



Minnesota Energy Resources Corporation
2685 145th Street West
Rosemount, MN 55068
www.minnesotaenergyresources.com

May 1, 2018

Mr. Daniel P. Wolf
Executive Secretary
Minnesota Public Utilities Commission
121 Seventh Place East, Suite 350
St. Paul, MN 55101

VIA ELECTRONIC FILING

**Re: In the Matter of the Petition of Minnesota Energy Resources Corporation for Approval of the 2017 Conservation Improvement Program Tracker Account, Demand-Side Management Financial Incentive, and Conservation Cost Recovery Adjustment Factor
Docket No. G011/M-18-____**

Dear Mr. Wolf:

Enclosed please find the Petition of Minnesota Energy Resources Corporation ("MERC") for Approval of the 2017 Conservation Improvement Program ("CIP") Tracker Account, Demand-Side Management ("DSM") Financial Incentive, and Conservation Cost Recovery Adjustment ("CCRA") Factor.

The Minnesota Public Utilities Commission's ("Commission") October 28, 2014, Findings of Fact, Conclusions, and Order in Docket No. G011/GR-13-617 at Order Point 13 also required that MERC include, in future CIP tracker-account filings, annual compliance filings documenting that its CIP-exempt customers have been properly identified and are being properly billed. MERC has included an update regarding CIP billing compliance in the attached report.

Copies of this filing have been served on the Department of Commerce, Division of Energy Resources and the Office of the Attorney General – Residential Utilities and Antitrust Division. A summary of this filing has been served on all parties on the attached service list.

Please contact me at (651) 322-8965 if you have any questions.

Sincerely yours,

Amber S. Lee

Amber S. Lee
Regulatory and Legislative Affairs Manager
Minnesota Energy Resources Corporation

cc: Service List
Enclosure

**STATE OF MINNESOTA
BEFORE THE MINNESOTA PUBLIC UTILITIES COMMISSION**

Nancy Lange
Dan Lipschultz
Matthew Schuerger
Katie J. Sieben
John A. Tuma

Chair
Commissioner
Commissioner
Commissioner
Commissioner

In the Matter of the Petition of Minnesota
Energy Resources Corporation for Approval of
the 2017 Conservation Improvement Program
Tracker Account, Demand-Side Management
Financial Incentive, and Conservation Cost
Recovery Adjustment Factor

Docket No. G011/M-18-____

PETITION

INTRODUCTION

Minnesota Energy Resources Corporation (“MERC” or the “Company”) submits this Petition pursuant to the Minnesota Public Utilities Commission’s (“Commission”) Order Establishing Utility Performance Incentives for Energy Conservation issued in Docket No. E,G999/CI-08-133. In this filing, MERC seeks approval of its Conservation Improvement Program (“CIP”) tracker account balance and a Demand-Side Management (“DSM”) financial incentive for the period January 1, 2017, through December 31, 2017. MERC is also seeking Commission approval of a proposed modified Conservation Cost Recovery Adjustment (“CCRA”). MERC filed its CIP Status Report covering the same period in Docket No. G011/CIP-16-120.01.

I. Summary of Filing

A one-paragraph summary of the filing accompanies this Petition pursuant to Minn. R. 7829.1300, subp. 1.

II. Service on Other Parties

Pursuant to Minn. R. 7829.1300, subp. 2, MERC has served a copy of this petition on the Department of Commerce, Division of Energy Resources and the Office of the Attorney

General – Residential Utilities and Antitrust Division. A summary of this filing has been served on all parties on the attached service list.

III. General Filing Information

Pursuant to Minn. R. 7825.3200, 7829.3500, and 7829.1300, MERC provides the following information:

A. Name, Address, and Telephone Number of Filing Party

Minnesota Energy Resources Corporation
2685 145th Street West
Rosemount, MN 55068
(651) 322-8901

B. Name, Address, Electronic Address, and Telephone Number of Attorney for the Filing Party

Kristin M. Stastny
Briggs and Morgan, P.A.
2200 IDS Center
80 South Eighth Street
Minneapolis, MN 55402
kstastny@briggs.com
(612) 977-8656

C. Date of Filing and Proposed Effective Date

MERC is submitting this filing on May 1, 2018. MERC proposes that the new CCRA factor be effective August 1, 2018.

D. Statute Controlling Schedule for Processing the Filing

Minnesota Statutes section 216B.16, subd. 1, allows a utility to place a rate change into effect upon 60 days' notice to the Commission, unless the Commission otherwise orders.

Minnesota Statutes section 216B.16, subdivisions 6b-6c further allow public utilities to file rate schedules providing for annual recovery of actual conservation costs and approved incentives.

Under Minn. R. 7829.0100, subp. 11, this Petition constitutes a miscellaneous filing because no determination of the Company's general revenue requirement is necessary. Minnesota Rule

7829.1400, subp. 1, permits initial comments on miscellaneous filings to be made within 30 days of filing with reply comments due 10 days thereafter.

E. Signature, Electronic Address, and Title of Utility Employee Responsible for the Filing



Amber S. Lee
Regulatory and Legislative Affairs Manager
ASLee@integrysgroup.com
2685 145th Street West
Rosemount, MN 55068
(651) 322-8965

IV. Description and Purpose of Filing

A. Background

In this Petition, MERC seeks the Commission's approval of its CIP tracker account balances as of December 31, 2017. Additionally, MERC seeks Commission approval of a DSM financial incentive for 2017 in the amount of \$1,694,489. MERC also seeks Commission approve of a CCRA of \$0.00000 per therm, with a proposed effective date of August 1, 2018.

B. 2017 CIP Tracker Account

On May 1, 2017, MERC submitted a petition for approval of its 2016 CIP tracker account activity, DSM financial incentive, and revised CCRA in Docket No. G011/M-17-340. Specifically, MERC requested that the Commission approve the Company's 2016 DSM financial incentive of \$3,245,000; approve MERC's 2016 CIP tracker activity; and approve a revised CCRA of \$0.01024 per therm to be effective January 1, 2018. The Commission approved MERC's 2016 CIP tracker activity and DSM incentive by Order dated August 16, 2017.

The table below provides a summary of activities in the MERC CIP tracker account in 2017.

MERC-CIP Tracker 2017 Activity

Beginning Balance – January 1, 2017	\$(158,237.55)
CIP Expenses – January 1, 2017 – December 31, 2017	\$10,666,998.57
Carrying Charges – January 1, 2017 – December 31, 2017	\$(56,497.04)
DSM Financial Incentive	\$3,245,000.00
CIP Recoveries – January 1, 2017 – December 31, 2017	\$(14,298,794.88)
Ending Balance – December 31, 2017	\$(601,530.90)

Attachment A includes MERC's 2017 CIP tracker account activity.

