



414 Nicollet Mall
Minneapolis, MN 55401

May 31, 2024

—Via Electronic Filing—

Will Seuffert
Executive Secretary
Minnesota Public Utilities Commission
121 7th Place East, Suite 350
St. Paul, MN 55101

RE: STRAW PROPOSAL
IN THE MATTER OF A COMMISSON INVESTIGATION INTO GAS UTILITY
RESOURCE PLANNING
DOCKET NO. G008,G002,G011/CI-23-117

Dear Mr. Seuffert:

Northern States Power Company, doing business as Xcel Energy, submits the enclosed Straw Proposal in response to the Public Utility Commission's May 7, 2024 Notice of Extended Comment Period regarding filing requirements for natural gas integrated resource plans.

We have electronically filed this document with the Minnesota Public Utilities Commission, and copies have been served on the parties on the attached service list. Please contact Shannon Whiton at shannon.whiton@xcelenergy.com or contact me at bria.e.shea@xcelenergy.com if you have any questions regarding this filing.

Sincerely,

/s/

BRIA E. SHEA
REGIONAL VICE PRESIDENT, REGULATORY POLICY

Enclosure
cc: Service List

STATE OF MINNESOTA
BEFORE THE
MINNESOTA PUBLIC UTILITIES COMMISSION

Katie J. Sieben	Chair
Hwikwon Ham	Commissioner
Valerie Means	Commissioner
Joseph K. Sullivan	Commissioner
John A. Tuma	Commissioner

IN THE MATTER OF A COMMISSION
INVESTIGATION INTO
GAS UTILITY RESOURCE PLANNING

DOCKET NO. G008,G002,G011/
CI-23-117

COMMENTS

INTRODUCTION

Northern States Power Company, doing business as Xcel Energy, submits these Comments in response to the Commission's May 7, 2024 Notice of Extended Comment Period issued in the above-noted docket. This comment period follows the Commission's March 27, 2024 Order Establishing Framework for Natural Gas Utility Integrated Resource Planning (Framework Order) in the above noted docket. We appreciate this opportunity to present straw proposals for additional filing requirements that the Commission may choose to adopt for utility natural gas integrated resource plans (gas IRPs). As we stated in previous comments in this docket, we underscore the necessity of creating a flexible gas resource planning process that is designed to evolve as we learn, and our capabilities develop. It is important to incorporate flexibility into both the process and its requirements to facilitate an iterative and adaptive approach. The Framework Order provides essential flexibility and thorough direction for the utilities to develop gas IRPs. Therefore, while we offer additional context and our thoughts on various topics below for stakeholder feedback, we do not believe that the Commission needs to adopt a prescriptive filing requirement for every topic.

COMMENTS

I. WHAT, IF ANY, ADDITIONAL FILING REQUIREMENTS SHOULD THE COMMISSION ADOPT FOR NATURAL GAS INTEGRATED RESOURCE PLANS (GAS IRPS)?

Below, we offer straw proposals for additional filing requirements that the

Commission may consider for Gas IRPs in conjunction with Framework Order points. As requested by Commission staff in the comment notice, we offer recommended decision options for each Framework Order point addressed. If specific order points are not addressed, we believe no further clarification is needed.

A. Consideration of the State’s economy-wide greenhouse gas reduction statutory goals.

Order Point 4 in the Framework Order requires that the scope of integrated resource planning consider the State’s economy-wide greenhouse gas (GHG) reduction statutory goals.

At a high level, we propose to enable consideration of the state’s statutory goals¹ by calculating emissions reductions based on in-state, anthropogenic emissions aligned with EPA reporting and other available data. We also propose to leverage lifecycle GHG emission factors from filed Natural Gas Innovation Act (NGIA) Plans in analysis to ensure resources result in lower emissions than conventional geologic natural gas on a lifecycle basis. Externality costs can then be considered in analysis along with the resulting emissions as described in other Order Points as further discussed below. Proposed plans should show total emission reductions using 2020 as the baseline year in alignment with NGIA.²

Proposed decision option: Consider the State’s economy-wide greenhouse gas reduction statutory goals consistent with Minn. Stat. § 216H.01 and 216H.02 using 2020 as the baseline year. Lifecycle GHG emission factors from filed Natural Gas Innovation Act (NGIA) Plans can also be considered in resource analysis to ensure lower emissions on a lifecycle basis.

B. Treatment of energy efficiency alongside all other energy resource options.

Order Point 11 in the Framework Order establishes that “[e]nergy efficiency must be treated as an energy resource alongside all other energy resources. Energy efficiency should be included in the utility resource analysis and allowed to compete with supply-side and infrastructure resources to determine the optimal level of energy efficiency over the planning period.”

We propose using the electric resource plan process to model energy efficiency as a

¹ Minn. Stat. §§ 216H.01 and 216H.02.

² Minn. Stat. § 216B.2427, Subd. 2(a)(4).

resource. Specifically, we would analyze multiple energy efficiency achievement scenarios: (1) base case scenario, (2) intermediate scenarios, and (3) maximum scenario. The expected impacts of energy efficiency program achievement at the spend levels included in the current Energy Conservation and Optimization (ECO) Plan would be reflected in the base case scenario. This includes the years included in the ECO Plan period, and a projection of the achievement and costs beyond the ECO Plan period.

The intermediate energy efficiency scenario(s) would include the incremental cost at higher or lower spending levels and the expected impact of resulting incremental achievement above or below the base case scenario. In these scenarios, spending increases or decreases at a higher pace than achievement as the increase or decrease includes changes rebate levels for the entire population of achievement, including those that are expected to participate in the base case scenario. This results in intermediate scenarios that vary in terms of \$/Dth from the base case scenario.

Finally, the maximum achievement scenario would include the incremental costs of a maximum spend level above the highest spend level of the intermediate scenarios. The maximum spend may be set at 100 percent of incremental capital costs (i.e., removes incremental costs to participants). If 100 percent of incremental capital costs scenario is cost-effective, levels of greater than 100 percent capital costs may be considered. This scenario would include the highest \$/Dth of all scenarios.

As identified in Framework Order Point 50, the preferred plan will include a five-year action plan. Energy efficiency program spend within each of five program years would be included to align with the action plan timeframe. This includes the lifetime energy savings for equipment installed through the programs, extending up to 20 years or further. Emission impacts would be calculated based on in-state, direct emissions as described in response to Order Point 4 – consideration of the State’s economy-wide GHG reduction statutory goals.

Proposed decision option: To treat energy efficiency alongside all other energy resource options, utility integrated resource plans should evaluate energy efficiency achievement scenarios including expected program achievement to maximum achievement.

