



March 20, 2013



BP Products North America Inc.
30 S. Wacker Drive
Suite 900
Chicago, IL 60606
USA

Mark Sitek
Vice President, Major Projects Execution
Enbridge Energy Company, Inc.
1409 Hammond Avenue
Superior, WI 54880

Dear Mr. Sitek

BP appreciates this opportunity to express its support for the Enbridge "Line 78" project.

In 2012 BP supplied 1 billion gallons of gasoline, 482 million gallons of diesel and 395 million gallons of jet fuel in Illinois. The product is primarily produced at BP's Whiting, Indiana refinery. Providing a secure and reliable supply of products to our Illinois customers requires adequate pipeline infrastructure to supply the crude oil feedstock to BP's Whiting refinery. BP believes that the Enbridge "Line 78" project, as proposed, provides important infrastructure additions that will support a secure and reliable energy supply for Illinois and other Midwest customers.

Sincerely,

A handwritten signature in black ink, appearing to read "William J. Hollis".

William J. Hollis

Vice President - Supply
BP Products North America Inc.



Marathon Petroleum Corporation

539 South Main Street
Findlay, OH 45840

April 10, 2013

Mark Sitek
Enbridge Energy Company, Inc.
Vice President, Major Projects Execution
1409 Hammond Avenue
Superior, Wisconsin 54880

Re: Enbridge Energy, Limited Partnership
Docket No. 13-0134
Line 78 Expansion Project
Letter of Support

Dear Mr. Sitek:

I am writing to express Marathon Petroleum Company LP's (MPC) support for Enbridge Energy, Limited Partnerships Line 78 Expansion Project. This project will enable Enbridge to increase the capacity of its crude oil pipeline system from the Flanagan hub in central Illinois to Griffith, Indiana, and through a connection with Line 6B will allow additional delivery capacity into MPC's Detroit refinery. MPC is headquartered in Findlay, Ohio and is the fourth-largest crude oil refiner in the United States and the largest in the Midwest. MPC's operations include seven refineries with approximately 1.7 million barrels per day of crude oil refining capacity, including the Detroit refinery.

Almost all of the crude oil refined at the Detroit refinery is delivered by pipeline and MPC expects that pipelines will remain the primary supply route to deliver crude oil to this refinery. The reliability of crude oil pipelines versus other means of transportation is beneficial to both the end consumer and MPC as a means of providing efficient, reliable and cost effective transportation.

Currently, MPC receives a significant amount of its crude oil feedstock from supplies originating in western Canada. In addition, MPC invested in refinery upgrades that increased the ability of our Detroit refinery to process an increased percentage of heavy crude oil, tapping the expected continued supply growth from the nearby North American crude supply region. Another important advantage of this crude supply source is the political stability of Canada and, therefore, the security of supply. MPC expects to increase its demand for Canadian crude due to the price/value of Canadian heavy crude oil versus alternative crude oil supplies and has, therefore, invested \$2.2 billion in upgrading and expanding its Detroit refinery. The Detroit Heavy Oil Upgrade Project (DHOUP) increased the refinery's capacity from approximately 106,000 barrels per day (bpd) to 120,000 bpd, adding more than 400,000 gallons per day of clean transportation fuel to the marketplace, lowering this region's and our nation's reliance on refined products from other regions or countries.

Following the receipt of approvals and environmental permits, including a new air permit from the state of Michigan, construction on DHOUP began in 2008 and was completed in 2012. MPC entered into a commercial agreement with Enbridge to provide the expanded pipeline transportation capacity to meet the increased heavy crude demand that underpins the DHOUP investment. Without adequate capacity for this heavy crude oil into the Detroit refinery, MPC will be unable to fully optimize its crude slate which will negatively affect MPC's ability to supply the region with incremental gallons of clean transportation fuel.