C. Proposed DSM Financial Incentive

1. Calculation of DSM Financial Incentive

MERC seeks Commission approval of a DSM financial incentive of \$1,694,489 for 2017 based on energy savings of 402,989 dekatherms (“Dth”), in accordance with the Commission’s August 5, 2016, Order Adopting Modifications to Shared Savings Demand-Side Management Financial Incentive Plan in Docket No. E,G999/CI-08-133. Supporting documentation is provided in Attachment B.

MERC has excluded NGEA assessments in the amount of \$157,944.40 from the calculation of net benefits consistent with the Commission's August 5, 2016, Order in Docket No. E,G999/CI-08-133.¹

2. Statutory Criteria

In Docket No. E,G999/CI-08-133, the Commission adopted a new Shared Savings Model to be used to calculate utility financial incentives for energy conservation starting with the calendar year 2010. Most recently, on August 5, 2016, the Commission issued an Order Adopting Modifications to Shared Savings Demand Side Management Financial Incentive Plan in Docket No. E,G999/CI-08-133, modifying the shared savings incentive model effective 2017-2019.

¹ Order at 26.

Minnesota Statutes section 216B.16, subdivision 6c(b) sets forth four statutory criteria with respect to approval by the Commission of utility financial incentive plans for energy conservation improvements. MERC's requested DSM financial incentive is consistent with the statutory criteria outlined below. Minnesota Statutes section 216B.16, subdivision 6c(b) states that in approving incentive plans, the Commission shall consider:

- (1) whether the plan is likely to increase utility investment in cost-effective energy conservation;
- (2) whether the plan is compatible with the interest of utility ratepayers and other interested parties;
- (3) whether the plan links the incentive to the utility's performance in achieving cost-effective conservation; and
- (4) whether the plan is in conflict with other provisions of Chapter 216B.

The four criteria are discussed below.

- (1) *Whether the plan is likely to increase utility investment in cost-effective energy conservation.*

The newly-revised Shared Savings Model authorizes financial incentives for natural gas utilities that achieve energy savings of at least 0.7 percent of the utility's retail sales. For a utility that achieves energy savings equal to 0.7 percent of retail sales, the utility is awarded a share of net benefits. For each additional 0.1 percent of energy savings the utility achieves, the net benefits awarded increase by an additional 0.75 percent until the utility achieves a savings of 1.2 percent of retail sales. For savings levels of 1.2 percent and higher, the utility is awarded a share of the net benefits equal to the Net Benefits Cap. The Net Benefit Cap for 2017 is 13.5 percent; for 2018 is 12.0 percent; and for 2019 is 10.0 percent.

MERC's incentive is designed to increase the Company's investment in cost-effective energy conservation and consequently results in increased energy and demand savings. The increasing incentives under the plan encourage MERC to seek energy savings, through

completed customer conservation measures, at and beyond the 1.5 percent energy savings goal.

(2) *Whether the plan is compatible with the interest of utility ratepayers and other interested parties.*

MERC's plan is compatible with the interest of utility ratepayers and other interested parties. The incentive is designed to tie the financial incentive to the utility's progress towards meeting the 1.5 percent energy savings goal. Additionally, the incentive will not exceed the net benefits created through the savings, and therefore ratepayers receive the majority of the benefits achieved under the Company's CIP program. Specifically, the new shared savings DSM incentive plan caps the incentive awarded at 13.5 percent of net benefits in 2017.

(3) *Whether the plan links the incentive to the utility's performance in achieving cost-effective conservation.*

The new shared savings DSM incentive plan links the incentive to the Company's progress toward the 1.5 percent energy savings goal, but the incentive awarded will not exceed the net benefits created through savings. The incentive therefore encourages the utility to achieve cost-effective conservation.

(4) *Whether the plan is in conflict with other provisions of Chapter 216B.*

MERC's incentive plan does not conflict with other provisions of Chapter 216B, and is consistent with the Commission's August 5, 2016, Order Adopting Modifications to Shared Savings Demand-Side Management Financial Incentive Plan in Docket No. E,G999/CI-08-133.

D. Proposed CCRA

In the Company's 2008 rate case, the Commission approved a CCRA for the Company with an initial rate of \$0.0000 per therm and required the Company to file adjustment reports by May 1 of each calendar year. The current CCRA factor of \$0.01024 was approved by the Commission by Order dated August 16, 2017, in Docket No. G011/M-17-340 and was effective January 1, 2018.

The MERC tracker balance as of January 1, 2018, is an over-recovery of \$601,530.90. The estimated MERC CIP tracker balance as of January 1, 2019, based on anticipated expense and collections via the CCRC, and assuming the CCRA is set to \$0.00000 effective August 1, 2018, is an over-collection of \$4,303,640.32. As a result, MERC proposes to set the CCRA factor to \$0.00000 effective August 1, 2018, or on the first billing period after the Commission's Order in order to reduce the over-collection balance on the CIP tracker through 2019. As shown in Attachment C, setting the CCRA to \$0.00000 on August 1, 2018, is projected to result in a tracker balance of \$(122,938.42) as of December 31, 2019. MERC will propose a reinstatement of the CCRA factor in a future CIP Tracker, DSM Incentive, and CCRA Petition once the CIP Tracker balance is again under-recovered.

Included as Attachment D are proposed redline changes to MERC's Tariff Sheet No. 7.02a, incorporating the proposed modified CCRA rate. The Company proposes to implement the bill message below, effective the first month the new CCRA factor takes effect, notifying customers of the change in their monthly bills:

Effective [insert date], the CCRA (conservation cost recovery adjustment) has been reduced to \$0.00000 per therm. The CCRA is an annual adjustment to true-up under-recovery or over-recovery of CIP (conservation improvement program) expenses.

E. Effect of Change on MERC Revenue

This Petition has no effect on MERC revenue. The CCRA is forecasted to recover the difference between the CIP expenses actually recovered through the CCRC and the CIP tracker account balance as of January 2018 over approximately one year. In particular, as shown in Attachment C, setting the CCRA to \$0.00000 on August 1, 2018, is projected to result in a tracker balance of \$(122,938.42) as of December 31, 2019.

F. CIP-Exempt Customer Billing Review

In its October 28, 2014, Findings of Fact, Conclusions, and Order in Docket No. G011/GR-13-617, the Commission ordered that MERC make annual compliance filings with

future CIP tracker filings documenting that its CIP-exempt customers have been properly identified and are being properly billed.