C. Appropriate and cost-effective level of future energy efficiency procurement

Order Point 12 in the Framework Order states that “[t]he analysis should provide utility-specific clarity about the appropriate and cost-effective level of future energy

efficiency procurement.” In this analysis, if the maximum energy efficiency scenario is set at a spending level that is determined to be not cost-effective when compared to the supply-side alternatives, it ensures that the most cost-effective scenario is included in the intermediate scenarios.

Proposed decision option: The appropriate and cost-effective level of future energy efficiency procurement shall correspond to the maximum program spending level that remains cost-effective when compared to supply-side alternatives.

D. Environmental externality costs of resource options

Order Point 17 in the Framework Order directs utilities to estimate the environmental externality costs of resource options. We propose to align the source of the externalities with those used for ECO and NGIA to streamline consideration across natural gas planning and programs. This can be accomplished by tying externality cost assumptions to the Commission’s January 26, 2024 Notice of Final EPA Report on the Social Cost of GHGs in Docket No. E-999/CI-14-643 or subsequent updates in that docket as referenced by the ECO and NGIA frameworks.³ We understand that as we file ECO and NGIA plans in the future they will use updated values creating opportunity for future alignment across gas IRP, ECO and NGIA. It is important that the Commission make consistent updates to externality values and directives across all planning and programs applicable to natural gas utilities.

Proposed decision option: To estimate environmental externality costs of resource options, utilities shall use the most recent externality values adopted by the Commission in Docket No. E-999/CI-14-643.

E. Additional analyses of scenarios and sensitivities in utility resource plans as directed by the Commission

Order Point 48 in the Framework Order states that “[u]tilities shall include additional analyses of scenarios and sensitivities in their resource plans as directed by the Commission.” We recommend that initial utility integrated resource plans analyze the scenarios and sensitivities specified in Framework Order Points 45 and 46. Specifically, utilities shall analyze high, medium, and low load scenarios as well as high, medium, and low natural gas price sensitivities in their resource plans. This serves as a practical starting point for gas resource planning. The Commission may require additional scenarios and sensitivities as the process and our capabilities evolve over

³ Order Establishing Frameworks for Implementing Minnesota’s Natural Gas Innovation Act in Docket No. G-999/CI-21-566 at Order Point 28. (June 1, 2022).

time.

Proposed decision option: In initial integrated resource plans, utilities shall analyze scenarios and sensitivities as specified in the March 27, 2024 Order in this docket. The Commission may later order additional scenarios and sensitivities.

F. Five-Year Action Plan

Order Point 50 in the Framework Order indicates that a “natural gas utility’s preferred plan should include both (1) a ten-year sales and emission forecast, and (2) a five-year action plan of specific steps that it will take to implement that plan over the next five years.” We suggest providing additional high-level details on what would be included in the five-year action plan to level expectations. The Company proposes that the five-year action plan include justification of need, resource mix, project scope, construction timeline, and cost estimates.

Proposed decision option: The utility’s preferred five-year action plan shall include justification of need, resource mix, project scope, construction timeline, and cost estimates.

G. Distribution system analysis

Order Points 51 through 54 in the Framework Order outline the scope for the Expansion Alternatives Analysis. Specifically, Order Point 51 states that “[u]tilities shall incorporate infrastructure costs related to resource expansion or new resources above an investment threshold to be established at a later date into the resource analysis and selection process.” Below, we propose definitions and an investment threshold for the Expansion Alternatives Analysis.

1. Definitions

For clarity, we suggest definitions for key terms to implement Order Point 51 consistently. We offer suggested definitions for infrastructure costs and capacity expansion project, resource expansion, or new resources in the proposed decision option below.

Proposed decision option: For the purposes of the natural gas integrated resource plan distribution system analysis, infrastructure costs shall include capital costs the utility would pay to do the project. Capacity expansion project, resource expansion, or new resources shall include individual projects, or a set of inter-related facilities needed to meet a specified capacity expansion need due to growth by existing or new

customers and facilities. This excludes projects related to routine maintenance, public works accommodation, integrity, reliability, and safety.

2. *Investment Threshold*

As previously indicated, Order Point 51 states that utilities shall incorporate infrastructure costs related to resource expansion or new resources above an investment threshold to be established at a later date into the resource analysis and selection process. Further, Order Point 54 in the Framework Order specifies that utilities shall identify two to three significant upcoming distribution system projects for a full alternatives analysis in initial resource plans.

We propose an investment threshold of \$3 million, adjusted for inflation for each subsequent resource plan. This threshold captures our significant projects and provides consistency across our jurisdictions.⁴ The resource plans would include rationale for the projects above this threshold selected for the Expansion Alternatives Analysis.

Proposed decision option: For Xcel Energy, the distribution system analysis shall include infrastructure costs related to resource expansion or new resources above a \$3 million threshold, adjusted for inflation. The resource plan shall include a discussion of the rationale for the projects selected for an Expansion Alternatives Analysis.

II. THREE UTILITIES HAVE BEEN INSTRUCTED TO FILE GAS IRPS ON A STAGGERED FILING SCHEDULE.⁵ WHICH UTILITY SHOULD FILE ITS PLAN FIRST AND WHY? WHEN SHOULD THAT PLAN BE FILED? WHEN SHOULD THE OTHER UTILITIES FILE THEIR PLANS?

Order Point 21 in the Framework Order directs utilities to file natural gas resource plans consistent with a staggered filing schedule. Further, the order point requires a new resource plan be filed once every three years from the date of the Commission's final order approving the previous resource plan, or (if applicable) the date the Commission issued an order following a petition requesting reconsideration or amendment of an order approving a resource plan.

As a dual utility with electric resource planning experience, Xcel Energy proposes to

⁴ Colorado Code of Regulations 723-4, Part 4, Rule 4551.

⁵ Order Establishing Framework for Natural Gas Utility Integrated Resource Planning issued March 27, 2024 in Docket Nos. G-008,G-002,G-011/CI-23-117 and G-999/CI-21-565. At 8.

be the first utility to file a gas IRP. We anticipate being able to file our initial plan in late 2026. This timeline will provide us the needed time to secure additional tools and resources to develop the plan. Further, it allows us to incorporate data from the 2025-2026 heating season. Although this timing coincides with our next ECO triennial plan due date of June 1, 2026, the timing of subsequent resource plans will diverge based on the filing schedule outlined in Order Point 21.

