tail wants to avoid carrying a large CIP tracker balance and would not expect our customers to carry a similar balance for Otter Tail. Otter Tail believes this analysis provided in these comments supports the proposed CCRA and should mitigate any concerns of rate shock to customers.

Otter Tail is available to answer any questions the Department or MPUC may have.

Dated: June 16, 2017

Respectfully submitted,

OTTER TAIL POWER COMPANY

By: /s/ JASON A. GRENIER
Jason A. Grenier
Manager, Market Planning
Otter Tail Power Company
215 South Cascade Street
P. O. Box 496
Fergus Falls, MN 56538-0496
(218) 739-8639
jgrenier@otpco.com

MN CIP TRACKER (for Balance Sheet)

2017 Budget	January	February	March	April	May	June	July	August	September	October	November	December	Total
Beginning of Period Balance (Acct. 1860)	4,835,851.66	4,090,275.25	3,811,056.02	3,904,853.35	3,592,371.77	3,495,460.58	3,372,786.96	3,100,450.19	2,777,767.70	7,956,744.73	7,319,480.69	6,470,250.60	4,835,851.66
Rate	0.79%	0.79%	0.79%	0.79%	2.55%	2.55%	2.55%	2.55%	2.55%	2.55%	2.55%	2.55%	
Monthly Carrying Charge Rate	0.06583%	0.06583%	0.06583%	0.06583%	0.21250%	0.21250%	0.21250%	0.21250%	0.21250%	0.21250%	0.21250%	0.21250%	
Monthly Carrying Charge	3,183.60	2,692.76	2,508.95	2,570.70	7,633.79	7,427.85	7,167.17	6,588.46	5,902.76	16,908.08	15,553.90	13,749.28	91,887.30
CIP Program Charges	396,105.97	463,121.68	817,287.66	351,074.24	457,247.61	434,715.02	333,111.72	305,961.47	753,090.17	579,341.07	534,548.04	2,093,745.36	7,519,350.00
Approved Previous Year Financial Incentive									5,031,678.00				5,031,678.00
Less: CIP Recovery thru Base Rates (Acct. 5119)	(422,573.77)	(288,372.04)	(279,355.43)	(256,317.14)	(216,170.75)	(217,334.31)	(235,726.83)	(244,429.48)	(235,372.15)	(281,549.07)	(319,397.18)	(360,755.42)	(3,357,353.57)
Less: Conservation Surcharge (CIP Revenue) (Acct. 1860)	(722,292.21)	(456,661.63)	(446,643.85)	(409,809.38)	(345,621.84)	(347,482.18)	(376,888.83)	(390,802.94)	(376,321.75)	(951,964.11)	(1,079,934.86)	(1,219,773.93)	(7,124,197.50)
End of Period Balance	4,090,275.25	3,811,056.02	3,904,853.35	3,592,371.77	3,495,460.58	3,372,786.96	3,100,450.19	2,777,767.70	7,956,744.73	7,319,480.69	6,470,250.60	6,997,215.89	6,997,215.89
Conservation Surcharge	0.00275	0.00275	0.00275	0.00275	0.00275	0.00275	0.00275	0.00275	0.00275	0.00754	0.00754	0.00754	

2018 Budget	January	February	March	April	May	June	July	August	September	October	November	December	Total
Beginning of Period Balance (Acct. 1860)	6,997,215.89	5,482,568.98	4,309,334.14	3,539,810.11	2,431,653.76	1,654,718.28	845,701.17	(172,084.29)	(1,269,757.41)	86,533.42	(15,551.43)	(253,415.05)	6,997,215.89
Rate	2.55%	2.55%	2.55%	2.55%	2.55%	2.55%	2.55%	2.55%	2.55%	2.55%	2.55%	2.55%	
Monthly Carrying Charge Rate	0.21250%	0.21250%	0.21250%	0.21250%	0.21250%	0.21250%	0.21250%	0.21250%	0.21250%	0.21250%	0.21250%	0.21250%	
Monthly Carrying Charge	14,869.08	11,650.46	9,157.34	7,522.10	5,167.26	3,516.28	1,797.11	(365.68)	(2,698.23)	183.88	(33.05)	(538.51)	50,228.04
CIP Program Charges	275,452.44	588,772.42	820,437.57	352,427.32	459,009.89	436,390.46	334,395.56	307,140.67	755,992.65	581,573.91	536,608.25	2,101,814.86	7,550,016.00
Approved Previous Year Financial Incentive									1,955,200.00				1,955,200.00
Less: CIP Recovery thru Base Rates (Acct. 5119)	(411,983.58)	(404,836.92)	(364,998.49)	(335,094.77)	(283,283.64)	(285,066.55)	(309,045.16)	(320,564.92)	(308,640.12)	(285,040.95)	(322,803.47)	(363,957.54)	(3,995,316.11)
Less: Conservation Surcharge (CIP Revenue) (Acct. 1860)	(1,392,984.85)	(1,368,820.80)	(1,234,120.45)	(1,133,011.00)	(957,828.98)	(963,857.30)	(1,044,932.98)	(1,083,883.20)	(1,043,563.47)	(398,801.68)	(451,635.34)	(509,214.14)	(11,582,654.19)
End of Period Balance	5,482,568.98	4,309,334.14	3,539,810.11	2,431,653.76	1,654,718.28	845,701.17	(172,084.29)	(1,269,757.41)	86,533.42	(15,551.43)	(253,415.05)	974,689.63	974,689.63
Conservation Surcharge	0.00754	0.00754	0.00754	0.00754	0.00754	0.00754	0.00754	0.00754	0.00754	0.00312	0.00312	0.00312	

