



November 30, 2023

—Via Electronic Filing—

Will Seuffert Executive Secretary Minnesota Public Utilities Commission 121 7th Place East, Suite 350 St. Paul, MN 55101

RE: COMPLIANCE FILING

PROGRESS REPORT

DOCKET NO. E002/M-21-590

Dear Mr. Seuffert:

Northern States Power Company, a Minnesota corporation, doing business as Xcel Energy, submits to the Minnesota Public Utilities Commission this Compliance Filing in accordance with the Commission's January 24, 2022 Order in the above-referenced docket and Minnesota Statute § 216B.2424, subd. 5c(e), which requires that:

216B.2424, subd. 5c:

Subd. 5c. New power purchase agreement. (a) No later than August 1, 2021, a public utility subject to subdivision 5 and the cogeneration facility may file a proposal with the commission to enter into a power purchase agreement that governs the public utility's purchase of electricity generated by the cogeneration facility. The power purchase agreement may extend no later than December 31, 2024, and must not be extended beyond that date except as provided in paragraph (f).

5c(e). Upon approval of the new power purchase agreement, the commission must require periodic reporting regarding progress toward development of a proposal for an electrification project.

During the 2023 legislative session, Minn Stat. 216b.2424 was modified to permit extension of the existing PPA, independent of approval of an electrification project (see HF2310 Fourth Engrossment, Sec. 8. Minnesota Statutes 2022, section 216B.2424, subdivision 5c). However, St. Paul Cogeneration, LLC (SPC) and the Company continue to work on an engineering study to develop an electrification

proposal that includes an electrode boiler to provide heat to the District Energy system and will submit that study by March of 2024 in accordance with Commission Order dated January 24, 2022, Ordering Point 4. The study has identified a 30MW boiler together with thermal storage as the most cost-effective option. A 30MW electrode boiler would offset natural gas use that is currently used to supplement the heat supply from the cogeneration facility. The use of biomass, and therefore the amount of wood waste processed by SPC, would be unaffected by the addition of a 30MW electrode boiler. The study will identify the costs and investments necessary to implement the electrification proposal.

In addition, the Company, SPC, the Minnesota Pollution Control Agency, and the Minnesota Department of Commerce have met to discuss the development of a societal cost-benefit analysis (CBA) as required by the Commission's Order. The societal CBA will include consideration of the impacts of alternative disposal of wood waste and an alternative heating source for District Energy's customers, in the event SPC discontinues operation if there were no electrification project. SPC will follow this filing with an additional update detailing the stakeholder work that has occurred since February of 2022 to identify alternatives to reduce the cost of biomass fuel used by SPC to generate electricity sold to the Company.

The Company has partially completed the societal CBA. The full CBA will require additional EnCompass modeling, including the negotiated price of the PPA, which will be completed in 2024. However we were able to conduct, outside EnCompass, portions of the CBA estimating societal impacts of alternative wood waste disposal and increased natural gas use for heating in a scenario where the SPC facility closes. To do this we compared two scenarios:

- Base Case: with no electrification project approved, the SPC PPA terminates at the end of 2024 and without these revenues, SPC closes. Xcel Energy must find replacement power for 153,500 MWh/year currently purchased from SPC. Because biomass operations of SPC cease, approximately 254,000 tons/year of wood waste must find alternate disposal; this leads to an increase in open burning of wood waste. Natural gas use increases to replace the heat provided to the District Energy system by biomass.
- Electrification Case: a 30MW electrode boiler displaces natural gas at District Energy. SPC continues to use biomass for ~90 percent heat input, so wood waste operations are largely unaffected by the electrification project. Xcel Energy continues to purchase electricity under PPA, approximately

153,500 MWh per year. The new 30MW of electrical load operates largely off-peak, and a new renewable resource or tariff is needed to power this load.