III. FOR XCEL ENERGY, WHAT, IF ANY, DIRECTION SHOULD THE COMMISSION GIVE REGARDING XCEL'S ANALYSIS AND REPORTING ON METHANE EMISSIONS?

In its January 26, 2024 Order in our Performance Based Ratemaking (PBR) Docket No. E002/CI-17-401, the Commission moved the current methane emission reporting from the PBR docket to the Natural Gas Resource Plan dockets. Order Point 30 in the Framework Order requires each utility to submit an annual update on its most recently approved integrated resource plan. Xcel Energy recommends reporting methane emissions from natural gas distribution system operations in the annual gas IRP update or within the integrated resource plan during years when a plan is filed. To ensure accuracy and consistency, the methane emissions reporting should use recognized protocols, such as the Environmental Protection Agency's Mandatory Greenhouse Gas Reporting Rule, 40 CFR Part 98, Subpart W: Petroleum and Natural Gas Systems. Currently, adequate data on actual upstream emissions associated with purchased natural gas does not exist. If in the future this information becomes available reporting requirements can be assessed.

Proposed decision option: Xcel Energy shall report methane emissions from natural gas distribution system operations using recognized reporting protocols, such as 40 CFR Part 98, Subpart W, in the natural gas integrated resource plan and annual updates.

IV. ARE THERE ANY OTHER ISSUES OR CONCERNS RELATED TO THIS MATTER?

The Company has not identified any other issues or concerns related this matter at this time. We look forward to reviewing feedback to our straw proposals at the close of the initial comment period on June 28, 2024.

V. HOW SHOULD EQUITY BE INCORPORATED INTO GAS RESOURCE PLANS AND THE GAS PLANNING PROCESS?

CONSIDER THE UTILITY'S ABILITY TO IMPACT EQUITY IN TERMS OF:

- A. DISTRIBUTION OF BURDENS AND BENEFITS (FOR EXAMPLE, WHERE TO BUILD INFRASTRUCTURE)**
- B. PARTICIPATION IN DECISION-MAKING (FOR EXAMPLE, WHEN, WHERE, AND HOW PUBLIC MEETINGS, LISTENING SESSIONS, ETC. ARE HELD)**
- C. SOLUTIONS THAT MATCH HOW PEOPLE WANT TO LIVE THEIR LIVES (FOR EXAMPLE, MATCHING UTILITY PROGRAMS AND SERVICES TO INDIVIDUAL COMMUNITY NEEDS AND WANTS, RATHER THAN ONE-SIZE-FITS-ALL SOLUTIONS)**
- D. REDRESS FOR PREVIOUS HARMS (FOR EXAMPLE, CONSIDERING HOW TO LOCATE UTILITY JOBS AND AFFORDABILITY PROGRAMS IN COMMUNITIES THAT HAVE BEEN IMPACTED BY ENVIRONMENTAL INJUSTICES OR ANOTHER SYSTEMIC DISINVESTMENT).**

Xcel Energy addressed the equity question in our November 30, 2023 Initial Comments on gas IRP scope, and we continued the equity discussion in our December 29, 2023 Reply Comments in this docket. Further, Order Point 27 in the Framework Order states that resource plans must provide an opportunity for public participation and comment, among other requirements. The Company remains committed to considering equity in our resource planning analysis and engaging stakeholders in our gas IRP process.

Proposed decision option: Integrated resource plans shall include a discussion of how equity was considered in the planning process.

- VI. ESPECIALLY FOR MEMBERS OF THE PUBLIC AND GROUPS THAT INTERFACE WITH THE PUBLIC: HOW DOES YOUR COMMUNITY USE NATURAL GAS IN UNIQUE WAYS, WAYS THAT THE COMMISSION OR OTHER GROUPS MIGHT NOT SEE (FOR EXAMPLE, YOUR NEED FOR A PARTICULAR POWER SOURCE OR APPLIANCE)? BEFORE MAKING FINAL DECISIONS, HOW CAN UTILITIES BEST ENGAGE WITH COMMUNITIES TO MAKE SURE COMMUNITY NEEDS ARE CONSIDERED IN RESOURCE PLANS? HOW SHOULD UTILITIES DOCUMENT COMMUNITY FEEDBACK AS WELL AS**

EXPLAIN WHY COMMUNITY INPUT WAS OR WAS NOT USED IN FINAL GAS RESOURCE PLANS?

We look forward to receiving feedback from stakeholders on these topics. The Company supports working with stakeholders to enhance community engagement. Similar to our electric resource plans, community input can be addressed in the resource plan to transparently detail community engagement efforts and feedback that may have influenced the plan, thus highlighting instances where workable solutions were suggested, analyzed, and implemented. We view the stakeholder engagement process as a collaborative process that will allow the Company to provide transparency and further insights into our planning practices.

CONCLUSION

In the May 7, 2024 Notice of Extended Comment Period, Commission staff requested that stakeholders recommend decision options at the end of their comments, when possible. Below, we re-state the proposed decision options discussed above. We look forward to receiving feedback from stakeholders.

Proposed decision options:

1. Consider the State's economy-wide greenhouse gas reduction statutory goals consistent with Minn. Stat. § 216H.01 and 216H.02 using 2020 as the baseline year. Lifecycle GHG emission factors from filed Natural Gas Innovation Act (NGIA) Plans can also be considered in resource analysis to ensure lower emissions on a lifecycle basis.
2. To treat energy efficiency alongside all other energy resource options, utility integrated resource plans should evaluate energy efficiency achievement scenarios including expected program achievement to maximum achievement.
3. The appropriate and cost-effective level of future energy efficiency procurement shall correspond to the maximum program spending level that remains cost-effective when compared to supply-side alternatives.
4. To estimate environmental externality costs of resource options, utilities shall use the most recent externality values adopted by the Commission in Docket No. E-999/CI-14-643.
5. In initial integrated resource plans, utilities shall analyze scenarios and sensitivities as specified in the March 27, 2024 Order in this docket. The Commission may later order additional scenarios and sensitivities.
6. The utility's preferred five-year action plan shall include justification of need, resource mix, project scope, construction timeline, and cost estimates.
7. For the purposes of the natural gas integrated resource plan distribution system analysis, infrastructure costs shall include capital costs the utility would pay to

do the project. Capacity expansion project, resource expansion, or new resources shall include individual projects, or a set of inter-related facilities needed to meet a specified capacity expansion need due to growth by existing or new customers and facilities. This excludes projects related to routine maintenance, public works accommodation, integrity, reliability, and safety.