During the DHOUP construction period, there were thousands of additional jobs associated with direct construction, engineering, planning, inspection and materials. In short, DHOUP enabled the Detroit refinery to process a secure and growing supply of heavy crude from western Canada, increased MPC's capacity to meet more of the region's requirements for petroleum products, and provided a much needed economic investment at a time when the Midwest was facing a severe economic downturn. Additionally, the refinery added 80 new full-time employee and 75 full-time contractor well-paying jobs as a result of this expansion.

While we know Enbridge is well aware of many of these facts, MPC wanted to take this opportunity to emphasize its support for Enbridge's proposed Line 78 Expansion Project. MPC is hopeful this information will be helpful in seeking the various regulatory approvals Enbridge may require to complete its construction of Line 78 in an expeditious manner.

Sincerely,



C. Michael Palmer
Sr. Vice President, Supply Distribution and Planning

cc: Angela Graves, MPC Public & State Govt Affairs Director
Brad Shamlu, Enbridge Business Development
Denise Hamsher, Enbridge Major Projects



Marathon Petroleum Company LP

539 South Main Street
Findlay, OH 45840-3229
Telephone 419/422-2121
FAX 419/421-4232

June 8, 2012

Ms. Mary Jo Kunkle
Executive Secretary
Michigan Public Service Commission
4300 W. Saginaw
Lansing, MI 48917-2171

Re: Enbridge Energy, Limited Partnership
Docket No. U-17020
Line 6B Phase 2 Replacement Project
Letter of Support

Dear Ms. Kunkle:

I am writing to express Marathon Petroleum Company LP's ("MPC") support for Enbridge Energy, Limited Partnership's ("Enbridge") Line 6B – Phase 2 Replacement project, which will enable Enbridge to increase the capacity of its Line 6B from Griffith, Indiana to Marysville, Michigan. This replacement project will allow additional delivery capacity into MPC's Detroit Refinery (the "Detroit Refinery"), as Line 6B is necessary for MPC, its customers and the public. MPC is headquartered in Findlay, Ohio and is the fifth-largest crude oil refiner in the United States and the largest in the Midwest. MPC's operations include six refineries with more than one million barrels per day of crude oil refining capacity, including the Detroit Refinery.

Almost all of the crude oil refined at the Detroit Refinery is delivered by pipeline and MPC expects that pipelines will remain the primary supply route to deliver crude oil to this refinery. The reliability of crude oil pipelines versus other means of transportation is beneficial to both the end consumer and MPC by means of providing efficient, reliable and cost effective transportation.

Currently, MPC receives a significant amount of its crude oil feedstock from supplies originating in Western Canada. In addition, MPC is investing in refinery upgrades that will increase the ability of our Detroit Refinery to process an increased percentage of heavy crude oil, tapping the expected continued supply growth from the nearby North American crude supply region. Another important advantage of this crude supply source is the political stability of Canada and, therefore, the security of supply. MPC expects to increase its demand for Canadian crude due to the price/value of Canadian heavy crude oil versus alternative crude oil supplies and has, therefore, invested \$2.2 billion in upgrading and expanding its Detroit Refinery. The project, called the Detroit Heavy Oil Upgrade Project (DHOUP), will increase the refinery's capacity from approximately 106,000 barrels per day (bpd) to 120,000 bpd, adding more than 400,000 gallons per day of clean transportation fuel to the marketplace, lowering our region and nation's reliance on refined products from other regions or countries.

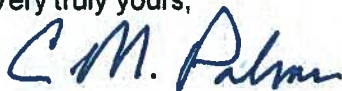
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Following the receipt of approvals and environmental permits, including a new air permit from the State of Michigan, construction on DHOUP began in 2008 with completion expected to be in the second half of 2012. As you know, MPC entered into a commercial agreement with Enbridge to provide the expanded pipeline transportation capacity to meet the increased heavy crude supply that underpins this upgrade and expansion. Without adequate capacity for this heavy crude oil into the Detroit Refinery, MPC will be unable to fully optimize its crude slate which will negatively affect MPC's ability to supply the region with incremental gallons of clean transportation fuel.