2019 Budget	January	February	March	April	May	June	July	August	September	October	November	December	Total
Beginning of Period Balance (Acct. 1860)	974,689.63	270,309.43	(106,537.95)	(156,445.08)	(602,129.07)	(817,151.09)	(1,060,034.93)	(1,463,002.99)	(1,921,570.19)	(12,057.28)	(107,927.29)	(340,239.87)	974,689.63
Rate	2.55%	2.55%	2.55%	2.55%	2.55%	2.55%	2.55%	2.55%	2.55%	2.55%	2.55%	2.55%	
Monthly Carrying Charge Rate	0.21250%	0.21250%	0.21250%	0.21250%	0.21250%	0.21250%	0.21250%	0.21250%	0.21250%	0.21250%	0.21250%	0.21250%	
Monthly Carrying Charge	2,071.22	574.41	(226.39)	(332.45)	(1,279.52)	(1,736.45)	(2,252.57)	(3,108.88)	(4,083.34)	(25.62)	(229.35)	(723.01)	(11,351.95)
CIP Program Charges	274,837.98	587,459.03	818,607.40	351,641.15	457,985.96	435,416.99	333,649.62	306,455.53	754,306.24	580,276.57	535,411.22	2,097,126.30	7,533,174.00
Approved Previous Year Financial Incentive									1,893,013.00				1,893,013.00
Less: CIP Recovery thru Base Rates (Acct. 5119)	(409,023.43)	(402,183.97)	(361,921.97)	(332,204.43)	(279,991.49)	(282,007.21)	(306,099.85)	(317,582.78)	(305,832.20)	(281,822.38)	(319,908.90)	(361,030.60)	(3,959,609.21)
Less: Conservation Surcharge (CIP Revenue) (Acct. 1860)	(572,265.97)	(562,696.85)	(506,366.17)	(464,788.26)	(391,736.98)	(394,557.17)	(428, 265.27)	(444,331.06)	(427,890.79)	(394,298.58)	(447,585.55)	(505,119.05)	(5,539,901.70)
End of Period Balance	270,309.43	(106,537.95)	(156,445.08)	(602,129.07)	(817,151.09)	(1,060,034.93)	(1,463,002.99)	(1,921,570.19)	(12,057.28)	(107,927.29)	(340,239.87)	890,013.77	890,013.77
Conservation Surcharge	0.00312	0.00312	0.00312	0.00312	0.00312	0.00312	0.00312	0.00312	0.00312	0.00312	0.00312	0.00312	

MN CIP TRACKER (for Balance Sheet)

2017 Budget	January	February	March	April	May	June	July	August	September	October	November	December	Total
Beginning of Period Balance (Acct. 1860)	4,835,851.66	4,090,275.25	3,811,056.02	3,904,853.35	3,592,371.77	3,495,460.58	3,372,786.96	3,100,450.19	2,777,767.70	7,956,744.73	7,594,717.00	7,058,307.58	4,835,851.66
Rate	0.79%	0.79%	0.79%	0.79%	2.55%	2.55%	2.55%	2.55%	2.55%	2.55%	2.55%	2.55%	
Monthly Carrying Charge Rate	0.06583%	0.06583%	0.06583%	0.06583%	0.21250%	0.21250%	0.21250%	0.21250%	0.21250%	0.21250%	0.21250%	0.21250%	
Monthly Carrying Charge	3,183.60	2,692.76	2,508.95	2,570.70	7,633.79	7,427.85	7,167.17	6,588.46	5,902.76	16,908.08	16,138.77	14,998.90	93,721.79
CIP Program Charges	396,105.97	463,121.68	817,287.66	351,074.24	457,247.61	434,715.02	333,111.72	305,961.47	753,090.17	579,341.07	534,548.04	2,093,745.36	7,519,350.00
Approved Previous Year Financial Incentive									5,031,678.00				5,031,678.00
Less: CIP Recovery thru Base Rates (Acct. 5119)	(422,573.77)	(288,372.04)	(279,355.43)	(256,317.14)	(216,170.75)	(217,334.31)	(235,726.83)	(244,429.48)	(235,372.15)	(281,549.07)	(319,397.18)	(360,755.42)	(3,357,353.57)
Less: Conservation Surcharge (CIP Revenue) (Acct. 1860)	(722,292.21)	(456,661.63)	(446,643.85)	(409,809.38)	(345,621.84)	(347,482.18)	(376,888.83)	(390,802.94)	(376,321.75)	(676,727.80)	(767,699.05)	(867,107.19)	(6,184,058.66)
End of Period Balance	4,090,275.25	3,811,056.02	3,904,853.35	3,592,371.77	3,495,460.58	3,372,786.96	3,100,450.19	2,777,767.70	7,956,744.73	7,594,717.00	7,058,307.58	7,939,189.22	7,939,189.22
Conservation Surcharge	0.00275	0.00275	0.00275	0.00275	0.00275	0.00275	0.00275	0.00275	0.00275	0.00536	0.00536	0.00536	