8. For Xcel Energy, the distribution system analysis shall include infrastructure costs related to resource expansion or new resources above a \$3 million threshold, adjusted for inflation. The resource plan shall include a discussion of the rationale for the projects selected for an Expansion Alternatives Analysis.
9. Xcel Energy shall report methane emissions from natural gas distribution system operations using recognized reporting protocols, such as 40 CFR Part 98, Subpart W, in the natural gas integrated resource plan and annual updates.
10. Integrated resource plans shall include a discussion of how equity was considered in the planning process.

Dated: May 31, 2024

Northern States Power Company

CERTIFICATE OF SERVICE

I, Christine Schwartz, hereby certify that I have this day served copies of the foregoing document on the attached list of persons.

xx by depositing a true and correct copy thereof, properly enveloped with postage paid in the United States mail at Minneapolis, Minnesota

xx electronic filing

DOCKET NOS. G008, G002, G011/CI-23-117

Dated this 31st day of May 2024

/s/

Christine Schwartz
Regulatory Administrator

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Ross	Abbey	ross.abbey@us-solar.com	United States Solar Corp.	100 North 6th St Ste 222C Minneapolis, MN 55403	Electronic Service	No	OFF_SL_23-117_Official List
Michael	Ahern	ahern.michael@dorsey.com	Dorsey & Whitney, LLP	50 S 6th St Ste 1500 Minneapolis, MN 554021498	Electronic Service	No	OFF_SL_23-117_Official List
Elizabeth	Aldrich	laldrich@bluesource.com	Bluesource	15669 WATERLOO CIR TRUCKEE, CA 96161	Electronic Service	No	OFF_SL_23-117_Official List
Jorge	Alonso	jorge.alonso@state.mn.us	Public Utilities Commission	121 7th Place East Suite 350 St. Paul, MN 55101	Electronic Service	No	OFF_SL_23-117_Official List
Jose	Alvillar	jose@unidos-mn.org	Unidos-MN	N/A	Electronic Service	No	OFF_SL_23-117_Official List
Gary	Ambach	Gambach@slipstreaminc.org	Slipstream, Inc.	8973 SW Village Loop Chanhassen, MN 55317	Electronic Service	No	OFF_SL_23-117_Official List
Kristine	Anderson	kanderson@greatermngas.com	Greater Minnesota Gas, Inc. & Greater MN Transmission, LLC	1900 Cardinal Lane PO Box 798 Faribault, MN 55021	Electronic Service	No	OFF_SL_23-117_Official List
Susan	Arntz	sarntz@mankatomn.gov	City Of Mankato	P.O. Box 3368 Mankato, MN 560023368	Electronic Service	No	OFF_SL_23-117_Official List
Mara	Ascheman	mara.k.ascheman@xcenergy.com	Xcel Energy	414 Nicollet Mall Fl 5 Minneapolis, MN 55401	Electronic Service	No	OFF_SL_23-117_Official List
James H.	Barkley	james.barkley@bakerbotts.com	Baker Botts	910 Louisiana Street Houston, TX 77002-4995	Electronic Service	No	OFF_SL_23-117_Official List
Jessica L	Bayles	Jessica.Bayles@stoel.com	Stoel Rives LLP	1150 18th St NW Ste 325 Washington, DC 20036	Electronic Service	No	OFF_SL_23-117_Official List

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Randall	Beck	RBeck3@wm.com	Waste Management Renewable Energy, L.L.C.	1021 Main St Houston, TX 77002	Electronic Service	No	OFF_SL_23-117_Official List
David	Bender	dbender@earthjustice.org	Earthjustice	1001 G Street NW Suite 1000 Washington, DC 20001	Electronic Service	No	OFF_SL_23-117_Official List
Alicia	Berger	Alicia.E.Berger@xcelenergy.com	Xcel Energy	414 Nicollet Mall Minneapolis, MN 55401	Electronic Service	No	OFF_SL_23-117_Official List
Tracy	Bertram	tbertram@ci.becker.mn.us		12060 Sherburne Ave Becker City Hall Becker, MN 55308-4694	Electronic Service	No	OFF_SL_23-117_Official List
James J.	Bertrand	james.bertrand@stinson.com	STINSON LLP	50 S 6th St Ste 2600 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_23-117_Official List
Mike	Boughner	Michael.I.boughner@xcelenergy.com	Xcel Energy	414 Nicollet Mall Minneapolis, MN 55401	Electronic Service	No	OFF_SL_23-117_Official List
Elizabeth	Brama	ebrama@taftlaw.com	Taft Stettinius & Hollister LLP	2200 IDS Center 80 South 8th Street Minneapolis, MN 55402	Electronic Service	Yes	OFF_SL_23-117_Official List
Jocelyn	Bremer	jocelyn.bremer@minneapolismn.gov	City of Minneapolis	350 S Fifth St Ste 210 Minneapolis, MN 55415	Electronic Service	No	OFF_SL_23-117_Official List
Tim	Brinkman	tim.brinkman@gvtel.net	Garden Valley Telephone Company - Coop	206 Vance Ave S PO Box 259 Erskine, MN 56535	Electronic Service	No	OFF_SL_23-117_Official List
Roderick	Cameron	roderick.cameron@ftr.com	Frontier Communications of Minnesota, Inc.	180 South Clinton Avenue Rochester, NY 14646	Electronic Service	No	OFF_SL_23-117_Official List

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
James	Canaday	james.canaday@ag.state.mn.us	Office of the Attorney General-RUD	Suite 1400 445 Minnesota St. St. Paul, MN 55101	Electronic Service	No	OFF_SL_23-117_Official List
Thomas	Carlson	thomas.carlson@edf-re.com	EDF Renewable Energy	10 2nd St NE Ste. 400 Minneapolis, MN 55413	Electronic Service	No	OFF_SL_23-117_Official List
Melodee	Carlson Chang	melodee.carlsonchang@centerpointenergy.com	CenterPoint Energy	505 Nicollet Mall Minneapolis, MN 55402	Electronic Service	No	OFF_SL_23-117_Official List
Barbara	Case	barbara.case@state.mn.us	Office of Administrative Hearings	600 N. Robert St. St. Paul, MN 55101	Electronic Service	No	OFF_SL_23-117_Official List
Margaret	Cherne-Hendrick	cherne-hendrick@fresh-energy.org		Fresh Energy 408 Saint Peter Street, Suite 220 St. Paul, MN 55102	Electronic Service	No	OFF_SL_23-117_Official List
Cody	Chilson	cchilson@greatermngas.com	Greater Minnesota Gas, Inc. & Greater MN Transmission, LLC	1900 Cardinal Ln PO Box 798 Faribault, MN 55021	Electronic Service	No	OFF_SL_23-117_Official List
Ray	Choquette	rchoquette@agp.com	Ag Processing Inc.	12700 West Dodge Road PO Box 2047 Omaha, NE 68103-2047	Electronic Service	No	OFF_SL_23-117_Official List
John	Coffman	john@johncoffman.net	AARP	871 Tuxedo Blvd. St. Louis, MO 63119-2044	Electronic Service	No	OFF_SL_23-117_Official List
Sheri	Comer	Sheri.comer@ftr.com	Frontier Communications Corporation	1500 MacCorkle Ave SE Charleston, WV 25396	Electronic Service	No	OFF_SL_23-117_Official List