Since the imposition of this requirement, MERC has continued to conduct monthly reviews of a sample of customer bills, across all bill classes, to ensure proper billing of CIP charges. MERC has also committed to review all CIP-exempt rate codes on a quarterly basis to ensure customers who are treated as CIP-exempt have received an exemption. Based on MERC's continued review, all customers on CIP-exempt rate codes have a valid exemption on file and no additional billing issues have been identified.

CONCLUSION

MERC respectfully requests that the Commission approve its CIP tracker account balances for 2017 with an ending balance of \$(601,530.90). Additionally, MERC requests that the Commission approve a consolidated 2017 DSM financial incentive of \$1,694,489. Finally, MERC requests approval to set the CCRA factor to \$0.00000 per therm effective August 1, 2018.

Dated: May 1, 2018

Respectfully submitted,

BRIGGS AND MORGAN, P.A.

By: /s/ Kristin M. Stastny

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Attorney for Minnesota Energy
Resources Corporation

**STATE OF MINNESOTA
BEFORE THE MINNESOTA PUBLIC UTILITIES COMMISSION**

Nancy Lange
Dan Lipschultz
Matthew Schuerger
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John A. Tuma

Chair
Commissioner
Commissioner
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In the Matter of the Petition of Minnesota
Energy Resources Corporation for Approval of
the 2017 Conservation Improvement Program
Tracker Account, Demand-Side Management
Financial Incentive, and Conservation Cost
Recovery Adjustment Factor

Docket No. G011/M-18-____

SUMMARY OF FILING

Please take notice that on May 1, 2018, Minnesota Energy Resources Corporation (“MERC”) submitted to the Minnesota Public Utilities Commission (“Commission”) a Petition for Approval of its 2017 Conservation Improvement Program (“CIP”) tracker account balance, 2017 Demand Side Management (“DSM”) financial incentive, and Conservation Cost Recovery Adjustment factor.

Please note that this filing is available through the eDockets system maintained by the Minnesota Department of Commerce (“Department”) and the Commission. You can access this document by going to eDockets through the websites of the Department or the Commission or by going to the eDockets homepage at:

<https://www.edockets.state.mn.us/EFiling/edockets/searchDocuments.do?method=showEdocketsSearch&showEdocket=true&userType=public>. Once on the eDockets homepage, this document can be accessed through the “Search Documents” link and by entering the date of the filing.

ATTACHMENT A

Minnesota Energy Resources
CIP Tracker Balance Calculation
As of 12/31/2017

	PY Ending Balance	January	February	March	April	May	June	July	August	September	October	November	December	CY Total
Beginning Balance														
1. (excl. carry cost through July 2015)		(158,237.55)	(1,810,792.95)	(3,169,065.26)	(4,016,319.13)	(4,931,968.06)	(5,453,013.77)	(4,850,941.04)	(4,717,956.08)	(1,281,479.29)	(1,053,888.36)	(562,616.22)	(889,423.29)	(158,237.55)
Acquired IPL tracker balance														-
2. Expenses		715,590.23	694,653.20	855,892.73	569,444.25	468,541.90	1,298,982.07	575,022.23	658,240.42	707,394.04	1,056,303.75	913,132.32	2,153,801.43	10,666,998.57
3. Recoveries		(2,365,077.02)	(2,047,555.14)	(1,696,340.44)	(1,476,735.35)	(980,346.81)	(688,688.82)	(434,042.11)	(464,592.01)	(478,017.17)	(564,078.19)	(1,238,432.15)	(1,864,889.67)	(14,298,794.88)
4. Incentives									3,245,000.00					3,245,000.00
Subtotal Balance														
5. Line 1+2-3+4		(1,807,724.34)	(3,163,694.89)	(4,009,512.98)	(4,923,610.23)	(5,443,772.97)	(4,842,720.52)	(4,709,960.92)	(1,279,307.66)	(1,052,102.42)	(561,662.80)	(887,916.05)	(600,511.53)	(545,033.86)
Monthly Carry Cost **														
6. (Line 5 x .00169750)		(3,068.61)	(5,370.37)	(6,806.15)	(8,357.83)	(9,240.80)	(8,220.52)	(7,995.16)	(2,171.62)	(1,785.94)	(953.42)	(1,507.24)	(1,019.37)	(56,497.04)
Ending Balance														
7 (Line 5+6)		(158,237.55)	(1,810,792.95)	(3,169,065.26)	(4,016,319.13)	(4,931,968.06)	(5,453,013.77)	(4,850,941.04)	(4,717,956.08)	(1,281,479.29)	(1,053,888.36)	(562,616.22)	(889,423.29)	(601,530.90)

** Carry Cost charge set at 2.037% based on 2016 Rate Case approval:

2.0370% annual rate
12 months
0.00169750 monthly rate

Effective in August 2015, carrying charges are based on the total net tracker balance inclusive of carrying charges

Minnesota Energy Resources
CCRC Recovery by Class (in therms)
As of 12/31/2017

CCRC:	January	February	March	April	May	June	July	August	September	October	November	December	YTD
Gas Residential	33,028,478	28,093,805	23,361,988	18,823,639	11,254,609	5,928,355.00	3,368,999.00	2,960,045	3,113,902	4,655,681	14,327,088	23,484,237	172,400,826
Gas Small C&I	1,581,565	1,765,656	1,052,465	620,970	1,164,100	(669,777.00)	140,229.70	166,828	117,647	148,132	939,177	1,048,970	8,075,963
Gas Large C&I	18,907,322	14,220,207	12,753,501	10,880,386	6,612,914	4,034,725.00	2,753,709.20	1,753,511	2,645,028	3,287,822	8,494,544	13,433,270	99,776,940
Gas Large C&I Int.	4,291,409	3,676,992	4,443,284	3,551,710	2,363,679	1,725,104.00	1,475,897.60	1,107,357	1,329,373	1,715,034	4,217,073	6,979,584	36,876,496
Transport of Gas	7,308,985	9,040,906	7,476,953	8,111,797	6,479,221	8,563,303.00	4,602,431.20	7,221,835	6,385,667	6,232,017	7,234,861	8,078,952	86,736,928
Total Therms	65,117,759	56,797,566	49,088,191	41,988,502	27,874,523	19,581,710	12,341,267	13,209,576	13,591,617	16,038,686	35,212,743	53,025,013	403,867,153
CCRC rate *	0.02767	0.02767	0.02767	0.02767	0.02767	0.02767	0.02767	0.02767	0.02767	0.02767	0.02767	0.02767	0.02767
CCRC Recovery	\$ 1,801,808.40	\$ 1,571,588.65	\$ 1,358,270.24	\$ 1,161,821.85	\$ 771,288.05	\$ 541,825.92	\$ 341,482.85	\$ 365,508.97	\$ 376,080.04	\$ 443,790.44	\$ 974,336.60	\$ 1,467,202.12	\$ 11,175,004.13