2018 Budget	January	February	March	April	May	June	July	August	September	October	November	December	Total
Beginning of Period Balance (Acct. 1860)	7,939,189.22	6,829,290.30	6,054,677.10	5,645,676.59	4,869,576.62	4,374,753.73	3,850,191.61	3,140,906.59	2,363,650.95	4,029,382.71	3,649,357.27	3,095,030.57	7,939,189.22
Rate	2.55%	2.55%	2.55%	2.55%	2.55%	2.55%	2.55%	2.55%	2.55%	2.55%	2.55%	2.55%	
Monthly Carrying Charge Rate	0.21250%	0.21250%	0.21250%	0.21250%	0.21250%	0.21250%	0.21250%	0.21250%	0.21250%	0.21250%	0.21250%	0.21250%	
Monthly Carrying Charge	16,870.78	14,512.24	12,866.19	11,997.06	10,347.85	9,296.35	8,181.66	6,674.43	5,022.76	8,562.44	7,754.88	6,576.94	118,663.58
CIP Program Charges	275,452.44	588,772.42	820,437.57	352,427.32	459,009.89	436,390.46	334,395.56	307,140.67	755,992.65	581,573.91	536,608.25	2,101,814.86	7,550,016.00
Approved Previous Year Financial Incentive									1,955,200.00				1,955,200.00
Less: CIP Recovery thru Base Rates (Acct. 5119)	(411,983.58)	(404,836.92)	(364,998.49)	(335,094.77)	(283,283.64)	(285,066.55)	(309,045.16)	(320,564.92)	(308,640.12)	(285,040.95)	(322,803.47)	(363,957.54)	(3,995,316.11)
Less: Conservation Surcharge (CIP Revenue) (Acct. 1860)	(990,238.56)	(973,060.94)	(877,305.78)	(805,429.57)	(680,896.99)	(685,182.38)	(742,817.08)	(770,505.83)	(741,843.53)	(685,120.84)	(775,886.36)	(874,803.77)	(9,603,091.64)
End of Period Balance	6,829,290.30	6,054,677.10	5,645,676.59	4,869,576.62	4,374,753.73	3,850,191.61	3,140,906.59	2,363,650.95	4,029,382.71	3,649,357.27	3,095,030.57	3,964,661.06	3,964,661.06
Conservation Surcharge	0.00536	0.00536	0.00536	0.00536	0.00536	0.00536	0.00536	0.00536	0.00536	0.00536	0.00536	0.00536	

2019 Budget	January	February	March	April	May	June	July	August	September	October	November	December	Total
Beginning of Period Balance (Acct. 1860)	3,964,661.06	2,855,776.92	2,080,436.17	1,671,631.42	896,137.97	403,052.70	(120,510.01)	(828,954.09)	(1,605,180.85)	(2,199.26)	(98,048.31)	(330,339.90)	3,964,661.06
Rate	2.55%	2.55%	2.55%	2.55%	2.55%	2.55%	2.55%	2.55%	2.55%	2.55%	2.55%	2.55%	
Monthly Carrying Charge Rate	0.21250%	0.21250%	0.21250%	0.21250%	0.21250%	0.21250%	0.21250%	0.21250%	0.21250%	0.21250%	0.21250%	0.21250%	
Monthly Carrying Charge	8,424.90	6,068.53	4,420.93	3,552.22	1,904.29	856.49	(256.08)	(1,761.53)	(3,411.01)	(4.67)	(208.35)	(701.97)	18,883.75
CIP Program Charges	274,837.98	587,459.03	818,607.40	351,641.15	457,985.96	435,416.99	333,649.62	306,455.53	754,306.24	580,276.57	535,411.22	2,097,126.30	7,533,174.00
Approved Previous Year Financial Incentive									1,893,013.00				1,893,013.00
Less: CIP Recovery thru Base Rates (Acct. 5119)	(409,023.43)	(402,183.97)	(361,921.97)	(332,204.43)	(279,991.49)	(282,007.21)	(306,099.85)	(317,582.78)	(305,832.20)	(281,822.38)	(319,908.90)	(361,030.60)	(3,959,609.21)
Less: Conservation Surcharge (CIP Revenue) (Acct. 1860)	(983,123.59)	(966,684.34)	(869,911.11)	(798,482.39)	(672,984.04)	(677,828.98)	(735,737.77)	(763,337.98)	(735,094.44)	(394,298.58)	(447,585.55)	(505,119.05)	(8,550,187.82)
End of Period Balance	2,855,776.92	2,080,436.17	1,671,631.42	896,137.97	403,052.70	(120,510.01)	(828,954.09)	(1,605,180.85)	(2,199.26)	(98,048.31)	(330,339.90)	899,934.78	899,934.78
Conservation Surcharge	0.00536	0.00536	0.00536	0.00536	0.00536	0.00536	0.00536	0.00536	0.00536	0.00312	0.00312	0.00312	

CERTIFICATE OF SERVICE

RE: In the Matter of Otter Tail Power Company's 2016 Conservation Cost Recovery Adjustment and 2016 Electric Demand Side Management Financial Incentive Docket No. E017/M-17-246

I, Jana Hrdlicka, hereby certify that I have this day served a copy of the following, or a summary thereof, on Daniel P. Wolf and Sharon Ferguson by e-filing, and to all other persons on the attached service list by electronic service or by First Class mail.

Otter Tail Power Company Reply Comments

Dated this 16th day of June, 2017

/s/ JANA HRDLICKA

Jana Hrdlicka Regulatory Filing Coordinator Otter Tail Power Company 215 South Cascade Street Fergus Falls MN 56537 (218) 739-8879