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Generic Notice	Commerce Attorneys	commerce.attorneys@ag.state.mn.us	Office of the Attorney General-DOC	445 Minnesota Street Suite 1400 St. Paul, MN 55101	Electronic Service	Yes	OFF_SL_23-117_Official List
Jean	Comstock	jean.comstock.dbcc@gmail.com	St. Paul 350	729 6th St E St. Paul, MN 55106	Electronic Service	No	OFF_SL_23-117_Official List
George	Crocker	gwillc@nawo.org	North American Water Office	5093 Keats Avenue Lake Elmo, MN 55042	Electronic Service	No	OFF_SL_23-117_Official List
Leigh	Currie	lcurrie@mncenter.org	Minnesota Center for Environmental Advocacy	1919 University Ave W Ste 515 St. Paul, MN 55104	Electronic Service	No	OFF_SL_23-117_Official List
Seth	DeMerritt	Seth.DeMerritt@centerpointenergy.com	CenterPoint Energy Minnesota Gas	505 Nicollet Mall Minneapolis, MN 55402	Electronic Service	No	OFF_SL_23-117_Official List
James	Denniston	james.r.denniston@xcelenergy.com	Xcel Energy Services, Inc.	414 Nicollet Mall, 401-8 Minneapolis, MN 55401	Electronic Service	No	OFF_SL_23-117_Official List
Tom	Dicklich	tdicklich@mnrtrades.org	Minnesota Building & Construction Trades Council	353 W. 7th St Rm 105 Saint Paul, MN 55102	Electronic Service	No	OFF_SL_23-117_Official List
Richard	Dornfeld	Richard.Dornfeld@ag.state.mn.us	Office of the Attorney General-DOC	Minnesota Attorney General's Office 445 Minnesota Street, Suite 1800 Saint Paul, MN 55101	Electronic Service	No	OFF_SL_23-117_Official List
J.	Drake Hamilton	hamilton@fresh-energy.org	Fresh Energy	408 St Peter St Ste 350 Saint Paul, MN 55101	Electronic Service	No	OFF_SL_23-117_Official List

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Brian	Edstrom	briane@cubminnesota.org	Citizens Utility Board of Minnesota	332 Minnesota St Ste W1360 Saint Paul, MN 55101	Electronic Service	No	OFF_SL_23-117_Official List
John	Farrell	jfarrell@ilsr.org	Institute for Local Self-Reliance	2720 E. 22nd St Institute for Local Self-Reliance Minneapolis, MN 55406	Electronic Service	No	OFF_SL_23-117_Official List
Sharon	Ferguson	sharon.ferguson@state.mn.us	Department of Commerce	85 7th Place E Ste 280 Saint Paul, MN 551012198	Electronic Service	No	OFF_SL_23-117_Official List
Mike	Fiterman	mikefiterman@libertydiversified.com	Liberty Diversified International	5600 N Highway 169 Minneapolis, MN 55428-3096	Electronic Service	No	OFF_SL_23-117_Official List
Lucas	Franco	lfranco@liunagroc.com	LIUNA	81 Little Canada Rd E Little Canada, MN 55117	Electronic Service	No	OFF_SL_23-117_Official List
Daryll	Fuentes	energy@usg.com	USG Corporation	550 W Adams St Chicago, IL 60661	Electronic Service	No	OFF_SL_23-117_Official List
BEAU	GRIFFEY	bgriffey@id8energy.com	iD8 Energy Group, LLC	1799 County Rd 90 N Maple Plain, MN 55395	Electronic Service	No	OFF_SL_23-117_Official List
Edward	Garvey	edward.garvey@AESLconsulting.com	AESL Consulting	32 Lawton St Saint Paul, MN 55102-2617	Electronic Service	No	OFF_SL_23-117_Official List
Edward	Garvey	garveyed@aol.com	Residence	32 Lawton St Saint Paul, MN 55102	Electronic Service	No	OFF_SL_23-117_Official List

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Debbie	Goettel	Debbie.Goettel@hennepin.us	Partnership on Waste and Energy	2785 White Bear Ave N Ste 350 Maplewood, MN 55109	Electronic Service	No	OFF_SL_23-117_Official List
Todd J.	Guerrero	todd.guerrero@kutakrock.com	Kutak Rock LLP	Suite 1750 220 South Sixth Street Minneapolis, MN 554021425	Electronic Service	No	OFF_SL_23-117_Official List
Matthew B	Harris	matt.b.harris@xcelenergy.com	XCEL ENERGY	401 Nicollet Mall FL 8 Minneapolis, MN 55401	Electronic Service	No	OFF_SL_23-117_Official List
Kim	Havey	kim.havey@minneapolismn.gov	City of Minneapolis	350 South 5th Street, Suite 315M Minneapolis, MN 55415	Electronic Service	No	OFF_SL_23-117_Official List
Philip	Hayet	phayet@jkenn.com	J. Kennedy and Associates, Inc.	570 Colonial Park Drive Suite 305 Roswell, GA 30075-3770	Electronic Service	No	OFF_SL_23-117_Official List
Adam	Heinen	aheinen@dakotaelectric.com	Dakota Electric Association	4300 220th St W Farmington, MN 55024	Electronic Service	No	OFF_SL_23-117_Official List
Annete	Henkel	mui@mnuutilityinvestors.org	Minnesota Utility Investors	413 Wacouta Street #230 St. Paul, MN 55101	Electronic Service	No	OFF_SL_23-117_Official List
Valerie	Herring	vherring@taftlaw.com	Taft Stettinius & Hollister LLP	2200 IDS Center 80 S. Eighth Street Minneapolis, MN 55402	Electronic Service	No	OFF_SL_23-117_Official List
Katherine	Hinderlie	katherine.hinderlie@ag.state.mn.us	Office of the Attorney General-DOC	445 Minnesota St Suite 1400 St. Paul, MN 55101-2134	Electronic Service	No	OFF_SL_23-117_Official List
Joylyn C	Hoffman Malueg	Joylyn.hoffmanmalueg@wecenergygroup.com	Minnesota Energy Resources	2685 145th St W Rosemount, MN 55068	Electronic Service	No	OFF_SL_23-117_Official List

