

# **APPENDIX H**

## **Revenue Requirements**

## Class Allocation and Current Rate Design

Line No.		MN Rate Impact
1	Total Minnesota Revenue Requirements	1,207,623
2		
3	Large General Service 51.91%	\$626,877
4	Controlled Service 1.45%	\$17,511
5	Lighting 0.40%	\$4,830
6	All Other Service 46.24%	\$558,405
7		
8	Total	\$1,207,623
9		
10		
11	Large General Service kW	2,704,849
12		
13	Controlled Service kWh	150,563,474
14	Lighting kWh	9,100,065
15	All Other Service kWh	840,645,620
16		
17		
18	Large General Service \$ / kW	<b>0.232</b>
19		
20	Controlled Service cents / kWh	<b>0.012</b>
21	Lighting cents / kWh	<b>0.053</b>
22	All Other Service cents / kWh	<b>0.066</b>

OTP Total Impact
\$2,424,277

Total Project Budget
\$26,600,000

Large General Service Rate Impact Calculator			
kW	Rate \$/kW	Total Impact	
425 X	\$ 0.232	\$ 98.50	

Residential Rate Impact Calculator			
kWh	Rate \$/kWh	Total Impact	
1000 X	\$ 0.00053	\$ 0.53	

\* Jurisdictional transmission allocation factor (D2 = 49.814%) is from Otter Tail's most recent general rate case in Minnesota (E017-GR-20-719).