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Michael	Ahern	ahern.michael@dorsey.co m	Dorsey & Whitney, LLP	50 S 6th St Ste 1500 Minneapolis, MN 554021498	Electronic Service	No	OFF_SL_17-246_M-17-246
Julia	Anderson	Julia.Anderson@ag.state.m n.us	Office of the Attorney General-DOC	1800 BRM Tower 445 Minnesota St St. Paul, MN 551012134	Electronic Service	Yes	OFF_SL_17-246_M-17-246
Christopher	Anderson	canderson@allete.com	Minnesota Power	30 W Superior St Duluth, MN 558022191	Electronic Service	No	OFF_SL_17-246_M-17-246
John	Bailey	bailey@ilsr.org	Institute For Local Self-Reliance	1313 5th St SE Ste 303 Minneapolis, MN 55414	Electronic Service	No	OFF_SL_17-246_M-17-246
Tom	Balster	tombalster@alliantenergy.c om	Interstate Power & Light Company	PO Box 351 200 1st St SE Cedar Rapids, IA 524060351	Electronic Service	No	OFF_SL_17-246_M-17-246
Lisa	Beckner	lbeckner@mnpower.com	Minnesota Power	30 W Superior St Duluth, MN 55802	Electronic Service	No	OFF_SL_17-246_M-17-246
William	Black	bblack@mmua.org	MMUA	Suite 400 3025 Harbor Lane Noi Plymouth, MN 554475142	Electronic Service th	No	OFF_SL_17-246_M-17-246
William A.	Blazar	bblazar@mnchamber.com	Minnesota Chamber Of Commerce	Suite 1500 400 Robert Street Nor St. Paul, MN 55101	Electronic Service th	No	OFF_SL_17-246_M-17-246
Christina	Brusven	cbrusven@fredlaw.com	Fredrikson Byron	200 S 6th St Ste 4000 Minneapolis, MN 554021425	Electronic Service	No	OFF_SL_17-246_M-17-246
Charlie	Buck	charlie.buck@oracle.com	Oracle	760 Market St FL 4 San Francisco, CA 94102	Electronic Service	No	OFF_SL_17-246_M-17-246

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Ray	Choquette	rchoquette@agp.com	Ag Processing Inc.	12700 West Dodge Road PO Box 2047 Omaha, NE 68103-2047	Electronic Service	No	OFF_SL_17-246_M-17-246
Gary	Connett	gconnett@grenergy.com	Great River Energy	12300 Elm Creek Blvd N Maple Grove, MN 553694718	Electronic Service	No	OFF_SL_17-246_M-17-246
George	Crocker	gwillc@nawo.org	North American Water Office	PO Box 174 Lake Elmo, MN 55042	Electronic Service	No	OFF_SL_17-246_M-17-246
Carl	Cronin	Regulatory.records@xcele nergy.com	Xcel Energy	414 Nicollet Mall FL 7 Minneapolis, MN 554011993	Electronic Service	No	OFF_SL_17-246_M-17-246
Jill	Curran	jcurran@mnchamber.com	Minnesota Waste Wise	400 Robert Street North Suite 1500 St. Paul, Minnesota 55101	Electronic Service	No	OFF_SL_17-246_M-17-246
Leigh	Currie	lcurrie@mncenter.org	Minnesota Center for Environmental Advocacy	26 E. Exchange St., Suite 206 St. Paul, Minnesota 55101	Electronic Service	No	OFF_SL_17-246_M-17-246
Jeffrey A.	Daugherty	jeffrey.daugherty@centerp ointenergy.com	CenterPoint Energy	800 LaSalle Ave Minneapolis, MN 55402	Electronic Service	No	OFF_SL_17-246_M-17-246
lan	Dobson	Residential.Utilities@ag.sta te.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012130	Electronic Service	Yes	OFF_SL_17-246_M-17-246
Steve	Downer	sdowner@mmua.org	MMUA	3025 Harbor Ln N Ste 400 Plymouth, MN 554475142	Electronic Service	No	OFF_SL_17-246_M-17-246

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Charles	Drayton	charles.drayton@enbridge.com	Enbridge Energy Company.	. 7701 France Ave S Ste 600 Edina, MN 55435	Electronic Service	No	OFF_SL_17-246_M-17-246
Jim	Erchul	jerchul@dbnhs.org	Daytons Bluff Neighborhood Housing Sv.	823 E 7th St St. Paul, MN 55106	Electronic Service	No	OFF_SL_17-246_M-17-246
James C.	Erickson	jericksonkbc@gmail.com	Kelly Bay Consulting	17 Quechee St Superior, WI 54880-4421	Electronic Service	No	OFF_SL_17-246_M-17-246
Greg	Ernst	gaernst@q.com	G. A. Ernst & Associates, Inc.	2377 Union Lake Trl Northfield, MN 55057	Electronic Service	No	OFF_SL_17-246_M-17-246
Emma	Fazio	emma.fazio@stoel.com	Stoel Rives LLP	33 South Sixth Street Suite 4200 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_17-246_M-17-246
Melissa S	Feine	melissa.feine@semcac.org	SEMCAC	PO Box 549 204 S Elm St Rushford, MN 55971	Electronic Service	No	OFF_SL_17-246_M-17-246
Sharon	Ferguson	sharon.ferguson@state.mn .us	Department of Commerce	85 7th Place E Ste 280 Saint Paul, MN 551012198	Electronic Service	No	OFF_SL_17-246_M-17-246
Edward	Garvey	garveyed@aol.com	Residence	32 Lawton St Saint Paul, MN 55102	Electronic Service	No	OFF_SL_17-246_M-17-246
Bruce	Gerhardson	bgerhardson@otpco.com	Otter Tail Power Company	PO Box 496 215 S Cascade St Fergus Falls, MN 565380496	Electronic Service	No	OFF_SL_17-246_M-17-246
Angela E.	Gordon	angela.e.gordon@lmco.co m	Lockheed Martin	1000 Clark Ave. St. Louis, MO 63102	Electronic Service	No	OFF_SL_17-246_M-17-246