* CCRC Final rate effective Jan 1, 2016

Minnesota Energy Resources
CCRA Recovery by Class (in therms)
As of 12/31/2017

CCRA:	January	February	March	April	May	June	July	August	September	October	November	December	YTD
Gas Residential	33,028,478	28,093,644	23,362,013	18,823,604	11,254,587	5,928,366	3,368,967	2,961,537	3,113,902	4,655,361	14,327,085	23,484,231	172,401,775
Gas Small C&I	1,581,565	1,765,656	1,052,465	620,970	1,164,100	(669,777)	140,230	166,828	117,647	148,132	939,177	1,048,970	8,075,963
Gas Large C&I	18,907,322	14,226,430	12,753,501	10,880,386	6,612,914	4,034,725	2,753,709	1,753,515	2,645,028	3,287,822	8,494,544	13,433,270	99,783,167
Gas Large C&I Int.	4,291,409	3,676,992	4,443,284	3,551,710	2,363,679	1,725,104	1,475,898	1,107,357	1,329,373	1,715,034	4,217,073	6,979,584	36,876,496
Transport of Gas	7,308,985	9,040,906	7,476,953	8,111,797	6,479,221	8,563,303	4,602,431	7,221,835	6,385,667	6,232,017	7,234,861	8,078,952	86,736,928
Total Therms	65,117,759	56,803,628	49,088,216	41,988,467	27,874,501	19,581,721	12,341,234	13,211,072	13,591,617	16,038,366	35,212,740	53,025,007	403,874,329
CCRA rate *	0.00865	0.0075/0.00865	0.0075	0.0075	0.0075	0.0075	0.0075	0.0075	0.0075	0.0075	0.0075	0.0075	0.0075
CCRA Recovery	\$ 563,268.62	\$ 475,966.49	\$ 338,070.20	\$ 314,913.50	\$ 209,058.76	\$ 146,862.91	\$ 92,559.26	\$ 99,083.04	\$ 101,937.13	\$ 120,287.75	\$ 264,095.55	\$ 397,687.55	\$ 3,123,790.75

CCRA = Conservation Cost Recovery Adjustment

ATTACHMENT B.

2017 ACTUAL

Add Drop Down or Label for each Utility Name to specify

Instructions:

1.) Yellow highlighted fields must be updated by the utility

Inputs	
2013 Weather-Normalized Sales (Dth)	53,488,276
2014 Weather-Normalized Sales (Dth)	56,095,257
2015 Weather-Normalized Sales (Dth)	48,615,230
3-year Weather-Normalized Sales Average (Dth)	52,732,921
1.0% Energy Savings	527,329
Increase Energy Savings per 0.1% Increase in Achievement Level	52,733
Approved CIP Budget	\$11,749,536
Approved CIP Energy Savings Goal (Dth)	531,810
Estimated Net Benefits at Energy Savings Goal	\$25,977,224
Energy savings at 1.5% (Dth)	790,994

Location:

From Commissioner's Order approving 2017-2019 Triennial CIP Filing

From Utility 2017-2019 Triennial CIP Filing.

Incentive Calibration	
Max Percent of Net Benefits Awarded	13.5%
Max Percent of Expenditures Awarded	40.0%
Earning Threshold	0.7%
Achievement Level Where Net Benefits Cap Begins	1.2%
Increase in Net Benefits Awarded Per 0.1% Increase in Achievement Level	7.5 % Points

maximum net benefits awarded

% Points

Actual 2017 Achievements	
Expenditures	\$10,509,054
Energy Saved (first year Dth saved)	402,989
Net Benefits Achieved	\$16,561,396

16%

Shared Savings Incentive Results	
Achievement Level	0.76%
Percent of Net Benefits Awarded	10.2316%
Financial Incentive Award	\$1,694,489
Incentive/First Year Dth Saved \$	\$4,2048
Incentive/Net Benefits	10.23%
Incentive/CIP Expenditures	16.12%

Estimated Incentive Levels by Achievement Level

Achievement Level (% of sales)	Energy Saved	Percent of Net Benefits Awarded	Estimated Net Benefits Achieved	Average Incentive		Incremental Incentive Units Saved
				Incentive Award	per unit Saved	
0.0%	0	0.00%	\$0	\$0	\$0.000	-
0.1%	52,733	0.00%	\$2,575,835	\$0	\$0.000	\$0.000
0.2%	105,466	0.00%	\$5,151,670	\$0	\$0.000	\$0.000
0.3%	158,199	0.00%	\$7,727,506	\$0	\$0.000	\$0.000
0.4%	210,932	0.00%	\$10,303,341	\$0	\$0.000	\$0.000
0.5%	263,665	0.00%	\$12,879,176	\$0	\$0.000	\$0.000
0.6%	316,398	0.00%	\$15,455,011	\$0	\$0.000	\$0.000
0.7%	369,130	9.75%	\$18,030,846	\$1,758,008	\$4.763	\$33.338
0.8%	421,863	10.50%	\$20,606,681	\$2,163,702	\$5.129	\$7.693
0.9%	474,596	11.25%	\$23,182,517	\$2,608,033	\$5.495	\$8.426
1.0%	527,329	12.00%	\$25,758,352	\$3,091,002	\$5.862	\$9.159
1.1%	580,062	12.75%	\$28,334,187	\$3,612,609	\$6.228	\$9.891
1.2%	632,795	13.50%	\$30,910,022	\$4,172,853	\$6.594	\$10.624
1.3%	685,528	13.50%	\$33,485,857	\$4,520,591	\$6.594	\$6.594
1.4%	738,261	13.50%	\$36,061,692	\$4,868,328	\$6.594	\$6.594
1.5%	790,994	13.50%	\$38,637,528	\$5,216,066	\$6.594	\$6.594
1.6%	843,727	13.50%	\$41,213,363	\$5,563,804	\$6.594	\$6.594
1.7%	896,460	13.50%	\$43,789,198	\$5,911,542	\$6.594	\$6.594
1.8%	949,193	13.50%	\$46,365,033	\$6,259,279	\$6.594	\$6.594
1.9%	1,001,925	13.50%	\$48,940,868	\$6,607,017	\$6.594	\$6.594
2.0%	1,054,658	13.50%	\$51,516,703	\$6,954,755	\$6.594	\$6.594
2.1%	1,107,391	13.50%	\$54,092,539	\$7,302,493	\$6.594	\$6.594
2.2%	1,160,124	13.50%	\$56,668,374	\$7,650,230	\$6.594	\$6.594
2.3%	1,212,857	13.50%	\$59,244,209	\$7,997,968	\$6.594	\$6.594
2.4%	1,265,590	13.50%	\$61,820,044	\$8,345,706	\$6.594	\$6.594
2.5%	1,318,323	13.50%	\$64,395,879	\$8,693,444	\$6.594	\$6.594
2.6%	1,371,056	13.50%	\$66,971,714	\$9,041,181	\$6.594	\$6.594
2.7%	1,423,789	13.50%	\$69,547,550	\$9,388,919	\$6.594	\$6.594
2.8%	1,476,522	13.50%	\$72,123,385	\$9,736,657	\$6.594	\$6.594
2.9%	1,529,255	13.50%	\$74,699,220	\$10,084,395	\$6.594	\$6.594
3.0%	1,581,988	13.50%	\$77,275,055	\$10,432,132	\$6.594	\$6.594