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Michael	Hoppe	lu23@ibew23.org	Local Union 23, I.B.E.W.	445 Etna Street Ste. 61 St. Paul, MN 55106	Electronic Service	No	OFF_SL_23-117_Official List
Travis	Jacobson	travis.jacobson@mdu.com	Great Plains Natural Gas Company	400 N 4th St Bismarck, ND 58501	Electronic Service	No	OFF_SL_23-117_Official List
John	Jaimez	john.jaimez@hennepin.us	Hennepin County Public Works	Environment & Energy Department 701 4th Ave S Minneapolis, MN 55415	Electronic Service	No	OFF_SL_23-117_Official List
Alan	Jenkins	aj@jenkinsattlaw.com	Jenkins at Law	2950 Yellowtail Ave. Marathon, FL 33050	Electronic Service	No	OFF_SL_23-117_Official List
Richard	Johnson	Rick.Johnson@lawmoss.com	Moss & Barnett	150 S. 5th Street Suite 1200 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_23-117_Official List
Sarah	Johnson Phillips	sarah.phillips@stoel.com	Stoel Rives LLP	33 South Sixth Street Suite 4200 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_23-117_Official List
Brendan	Jordan	bjordan@gpisd.net	Great Plains Institute & Bioeconomy Coalition of MN	2801 21st Ave S Ste 220 Minneapolis, MN 55407	Electronic Service	No	OFF_SL_23-117_Official List
David	Kailbourne	EDK@REVLNG.COM	REV LNG, LLC	1002 Empson Rd Ulysses, PA 16948	Electronic Service	No	OFF_SL_23-117_Official List
D	Kalmon	dkalmon@mwm.org	Mississippi Watershed Management Organization	2522 Marshall St NE Minneapolis, MN 55418-3329	Electronic Service	No	OFF_SL_23-117_Official List
William D	Kenworthy	will@votesolar.org	Vote Solar	332 S Michigan Ave FL 9 Chicago, IL 60604	Electronic Service	No	OFF_SL_23-117_Official List

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Samuel B.	Ketchum	sketchum@kennedy-graven.com	Kennedy & Graven, Chartered	150 S 5th St Ste 700 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_23-117_Official List
Frank	Kohlasch	frank.kohlasch@state.mn.us	MN Pollution Control Agency	520 Lafayette Rd N. St. Paul, MN 55155	Electronic Service	No	OFF_SL_23-117_Official List
Kyle R.	Kroll	kkroll@winthrop.com	Winthrop & Weinstine, P.A.	225 South Sixth Street Suite 3500 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_23-117_Official List
Nicolle	Kupser	nkupser@greatermngas.com	Greater Minnesota Gas, Inc. & Greater MN Transmission, LLC	1900 Cardinal Ln PO Box 798 Faribault, MN 55021	Electronic Service	No	OFF_SL_23-117_Official List
Brenda	Kyle	bkyle@stpaulchamber.com	St. Paul Area Chamber of Commerce	401 N Robert Street Suite 150 St Paul, MN 55101	Electronic Service	No	OFF_SL_23-117_Official List
Carmel	Laney	carmel.laney@stoel.com	Stoel Rives LLP	33 South Sixth Street Suite 4200 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_23-117_Official List
Andrew	Larson	andrew.m.larson@state.mn.us	Public Utilities Commission	121 7th Place E., #350 Saint Paul, MN 55101	Electronic Service	Yes	OFF_SL_23-117_Official List
Peder	Larson	plarson@larkinhoffman.com	Larkin Hoffman Daly & Lindgren, Ltd.	8300 Norman Center Drive Suite 1000 Bloomington, MN 55437	Electronic Service	No	OFF_SL_23-117_Official List
Robert	Lems	administration@dm-tcgs.com	DMT Clear Gas Solutions	19125 SW 125th Ct Tualatin, OR 97062	Electronic Service	No	OFF_SL_23-117_Official List
Rachel	Leonard	rachel.leonard@ci.monticello.mn.us	City of Monticello	505 Walnut St Ste 1 Monticello, MN 55362	Electronic Service	No	OFF_SL_23-117_Official List

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Annie	Levenson Falk	annief@cupminnesota.org	Citizens Utility Board of Minnesota	332 Minnesota Street, Suite W1360 St. Paul, MN 55101	Electronic Service	No	OFF_SL_23-117_Official List
Amy	Liberkowski	amy.a.liberkowski@xcelenergy.com	Xcel Energy	414 Nicollet Mall 7th Floor Minneapolis, MN 554011993	Electronic Service	No	OFF_SL_23-117_Official List
Jason	Loos	jason.loos@centerpointenergy.com	CenterPoint Energy Resources Corp.	505 Nicollet Mall 3rd Floor Minneapolis, MN 55402	Electronic Service	No	OFF_SL_23-117_Official List
Kavita	Maini	kmairi@wi.rr.com	KM Energy Consulting, LLC	961 N Lost Woods Rd Oconomowoc, WI 53066	Electronic Service	No	OFF_SL_23-117_Official List
Emily	Marshall	emarshall@mojaw.com	Miller O'Brien Jensen, PA	120 S. 6th Street Suite 2400 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_23-117_Official List
Linda	Martinez	lmartinez@auri.org	Agricultural Utilization Research Institute	N/A	Electronic Service	No	OFF_SL_23-117_Official List
Mary	Martinka	mary.a.martinka@xcelenergy.com	Xcel Energy Inc	414 Nicollet Mall 7th Floor Minneapolis, MN 55401	Electronic Service	No	OFF_SL_23-117_Official List
Daryl	Maxwell	dmaxwell@hydro.mb.ca	Manitoba Hydro	360 Portage Ave FL 16 PO Box 815, Station Main Winnipeg, MB R3C 2P4 CANADA	Electronic Service	No	OFF_SL_23-117_Official List
Taylor	McNair	taylor@gridlab.org		668 Capp Street San Francisco, CA 94110	Electronic Service	No	OFF_SL_23-117_Official List
Sarah	Mead	sarah.mead@wecenergygroup.com	MERC	N/A	Electronic Service	No	OFF_SL_23-117_Official List