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Pat	Green	N/A	N Energy Dev	City Hall 401 E 21st St Hibbing, MN 55746	Paper Service	No	OFF_SL_17-246_M-17-246
Jason	Grenier	jgrenier@otpco.com	Otter Tail Power Company	215 South Cascade Street Fergus Falls, MN 56537	Electronic Service	No	OFF_SL_17-246_M-17-246
Stephan	Gunn	sgunn@appliedenergygrou p.com	Applied Energy Group	1941 Pike Ln De Pere, WI 54115	Electronic Service	No	OFF_SL_17-246_M-17-246
Jeffrey	Haase	jhaase@grenergy.com	Great River Energy	12300 Elm Creek Blvd Maple Grove, MN 55369	Electronic Service	No	OFF_SL_17-246_M-17-246
Tony	Hainault	anthony.hainault@co.henn epin.mn.us	Hennepin County DES	701 4th Ave S Ste 700 Minneapolis, MN 55415-1842	Electronic Service	No	OFF_SL_17-246_M-17-246
J Drake	Hamilton	hamilton@fresh-energy.org	Fresh Energy	408 St Peter St Saint Paul, MN 55101	Electronic Service	No	OFF_SL_17-246_M-17-246
Patty	Hanson	phanson@rpu.org	Rochester Public Utilities	4000 E River Rd NE Rochester, MN 55906	Electronic Service	No	OFF_SL_17-246_M-17-246
Norm	Harold	N/A	NKS Consulting	5591 E 180th St Prior Lake, MN 55372	Paper Service	No	OFF_SL_17-246_M-17-246
Jared	Hendricks	hendricksj@owatonnautiliti es.com	Owatonna Public Utilities	PO Box 800 208 S Walnut Ave Owatonna, MN 55060-2940	Electronic Service	No	OFF_SL_17-246_M-17-246
Shane	Henriksen	shane.henriksen@enbridge .com	Enbridge Energy Company, Inc.	1409 Hammond Ave FL 2 Superior, WI 54880	Electronic Service	No	OFF_SL_17-246_M-17-246

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Holly	Hinman	holly.r.hinman@xcelenergy .com	Xcel Energy	414 Nicollet Mall, 7th Floor Minneapolis, MN 55401	Electronic Service	No	OFF_SL_17-246_M-17-246
Karolanne	Hoffman	kmh@dairynet.com	Dairyland Power Cooperative	PO Box 817 La Crosse, WI 54602-0817	Electronic Service	No	OFF_SL_17-246_M-17-246
Jim	Horan	Jim@MREA.org	Minnesota Rural Electric Association	11640 73rd Ave N Maple Grove, MN 55369	Electronic Service	No	OFF_SL_17-246_M-17-246
Anne	Hunt	anne.hunt@ci.stpaul.mn.us	City of St. Paul	390 City Hall 15 West Kellogg Boul Saint Paul, MN 55102	Electronic Service evard	No	OFF_SL_17-246_M-17-246
Dave	Johnson	dave.johnson@aeoa.org	Arrowhead Economic Opportunity Agency	702 3rd Ave S Virginia, MN 55792	Electronic Service	No	OFF_SL_17-246_M-17-246
Joel W.	Kanvik	joel.kanvik@enbridge.com	Enbridge Energy LLC	4628 Mike Colalillo Dr Duluth, MN 55807	Electronic Service	No	OFF_SL_17-246_M-17-246
Deborah	Knoll	dknoll@mnpower.com	Minnesota Power	30 W Superior St Duluth, MN 55802	Electronic Service	No	OFF_SL_17-246_M-17-246
Tina	Koecher	tkoecher@mnpower.com	Minnesota Power	30 W Superior St Duluth, MN 558022093	Electronic Service	No	OFF_SL_17-246_M-17-246
Kelly	Lady	kellyl@austinutilities.com	Austin Utilities	400 4th St NE Austin, MN 55912	Electronic Service	No	OFF_SL_17-246_M-17-246
Douglas	Larson	dlarson@dakotaelectric.co m	Dakota Electric Association	4300 220th St W Farmington, MN 55024	Electronic Service	No	OFF_SL_17-246_M-17-246

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
James D.	Larson	james.larson@avantenergy .com	Avant Energy Services	220 S 6th St Ste 1300 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_17-246_M-17-246
Erica	Larson	erica.larson@centerpointen ergy.com	CenterPoint Energy	505 Nicollet Avenue P.O. Box 59038 Minneapolis, Minnesota 55459-0038	Electronic Service	No	OFF_SL_17-246_M-17-246
Martin	Lepak	Martin.Lepak@aeoa.org	Arrowhead Economic Opportunity	702 S 3rd Ave Virginia, MN 55792	Electronic Service	No	OFF_SL_17-246_M-17-246
Kavita	Maini	kmaini@wi.rr.com	KM Energy Consulting LLC	961 N Lost Woods Rd Oconomowoc, WI 53066	Electronic Service	No	OFF_SL_17-246_M-17-246
Nick	Mark	nick.mark@centerpointener gy.com	CenterPoint Energy	800 LaSalle Ave Minneapolis, MN 55402	Electronic Service	No	OFF_SL_17-246_M-17-246
Pam	Marshall	pam@energycents.org	Energy CENTS Coalition	823 7th St E St. Paul, MN 55106	Electronic Service	No	OFF_SL_17-246_M-17-246
Samuel	Mason	smason@beltramielectric.c om	Beltrami Electric Cooperative, Inc.	4111 Technology Dr. NW PO Box 488 Bemidji, MN 56619-0488	Electronic Service	No	OFF_SL_17-246_M-17-246
Scot	McClure	scotmcclure@alliantenergy.com	Interstate Power And Light Company	4902 N Biltmore Ln PO Box 77007 Madison, WI 537071007	Electronic Service	No	OFF_SL_17-246_M-17-246
John	McWilliams	jmm@dairynet.com	Dairyland Power Cooperative	3200 East Ave SPO Box 817 La Crosse, WI 54601-7227	Electronic Service	No	OFF_SL_17-246_M-17-246
Brian	Meloy	brian.meloy@stinson.com	Stinson,Leonard, Street LLP	150 S 5th St Ste 2300 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_17-246_M-17-246