The DHOUP project has resulted in the addition of thousands of jobs in direct construction, engineering, planning, inspection and materials. Upon completion of the expansion, MPC estimates the project will generate \$230 million in tax revenues for the City of Detroit through 2030. In short, the DHOUP project will: (1) enable the Detroit Refinery to process a secure and growing supply of heavy crude from Western Canada; (2) increase MPC's capacity to meet more of the region's requirements for petroleum; and (3) provide a much needed economic investment at a time when Michigan is facing a severe economic downturn.

While we know Enbridge is well aware of many of these facts, MPC wanted to take an opportunity to emphasize its support for Enbridge's proposed Line 6B – Phase 2 Replacement Project. MPC is hopeful this information will be helpful in seeking the various regulatory approvals Enbridge may require to complete its pipeline expansion of Line 6B in an expeditious manner.

Very truly yours,

A handwritten signature in blue ink that reads "C. M. Palmer". The signature is written in a cursive, flowing style.

C. M. Palmer
Sr. Vice President, Supply Distribution and Planning



United Refining Company • Petroleum Products

United Refining Company
3000, 150 – 6th Ave SW
Calgary, Alberta
T2P 3E3

June 08, 2012

Ms. Mary Jo Kunkle
Executive Secretary
Michigan Public Service Commission
4300 W. Saginaw
Lansing, MI 48917-2171

Re: Enbridge Energy, Limited Partnership
Docket No. U-17020
Line 6B Phase 2 Replacement Project
Letter of Support

RECEIVED

JUN 18 2012

**MICHIGAN PUBLIC SERVICE
COMMISSION**

Dear Ms. Kunkle:

In support of the currently proposed Line 6B Phase 2 Replacement Project, which was filed with the Michigan Public Service Commission (Commission) on April 16, 2012 in Docket No. U-17020, United Refining Company hereby submits the following context as to why this Project is of high importance to our organization.

Background

United Refining Company is a Pennsylvania Corporation that began business operations in 1902. We are a leading integrated refiner and marketer of petroleum products. We own and operate a 70,000 barrel per day PADD I - refinery in Warren, Pennsylvania. Our retail marketing network is comprised of 366 retail sites located throughout western New York State, northwestern Pennsylvania and Ohio. Our core market area encompasses our Warren County base and eight contiguous counties spreading throughout northwestern Pennsylvania and into New York State. We employ over 4,000 people, and in fiscal 2011 had total net sales of \$3.2 billion.

Crude Supply

A reliable supply of crude oil is critical to our operation. Although we do refine a small quantity of locally produced Penn-grade crude oil, our primary and most important supply-source comes from western Canada. All of this crude is delivered to United Refining via the Enbridge Pipeline System. Conventional Canadian crude oil has proven to be the most compatible and economically viable choice for our specific refinery configuration, and accordingly comprises 99% of our feedstock. Over 60% of this crude is heavy-grade, and is transported to United entirely through the existing Enbridge Line

6B. As a result, the proposed Line 6B Phase 2 Replacement Project will provide a stable, long-term delivery method for our raw material

Need for Line 6B Phase 2 Replacement

It is our view that a full replacement of Line 6B would have a positive impact on:

(1) Regional Economics

A safe, reliable and secure supply of crude oil would help to ensure regional economic stability throughout the geographic business areas operated by United Refining, including western New York State, western Pennsylvania and Ohio. The effect would include the protection of over 4,000 jobs and would help to remove volatility from our primary market areas, providing our customer base with reliable access to fuel supplies under stabilized pricing.

(2) Corporate Viability

Reliable crude supply from Western Canada is a key component to the success of our organization. This crude is most compatible with our refinery configuration and the cost relative to our other supply options is not only advantageous, but is critical to our bottom line. If additional capacity on Line 6B is not available, we may be faced with increasing risks tied to potential capacity apportionment and/or more frequent operational / supply disruptions, both of which could have a negative impact on our profitability.