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Joseph	Meyer	joseph.meyer@ag.state.mn.us	Office of the Attorney General-RUD	Bremer Tower, Suite 1400 445 Minnesota Street St Paul, MN 55101-2131	Electronic Service	No	OFF_SL_23-117_Official List
Stacy	Miller	stacy.miller@minneapolisn.gov	City of Minneapolis	350 S. 5th Street Room M 301 Minneapolis, MN 55415	Electronic Service	No	OFF_SL_23-117_Official List
David	Moeller	dmoeller@allete.com	Minnesota Power	30 W Superior St Duluth, MN 558022093	Electronic Service	No	OFF_SL_23-117_Official List
Andrew	Moratzka	andrew.moratzka@stoel.com	Stoel Rives LLP	33 South Sixth St Ste 4200 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_23-117_Official List
Evan	Mulholland	emulholland@mncenter.org	Minnesota Center for Environmental Advocacy	1919 University Ave W Ste 515 Saint Paul, MN 55101	Electronic Service	No	OFF_SL_23-117_Official List
Alan	Muller	alan@greendel.org	Energy & Environmental Consulting	1110 West Avenue Red Wing, MN 55066	Electronic Service	No	OFF_SL_23-117_Official List
Carl	Nelson	cnelson@mncee.org	Center for Energy and Environment	212 3rd Ave N Ste 560 Minneapolis, MN 55401	Electronic Service	No	OFF_SL_23-117_Official List
David	Niles	david.niles@avantenergy.com	Minnesota Municipal Power Agency	220 South Sixth Street Suite 1300 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_23-117_Official List
Samantha	Norris	samanthanorris@alliantenergy.com	Interstate Power and Light Company	200 1st Street SE PO Box 351 Cedar Rapids, IA 524060351	Electronic Service	No	OFF_SL_23-117_Official List

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
M. William	O'Brien	bobrien@mojlaw.com	Miller O'Brien Jensen, P.A.	120 S 6th St Ste 2400 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_23-117_Official List
Ric	O'Connell	ric@gridlab.org	GridLab	2120 University Ave Berkeley, CA 94704	Electronic Service	No	OFF_SL_23-117_Official List
Carol A.	Overland	overland@legalectric.org	Legalelectric - Overland Law Office	1110 West Avenue Red Wing, MN 55066	Electronic Service	No	OFF_SL_23-117_Official List
Greg	Palmer	gpalmer@greatermngas.com	Greater Minnesota Gas, Inc. & Greater MN Transmission, LLC	1900 Cardinal Ln PO Box 798 Faribault, MN 55021	Electronic Service	No	OFF_SL_23-117_Official List
Jessica	Palmer Denig	jessica.palmer-Denig@state.mn.us	Office of Administrative Hearings	600 Robert St N PO Box 64620 St. Paul, MN 55164	Electronic Service	No	OFF_SL_23-117_Official List
Antonio	Parisi	aparisi@sacyr.com	Sacyr Environment USA LLC	3330 Washington Blvd Ste 400 Arlington, VA 22201	Electronic Service	No	OFF_SL_23-117_Official List
Audrey	Partridge	apartridge@mncee.org	Center for Energy and Environment	212 3rd Ave. N. Suite 560 Minneapolis, MN 55401	Electronic Service	No	OFF_SL_23-117_Official List
Lisa	Peterson	lisa.r.peterson@xcelenergy.com	Xcel Energy	414 Nicollet Mall FL 7 Minneapolis, MN 55401	Electronic Service	No	OFF_SL_23-117_Official List
Catherine	Phillips	Catherine.Phillips@wecenergygroup.com	Minnesota Energy Resources	231 West Michigan St Milwaukee, WI 53203	Electronic Service	Yes	OFF_SL_23-117_Official List
J. Gregory	Porter	greg.porter@nngco.com	Northern Natural Gas Company	1111 South 103rd St Omaha, NE 68124	Electronic Service	No	OFF_SL_23-117_Official List

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Kevin	Pranis	kpranis@liunagroc.com	Laborers' District Council of MN and ND	81 E Little Canada Road St. Paul, MN 55117	Electronic Service	No	OFF_SL_23-117_Official List
Greg	Pruszinske	gpruszinske@ci.becker.mn.us	City of Becker	PO Box 250 12060 Sherburne Ave Becker, MN 55308	Electronic Service	No	OFF_SL_23-117_Official List
Generic Notice	Residential Utilities Division	residential.utilities@ag.state.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012131	Electronic Service	Yes	OFF_SL_23-117_Official List
Kevin	Reuther	kreuther@mncenter.org	MN Center for Environmental Advocacy	26 E Exchange St, Ste 206 St. Paul, MN 551011667	Electronic Service	No	OFF_SL_23-117_Official List
Nathaniel	Runke	nrunke@local49.org	International Union of Operating Engineers Local 49	611 28th St. NW Rochester, MN 55901	Electronic Service	No	OFF_SL_23-117_Official List
Bjorgvin	Saevarsson	bjorgvin@yorthgroup.com	Yorth	500 East Grant Street 1207 #1207 Minneapolis, MN 55404	Electronic Service	No	OFF_SL_23-117_Official List
Kevin	Saville	kevin.saville@ftr.com	Citizens/Frontier Communications	2378 Wilshire Blvd. Mound, MN 55364	Electronic Service	No	OFF_SL_23-117_Official List
Elizabeth	Schmiesing	eschmiesing@winthrop.com	Winthrop & Weinstine, P.A.	225 South Sixth Street Suite 3500 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_23-117_Official List
Peter	Scholtz	peter.scholtz@ag.state.mn.us	Office of the Attorney General-RUD	Suite 1400 445 Minnesota Street St. Paul, MN 55101-2131	Electronic Service	No	OFF_SL_23-117_Official List
Christine	Schwartz	Regulatory.records@xcelenergy.com	Xcel Energy	414 Nicollet Mall FL 7 Minneapolis, MN 554011993	Electronic Service	No	OFF_SL_23-117_Official List