2018 FORECAST

Add Drop Down or Label for each Utility Name to specify

Instructions:

1.) Yellow highlighted fields must be updated by the utility

Inputs	
2013 Weather-Normalized Sales (Dth)	53,488,276
2014 Weather-Normalized Sales (Dth)	56,095,257
2015 Weather-Normalized Sales (Dth)	48,615,230
3-year Weather-Normalized Sales Average (Dth)	52,732,921
1.0% Energy Savings	527,329
Increase Energy Savings per 0.1% Increase in Achievement Level	52,733
Approved CIP Budget	\$12,233,774
Approved CIP Energy Savings Goal (Dth)	541,514
Estimated Net Benefits at Energy Savings Goal	\$25,832,208
Energy savings at 1.5% (Dth)	790,994

Location:

From Commissioner's Order approving 2017-2019 Triennial CIP Filing

From Utility 2017-2019 Triennial CIP Filing.

Incentive Calibration	
Max Percent of Net Benefits Awarded	12.0%
Max Percent of Expenditures Awarded	35.0%
Earning Threshold	0.7%
Achievement Level Where Net Benefits Cap Begins	1.2%
Increase in Net Benefits Awarded Per 0.1% Increase in Achievement Level	7.5 % Points

maximum net benefits awarded

Actual 2018 Achievements	
Expenditures	\$12,233,774
Energy Saved (first year Dth saved)	541,514
Net Benefits Achieved	\$25,832,208

Shared Savings Incentive Results	
Achievement Level	1.03%
Percent of Net Benefits Awarded	10.7017%
Financial Incentive Award	\$2,764,497
Incentive/First Year Dth Saved \$	\$5,1051
Incentive/Net Benefits	10.70%
Incentive/CIP Expenditures	22.60%

Estimated Incentive Levels by Achievement Level

Achievement Level (% of sales)	Energy Saved	Percent of Net Benefits Awarded	Estimated Net Benefits Achieved	Incentive Award	Average Incentive per unit Saved	Incremental Incentive Units Saved
0.0%	0	0.00%	\$0	\$0	\$0.000	-
0.1%	52,733	0.00%	\$2,515,554	\$0	\$0.000	\$0.000
0.2%	105,466	0.00%	\$5,031,108	\$0	\$0.000	\$0.000
0.3%	158,199	0.00%	\$7,546,662	\$0	\$0.000	\$0.000
0.4%	210,932	0.00%	\$10,062,217	\$0	\$0.000	\$0.000
0.5%	263,665	0.00%	\$12,577,771	\$0	\$0.000	\$0.000
0.6%	316,398	0.00%	\$15,093,325	\$0	\$0.000	\$0.000
0.7%	369,130	8.25%	\$17,608,879	\$1,452,733	\$3.936	\$27,549
0.8%	421,863	9.00%	\$20,124,433	\$1,811,199	\$4.293	\$6,798
0.9%	474,596	9.75%	\$22,639,987	\$2,207,399	\$4.651	\$7,513
1.0%	527,329	10.50%	\$25,155,541	\$2,641,332	\$5.009	\$8,229
1.1%	580,062	11.25%	\$27,671,096	\$3,112,998	\$5.367	\$8,944
1.2%	632,795	12.00%	\$30,186,650	\$3,622,398	\$5.724	\$9,660
1.3%	685,528	12.00%	\$32,702,204	\$3,924,264	\$5.724	\$5,724
1.4%	738,261	12.00%	\$35,217,758	\$4,226,131	\$5.724	\$5,724
1.5%	790,994	12.00%	\$37,733,312	\$4,527,997	\$5.724	\$5,724
1.6%	843,727	12.00%	\$40,248,866	\$4,829,864	\$5.724	\$5,724
1.7%	896,460	12.00%	\$42,764,420	\$5,131,730	\$5.724	\$5,724
1.8%	949,193	12.00%	\$45,279,974	\$5,433,597	\$5.724	\$5,724
1.9%	1,001,925	12.00%	\$47,795,529	\$5,735,463	\$5.724	\$5,724
2.0%	1,054,658	12.00%	\$50,311,083	\$6,037,330	\$5.724	\$5,724
2.1%	1,107,391	12.00%	\$52,826,637	\$6,339,196	\$5.724	\$5,724
2.2%	1,160,124	12.00%	\$55,342,191	\$6,641,063	\$5.724	\$5,724
2.3%	1,212,857	12.00%	\$57,857,745	\$6,942,929	\$5.724	\$5,724
2.4%	1,265,590	12.00%	\$60,373,299	\$7,244,796	\$5.724	\$5,724
2.5%	1,318,323	12.00%	\$62,888,853	\$7,546,662	\$5.724	\$5,724
2.6%	1,371,056	12.00%	\$65,404,408	\$7,848,529	\$5.724	\$5,724
2.7%	1,423,789	12.00%	\$67,919,962	\$8,150,395	\$5.724	\$5,724
2.8%	1,476,522	12.00%	\$70,435,516	\$8,452,262	\$5.724	\$5,724
2.9%	1,529,255	12.00%	\$72,951,070	\$8,754,128	\$5.724	\$5,724
3.0%	1,581,988	12.00%	\$75,466,624	\$9,055,995	\$5.724	\$5,724

ATTACHMENT C

MERC Proposed CCRA Effective August 1, 2018	\$0.00
Forecasted beginning balance (January 1, 2019)	\$ (4,303,640.32)
Proposed Expenditures (January 2019-December 2019)	\$ 12,322,541.00
Forecasted 2017 Incentive (to be approved in 2018)	\$ 1,694,489.00
Forecasted 2018 Incentive (to be approved in 2019)	\$ 2,764,497.00
Less forecasted CCRC recovery (January 2019-December 2019)	\$ (12,496,915.19)
Projected carrying charges for 2019	\$ (103,909.91)
Forecasted December 31, 2019 Balance assuming CCRA of \$0.00000 effective August 1, 2018	\$ (122,938.42)

ATTACHMENT D.