(3) Future Refinery Expansions

Under the right economic circumstances, a capital expansion or alteration of our current refinery configuration could be contemplated. Sufficient and reliable pipeline capacity is a vital part of the decision-process for the multi-million dollar investment required for future expansion of the refinery. The Line 6B Phase 2 Replacement Project will provide the infrastructure needed for future expansion and regional development of our company, which in turn will provide additional jobs and support regional economic growth generally.

For these reasons, United Refining Company strongly and unequivocally supports the Enbridge Line 6B Phase 2 Replacement Project. If you would like to discuss this matter further, please do not hesitate to contact myself at (403) 269 - 1619,

Yours truly,


Chris Sparling
United Refining Company



C. M. (Mike) Palmer
Senior Vice President
Supply, Distribution & Planning

Marathon Petroleum Company LP

July, 31, 2012

539 South Main Street
Findlay, OH 45840
Telephone 419/421-3269
FAX 419/421-4232
E-Mail: CMPalmer@MarathonPetroleum.com

Ms. Mary Jo Kunkle
Executive Secretary
Michigan Public Service Commission
4300 W. Saginaw
Lansing, MI 48917-2171

Re: Enbridge Energy, Limited Partnership
Case No. U-17020
Line 6B Phase 2 Replacement Project
Letter of Support

Dear Ms. Kunkle:

On June 8, 2012, Marathon Petroleum Company LP ("MPC") submitted a letter to the Michigan Public Service Commission in support of Enbridge Energy, Limited Partnership's ("Enbridge") Line 6B Phase 2 Replacement project.

We have been informed that on July 26, 2012, the Administrative Law Judge granted a request made by interveners for a delay in the schedule and moved the Hearing from September 2012 to December 2012, a postponement which could delay the completion of the replacement project by months into late 2013. In support of Enbridge's appeal of this decision, MPC strongly urges the Commission to reconsider and establish a more timely schedule that still allows sufficient time for interveners to prepare for matters relevant to the issues of this project.

As MPC articulated in its June letter of support, the Enbridge project will allow additional delivery capacity into MPC's Detroit Refinery (the "Detroit Refinery"), as Line 6B is necessary for the delivery of crude oil supplies for MPC. The additional crude oil supplies are needed by the Detroit Refinery so in turn, MPC can serve its customers and the public with refined products. MPC is investing in refinery upgrades that will increase the ability of its Detroit Refinery to process an increased percentage of heavy crude oil, tapping the expected continued supply growth from the nearby North American crude supply region that will be transported into Michigan by Line 6B. The project, called the Detroit Heavy Oil Upgrade Project (DHOUP), will increase the refinery's capacity from approximately 106,000 barrels per day (bpd) to 120,000 bpd, adding more than 400,000 gallons per day of clean transportation fuel to the marketplace, lowering our region and nation's reliance on refined products from other regions or countries.

MPC entered into a commercial agreement with Enbridge to provide expanded pipeline transportation capacity to meet the increased heavy crude oil supply that underpins this upgrade and expansion. Without adequate capacity for this additional crude oil into the Detroit Refinery,

MPC will be unable to fully optimize its crude oil slate which could negatively affect MPC's ability to supply the region with incremental gallons of refined products including transportation fuel.

The completion of the DHOUP project is scheduled for the fourth quarter of 2012 and thus the timely completion of Enbridge's replacement and expansion of Line 6B is vital to realizing the full potential of this \$2.2 billion refinery investment in Michigan's energy infrastructure. We strongly urge the Commission to reconsider the extent of this delay and strive for more timely proceeding and Commission Order at the earliest practical time while still protecting the rights of the interveners.

Very truly yours,

A handwritten signature in blue ink that reads "C. M. Palm". The signature is written in a cursive, flowing style.

Sr. Vice President, Supply Distribution and Planning