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Craig	Metz	N/A	EnSave Energy Performance	65 Millet St, Suite 105 Richmond, VT 05477	Paper Service	No	OFF_SL_17-246_M-17-246
David	Moeller	dmoeller@allete.com	Minnesota Power	30 W Superior St Duluth, MN 558022093	Electronic Service	No	OFF_SL_17-246_M-17-246
Andrew	Moratzka	andrew.moratzka@stoel.co m	Stoel Rives LLP	33 South Sixth St Ste 4200 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_17-246_M-17-246
Gary	Myers	garym@hpuc.com	Hibbing Public Utilities	PO Box 249 Hibbing, MN 55746	Electronic Service	No	OFF_SL_17-246_M-17-246
Susan K	Nathan	snathan@appliedenergygro up.com	Applied Energy Group	2215 NE 107th Ter Kansas City, MO 64155-8513	Electronic Service	No	OFF_SL_17-246_M-17-246
Carl	Nelson	cnelson@mncee.org	Center for Energy and Environment	212 3rd Ave N Ste 560 Minneapolis, MN 55401	Electronic Service	No	OFF_SL_17-246_M-17-246
Jed	Norgaarden	J.Norgaarden@src-mn.org	Sustainable Resources Center	1081 10th Ave SE Minneapolis, MN 55414	Electronic Service	No	OFF_SL_17-246_M-17-246
Samantha	Norris	samanthanorris@alliantene rgy.com	Interstate Power and Light Company	200 1st Street SE PO Box 351 Cedar Rapids, IA 524060351	Electronic Service	No	OFF_SL_17-246_M-17-246
Paul	Ohlson	N/A	EnSave Energy Performance	65 Millet Street, Suite 105 Richmond, VT 05477	Paper Service	No	OFF_SL_17-246_M-17-246
Matt	Okeefe	Matt.okeefe@oracle.com	Oracle	760 Market St FL 4 San Francisco, CA 94102	Electronic Service	No	OFF_SL_17-246_M-17-246

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Audrey	Partridge	audrey.peer@centerpointe nergy.com	CenterPoint Energy	505 Nicollet Mall Minneapolis, Minnesota 55402	Electronic Service	No	OFF_SL_17-246_M-17-246
Lisa	Pickard	lpickard@minnkota.com	Minnkota Power Cooperative	1822 Mill Rd PO Box 13200 Grand Forks, ND 582083200	Electronic Service	No	OFF_SL_17-246_M-17-246
Bill	Poppert	info@technologycos.com	Technology North	2433 Highwood Ave St. Paul, MN 55119	Electronic Service	No	OFF_SL_17-246_M-17-246
Michael	Reinertson	michael.reinertson@avante nergy.com	Avant Energy	220 S. Sixth St. Ste 1300 Minneapolis, Minnesota 55402	Electronic Service	No	OFF_SL_17-246_M-17-246
Dave	Reinke	dreinke@dakotaelectric.co m	Dakota Electric Association	4300 220th St W Farmington, MN 55024-9583	Electronic Service	No	OFF_SL_17-246_M-17-246
Richard	Savelkoul	rsavelkoul@martinsquires.com	Martin & Squires, P.A.	332 Minnesota Street Ste W2750 St. Paul, MN 55101	Electronic Service	No	OFF_SL_17-246_M-17-246
Bruce	Sayler	bruces@connexusenergy.c om	Connexus Energy	14601 Ramsey Boulevard Ransey, MN 55303	Electronic Service	No	OFF_SL_17-246_M-17-246
Larry L.	Schedin	Larry@LLSResources.com	LLS Resources, LLC	332 Minnesota St, Ste W1390 St. Paul, MN 55101	Electronic Service	No	OFF_SL_17-246_M-17-246
Christopher	Schoenherr	cp.schoenherr@smmpa.or g	SMMPA	500 First Ave SW Rochester, MN 55902-3303	Electronic Service	No	OFF_SL_17-246_M-17-246

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Cindy	Schweitzer Rott	cindy.schweitzer@clearesu lt.com	CLEAResult's	S12637A Merrilee Rd. Spring Green, WI 53588	Electronic Service	No	OFF_SL_17-246_M-17-246
Anna	Sherman	anna.sherman@centerpoin tenergy.com	CenterPoint Energy	505 Nicollet Mall PO Box 59038 Minneapolis, MN 55459	Electronic Service	No	OFF_SL_17-246_M-17-246
Ken	Smith	ken.smith@districtenergy.c om	District Energy St. Paul Inc.	76 W Kellogg Blvd St. Paul, MN 55102	Electronic Service	No	OFF_SL_17-246_M-17-246
Anna	Sommer	anna@sommerenergy.com	Sommer Energy LLC	PO Box 766 Grand Canyon, AZ 86023	Electronic Service	No	OFF_SL_17-246_M-17-246
Grey	Staples	gstaples@mendotagroup.c om	The Mendota Group LLC	1830 Fargo Lane Mendota Heights, MN 55118	Electronic Service	No	OFF_SL_17-246_M-17-246
Leo	Steidel	Isteidel@energyplatforms.c om	Energy Platforms	8170 Old Carriage Court N Ste 200 Shakopee, MN 55379	Paper Service	No	OFF_SL_17-246_M-17-246
Richard	Szydlowski	rszydlowski@mncee.org	Center for Energy & Environment	212 3rd Ave N Ste 560 Minneapolis, MN 55401-1459	Electronic Service	No	OFF_SL_17-246_M-17-246
Steve	Tomac	stomac@bepc.com	Basin Electric Power Cooperative	1717 E Interstate Ave Bismarck, ND 58501	Electronic Service	No	OFF_SL_17-246_M-17-246
Stuart	Tommerdahl	stommerdahl@otpco.com	Otter Tail Power Company	215 S Cascade St PO Box 496 Fergus Falls, MN 56537	Electronic Service	No	OFF_SL_17-246_M-17-246
Michael	Voelker	mvoelker@eastriver.coop	East River Electric Power Coop	121 SE 1st St PO Box 227 Madison, SD 57042	Electronic Service	No	OFF_SL_17-246_M-17-246