Clean Tariff Sheet [■]

CONSERVATION COST RECOVERY CHARGE AND ADJUSTMENT

All Classes MERC

\$0.00000*

*Approved effective August 1, 2018 in Docket No. G011/M-18-____

5. Exemption: For those customer accounts granted an exemption by the Commissioner of the Minnesota Department of Commerce (or successor agency) from Conservation Improvement Program (CIP) costs pursuant to Minnesota Statutes section 216B.241, the CCRC and CCRA shall not apply. Those customer accounts determined by the Commission to qualify as a Large Energy Facility Customers, shall receive a monthly exemption from conservation program charges pursuant to Minn. Stat. § 216B.16, subd. 6b Energy Conservation Improvement. Upon exemption from conservation program charges, the Large Energy Facility customers can no longer participate in any utility's energy Conservation Improvement Program.

Under Minn. Stat. 216B.241, any customer account determined by the Commission of the Minnesota Department of Commerce to qualify as a large customer facility shall be exempt from CIP investment and expenditure requirements with respect to retail revenues attributable to the large customer facility. Customer accounts granted exemption by a decision of the Commissioner after the beginning of the calendar year shall be credited for any CIP collections billed after January first of the year following the Commissioner's decision. Upon exemption from the conservation program charges, no exempt customer facility may participate in a utility conservation improvement program unless the owner of the facility submits a filing with the Commissioner to withdraw its exemption.

Under Minn. Stat. 216B.241, any customer account that is not a large customer facility and that purchases or acquires natural gas from a public utility having fewer than 600,000 natural gas customers in Minnesota shall, upon a determination by the Commissioner of the Department of Commerce as qualifying for an opt out of the Conservation Improvement Program, be exempt from CIP investment and expenditure requirements with respect to retail revenues attributable to the commercial gas customers. Customer accounts granted exemption by a decision of the Commissioner after the beginning of the calendar year shall be credited for any CIP collections billed after January first of the year following the Commissioner's decision. Upon exemption from conservation program charges, the customers can no longer participate in any utility's energy Conservation Improvement Program unless the customer submits a filing with the Commissioner to withdraw its exemption.

6. Accounting Requirements: The Company is required to record all costs associated with the conservation program in a CIP Tracker Account. All revenues recovered through the CCRA are booked to the Tracker as an offset to expenses.

Issued By: Theodore Eidukas
Vice President-Regulatory Affairs
Submittal Date: May 1, 2018

*Effective Date: Upon Commission Approval
Proposed Effective Date: August 1, 2018

*Effective with bills issued on and after this date.

Redline Tariff Sheet²

CONSERVATION COST RECOVERY CHARGE AND ADJUSTMENT

All Classes MERC \$0.00001024*

*Approved effective ~~January-August~~ 1, 2018 in Docket No. G011/M-~~17-34018-~~

5. Exemption: For those customer accounts granted an exemption by the Commissioner of the Minnesota Department of Commerce (or successor agency) from Conservation Improvement Program (CIP) costs pursuant to Minnesota Statutes section 216B.241, the CCRC and CCRA shall not apply. Those customer accounts determined by the Commission to qualify as a Large Energy Facility Customers, shall receive a monthly exemption from conservation program charges pursuant to Minn. Stat. § 216B.16, subd. 6b Energy Conservation Improvement. Upon exemption from conservation program charges, the Large Energy Facility customers can no longer participate in any utility's energy Conservation Improvement Program.

Under Minn. Stat. 216B.241, any customer account determined by the Commission of the Minnesota Department of Commerce to qualify as a large customer facility shall be exempt from CIP investment and expenditure requirements with respect to retail revenues attributable to the large customer facility. Customer accounts granted exemption by a decision of the Commissioner after the beginning of the calendar year shall be credited for any CIP collections billed after January first of the year following the Commissioner's decision. Upon exemption from the conservation program charges, no exempt customer facility may participate in a utility conservation improvement program unless the owner of the facility submits a filing with the Commissioner to withdraw its exemption.

Under Minn. Stat. 216B.241, any customer account that is not a large customer facility and that purchases or acquires natural gas from a public utility having fewer than 600,000 natural gas customers in Minnesota shall, upon a determination by the Commissioner of the Department of Commerce as qualifying for an opt out of the Conservation Improvement Program, be exempt from CIP investment and expenditure requirements with respect to retail revenues attributable to the commercial gas customers. Customer accounts granted exemption by a decision of the Commissioner after the beginning of the calendar year shall be credited for any CIP collections billed after January first of the year following the Commissioner's decision. Upon exemption from conservation program charges, the customers can no longer participate in any utility's energy Conservation Improvement Program unless the customer submits a filing with the Commissioner to withdraw its exemption.

6. Accounting Requirements: The Company is required to record all costs associated with the conservation program in a CIP Tracker Account. All revenues recovered through the CCRA are booked to the Tracker as an offset to expenses.

Issued By: Theodore Eidukas
Vice President-Regulatory Affairs
Submittal Date: ~~October 13, 2017~~ May 1, 2018

*Effective Date: ~~January 1, 2018~~ Upon Commission Approval
Proposed Effective Date: ~~August~~ January 1, 2018

*Effective with bills issued on and after this date.

In the Matter of the Petition of Minnesota
Energy Resources Corporation for Approval
of the 2017 Conservation Improvement
Program Tracker Account, Demand-Side
Management Financial Incentive, and
Conservation Cost Recovery Adjustment
Factor

Docket Nos. G011/M-18-____

CERTIFICATE OF SERVICE

I, Lauren E. Pockl, hereby certify that on the 1st of May, 2018, on behalf of Minnesota Energy Resources Corporation, I electronically filed a true and correct copy of the enclosed initial filing on www.edockets.state.mn.us. Said documents were also served via U.S. mail and electronic service as designated on the attached service list.

Dated this 1st of May, 2018.