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Douglas	Seaton	doug.seaton@umwlc.org	Upper Midwest Law Center	8421 Wayzata Blvd Ste 300 Golden Valley, MN 55426	Electronic Service	No	OFF_SL_23-117_Official List
Patrick	Serfass	info@americanbiogascouncil.org	American Biogas Council	1211 Connecticut Ave NW Ste 650 Washington, DC 20036	Electronic Service	No	OFF_SL_23-117_Official List
Patrick	Serfass	pserfass@ttcorp.com	American Biogas Council	1211 Connecticut Ave NW Ste 650 Washington, DC 20036	Electronic Service	No	OFF_SL_23-117_Official List
Will	Seuffert	Will.Seuffert@state.mn.us	Public Utilities Commission	121 7th Pl E Ste 350 Saint Paul, MN 55101	Electronic Service	Yes	OFF_SL_23-117_Official List
Janet	Shaddix Elling	jshaddix@janetshaddix.com	Shaddix And Associates	7400 Lyndale Ave S Ste 190 Richfield, MN 55423	Electronic Service	Yes	OFF_SL_23-117_Official List
Andrew R.	Shedlock	Andrew.Shedlock@KutakRock.com	Kutak Rock LLP	60 South Sixth St Ste 3400 Minneapolis, MN 55402-4018	Electronic Service	No	OFF_SL_23-117_Official List
Colleen	Sipiorski	Colleen.Sipiorski@wecenergygroup.com	Minnesota Energy Resources Corporation	700 North Adams St Green Bay, WI 54307	Electronic Service	No	OFF_SL_23-117_Official List
Edyta	Sitko	esitko@ucsusa.org	Union of Concerned Scientists	1 N Lasalle Ave CHICAGO, IL 60602	Electronic Service	No	OFF_SL_23-117_Official List
Ken	Smith	ken.smith@districtenergy.com	District Energy St. Paul Inc.	76 W Kellogg Blvd St. Paul, MN 55102	Electronic Service	No	OFF_SL_23-117_Official List

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Joshua	Smith	joshua.smith@sierraclub.org		85 Second St FL 2 San Francisco, CA 94105	Electronic Service	No	OFF_SL_23-117_Official List
Beth	Smith	bsmith@greatermankato.com	Greater Mankato Growth	1961 Premier Dr Ste 100 Mankato, MN 56001	Electronic Service	No	OFF_SL_23-117_Official List
Beth	Soholt	bsoholt@cleangridalliance.org	Clean Grid Alliance	570 Asbury Street Suite 201 St. Paul, MN 55104	Electronic Service	No	OFF_SL_23-117_Official List
Anna	Sommer	ASommer@energyfuturesgroup.com	Energy Futures Group	PO Box 692 Canton, NY 13617	Electronic Service	No	OFF_SL_23-117_Official List
Peggy	Sorum	peggy.sorum@centerpointenergy.com	CenterPoint Energy	505 Nicollet Mall Minneapolis, MN 55402	Electronic Service	No	OFF_SL_23-117_Official List
Mark	Spurr	mspurr@fvbenergy.com	International District Energy Association	222 South Ninth St., Suite 825 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_23-117_Official List
Byron E.	Starns	byron.starns@stinson.com	STINSON LLP	50 S 6th St Ste 2600 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_23-117_Official List
Richard	Stasik	richard.stasik@wecenergygroup.com	Minnesota Energy Resources Corporation (HOLDING)	231 West Michigan St - P321 Milwaukee, WI 53203	Electronic Service	No	OFF_SL_23-117_Official List
Kristin	Stastny	kstastny@taftlaw.com	Taft Stettinius & Hollister LLP	2200 IDS Center 80 South 8th St Minneapolis, MN 55402	Electronic Service	No	OFF_SL_23-117_Official List

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
James M	Strommen	jstrommen@kennedy-graven.com	Kennedy & Graven, Chartered	150 S 5th St Ste 700 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_23-117_Official List
Kent	Sulem	ksulem@mmua.org	MMUA	3131 Fernbrook Ln N Ste 200 Plymouth, MN 55447-5337	Electronic Service	No	OFF_SL_23-117_Official List
Emily	Suppes	emily.suppes@centerpointenergy.com	CenterPoint Energy Minnesota Gas	505 Nicollet Mall Minneapolis, MN 55402	Electronic Service	No	OFF_SL_23-117_Official List
Eric	Swanson	eswanson@winthrop.com	Winthrop & Weinstine	225 S 6th St Ste 3500 Capella Tower Minneapolis, MN 554024629	Electronic Service	No	OFF_SL_23-117_Official List
Matthew	Tomich	tomich@energy-vision.org	Energy Vision	138 E 13th St New York, NY 10003	Electronic Service	No	OFF_SL_23-117_Official List
Jessica	Tritsch	jessica.tritsch@sierraclub.org	Sierra Club	2327 E Franklin Ave Minneapolis, MN 55406	Electronic Service	No	OFF_SL_23-117_Official List
Julie	Voeck	julie.voeck@nee.com	NextEra Energy Resources, LLC	700 Universe Blvd Juno Beach, FL 33408	Electronic Service	No	OFF_SL_23-117_Official List
Sam	Wade	sam@rngcoalition.com	Coalition for Renewable Natural Gas	1017 L Street #513 Sacramento, CA 95814	Electronic Service	No	OFF_SL_23-117_Official List
Nicole	Westling	nicole.westling@state.mn.us	Department of Commerce	85 7th Place E Suite 280 St Paul, MN 55001	Electronic Service	No	OFF_SL_23-117_Official List

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Casey	Whelan	cwhelan@kinectenergy.com	Kinect Energy Group	605 Highway 169 N Ste 1200 Plymouth, MN 55441	Electronic Service	No	OFF_SL_23-117_Official List
Laurie	Williams	laurie.williams@sierraclub.org	Sierra Club	Environmental Law Program 1536 Wynkoop St Ste 200 Denver, CO 80202	Electronic Service	No	OFF_SL_23-117_Official List
Joseph	Windler	jwindler@winthrop.com	Winthrop & Weinstine	225 South Sixth Street, Suite 3500 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_23-117_Official List
James	Worlobah	james.worlobah@state.mn.us	Public Utilities Commission	121 7th Place E, Suite 350 St. Paul, MN 55101	Electronic Service	No	OFF_SL_23-117_Official List
Tim	Wulling	t.wulling@earthlink.net		1495 Raymond Ave. Saint Paul, MN 55108	Electronic Service	No	OFF_SL_23-117_Official List
Michael A.	Yuffee	michael.yuffee@bakerbotts.com	Baker Botts	700 K St NW Washington, DC 20001	Electronic Service	No	OFF_SL_23-117_Official List
Kurt	Zimmerman	kwz@ibew160.org	Local Union #160, IBEW	2909 Anthony Ln St Anthony Village, MN 55418-3238	Electronic Service	No	OFF_SL_23-117_Official List
Grant	Zimmerman	GZIMMERMAN@AMPAMERICAS.COM	Amp Americas	811 W Evergreen Ave Ste 201 Chicago, IL 60642	Electronic Service	No	OFF_SL_23-117_Official List
Patrick	Zomer	Pat.Zomer@lawmoss.com	Moss & Barnett PA	150 S 5th St #1200 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_23-117_Official List