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Robert	Walsh	bwalsh@mnvalleyrec.com	Minnesota Valley Coop Light and Power	PO Box 248 501 S 1st St Montevideo, MN 56265	Electronic Service	No	OFF_SL_17-246_M-17-246
Sharon N.	Walsh	swalsh@shakopeeutilities.c om	Shakopee Public Utilties	255 Sarazin St Shakopee, MN 55379	Electronic Service	No	OFF_SL_17-246_M-17-246
Roger	Warehime	warehimer@owatonnautiliti es.com	Owatonna Public Utilities	208 South WalnutPO Box 800 Owatonna, MN 55060	Electronic Service	No	OFF_SL_17-246_M-17-246
Cam	Winton	cwinton@mnchamber.com	Minnesota Chamber of Commerce	400 Robert Street North Suite 1500 St. Paul, Minnesota 55101	Electronic Service	No	OFF_SL_17-246_M-17-246
Robyn	Woeste	robynwoeste@alliantenerg y.com	Interstate Power and Light Company	200 First St SE Cedar Rapids, IA 52401	Electronic Service	No	OFF_SL_17-246_M-17-246
Daniel P	Wolf	dan.wolf@state.mn.us	Public Utilities Commission	121 7th Place East Suite 350 St. Paul, MN 551012147	Electronic Service	Yes	OFF_SL_17-246_M-17-246