To do this analysis, we estimated the MMBtu of natural gas needed to replace heat input from biomass, and used EPA emission factors for natural gas combustion in an efficient low-NO_x boiler (NO_x, CO₂, methane, nitrous oxide, volatile organic compounds, SO₂, and particulate matter). We multiplied the calculated emissions by the Commission's externality values for each pollutant, using the High value for an *Urban* location for the criteria pollutants (since SPC is located in downtown Saint Paul), and the High values for greenhouse gases, consistent with the Company's base assumptions in our most recent resource plan modeling. This portion of the analysis estimates the societal damages from increased natural gas combusted to replace the heat input currently coming from biomass.

For the second portion of the analysis, we needed to assume what happens to 254,000 tons/year of wood waste that is currently burned at SPC. In consultation with MPCA, we decided on an assumption that 100 percent of this wood waste is diverted to open burning, since State law prohibits disposal of brush and tree waste in landfills or solid waste facilities and mulch markets for wood waste are relatively saturated, especially with the growing spread and impact of emerald ash borer. We used EPA emission factors for open burning of wood waste (particulate matter, carbon monoxide, methane, and NO_x)⁴ to estimate emissions from open burning of 254,000 tons/year. In this case we used the High criteria pollutant damage values for a *Metropolitan Fringe* location, since we assumed wood waste would be transported outside the Metro area for burning. This portion of the analysis estimates the societal damages from alternate disposal of wood waste currently disposed at SPC.

We calculated societal damages over the period 2025 to 2054 (i.e., the assumed closure of SPC, through the assumed 30-year life of an electrode boiler). The high-level result was that increased natural gas use causes incremental societal damages with a net

¹ 712,473 MMBtu of thermal energy delivered by SPC to the District Energy system on average in 2014-2021, replaced with 838,204 MMBtu of natural gas (assumed natural gas boiler efficiency of 85%).

² See https://www.epa.gov/sites/default/files/2020-09/documents/1.4 natural gas combustion.pdf.

³ Note that, because we conducted this CBA in 2022, we used the externality values in the Commission's January 3, 2018 Order *In the Matter of the Further Investigation into Environmental and Socioeconomic Costs Under Minnesota Statutes Section 216B.2422, Subdivision 3* (Docket No. E-999/CI-14-643). The significantly higher greenhouse gas externality values cited in 2023 legislation would increase the estimated societal damages from natural gas use.

⁴ See https://www.epa.gov/sites/production/files/2020-10/documents/c02s05.pdf, Table 2.5-5. We used the values for "Forest Residues – Unspecified."

present value of \$57 million, and open burning of wood waste causes incremental societal damages with a net present value of \$787 million, over the 30-year analysis period. By far the greatest damages come from particulate emissions from open burning: \$686 million of the total NPV damages. This is because particulate emissions are high in uncontrolled burning, and the Commission's externality values for particulate matter are quite high, reflecting its impacts to public health. Again, we emphasize this CBA is partial at this time because it does not include EnCompass modeling of the societal costs of continuing the PPA at the price yet to be negotiated, which will partially offset the estimated societal damages.

Xcel Energy and SPC will continue to develop the electrification proposal and analysis of impacts over the coming months. Once we have completed the necessary analysis, we expect to continue to work with SPC towards submital of a proposal to the Commission for consideration.

We have electronically filed this document with the Commission, and copies have been served on the parties on the attached service list. Please contact me at 612-330-6270 or allen.d.krug@xcelenergy.com or Pamela Gibbs at 612-330-2889 or pamela.k.gibbs@xcelenergy.com if you have any questions regarding this filing.

Sincerely,

/s/

ALLEN D. KRUG AVP, STATE REGULATORY POLICY

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Sen. Andrew Mathews

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Sen. Justin Eichorn

CERTIFICATE OF SERVICE

- I, Joshua DePauw, hereby certify that I have this day served copies of the foregoing document on the attached list of persons.
 - <u>xx</u> by depositing a true and correct copy thereof, properly enveloped with postage paid in the United States mail at Minneapolis, Minnesota
 - xx electronic filing

DOCKET NO. E002/M-21-590

Dated this 30th day of November 2023

/s/

Joshua DePauw Regulatory Administrator

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