/s/ Lauren E. Pockl
Lauren E. Pockl

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Michael	Ahern	ahern.michael@dorsey.com	Dorsey & Whitney, LLP	50 S 6th St Ste 1500 Minneapolis, MN 554021498	Electronic Service	No	GEN_SL_Minnesota Energy Resources Corporation_General Service List
Generic Notice	Commerce Attorneys	commerce.attorneys@ag.state.mn.us	Office of the Attorney General-DOC	445 Minnesota Street Suite 1800 St. Paul, MN 55101	Electronic Service	No	GEN_SL_Minnesota Energy Resources Corporation_General Service List
Seth	DeMerritt	ssdemerritt@integrysgroup.com	MERC (Holding)	700 North Adams P.O. Box 19001 Green Bay, WI 543079001	Electronic Service	No	GEN_SL_Minnesota Energy Resources Corporation_General Service List
Ian	Dobson	residential.utilities@ag.state.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012130	Electronic Service	No	GEN_SL_Minnesota Energy Resources Corporation_General Service List
Sharon	Ferguson	sharon.ferguson@state.mn.us	Department of Commerce	85 7th Place E Ste 280 Saint Paul, MN 551012198	Electronic Service	No	GEN_SL_Minnesota Energy Resources Corporation_General Service List
Daryll	Fuentes	dfuentes@usg.com	USG Corporation	550 W Adams St Chicago, IL 60661	Electronic Service	No	GEN_SL_Minnesota Energy Resources Corporation_General Service List
Amber	Lee	ASLee@minnesotaenergyresources.com	Minnesota Energy Resources Corporation	2665 145th St W Rosemount, MN 55068	Electronic Service	No	GEN_SL_Minnesota Energy Resources Corporation_General Service List
Brian	Meloy	brian.meloy@stinson.com	Stinson, Leonard, Street LLP	50 S 6th St Ste 2600 Minneapolis, MN 55402	Electronic Service	No	GEN_SL_Minnesota Energy Resources Corporation_General Service List
Andrew	Moratzka	andrew.moratzka@stoel.com	Stoel Rives LLP	33 South Sixth St Ste 4200 Minneapolis, MN 55402	Electronic Service	No	GEN_SL_Minnesota Energy Resources Corporation_General Service List
Colleen	Sipiorski	ctsipiorski@integrysgroup.com	Minnesota Energy Resources Corporation	700 North Adams Street Green Bay, WI 54307	Electronic Service	No	GEN_SL_Minnesota Energy Resources Corporation_General Service List

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Kristin	Stastny	kstastny@briggs.com	Briggs and Morgan, P.A.	2200 IDS Center 80 South 8th Street Minneapolis, MN 55402	Electronic Service	No	GEN_SL_Minnesota Energy Resources Corporation_General Service List
Eric	Swanson	eswanson@winthrop.com	Winthrop & Weinstine	225 S 6th St Ste 3500 Capella Tower Minneapolis, MN 554024629	Electronic Service	No	GEN_SL_Minnesota Energy Resources Corporation_General Service List
Daniel P	Wolf	dan.wolf@state.mn.us	Public Utilities Commission	121 7th Place East Suite 350 St. Paul, MN 551012147	Electronic Service	No	GEN_SL_Minnesota Energy Resources Corporation_General Service List

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Tom	Balster	tombalster@alliantenergy.com	Interstate Power & Light Company	PO Box 351 200 1st St SE Cedar Rapids, IA 524060351	Electronic Service	No	SPL_SL__CIP SPECIAL SERVICE LIST
Lisa	Beckner	lbeckner@mnpower.com	Minnesota Power	30 W Superior St Duluth, MN 55802	Electronic Service	No	SPL_SL__CIP SPECIAL SERVICE LIST
William	Black	bblack@mmua.org	MMUA	Suite 400 3025 Harbor Lane North Plymouth, MN 554475142	Electronic Service	No	SPL_SL__CIP SPECIAL SERVICE LIST
Christina	Brusven	cbrusven@fredlaw.com	Fredrikson Byron	200 S 6th St Ste 4000 Minneapolis, MN 554021425	Electronic Service	No	SPL_SL__CIP SPECIAL SERVICE LIST
Charlie	Buck	charlie.buck@oracle.com	Oracle	760 Market St FL 4 San Francisco, CA 94102	Electronic Service	No	SPL_SL__CIP SPECIAL SERVICE LIST
Ray	Choquette	rchoquette@agp.com	Ag Processing Inc.	12700 West Dodge Road PO Box 2047 Omaha, NE 68103-2047	Electronic Service	No	SPL_SL__CIP SPECIAL SERVICE LIST
Generic Notice	Commerce Attorneys	commerce.attorneys@ag.state.mn.us	Office of the Attorney General-DOC	445 Minnesota Street Suite 1800 St. Paul, MN 55101	Electronic Service	No	SPL_SL__CIP SPECIAL SERVICE LIST
Gary	Connett	gconnett@grenergy.com	Great River Energy	12300 Elm Creek Blvd N Maple Grove, MN 553694718	Electronic Service	No	SPL_SL__CIP SPECIAL SERVICE LIST
George	Crocker	gwilc@nawo.org	North American Water Office	PO Box 174 Lake Elmo, MN 55042	Electronic Service	No	SPL_SL__CIP SPECIAL SERVICE LIST
Carl	Cronin	Regulatory.records@xcelenergy.com	Xcel Energy	414 Nicollet Mall FL 7 Minneapolis, MN 554011993	Electronic Service	No	SPL_SL__CIP SPECIAL SERVICE LIST

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Jill	Curran	jcurran@mchamber.com	Minnesota Waste Wise	400 Robert Street North Suite 1500 St. Paul, Minnesota 55101	Electronic Service	No	SPL_SL__CIP SPECIAL SERVICE LIST
Leigh	Currie	lcurrie@mncenter.org	Minnesota Center for Environmental Advocacy	26 E. Exchange St., Suite 206 St. Paul, Minnesota 55101	Electronic Service	No	SPL_SL__CIP SPECIAL SERVICE LIST
Ian	Dobson	residential.utilities@ag.state.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012130	Electronic Service	No	SPL_SL__CIP SPECIAL SERVICE LIST
Steve	Downer	sdowner@mmua.org	MMUA	3025 Harbor Ln N Ste 400 Plymouth, MN 554475142	Electronic Service	No	SPL_SL__CIP SPECIAL SERVICE LIST
Charles	Drayton	charles.drayton@enbridge.com	Enbridge Energy Company, Inc.	7701 France Ave S Ste 600 Edina, MN 55435	Electronic Service	No	SPL_SL__CIP SPECIAL SERVICE LIST
Jim	Erchul	jerchul@dbnhs.org	Daytons Bluff Neighborhood Housing Sv.	823 E 7th St St. Paul, MN 55106	Electronic Service	No	SPL_SL__CIP SPECIAL SERVICE LIST
Greg	Ernst	gaernst@q.com	G. A. Ernst & Associates, Inc.	2377 Union Lake Trl Northfield, MN 55057	Electronic Service	No	SPL_SL__CIP SPECIAL SERVICE LIST
Melissa S	Feine	melissa.feine@semcac.org	SEMCAC	PO Box 549 204 S Elm St Rushford, MN 55971	Electronic Service	No	SPL_SL__CIP SPECIAL SERVICE LIST
Sharon	Ferguson	sharon.ferguson@state.mn.us	Department of Commerce	85 7th Place E Ste 280 Saint Paul, MN 551012198	Electronic Service	No	SPL_SL__CIP SPECIAL SERVICE LIST

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Angela E.	Gordon	angela.e.gordon@lmco.com	Lockheed Martin	1000 Clark Ave. St. Louis, MO 63102	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Pat	Green	N/A	N Energy Dev	City Hall 401 E 21st St Hibbing, MN 55746	Paper Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Jason	Grenier	jgrenier@otpc.com	Otter Tail Power Company	215 South Cascade Street Fergus Falls, MN 56537	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Stephan	Gunn	sgunn@appliedenergygroup.com	Applied Energy Group	1941 Pike Ln De Pere, WI 54115	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Tony	Hainault	anthony.hainault@co.hennepin.mn.us	Hennepin County DES	701 4th Ave S Ste 700 Minneapolis, MN 55415-1842	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Tyler	Hamman	tylerh@bepc.com	Basin Electric Power Cooperative	1717 E Interstate Ave Bismarck, ND 58501	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Patty	Hanson	phanson@rpu.org	Rochester Public Utilities	4000 E River Rd NE Rochester, MN 55906	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Norm	Harold	N/A	NKS Consulting	5591 E 180th St Prior Lake, MN 55372	Paper Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Scott	Hautala	scotth@hpuc.com	Hibbing Public Utilities	1902 E 6th Ave Hibbing, MN 55746	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Kimberly	Hellwig	kimberly.hellwig@stoel.com	Stoel Rives LLP	33 South Sixth Street Suite 4200 Minneapolis, MN 55402	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Jared	Hendricks	hendricksj@owatonnautilities.com	Owatonna Public Utilities	PO Box 800 208 S Walnut Ave Owatonna, MN 55060-2940	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Karolanne	Hoffman	kmh@dairynet.com	Dairyland Power Cooperative	PO Box 817 La Crosse, WI 54602-0817	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Jim	Horan	Jim@MREA.org	Minnesota Rural Electric Association	11640 73rd Ave N Maple Grove, MN 55369	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Dave	Johnson	dave.johnson@aeoa.org	Arrowhead Economic Opportunity Agency	702 3rd Ave S Virginia, MN 55792	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Joel W.	Kanvik	joel.kanvik@enbridge.com	Enbridge Energy LLC	4628 Mike Colalillo Dr Duluth, MN 55807	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Deborah	Knoll	dknoll@mnpower.com	Minnesota Power	30 W Superior St Duluth, MN 55802	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Tina	Koecher	tkoecher@mnpower.com	Minnesota Power	30 W Superior St Duluth, MN 558022093	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Kelly	Lady	kellyl@austinutilities.com	Austin Utilities	400 4th St NE Austin, MN 55912	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Erica	Larson	erica.larson@centerpointenergy.com	CenterPoint Energy	505 Nicollet Avenue P.O. Box 59038 Minneapolis, Minnesota 55459-0038	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Martin	Lepak	Martin.Lepak@aeoa.org	Arrowhead Economic Opportunity	702 S 3rd Ave Virginia, MN 55792	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Nick	Mark	nick.mark@centerpointenergy.com	CenterPoint Energy	505 Nicollet Mall Minneapolis, MN 55402	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Pam	Marshall	pam@energycents.org	Energy CENTS Coalition	823 7th St E St. Paul, MN 55106	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Scot	McClure	scotmcclure@alliantenergy.com	Interstate Power And Light Company	4902 N Biltmore Ln PO Box 77007 Madison, WI 537071007	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
John	McWilliams	jmm@dairy.net.com	Dairyland Power Cooperative	3200 East Ave SPO Box 817 La Crosse, WI 54601-7227	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Brian	Meloy	brian.meloy@stinson.com	Stinson, Leonard, Street LLP	50 S 6th St Ste 2600 Minneapolis, MN 55402	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
David	Moeller	dmoeller@allete.com	Minnesota Power	30 W Superior St Duluth, MN 558022093	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Andrew	Moratzka	andrew.moratzka@stoel.com	Stoel Rives LLP	33 South Sixth St Ste 4200 Minneapolis, MN 55402	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Susan K	Nathan	snathan@appliedenergygroup.com	Applied Energy Group	2215 NE 107th Ter Kansas City, MO 64155-8513	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Carl	Nelson	cnelson@mncee.org	Center for Energy and Environment	212 3rd Ave N Ste 560 Minneapolis, MN 55401	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Samantha	Norris	samanthanorris@alliantenergy.com	Interstate Power and Light Company	200 1st Street SE PO Box 351 Cedar Rapids, IA 524060351	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Matt	Okeefe	Matt.okeefe@oracle.com	Oracle	760 Market St FL 4 San Francisco, CA 94102	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Audrey	Partridge	apartridge@mncee.org	Center for Energy and Environment	212 3rd Ave. N. Suite 560 Minneapolis, Minnesota 55401	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Lisa	Pickard	lpickard@minnkota.com	Minnkota Power Cooperative	1822 Mill Rd PO Box 13200 Grand Forks, ND 582083200	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Bill	Poppert	info@technologycos.com	Technology North	2433 Highwood Ave St. Paul, MN 55119	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Kathleen A	Prestidge	Kathy.Prestidge@stoel.com	Stoel Rives LLP	33 S 6th St Ste 4200 Minneapolis, MN 55402	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Dave	Reinke	dreinke@dakotaelectric.com	Dakota Electric Association	4300 220th St W Farmington, MN 55024-9583	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Christopher	Schoenherr	cp.schoenherr@smmpa.org	SMMPA	500 First Ave SW Rochester, MN 55902-3303	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Cindy	Schweitzer Rott	cindy.schweitzer@clearesult.com	CLEAResult's	S12637A Merrilee Rd. Spring Green, WI 53588	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Ken	Smith	ken.smith@districtenergy.com	District Energy St. Paul Inc.	76 W Kellogg Blvd St. Paul, MN 55102	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Anna	Sommer	anna@sommerenergy.com	Sommer Energy LLC	PO Box 766 Grand Canyon, AZ 86023	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Russ	Stark	Russ.Stark@ci.stpaul.mn.us	City of St. Paul	390 City Hall 15 West Kellogg Boulevard Saint Paul, MN 55102	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Kodi	Verhalen	kverhalen@briggs.com	Briggs & Morgan	2200 IDS Center 80 South Eighth Street Minneapolis, Minnesota 55402	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
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