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Julia	Anderson	Julia.Anderson@ag.state.m n.us	Office of the Attorney General-DOC	1800 BRM Tower 445 Minnesota St St. Paul, MN 551012134	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Tom	Balster	tombalster@alliantenergy.c om	Interstate Power & Light Company	PO Box 351 200 1st St SE Cedar Rapids, IA 524060351	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Lisa	Beckner	lbeckner@mnpower.com	Minnesota Power	30 W Superior St Duluth, MN 55802	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
William	Black	bblack@mmua.org	MMUA	Suite 400 3025 Harbor Lane No Plymouth, MN 554475142	Electronic Service tth	No	SPL_SL_CIP SPECIAL SERVICE LIST
Christina	Brusven	cbrusven@fredlaw.com	Fredrikson Byron	200 S 6th St Ste 4000 Minneapolis, MN 554021425	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Charlie	Buck	charlie.buck@oracle.com	Oracle	760 Market St FL 4 San Francisco, CA 94102	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Ray	Choquette	rchoquette@agp.com	Ag Processing Inc.	12700 West Dodge Road PO Box 2047 Omaha, NE 68103-2047	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Gary	Connett	gconnett@grenergy.com	Great River Energy	12300 Elm Creek Blvd N Maple Grove, MN 553694718	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
George	Crocker	gwillc@nawo.org	North American Water Office	PO Box 174 Lake Elmo, MN 55042	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Carl	Cronin	Regulatory.records@xcele nergy.com	Xcel Energy	414 Nicollet Mall FL 7 Minneapolis, MN 554011993	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Jill	Curran	jcurran@mnchamber.com	Minnesota Waste Wise	400 Robert Street North Suite 1500 St. Paul, Minnesota 55101	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Leigh	Currie	lcurrie@mncenter.org	Minnesota Center for Environmental Advocacy	26 E. Exchange St., Suite 206 St. Paul, Minnesota 55101	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Jeffrey A.	Daugherty	jeffrey.daugherty@centerp ointenergy.com	CenterPoint Energy	800 LaSalle Ave Minneapolis, MN 55402	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
lan	Dobson	Residential.Utilities@ag.sta te.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012130	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Steve	Downer	sdowner@mmua.org	MMUA	3025 Harbor Ln N Ste 400 Plymouth, MN 554475142	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Charles	Drayton	charles.drayton@enbridge.com	Enbridge Energy Company, Inc.	7701 France Ave S Ste 600 Edina, MN 55435	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Jim	Erchul	jerchul@dbnhs.org	Daytons Bluff Neighborhood Housing Sv.	823 E 7th St St. Paul, MN 55106	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Greg	Ernst	gaernst@q.com	G. A. Ernst & Associates, Inc.	2377 Union Lake Trl Northfield, MN 55057	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Emma	Fazio	emma.fazio@stoel.com	Stoel Rives LLP	33 South Sixth Street Suite 4200 Minneapolis, MN 55402	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Melissa S	Feine	melissa.feine@semcac.org	SEMCAC	PO Box 549 204 S Elm St Rushford, MN 55971	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Sharon	Ferguson	sharon.ferguson@state.mn .us	Department of Commerce	85 7th Place E Ste 280 Saint Paul, MN 551012198	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Angela E.	Gordon	angela.e.gordon@Imco.co m	Lockheed Martin	1000 Clark Ave. St. Louis, MO 63102	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Pat	Green	N/A	N Energy Dev	City Hall 401 E 21st St Hibbing, MN 55746	Paper Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Jason	Grenier	jgrenier@otpco.com	Otter Tail Power Company	215 South Cascade Street Fergus Falls, MN 56537	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Stephan	Gunn	sgunn@appliedenergygrou p.com	Applied Energy Group	1941 Pike Ln De Pere, WI 54115	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Tony	Hainault	anthony.hainault@co.henn epin.mn.us	Hennepin County DES	701 4th Ave S Ste 700 Minneapolis, MN 55415-1842	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Patty	Hanson	phanson@rpu.org	Rochester Public Utilities	4000 E River Rd NE Rochester, MN 55906	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Norm	Harold	N/A	NKS Consulting	5591 E 180th St Prior Lake, MN 55372	Paper Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Jared	Hendricks	hendricksj@owatonnautiliti es.com	Owatonna Public Utilities	PO Box 800 208 S Walnut Ave Owatonna, MN 55060-2940	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Karolanne	Hoffman	kmh@dairynet.com	Dairyland Power Cooperative	PO Box 817 La Crosse, WI 54602-0817	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Jim	Horan	Jim@MREA.org	Minnesota Rural Electric Association	11640 73rd Ave N Maple Grove, MN 55369	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Anne	Hunt	anne.hunt@ci.stpaul.mn.us	City of St. Paul	390 City Hall 15 West Kellogg Bo Saint Paul, MN 55102	Electronic Service oulevard	No	SPL_SLCIP SPECIAL SERVICE LIST
Dave	Johnson	dave.johnson@aeoa.org	Arrowhead Economic Opportunity Agency	702 3rd Ave S Virginia, MN 55792	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Joel W.	Kanvik	joel.kanvik@enbridge.com	Enbridge Energy LLC	4628 Mike Colalillo Dr Duluth, MN 55807	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Deborah	Knoll	dknoll@mnpower.com	Minnesota Power	30 W Superior St Duluth, MN 55802	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Tina	Koecher	tkoecher@mnpower.com	Minnesota Power	30 W Superior St Duluth, MN 558022093	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Kelly	Lady	kellyl@austinutilities.com	Austin Utilities	400 4th St NE Austin, MN 55912	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Erica	Larson	erica.larson@centerpointen ergy.com	CenterPoint Energy	505 Nicollet Avenue P.O. Box 59038 Minneapolis, Minnesota 55459-0038	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Martin	Lepak	Martin.Lepak@aeoa.org	Arrowhead Economic Opportunity	702 S 3rd Ave Virginia, MN 55792	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Nick	Mark	nick.mark@centerpointener gy.com	CenterPoint Energy	800 LaSalle Ave Minneapolis, MN 55402	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Pam	Marshall	pam@energycents.org	Energy CENTS Coalition	823 7th St E St. Paul, MN 55106	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Scot	McClure	scotmcclure@alliantenergy.	Interstate Power And Light Company	4902 N Biltmore Ln PO Box 77007 Madison, WI 537071007	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
John	McWilliams	jmm@dairynet.com	Dairyland Power Cooperative	3200 East Ave SPO Box 817 La Crosse, WI 54601-7227	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Brian	Meloy	brian.meloy@stinson.com	Stinson,Leonard, Street LLP	150 S 5th St Ste 2300 Minneapolis, MN 55402	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
David	Moeller	dmoeller@allete.com	Minnesota Power	30 W Superior St Duluth, MN 558022093	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Andrew	Moratzka	andrew.moratzka@stoel.co m	Stoel Rives LLP	33 South Sixth St Ste 4200 Minneapolis, MN 55402	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Gary	Myers	garym@hpuc.com	Hibbing Public Utilities	PO Box 249 Hibbing, MN 55746	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Susan K	Nathan	snathan@appliedenergygro up.com	Applied Energy Group	2215 NE 107th Ter Kansas City, MO 64155-8513	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Carl	Nelson	cnelson@mncee.org	Center for Energy and Environment	212 3rd Ave N Ste 560 Minneapolis, MN 55401	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Samantha	Norris	samanthanorris@alliantene rgy.com	Interstate Power and Light Company	200 1st Street SE PO Box 351 Cedar Rapids, IA 524060351	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Matt	Okeefe	Matt.okeefe@oracle.com	Oracle	760 Market St FL 4 San Francisco, CA 94102	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Audrey	Partridge	audrey.peer@centerpointe nergy.com	CenterPoint Energy	505 Nicollet Mall Minneapolis, Minnesota 55402	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Lisa	Pickard	lpickard@minnkota.com	Minnkota Power Cooperative	1822 Mill Rd PO Box 13200 Grand Forks, ND 582083200	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Bill	Poppert	info@technologycos.com	Technology North	2433 Highwood Ave St. Paul, MN 55119	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Dave	Reinke	dreinke@dakotaelectric.co m	Dakota Electric Association	4300 220th St W Farmington, MN 55024-9583	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Christopher	Schoenherr	cp.schoenherr@smmpa.or g	SMMPA	500 First Ave SW Rochester, MN 55902-3303	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Cindy	Schweitzer Rott	cindy.schweitzer@clearesu lt.com	CLEAResult's	S12637A Merrilee Rd. Spring Green, WI 53588	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Anna	Sherman	anna.sherman@centerpoin tenergy.com	CenterPoint Energy	505 Nicollet Mall PO Box 59038 Minneapolis, MN 55459	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Ken	Smith	ken.smith@districtenergy.com	District Energy St. Paul Inc.	76 W Kellogg Blvd St. Paul, MN 55102	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Anna	Sommer	anna@sommerenergy.com	Sommer Energy LLC	PO Box 766 Grand Canyon, AZ 86023	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Richard	Szydlowski	rszydlowski@mncee.org	Center for Energy & Environment	212 3rd Ave N Ste 560 Minneapolis, MN 55401-1459	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Steve	Tomac	stomac@bepc.com	Basin Electric Power Cooperative	1717 E Interstate Ave Bismarck, ND 58501	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Michael	Voelker	mvoelker@eastriver.coop	East River Electric Power Coop	121 SE 1st St PO Box 227 Madison, SD 57042	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Sharon N.	Walsh	swalsh@shakopeeutilities.c om	Shakopee Public Utilties	255 Sarazin St Shakopee, MN 55379	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Robyn	Woeste	robynwoeste@alliantenerg y.com	Interstate Power and Light Company	200 First St SE Cedar Rapids, IA 52401	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Daniel P	Wolf	dan.wolf@state.mn.us	Public Utilities Commission	121 7th Place East Suite 350 St. Paul, MN 551012147	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST