



August 31, 2015

Daniel P. Wolf, Executive Secretary
Minnesota Public Utilities Commission
121 7th Place East, Suite 350
St. Paul, MN 55101

**Subject: Dakota Electric Association
Compliance Filing
PUBLIC DOCUMENT
Docket No. E-111/GR-14-482**

Dear Mr. Wolf:

Introduction

Dakota Electric Association (Dakota Electric or Cooperative) submits the attached Compliance Filing pursuant to the Minnesota Public Utilities Commission (MPUC or Commission) Findings of Fact, Conclusions, and Order dated June 8, 2015 (Order). **This filing is a public document - trade secret data has been removed from Schedule F.**

The rates contained in this filing were developed based on the authorized test year increase of \$4,010,171 to produce total retail related revenue of \$203,574,418 for the test year as approved by the Commission in Ordering Paragraph 1 using the rate design approved by the Commission in Ordering Paragraph 2.

The Cooperative requests that the Commission allow Dakota Electric to put final rates in effect with consumption beginning on and after November 12, 2015 which will be reflected on consumer bills beginning on and after December 10, 2015.

Since the final revenue increase authorized by the Commission exceeds the interim increase granted by the MPUC, it is not necessary for Dakota Electric to provide any interim refunds.

Compliance

To facilitate the review of this compliance filing, following is a narrative identification of the relevant Ordering Paragraphs and a description of documents that fulfill the compliance directives. Also enclosed is a matrix identifying each compliance document and the Ordering Paragraph to which it relates.

Order Paragraph 1

Dakota Electric Association is entitled to increase Minnesota jurisdictional revenues by \$4,010,171 to produce jurisdictional total retail-related revenue of \$203,574,418 for the test year ending December 31, 2013.

Compliance Schedule D shows that annual revenue from increased rates totals \$202,815,019 (Column d, Line 24) which is an annual increase of \$3,942,898 (Column e, Line 24) as determined by applying approved rates to test year billing units. An additional \$692,126 of other operating revenue results in \$203,507,145 of total revenue. These annual revenues are within the amounts approved by the Commission.

Order Paragraph 2

The Commission accepts, adopts, and incorporates the findings, conclusions, and recommendations of the Administrative Law Judge, except as set forth in this order.

Compliance Schedule A shows present rates and ordered rates that reflect the rate design approved by the Commission.

Order Paragraph 7

Dakota Electric Association shall include in the initial filing of its next rate case work papers for both the purchased-power revenue and purchased-power expense amounts included in the pro forma test-year financial schedule.

Dakota Electric will include a workpaper in our next general rate case filing for both purchased power revenue and purchased power expense amounts included in the pro forma test year financial schedule.

Order Paragraph 8

Dakota Electric Association shall include a demand adjustment in the Class Cost of Service Study submitted in its next rate case.

Dakota Electric will include an adjustment to demand allocations, related to the use of the minimum-size analysis, in the cost of service study submitted in our next general rate case.

Order Paragraph 9.a.i.

Breakdown of Total Operating Revenues by type.

Compliance Schedule G provides a breakdown of rate schedule revenue by type – including fixed charge, energy charge, demand charge, and other – the sum of which shows the breakdown of total operating revenues.

Order Paragraph 9.a.ii.

Schedules showing all billing determinants for the retail sales (and sale for resale) of electricity. These schedules shall include but not be limited to:

- *Total revenue by customer class;*
- *Total number of customers, the customer charge, and total customer-charge revenue by customer class; and*
- *For each customer class, the total number of energy- and demand-related billing units, the per unit energy and demand related cost of energy, and the total energy- and demand-related sales revenues.*

Compliance Schedule B provides the required billing determinant and rate information for each rate schedule as applied to Dakota Electric's present rates. Compliance Schedule C provides the required billing determinant and rate information for each rate schedule as applied to Dakota Electric's approved rates. The present and approved rate schedule revenue is summarized in Compliance Schedule D, which also aggregates the approved revenue to a class level.

Order Paragraph 9.a.iii.

Revised tariff sheets incorporating authorized rate-design decisions.

Compliance Schedule H includes a redline version of tariff sheets incorporating authorized rate design decisions. Compliance Schedule I includes a "clean" version of tariff sheets incorporating authorized rate design decisions.

Order Paragraph 9.a.iv.

Proposed customer notices explaining the final rates, the monthly basic service charges, and any and all changes to rate design and customer billing.

Compliance Schedule J includes Dakota Electric's proposed customer notice. Consistent with our notice of a change in rates at the beginning of our rate case, Dakota Electric has prepared a general rate notice that will be provided as a bill insert.

Order Paragraph 9.b.

A revised base cost of energy, supporting schedules, and resource- and tax- adjustment tariffs to be in effect on the date final rates are implemented.

Compliance Schedule E includes the base calculations for Dakota Electric's Resource and Tax Adjustment (RTA).

Concurrent with the implementation of approved rates, Dakota Electric will also implement new RTA charges. The calculation of new RTA charges is shown in Schedule F.

Order Paragraph 9.c.

A summary listing of all other rate riders and charges in effect, and continuing, after the date final rates are implemented.

Dakota Electric does not have any other riders or charges.

Order Paragraph 9.d.

A schedule detailing the Demand-Side Management (DSM) and Conservation Recovery tracker balance at the beginning of interim rates, the revenues (both base and the Resource and Tax Adjustment rate recovery) and costs recorded during the period of interim rates, and the DSM & Conservation Recovery tracker balance at the time final rates become effective.

The balances and changes in component costs of the Resource and Tax Adjustment are detailed in the RTA calculations included in Schedule F.

Order Paragraph 9.e.

If final authorized rates are lower than interim rates, a proposal to make refunds of interim rates to affected customers, consistent with the Commission's decision in this proceeding.

Since the final revenue increase authorized by the Commission exceeds the interim increase granted by the MPUC, it is not necessary for Dakota Electric to provide any interim refunds.

Conclusion

Dakota Electric has electronically filed this document with the Minnesota Public Utilities Commission, which also constitutes service on the Minnesota Department of Commerce and the Office of the Minnesota Attorney General – Residential Utilities and Antitrust Division. A copy of this filing has been served on all parties on the official service list in this docket.

Please contact me at (651) 463-6258 if you have any questions regarding this compliance filing.

Sincerely,

/s/ Douglas R. Larson

Douglas R. Larson
Vice President of Regulatory Services
Dakota Electric Association
4300 220th Street West
Farmington, Minnesota 55024

Encl

Cc: Service List

Dakota Electric Association Compliance Filing
Docket No. E-111/GR-14-482
August 31, 2015

Schedule	Order Reference
A. Comparison of Present and Ordered Rate Schedules	Order, Paragraph 2
B. Revenue under <i>Present</i> Rates <ul style="list-style-type: none"> • All billing Determinants for the retail sales of electricity including: <ul style="list-style-type: none"> ○ Total revenue by customer class ○ Total number of customers, the Fixed Charge and total Fixed Charge revenue by customer class ○ For each customer class, the total number of energy and demand related billing units, the per unit energy and demand cost of energy, and total energy and demand related sales revenues. 	Order, Paragraph 9.a.ii.
C. Revenue under <i>Ordered</i> Rates <ul style="list-style-type: none"> • All billing Determinants for the retail sales of electricity including: <ul style="list-style-type: none"> ○ Total revenue by customer class ○ Total number of customers, the Fixed Charge and total Fixed Charge revenue by customer class ○ For each customer class, the total number of energy and demand related billing units, the per unit energy and demand cost of energy, and total energy and demand related sales revenues. 	Order, Paragraph 9.a.ii.
D. Comparison of Revenue Present and Ordered Rates including: <ul style="list-style-type: none"> • Rate schedule revenue showing annual change in dollars and percent • Class Summary relating to authorized revenue apportionment 	Order, Paragraphs 1 and 9.a.ii.
E. Resource and Tax Adjustment Base Calculations for: <ul style="list-style-type: none"> • Energy Cost Adjustment (ECA) • Load Management Rates 51 and 52 • Geothermal Rate 49 • Power Cost Adjustment (PCA) Conservation & DSM • Property Tax Recovery 	Order, Paragraph 9.b.
F. Resource and Tax Adjustment Calculations	Order, Paragraph 9.b. and 9.d.
G. Total Operating Revenue by Type	Order, Paragraph 9.a.i.
H. Tariff Sheets – “Redline” Version	Order, Paragraph 9.a.iii.
I. Tariff Sheets – “Clean” Version	Order, Paragraph 9.a.iii.
J. Proposed Member Notice	Order, Paragraph 9.a.iv.

Certificate of Service

I, Cherry Jordan, hereby certify that I have this day served copies of the attached document to those on the following service list by e-filing, personal service, or by causing to be placed in the U.S. mail at Farmington, Minnesota.

Docket No. E-111/GR-14-482

Dated this 31st day of August, 2015

/s/ Cherry Jordan

Cherry Jordan

**Comparison of
Present and Ordered Rate Schedules**

Present Rates

Ordered Rates

Residential & Farm Service (31)

Fixed Charge	@	\$8.00	/month
Energy Charge			
Summer	@	\$0.11544	/kWh
Other	@	\$0.10144	/kWh

Residential & Farm Service (31)

Fixed Charge	@	\$	9.00	/month
Energy Charge				
Summer	@	\$0.13080	/kWh	
Other	@	\$0.11680	/kWh	

Residential & Farm Demand Control (32)

Fixed Charge	@	\$11.00	/month
Demand Charge			
Summer	@	\$12.90	/kW
Other	@	\$9.30	/kW
Energy Charge	@	\$0.06480	/kWh

Residential & Farm Demand Control (32)

Fixed Charge	@	\$12.00	/month
Demand Charge			
Summer	@	\$14.70	/kW
Other	@	\$11.10	/kW
Energy Charge	@	\$0.07600	/kWh

Electric Vehicle (33)

Energy Charge			
Off Peak	@	\$0.05850	/kWh
On Peak	@	\$0.37850	/kWh
Other			
Summer	@	\$0.11544	/kWh
Other	@	\$0.10144	/kWh

Electric Vehicle (33)

Energy Charge			
Off Peak	@	\$0.06740	/kWh
On Peak	@	\$0.41440	/kWh
Other			
Summer	@	\$0.13080	/kWh
Other	@	\$0.11680	/kWh

Irrigation Service (36)

Firm Service

Fixed Charge	@	\$24.00	/month
Demand Charge			
Summer	@	\$23.80	/kW/mo.
Winter	@	\$18.90	/kW/mo.
Other	@	\$14.00	/kW/mo.
Energy Charge	@	\$0.04767	/kWh

Irrigation Service (36)

Firm Service

Fixed Charge	@	\$30.00	/month
Demand Charge			/kW/mo.
Summer	@	\$26.35	/kW/mo.
Winter	@	\$	20.95
Other	@	\$	15.50 /kW/mo.
Energy Charge	@	\$0.04990	/kWh

Interruptible Service

Fixed Charge	@	\$24.00	/month
Demand Charge	@	\$4.05	/kW/mo.
Energy Charge	@	\$0.04767	/kWh

Interruptible Service

Fixed Charge	@	\$30.00	/month
Demand Charge	@	\$4.55	/kW/mo.
Energy Charge	@	\$0.04990	/kWh

Small General Service (41)

Fixed Charge	@	\$10.00	/month
Energy Charge			
Summer	@	\$0.11363	/kWh
Other	@	\$0.09963	/kWh

Small General Service (41)

Fixed Charge	@	\$14.00	/month
Energy Charge			
Summer	@	\$0.12690	/kWh
Other	@	\$0.11290	/kWh

**Comparison of
Present and Ordered Rate Schedules**
(Continued)

<u>Present Rates</u>				<u>Ordered Rates</u>			
<u>Security Lighting Service (44)</u>				<u>Security Lighting Service (44)</u>			
175 W MV	@	\$11.96	/month	175 W MV	@	\$13.07	/month
100 W HPS	@	\$9.45	/month	100 W HPS	@	\$10.10	/month
150 W HPS	@	\$11.04	/month	150 W HPS	@	\$11.99	/month
250 W HPS	@	\$14.23	/month	250 W HPS	@	\$15.79	/month
<u>Street Lighting System (44-1)</u>				<u>Street Lighting System (44-1)</u>			
175 W MV	@	\$9.44	/month	175 W MV	@	\$10.52	/month
250 W MV	@	\$11.93	/month	250 W MV	@	\$13.46	/month
400 W MV	@	\$16.11	/month	400 W MV	@	\$18.54	/month
100 W HPS	@	\$6.93	/month	100 W HPS	@	\$7.56	/month
150 W HPS	@	\$8.53	/month	150 W HPS	@	\$9.46	/month
200 W HPS	@	\$10.18	/month	200 W HPS	@	\$11.41	/month
250 W HPS	@	\$11.72	/month	250 W HPS	@	\$13.25	/month
400 W HPS	@	\$15.25	/month	400 W HPS	@	\$17.67	/month
<u>Street Lighting Service (44-2)</u>				<u>Street Lighting Service (44-2)</u>			
175 W MV	@	\$14.11	/month	175 W MV	@	\$15.23	/month
250 W MV	@	\$16.59	/month	250 W MV	@	\$18.16	/month
400 W MV	@	\$20.78	/month	400 W MV	@	\$23.25	/month
100 W HPS	@	\$11.60	/month	100 W HPS	@	\$12.27	/month
150 W HPS	@	\$13.19	/month	150 W HPS	@	\$14.16	/month
250 W HPS	@	\$16.38	/month	250 W HPS	@	\$17.95	/month
400 W HPS	@	\$19.92	/month	400 W HPS	@	\$22.38	/month
<u>Custom Residential Street Lighting (44-3)</u>				<u>Custom Residential Street Lighting (44-3)</u>			
175 W MV	@	\$10.28	/month	175 W MV	@	\$11.37	/month
50 W HPS	@	\$6.36	/month	50 W HPS	@	\$6.70	/month
100 W HPS	@	\$7.77	/month	100 W HPS	@	\$8.41	/month
150 W HPS	@	\$9.36	/month	150 W HPS	@	\$10.30	/month
250 W HPS	@	\$12.55	/month	250 W HPS	@	\$14.09	/month

**Comparison of
Present and Ordered Rate Schedules
(Continued)**

<u>Present Rates</u>	<u>Ordered Rates</u>
<u>Low Wattage Unmetered Service (45)</u>	
Fixed Charge @ \$8.00 /month	Fixed Charge @ \$10.00 /month
<u>General Service (46)</u>	
Fixed Charge @ \$28.00 /month	Fixed Charge @ \$34.00 /month
Demand Charge	Demand Charge
Summer @ \$11.75 /kW	Summer @ 12.26 /kW
Other @ \$8.65 /kW	Other @ 9.16 /kW
Energy Charge	Energy Charge
First 200 kWh/kW @ \$0.06637 /kWh	First 200 kWh/kW @ \$0.07760 /kWh
Next 200 kWh/kW @ \$0.05637 /kWh	Next 200 kWh/kW @ \$0.06760 /kWh
Over 400 kWh/kW @ \$0.04637 /kWh	Over 400 kWh/kW @ \$0.05760 /kWh
Primary Voltage Disc. @ \$0.15 /kW	Primary Voltage Disc. @ \$0.15 /kW
Primary Metering Disc. @ 2.00%	Primary Metering Disc. @ 2.00%
<u>Municipal Civil Defense Sirens (47)</u>	
Fixed Charge @ \$5.00 /month	Fixed Charge @ \$5.00 /month
<u>Geothermal Heat Pump (49)</u>	
Energy Charge @ \$0.06000 /kWh	Energy Charge @ \$0.09400 /kWh
<u>Controlled Energy Storage (51)</u>	
Net Energy Charge @ \$0.04000 /kWh	Net Energy Charge @ \$0.04400 /kWh
<u>Controlled Interruptible Service (52)</u>	
Net Energy Charge @ \$0.04800 /kWh	Net Energy Charge @ \$0.05500 /kWh
Alternate Rate for Water	Alternate Rate for Water
Heaters (\$6.00) /month	Heaters (\$6.00) /month
<u>Residential & Farm Time of Day (53)</u>	
Fixed Charge @ \$11.00 /month	Fixed Charge @ 12.00 /month
Energy Charge	Energy Charge
Peak Period	Peak Period
Summer @ \$0.16000 /kWh	Summer @ \$0.18800 /kWh
Other @ \$0.14600 /kWh	Other @ \$0.17400 /kWh
Off-Peak @ \$0.08250 /kWh	Off-Peak @ \$0.09400 /kWh

**Comparison of
Present and Ordered Rate Schedules
(Continued)**

Present Rates

Ordered Rates

General Service Time of Day (54)

Fixed Charge	@	\$30.00	/month
Demand Charge			
Peak Period			
Summer	@	\$21.70	/kW/mo.
Winter	@	\$16.30	/kW/mo.
Other	@	\$10.95	/kW/mo.
Maximum	@	\$4.30	/kW
Energy Charge	@	\$0.04394	/kWh
Primary Voltage Disc.	@	\$0.15	/kW
Primary Metering Disc.	@	2.00%	

General Service Time of Day (54)

Fixed Charge	@	\$36.00	/month
Demand Charge			
Peak Period			
Summer	@	\$24.85	/kW/mo.
Winter	@	\$18.95	/kW/mo.
Other	@	\$13.00	/kW/mo.
Maximum	@	\$4.75	/kW
Energy Charge	@	\$0.04990	/kWh
Primary Voltage Disc.	@	\$0.15	/kW
Primary Metering Disc.	@	2.00%	

Residential & Farm Service Time of Day (55)

Fixed Charge	@	12.00	/month
Energy Charge			
Peak Periods			
Summer	@	\$0.271	/kWh
Winter	@	\$0.221	/kWh
Other	@	\$0.175	/kWh
Intermediate Period	@	\$0.097	/kWh
Off-Peak Period	@	\$0.076	/kWh

Standby Service (60)

Generation Reservation Fee			
Summer	@	\$2.57	/kW
Winter	@	\$1.96	/kW
Other	@	\$1.34	/kW
Distribution Reservation Fee			
Primary	@	\$2.91	/kW
Secondary	@	\$3.09	/kW

Standby Service (60)

Generation Reservation Fee			
Summer	@	\$2.57	/kW
Winter	@	\$1.96	/kW
Other	@	\$1.34	/kW
Distribution Reservation Fee			
Primary	@	\$3.28	/kW
Secondary	@	\$3.51	/kW

Full Interruptible Service (70)

Fixed Charge	@	\$80.00	/month
Communication Fee	@	\$8.70	/month
Coinc. Demand Charge			
Summer	@	\$21.70	/kW
Winter	@	\$16.30	/kW
Other	@	\$10.95	/kW
Non-Coinc. Demand	@	\$4.30	/kW
Failure to Control		\$5.00	/kW
Energy Charge	@	\$0.04394	/kWh
Primary Voltage Disc.	@	\$0.15	/kW
Primary Metering Disc.	@	2.00%	

Full Interruptible Service (70)

Fixed Charge	@	\$110.00	/month
Communication Fee	@	\$8.70	/month
Coinc. Demand Charge			
Summer	@	\$24.85	/kW/mo.
Winter	@	\$18.95	/kW/mo.
Other	@	\$13.00	/kW/mo.
Non-Coinc. Demand	@	\$4.75	/kW
Failure to Control	@	\$5.00	/kW
Energy Charge	@	\$0.04990	/kWh
Primary Voltage Disc.	@	\$0.15	/kW
Primary Metering Disc.	@	2.00%	

**Comparison of
Present and Ordered Rate Schedules**
(Continued)

<u>Present Rates</u>				<u>Ordered Rates</u>			
<u>Partial Interruptible Service (71)</u>				<u>Partial Interruptible Service (71)</u>			
Fixed Charge	@	\$80.00	/month	Fixed Charge	@	\$110.00	/month
Communication Fee	@	\$8.70	/month	Communication Fee	@	\$8.70	/month
Coinc. Demand Charge				Coinc. Demand Charge			
Summer	@	\$21.70	/kW	Summer	@	\$24.85	/kW/mo.
Winter	@	\$16.30	/kW	Winter	@	\$18.95	/kW/mo.
Other	@	\$10.95	/kW	Other	@	\$13.00	/kW/mo.
Non-Coinc. Demand	@	\$4.30	/kW	Non-Coinc. Demand	@	\$4.75	/kW
Excess Demand	@	\$5.00	/kW	Excess Demand	@	\$5.00	/kW
Energy Charge	@	\$0.04394	/kWh	Energy Charge	@	\$0.04990	/kWh
Primary Voltage Disc.	@	\$0.15	/kW	Primary Voltage Disc.	@	\$0.15	/kW
Primary Metering Disc.	@	2.00%		Primary Metering Disc.	@	2.00%	
<u>Cycled Air Conditioning Service (80)</u>				<u>Cycled Air Conditioning Service (80)</u>			
Option 1	@		/kWh	Option 1	@		/kWh
Option 2	@	(\$0.03000)	/kWh	Option 2	@	(\$0.03200)	/kWh
Option 3	@	(\$12.00)	/month	Option 3	@	(\$13.00)	/month
Option 4	@	(\$6.00)	/ton/mo.	Option 4	@	(\$6.50)	/ton/mo.

**Summary of Consumers, Energy Sales, and
Revenue Under Present Rates**

Consumer and Sales Data for Pro Forma Test Year

(a)	(b)	(c)	(d)	(e)	(f)
Line No.	Description	2014 Budget Avg No. Cons. ¹	Energy Sales ² (kWh)	Billing Demand ² (kW)	Revenue ³ (\$)
1	Residential & Farm Service (31)	95,586	879,773,544	N.A.	113,330,908
2	Residential & Farm Demand Control (32)	18	442,584	1,158.8	48,617
3	Electric Vehicle (33)	5	13,080	N.A.	1,037
4	Irrigation Service (36) Firm	9	273,780	2,704.2	69,220
5	Irrigation Service (36) Interruptible	340	10,342,800	61,855.0	904,565
6	Small General Service (41)	4,630	53,504,280	N.A.	6,767,752
7	Security Lighting Service (44)	1,214	714,480	N.A.	158,673
8	Street Lighting System (44-1)	474	484,680	N.A.	66,583
9	Street Lighting Service (44-2)	2,480	2,599,800	N.A.	494,127
10	Custom Residential Street Lighting (44-3)	11,944	6,566,880	N.A.	1,272,737
11	Low Wattage Unmetered Service (45)	54	-	N.A.	5,184
12	General Service (46)	2,316	446,839,776	1,394,678.8	47,284,619
13	Municipal Civil Defense Sirens (47)	65	-	N.A.	3,900
14	Geothermal Heat Pump (49)	5	387,300	N.A.	32,921
15	Controlled Energy Storage (51)	1,346	9,529,680	N.A.	404,057
16	Controlled Interruptible Service (52)	6,648	46,828,512	-	2,481,912
17	Residential & Farm Time of Day (53)	19	246,468	N.A.	31,553
18	General Service Time of Day (54)	8	4,934,016	23,268.5	455,726
19	Standby Service (60)	1	-	-	56,550
20	Full Interruptible Service (70)	211	408,431,856	925,439.3	24,579,461
21	Partial Interruptible Service (71)	28	26,293,344	115,434.9	1,921,760
22	Cycled Air Conditioning Service (80)	39,480	5,666,000	N.A.	(1,539,168)
23	Wellspring				39,427
24	Total ⁴	103,171	1,898,206,860	2,524,539.5	198,872,121

¹ See Exhibit_(DEA-1) of Cooperative's Original Filing

² See Exhibit_(DEA-1) of Cooperative's Original Filing

³ See Exhibit_(DEA-1) of Cooperative's Original Filing

⁴ See Exhibit_(DEA-1) of Cooperative's Original Filing

**Summary of Consumers, Energy Sales, and
Revenue Under Present Rates**
(Continued)

Rate Class	Billing Determinants	Units	Rate	Revenue
<u>Residential & Farm Service (31)</u>				(\$)
Fixed Charge	95,586	cons.	\$8.00	9,176,256
Energy Charge	879,773,544	kWh		
Summer	241,222,599	kWh	\$0.11544	27,846,737
Other	638,550,945	kWh	\$0.10144	64,774,608
			Subtotal	101,797,601
RTA Charge ¹	879,773,544	kWh	\$0.01320	11,613,011
Controlled Water Heater Credit	1,107	units	(\$6.00)	(79,704)
			Total	113,330,908
<u>Residential & Farm Demand Control (32)</u>				
Fixed Charge	18	cons.	\$11.00	2,376
Demand Charge	1,158.8	kW		
Summer	261.9	kW	\$12.90	3,379
Other	896.9	kW	\$9.30	8,341
Energy Charge	442,584	kWh	\$0.06480	28,679
			Subtotal	42,775
RTA Charge ¹	442,584	kWh	\$0.01320	5,842
			Total	48,617
<u>Electric Vehicle (33)</u>				
Energy Charge				
Off Peak	11,911	kWh	\$0.05850	697
On Peak	158	kWh	\$0.37850	60
Other				
Summer	294	kWh	\$0.11544	34
Other	717	kWh	\$0.10144	73
			Subtotal	864
RTA Charge ¹	13,080	kWh	\$0.01320	173
				1,037
<u>Irrigation Service (36)</u>				
Firm Service				
Fixed Charge	9	cons.	\$24.00	2,592
Demand Charge	2,704.2	kW		
Summer	1,240.5	kW	\$23.80	29,524
Winter	0.6	kW	\$18.90	11
Other	1,463.1	kW	\$14.00	20,483
Energy Charge	273,780	kWh	\$0.04767	13,051
			Subtotal	65,661
RTA Charge ¹	273,780	kWh	\$0.01300	3,559
			Total	69,220

¹ 2013 applied RTA.

**Summary of Consumers, Energy Sales, and
Revenue Under Present Rates**
(Continued)

Rate Class	Billing Determinants	Units	Rate	Revenue (\$)
<u>Irrigation Service (36)</u>				
Interruptible Service				
Fixed Charge	340	cons.	\$24.00	97,920
Demand Charge	61,855	kW	\$4.05	250,513
Energy Charge	10,342,800	kWh	\$0.04767	493,041
			Subtotal	841,474
RTA Charge ¹	10,342,800	kWh	\$0.00610	63,091
			Total	904,565
<u>Small General Service (41)</u>				
Fixed Charge	4,630	cons.	\$10.00	555,600
Energy Charge	53,504,280	kWh		
Summer	12,998,758	kWh	\$0.11363	1,477,049
Other	40,505,522	kWh	\$0.09963	4,035,565
			Subtotal	6,068,214
RTA Charge ¹	53,504,280	kWh	\$0.01310	700,906
Controlled Water Heater Credit	19	units	(\$6.00)	(1,368)
			Total	6,767,752
<u>Security Lighting Service (44)</u>				
175 W MV	302	lights	\$11.96	43,343
100 W HPS	872	lights	\$9.45	98,885
150 W HPS	12	lights	\$11.04	1,590
250 W HPS	28	lights	\$14.23	4,781
	1,214	lights	Subtotal	148,599
RTA Charge ¹	714,480	kWh	\$0.01410	10,074
			Total	158,673
<u>Street Lighting System (44-1)</u>				
175 W MV	7	lights	\$9.44	793
250 W MV	-	lights	\$11.93	0
400 W MV	-	lights	\$16.11	0
100 W HPS	4	lights	\$6.93	333
150 W HPS	99	lights	\$8.53	10,134
200 W HPS	151	lights	\$10.18	18,446
250 W HPS	198	lights	\$11.72	27,847
400 W HPS	12	lights	\$15.25	2,196
	471	lights	Subtotal	59,749
RTA Charge ¹	484,680	kWh	\$0.01410	6,834
			Total	66,583

¹ 2013 applied RTA.

**Summary of Consumers, Energy Sales, and
Revenue Under Present Rates**
(Continued)

III. Estimate of Revenue Under Present Rates

Rate Class	Billing Determinants	Units	Rate	Revenue
<u>Street Lighting Service (44-2)</u>				
175 W MV	13	lights	\$14.11	2,201
250 W MV	6	lights	\$16.59	1,194
400 W MV	4	lights	\$20.78	997
100 W HPS	55	lights	\$11.60	7,656
150 W HPS	699	lights	\$13.19	110,638
250 W HPS	1,702	lights	\$16.38	334,545
400 W HPS	1	lights	\$19.92	239
	2,480	lights	Subtotal	457,470
RTA Charge ¹	2,599,800	kWh	\$0.01410	36,657
			Total	494,127
 <u>Custom Residential Street Lighting (44-3)</u>				
175 W MV	4	lights	\$10.28	493
50 W HPS	90	lights	\$6.36	6,869
100 W HPS	8,294	lights	\$7.77	773,333
150 W HPS	3,555	lights	\$9.36	399,298
250 W HPS	1	lights	\$12.55	151
	11,944	lights	Subtotal	1,180,144
RTA Charge ¹	6,566,880	kWh	\$0.01410	92,593
			Total	1,272,737

¹ 2013 applied RTA.

**Summary of Consumers, Energy Sales, and
Revenue Under Present Rates**
(Continued)

III. Estimate of Revenue Under Present Rates

Rate Class	Billing Determinants	Units	Rate	Revenue (\$)
<u>Low Wattage Unmetered Service (45)</u>				
Fixed Charge	54	cons.	\$8.00	5,184
<u>General Service (46)</u>				
Fixed Charge	2,316	cons.	\$28.00	778,176
Demand Charge	1,394,678.8	kW		
Summer	384,315.8	kW	\$11.75	4,515,711
Other	1,010,363.0	kW	\$8.65	8,739,640
Energy Charge				
First 200 kWh/kW	257,761,683	kWh	\$0.06637	17,107,643
Next 200 kWh/kW	156,698,120	kWh	\$0.05637	8,833,073
Over 400 kWh/kW	32,379,973	kWh	\$0.04637	1,501,459
			Subtotal	41,475,702
Discounts				
Primary Voltage			(\$0.15)	
Primary Metering			(2.00%)	
RTA Charge ¹	446,839,776		\$0.01300	5,808,917
			Total	47,284,619
<u>Municipal Civil Defense Sirens (47)</u>				
Fixed Charge	65	cons.	\$5.00	3,900
<u>Geothermal Heat Pump (49)</u>				
Energy Charge	387,300	kWh	\$0.06000	23,238
			Subtotal	23,238
RTA Charge ¹	387,300	kWh	\$0.02500	9,683
			Total	32,921
<u>Controlled Off-Peak Space & Energy Storage (51)</u>				
Energy Net Charge - Rate 31	9,349,243	kWh		
Summer	1,640,935	kWh	\$0.04000	65,637
Other	7,708,308	kWh	\$0.04000	308,332
Energy Charge - Rate 41	102,330	kWh		
Summer	7,425	kWh	\$0.04000	297
Other	94,905	kWh	\$0.04000	3,796
Energy Charge - Rate 46	78,107	kWh	\$0.04000	3,124
Demand Charge - Rate 46	1,076.51	kW	\$0.00000	0
			Subtotal	381,186
RTA Charge ¹	9,529,680	kWh	\$0.00240	22,871
			Total	404,057

¹ 2013 applied RTA.

**Summary of Consumers, Energy Sales, and
Revenue Under Present Rates**
(Continued)

III. Estimate of Revenue Under Present Rates

Rate Class	Billing Determinants	Units	Rate	Revenue (\$)
<u>Interruptible Heating Service (52)</u>				
Energy Net Charge - Rate 31	45,568,909			
Summer	9,799,727	kWh	\$ 0.04800	470,387
Other	35,769,182	kWh	\$0.04800	1,716,921
Energy Charge - Rate 41	522,800			
Summer	70,797	kWh	\$0.04800	3,398
Other	452,003	kWh	\$0.04800	21,696
Energy Charge - Rate 46	736,803	kWh	\$0.04800	35,367
Demand Charge - Rate 46	3,340	kW	\$0.00000	0
			Subtotal	2,247,769
RTA Charge ¹	46,828,512	kWh	\$0.00500	234,143
			Total	<u>2,481,912</u>
<u>Residential & Farm Time of Day (53)</u>				
Fixed Charge		19 cons.	\$11.00	2,508
Energy Charge				
Peak Period				
Summer	59,043	kWh	\$0.16000	9,447
Other	13,897	kWh	\$0.14600	2,029
Off-Peak Period	173,528	kWh	\$0.08250	14,316
			Subtotal	28,300
RTA Charge ¹	246,468	kWh	\$0.01320	3,253
			Total	<u>31,553</u>
<u>General Service Time of Day (54)</u>				
Fixed Charge		8 cons.	\$30.00	2,880
Demand Charge	23,268.5			
Peak Period				
Summer	2,051.0	kW	\$21.70	44,507
Winter	1,067.6	kW	\$16.30	17,402
Other	3,511.2	kW	\$10.95	38,448
Maximum	16,638.7	kW	\$4.30	71,546
Energy Charge	4,934,016	kWh	\$0.04394	216,801
			Subtotal	391,584
Discounts				
Primary Voltage		kW	(\$0.15)	
Primary Metering			(2.00%)	
RTA Charge ¹	4,934,016	kWh	\$0.01300	64,142
			Total	<u>455,726</u>

¹ 2013 applied RTA.

**Summary of Consumers, Energy Sales, and
Revenue Under Present Rates**
(Continued)

III. Estimate of Revenue Under Present Rates

Rate Class	Billing Determinants	Units	Rate	Revenue (\$)
<u>Standby Service Large Power General (60)</u>				
Generation Reservation Fee				
Summer	1,000	kW	\$ 2.57	7,710
Winter	1,000	kW	\$ 1.96	5,880
Other	1,000	kW	\$ 1.34	8,040
Distribution Reservation Fee				
Primary	1,000	kW	\$2.9100	34,920
Secondary		kW	\$3.0900	0
			Total	<u>56,550</u>
<u>Full Interruptible Service (70)</u>				
Fixed Charge	211	cons.	\$80.00	202,560
Communication Fee	51		\$8.70	5,324
Coinc. Demand Charge				
Summer	143.7	kW	\$21.70	3,119
Winter	0.0	kW	\$16.30	0
Other	0.0	kW	\$10.95	0
Total Coinc Demand	143.7	kW		
Non-Coinc. Demand	925,439.3	kW	\$4.30	3,979,389
Failure to Control	143.7		\$5.00	719
Energy Charge	408,431,856	kWh	\$0.04394	17,946,496
Discounts			Subtotal	<u>22,137,607</u>
Primary Voltage	58,248.0	kW	(\$0.15)	(\$8,737)
Primary Metering	-		(2.0%)	\$0
RTA Charge ¹	408,431,856	kWh	\$0.00600	2,450,591
			Total	<u>24,579,461</u>
<u>Partial Interruptible Service (71)</u>				
Fixed Charge	28	cons.	\$80.00	26,880
Communication Fee	17		\$8.70	1,775
Coinc. Demand Charge				
Summer	1,912.0	kW	\$21.70	41,490
Winter	2,305.0	kW	\$16.30	37,572
Other	5,142.2	kW	\$10.95	56,307
Total Coinc Demand	9,359.2	kW		
Non-Coinc. Demand	105,438	kW	\$4.30	453,383
Excess Demand		kW	\$5.00	0
Energy Charge	26,293,344	kWh	\$0.04394	1,155,330
Discounts			Subtotal	<u>1,772,737</u>
Primary Voltage	58,248	kW	\$0.15	(8,737)
Primary Metering	0		2.00%	-
RTA Charge ¹	26,293,344	kWh	\$0.00600	157,760
			Total	<u>1,921,760</u>

¹ 2013 applied RTA.

**Summary of Consumers, Energy Sales, and
Revenue Under Present Rates**
(Continued)

III. Estimate of Revenue Under Present Rates

Rate Class	Billing Determinants	Units	Rate	Revenue (\$)
<u>Controlled Air Conditioning Service (80)</u>				
Option 1		kWh	\$0.00	0
Option 2				
Residential Rate 81/31	5,224,821	kWh	(\$0.03000)	(156,745)
Rate 81/41	441,179	kWh	(\$0.03000)	(13,235)
Rate 81/46	0	kWh	(\$0.03000)	0
	5,666,000	kWh		(169,980)
Option 3				
Residential Rate 82/31	35,158	cons.	(\$12.00)	(1,265,688)
Commercial	0	cons.	(\$12.00)	0
	35,158			(1,265,688)
Option 4				
Rate 84/41	5,750	tons	(\$6.00)	(103,500)
Rate 84/46	0	tons	(\$6.00)	0
	5,750			(103,500)
			Total	(1,539,168)
Wellspring				39,427
Grand Total	1,898,206,860	kWh		\$ 198,872,121

**Summary of Consumers, Energy Sales, and
Revenue Under Ordered Rates**

Consumer and Sales Data for Pro Forma Test Year

(a)	(b)	(c)	(d)	(e)	(f)
Line No.	Description	Avg. No. Cons.	Energy Sales ¹ (kWh)	Billing Demand (kW)	Revenue (\$)
1	Residential & Farm Service (31)	95,586	879,773,544	N.A.	116,378,250
2	Residential & Farm Demand Control (32)	18	442,584	1,158.8	50,034
3	Electric Vehicle (33)	5	13,080	N.A.	990
4	Irrigation Service (36) Firm	9	273,780	2,704.2	72,280
5	Irrigation Service (36) Interruptible	340	10,342,800	61,855.0	919,946
6	Small General Service (41)	4,630	53,504,280	N.A.	6,999,087
7	Security Lighting Service (44)	1,214	714,480	N.A.	160,084
8	Street Lighting System (44-1)	474	484,680	N.A.	67,186
9	Street Lighting Service (44-2)	2,480	2,599,800	N.A.	498,552
10	Custom Residential Street Lighting (44-3)	11,944	6,566,880	N.A.	1,284,379
11	Low Wattage Unmetered Service (45)	54	-	N.A.	6,480
12	General Service (46)	2,316	446,839,776	1,394,678.8	47,371,751
13	Municipal Civil Defense Sirens (47)	65	-	N.A.	3,900
14	Geothermal Heat Pump (49)	5	387,300	N.A.	36,406
15	Controlled Energy Storage (51)	1,346	9,529,680	N.A.	419,307
16	Controlled Interruptible Service (52)	6,648	46,828,512	-	2,575,568
17	Residential & Farm Time of Day (53)	19	246,468	N.A.	32,566
18	General Service Time of Day (54)	8	4,934,016	23,268.5	445,541
19	Standby Service (60)	1	-	-	60,990
20	Full Interruptible Service (70)	211	408,431,856	925,439.3	25,055,985
21	Partial Interruptible Service (71)	28	26,293,344	115,434.9	2,000,909
22	Cycled Air Conditioning Service (80)	39,480	408,431,856		(1,664,599)
23	Wellspring				39,427
24	Total ³	103,176	1,898,206,860	2,524,539.5	202,815,019

¹ See Exhibit__(DEA-1), page 12 of Cooperative's Initial Filing.

**Summary of Consumers, Energy Sales, and
Revenue Under Ordered Rates**
(Continued)

Rate Class	Billing		Rate	Revenue
	Determinants	Units		
<u>Residential & Farm Service (31)</u>				(\$)
Fixed Charge	95,586	cons.	\$9.00	10,323,288
Energy Charge				
Summer	241,222,599	kWh	\$0.13080	31,551,916
Other	638,550,945	kWh	\$0.11680	74,582,750
	879,773,544	kWh	Subtotal	116,457,954
RTA Charge ¹	879,773,544	kWh		
Controlled Water Heater Credit	1,107	units	(\$6.00)	(79,704)
			Total	<u>116,378,250</u>
<u>Residential & Farm Demand Control (32)</u>				
Fixed Charge	18	cons.	\$12.00	2,592
Demand Charge				
Summer	261.9	kW	\$14.70	3,850
Other	896.9	kW	\$11.10	9,956
Energy Charge	442,584	kWh	\$0.07600	33,636
			Subtotal	50,034
RTA Charge ¹	442,584	kWh		
			Total	<u>50,034</u>
<u>Electric Vehicle (33)</u>				
Energy Charge				
Off Peak	11,911	kWh	\$0.06740	803
On Peak	158	kWh	\$0.41440	65
Other				
Summer	294	kWh	\$0.13080	38
Other	717	kWh	\$0.11680	84
			Subtotal	990
RTA Charge ¹	13,080	kWh		
				<u>990</u>
<u>Irrigation Service (36)</u>				
Firm Service				
Fixed Charge	9	cons.	\$30.00	3,240
Demand Charge				
Summer	1,240.5	kW	\$26.35	32,687
Winter	0.6	kW	\$20.95	13
Other	1,463.1	kW	\$15.50	22,678
Energy Charge	273,780	kWh	\$0.04990	13,662
RTA Charge ¹	273,780	kWh		
			Total	<u>72,280</u>

¹ Ordered rates assume zero RTA.

**Summary of Consumers, Energy Sales, and
Revenue Under Ordered Rates**
(Continued)

Rate Class	Billing		Rate	Revenue
	Determinants	Units		
<u>Irrigation Service (36)</u>				
Interruptible Service				
Fixed Charge	340	cons.	\$30.00	122,400
Demand Charge	61,855	kW	\$4.55	281,440
Energy Charge	10,342,800	kWh	\$0.04990	516,106
RTA Charge ¹	10,342,800	kWh		
			Total	<u>919,946</u>
<u>Small General Service (41)</u>				
				(\$)
Fixed Charge	4,630	cons.	\$14.00	777,840
Energy Charge				
Summer	12,998,758	kWh	\$0.12690	1,649,542
Other	40,505,522	kWh	\$0.11290	4,573,073
	53,504,280	kWh	Subtotal	7,000,455
RTA Charge ¹	53,504,280	kWh		
Controlled Water Heater Credit	19	units	(\$6.00)	(\$1,368)
			Total	<u>6,999,087</u>
<u>Security Lighting Service (44)</u>				
175 W MV	302	lights	\$13.07	47,366
100 W HPS	872	lights	\$10.10	105,686
150 W HPS	12	lights	\$11.99	1,727
250 W HPS	28	lights	\$15.79	5,305
	1,214	lights	Subtotal	160,084
RTA Charge ¹	714,480	kWh		
			Total	<u>160,084</u>
<u>Street Lighting System (44-1)</u>				
				(\$)
175 W MV	7	lights	\$10.52	884
250 W MV		lights	\$13.46	
400 W MV		lights	\$18.54	
100 W HPS	4	lights	\$7.56	363
150 W HPS	99	lights	\$9.46	11,238
200 W HPS	151	lights	\$11.41	20,675
250 W HPS	198	lights	\$13.25	31,482
400 W HPS	12	lights	\$17.67	2,544
	471	lights	Subtotal	67,186
RTA Charge ¹	484,680	kWh		
			Total	<u>67,186</u>

¹ Ordered rates assume zero RTA.

**Summary of Consumers, Energy Sales, and
Revenue Under Ordered Rates**
(Continued)

Rate Class	Billing Determinants	Units	Rate	Revenue
<u>Street Lighting Service (44-2)</u>				
175 W MV		13 lights	\$15.23	2,376
250 W MV		6 lights	\$18.16	1,308
400 W MV		4 lights	\$23.25	1,116
100 W HPS		55 lights	\$12.27	8,098
150 W HPS		699 lights	\$14.16	118,774
250 W HPS		1,702 lights	\$17.95	366,611
400 W HPS		1 lights	\$22.38	269
		2,480 lights	Subtotal	498,552
RTA Charge ¹		2,599,800 kWh		
			Total	498,552
<u>Custom Residential Street Lighting (44-3)</u>				
175 W MV		4 lights	\$11.37	546
50 W HPS		90 lights	\$6.70	7,236
100 W HPS		8,294 lights	\$8.41	837,030
150 W HPS		3,555 lights	\$10.30	439,398
250 W HPS		1 lights	\$14.09	169
		11,944 lights	Subtotal	1,284,379
RTA Charge ¹		6,566,880 kWh		
			Total	1,284,379

¹ Ordered rates assume zero RTA.

**Summary of Consumers, Energy Sales, and
Revenue Under Ordered Rates**
(Continued)

Rate Class	Billing Determinants	Units	Rate	Revenue
<u>Low Wattage Unmetered Service (45)</u>				(\$)
Fixed Charge	54	cons.	\$10.00	6,480
<u>General Service (46)</u>				
Fixed Charge	2,316	cons.	\$34.00	944,928
Demand Charge	1,394,678.8	kW		
Summer	384,315.8	kW	\$12.26	4,711,712
Other	1,010,363.0	kW	\$9.16	9,254,925
Energy Charge				
First 200 kWh/kW	257,761,683	kWh	\$0.07760	20,002,307
Next 200 kWh/kW	156,698,120	kWh	\$0.06760	10,592,793
Over 400 kWh/kW	32,379,973	kWh	\$0.05760	1,865,086
			Subtotal	<u>47,371,751</u>
Discounts				
Primary Voltage			(\$0.15)	
Primary Metering			(2.00%)	
RTA Charge 1	446,839,776			
			Total	<u><u>47,371,751</u></u>
<u>Municipal Civil Defense Sirens (47)</u>				
Fixed Charge	65	kWh cons.	\$5.00	3,900
<u>Geothermal Heat Pump (49)</u>				
Energy Charge	387,300	kWh	\$0.09400	36,406
RTA Charge ¹	387,300	kWh		
			Total	<u><u>36,406</u></u>
<u>Controlled Energy Storage (51)</u>				
Energy Net Charge - Rate 31				
Summer	1,640,935	kWh	\$0.04400	72,201
Other	7,708,308	kWh	\$0.04400	339,166
Energy Charge - Rate 41				
Summer	7,425	kWh	\$0.04400	327
Other	94,905	kWh	\$0.04400	4,176
Energy Charge - Rate 46	78,107	kWh	\$0.04400	3,437
Demand Charge - Rate 46	1,077	kW		
			Subtotal	<u>419,307</u>
RTA Charge ¹	9,529,680	kWh	NA	
			Total	<u><u>419,307</u></u>

¹ Ordered rates assume zero RTA.

**Summary of Consumers, Energy Sales, and
Revenue Under Ordered Rates**
(Continued)

Rate Class	Billing Determinants	Units	Rate	Revenue
<u>Controlled Interruptible Service (52)</u>				(\$)
Energy Net Charge - Rate 31				
Summer	9,799,727	kWh	\$ 0.0550	538,985
Other	35,769,182	kWh	0.0550	1,967,305
Energy Charge - Rate 41		kWh		
Summer	70,797	kWh	\$0.05500	3,894
Other	452,003	kWh	\$0.05500	24,860
Energy Charge - Rate 46	736,803		\$0.05500	40,524
Demand Charge - Rate 46	3,340			
RTA Charge ¹	46,828,512		NA	
			Total	<u><u>2,575,568</u></u>
<u>Residential & Farm Time of Day (53)</u>				
Fixed Charge	19	cons.	\$12.00	2,736
Energy Charge				
Peak Period				
Summer	59,043	kWh	\$0.18800	11,100
Other	13,897	kWh	\$0.17400	2,418
Off-Peak Period	<u>173,528</u>	kWh	\$0.09400	<u>16,312</u>
	246,468	kWh	Subtotal	<u>32,566</u>
RTA Charge ¹	246,468	kWh		-
			Total	<u><u>32,566</u></u>
<u>General Service Time of Day (54)</u>				
Fixed Charge	8	cons.	\$36.00	3,456
Demand Charge				
Peak Period				
Summer	2,051.0	kW	\$24.85	50,967
Winter	1,067.6	kW	\$18.95	20,231
Other	<u>3,511.2</u>	kW	\$13.00	<u>45,646</u>
	6,629.8	kW		
Maximum	16,638.7	kW	\$4.75	79,034
Energy Charge	4,934,016	kWh	\$0.04990	<u>246,207</u>
			Subtotal	<u>445,541</u>
Discounts				
Primary Voltage		kW	(\$0.15)	
Primary Metering			(2.00%)	
RTA Charge ¹	4,934,016	kWh		
			Total	<u><u>445,541</u></u>

¹ Ordered rates assume zero RTA.

**Summary of Consumers, Energy Sales, and
Revenue Under Ordered Rates**
(Continued)

Rate Class	Billing Determinants	Units	Rate	Revenue (\$)
<u>Standby Service (60)</u>				
Generation Reservation Fee				
Summer	1,000	kW	\$2.57	7,710
Winter	1,000	kW	\$1.96	5,880
Other	1,000	kW	\$1.34	8,040
Distribution Reservation Fee				
Primary	1,000	kW	\$3.28	39,360
Secondary		kW	\$3.51	
			Total	60,990
<u>Full Interruptible Service (70)</u>				
(\$)				
Fixed Charge	211	cons.	\$110.00	278,520
Communication Fee	51		\$8.70	5,324
Coinc. Demand Charge				
Summer	143.7	kW	\$24.85	3,572
Winter		kW	\$18.95	
Other		kW	\$13.00	
Total Coinc Demand	143.7	kW		
Non-Coinc. Demand	925,439.3	kW	\$4.75	4,395,837
Failure to Control	143.7	kW	\$5.00	719
Energy Charge	408,431,856	kWh	\$0.04990	20,380,750
Discounts				25,064,722
Primary Voltage	58,248.0	kW	(\$0.15)	(\$8,737)
Primary Metering			(2.0%)	
RTA Charge ¹	408,431,856	kWh		
			Total	25,055,985
<u>Partial Interruptible Service (71)</u>				
Fixed Charge	28	cons.	\$110.00	36,960
Communication Fee	17		\$8.70	1,775
Coinc. Demand Charge				
Summer	1,912.0	kW	\$24.85	47,513
Winter	2,305.0	kW	\$18.95	43,680
Other	5,142.2	kW	\$13.00	66,849
Total Coinc Demand	9,359.2	kW		
Non-Coinc. Demand	105,438.0	kW	\$4.75	500,831
Excess Demand		kW	\$5.00	
Energy Charge	26,293,344	kWh	\$0.04990	1,312,038
Discounts				2,009,646
Primary Voltage	58,248	kW	\$0.15	(8,737)
Primary Metering			2.0%	-
RTA Charge ¹	26,293,344	kWh		
			Total	2,000,909

¹ Ordered rates assume zero RTA.

**Summary of Consumers, Energy Sales, and
Revenue Under Ordered Rates**
(Continued)

Rate Class	Billing Determinants	Units	Rate	Revenue
<u>Cycled Air Conditioning Service (80)</u>				
Option 1		kWh		
Option 2				
Residential Rate 8131	5,224,821	kWh	(\$0.03200)	(167,194)
Rate 8141	441,179	kWh	(\$0.03200)	(14,118)
Rate 8146		kWh	(\$0.03200)	
	5,666,000	kWh		(181,312)
Option 3				
Residential Rate 8231	35,158	cons.	(\$13.00)	(1,371,162)
Commercial		cons.	(\$13.00)	
				(1,371,162)
Option 4				
Rate 8441	5,750	tons	(\$6.50)	(112,125)
Rate 8446		tons	(\$6.50)	
	5,750			(112,125)
				(1,664,599)
			Total	
Wellspring				39,427
Grand Total	1,898,206,860			202,815,019
Total Revenue Requirements				203,574,418
less: Other Operating Revenue				692,126
Total Tariff Revenue Allowed				202,882,292
<u>Additional Tariff Revenue Allowed</u>				67,273

¹ Ordered rates assume zero RTA.

**Comparison of Revenue
Present and Ordered Rates**

(a)	(b)	(c)	(d)	(e)	(f)
Line No.	Rate Class	Revenue Present Rates (\$)	Revenue Ordered Rates (\$)	Increase (Decrease) Amount (\$)	Percent (%)
1	Residential & Farm Service (31)	113,330,908	116,378,250	3,047,342	2.69
2	Residential & Farm Demand Control (32)	48,617	50,034	1,417	2.91
3	Electric Vehicle (33)	1,037	990	(47)	(4.53)
4	Irrigation Service (36) Firm	69,220	72,280	3,060	4.42
5	Irrigation Service (36) Interruptible	904,565	919,946	15,381	1.70
6	Small General Service (41)	6,767,752	6,999,087	231,335	3.42
7	Security Lighting Service (44)	158,673	160,084	1,411	0.89
8	Street Lighting System (44-1)	66,583	67,186	603	0.91
9	Street Lighting Service (44-2)	494,127	498,552	4,425	0.90
10	Custom Residential Street Lighting (44-3)	1,272,737	1,284,379	11,642	0.91
11	Low Wattage Unmetered Service (45)	5,184	6,480	1,296	25.00
12	General Service (46)	47,284,619	47,371,751	87,132	0.18
13	Municipal Civil Defense Sirens (47)	3,900	3,900	-	-
14	Geothermal Heat Pump (49)	32,921	36,406	3,485	10.59
15	Controlled Energy Storage (51)	404,057	419,307	15,250	3.77
16	Controlled Interruptible Service (52)	2,481,912	2,575,568	93,656	3.77
17	Residential & Farm Time of Day (53)	31,553	32,566	1,013	3.21
18	General Service Time of Day (54)	455,726	445,541	(10,185)	(2.23)
19	Standby Service (60)	56,550	60,990	4,440	7.85
20	Full Interruptible Service (70)	24,579,461	25,055,985	476,524	1.94
21	Partial Interruptible Service (71)	1,921,760	2,000,909	79,149	4.12
22	Cycled Air Conditioning Service (80)	(1,539,168)	(1,664,599)	(125,431)	8.15
23	Wellspring	39,427	39,427	-	-
24	Total	198,872,121	202,815,019	3,942,898	1.98

Class Summary

Residential & Farm	\$	2,933,849	2.62%
Small General Service		221,827	3.34%
Irrigation		18,441	1.89%
General Service		76,947	0.16%
C&I Interruptible		555,673	2.10%
Lighting		18,081	0.91%
Other		118,080	
Revenue Increase	\$	3,942,898	
MPUC Authorized Increase		4,010,171	
Revenue Deficiency		(67,273)	

Dakota Electric Association
Base Calculation for Resource & Tax Adjustment Components

Energy Cost Adjustment (ECA)

Average Wholesale Energy Cost per kWh	\$	0.0497
Rate 70 & 71 Energy Sales		434,725,200
Rate 36 Interruptible Energy Sales		10,342,800
Interruptible Wholesale Energy Cost	= \$	22,109,131
 ECA Base per kWh Sold	 \$	 0.0497

Load Management Rates

Rate 51

GRE Wholesale Cost - ETS Water Heating	\$	0.0200
Rate 51 - ETS Water Heating Sales	x	7,887,594
Rate 51 - ETS Water Heating Power Cost	= \$	157,752

GRE Wholesale Cost - ETS Space Heating	\$	0.0200
Rate 51 - ETS Space Heating Sales	x	1,605,105
Rate 51 - ETS Space Heating Power Cost	= \$	32,102

GRE Wholesale Cost - ETS Electric Vehicle	\$	0.0200
Rate 51 - ETS Electric Vehicle Sales	x	36,981
Rate 51 - ETS Electric Vehicle Power Cost	= \$	740

Rate 51 Power Costs	\$	190,594
Rate 51 Energy Sales	÷	9,529,680
Rate 51 Weighted Power Cost Base per kWh Sold	= \$	0.0200

Rate 52

GRE Wholesale Cost - Peak Shave Water Heating	\$	0.0285
Rate 52 - Peak Shave Water Heating Sales	x	25,884,516
Rate 52 - Peak Shave Water Heating Power Cost	= \$	737,709

GRE Wholesale Cost - Dual Fuel Space Heating	\$	0.0330
Rate 52 - Dual Fuel Space Heating Sales	x	20,943,996
Rate 52 - Dual Fuel Space Heating Power Cost	= \$	691,152

Rate 52 Power Costs	\$	1,428,861
Rate 52 Energy Sales	÷	46,828,512
Rate 52 Weighted Power Cost Base per kWh Sold	= \$	0.0305

**Dakota Electric Association
Base Calculation for Resource & Tax Adjustment Components**

Geothermal

Rate 49

GRE Wholesale Cost - Geothermal	\$	0.0775
Rate 49 - Geothermal Energy Sales	x	387,300
Rate 49 - Geothermal Power Cost	= \$	30,016

Rate 49 Power Cost Base per kWh Sold **\$ 0.0775**

Power Cost Adjustment (PCA)

Total Wholesale Power Cost	\$	149,982,061 ^A
ECA Power Cost	-	22,109,131
Rate 51 Power Cost	-	190,594
Rate 52 Power Cost	-	1,428,861
Rate 49 Power Cost	-	30,016
Wellspring (wholesale pass-through)	-	39,427
Standby (wholesale pass-through)	-	21,630
Firm Wholesale Power Cost	=	126,162,402
Firm kWh Energy Sales	÷	1,396,393,368
PCA Power Cost Base per kWh Sold	= \$	0.0903

Total Wholesale Power Cost	\$	149,982,061
Total Energy Sales	÷	1,898,206,860 ^B
Total System Power Cost per kWh Sold	= \$	0.0790

Notes:

^A See Exhibit__(DEA-1), page 20 of 20.

^B See Exhibit__(DEA-1), page 12 of 20.

**Dakota Electric Association
Base Calculation for Resource & Tax Adjustment Components**

Conservation & DSM Spending Base Calculation

2014 Budget Conservation & DSM Spending	\$	2,251,473 ^C
Test Year MWh Sales		1,898,207
Conservation & DSM Base per kWh	\$	0.0012

Property Tax Recovery Base Calculation

Test Year Real & Personal Property Taxes	\$	3,700,450 ^D
Test Year MWh Sales		1,898,207
Property & R/E Tax Recovery Base per kWh	\$	0.0019

Allocation to Rate Classes Using Cost of Service Method		
Class & Rate	Property & Real Estate Taxes in Base Rates ^E	% of Taxes
Residential & Farm Service	\$ 2,668,288	72.11%
31 Residential		
32 Res'l Demand Control		
53 Res'l Time of Day		
Irrigation - 36	27,096	0.73%
Small General Service - 41	157,509	4.26%
General Service - 46	444,762	12.02%
46 - General Service		
49 - Geothermal		
54 - General Service Time of Day		
Interruptible Service - 70 & 71	318,376	8.60%
Lighting - 44, 44-1, 44-2, 44-3	84,419	2.28%
TOTAL	\$ 3,700,450	100.00%

Notes:

- ^C See Workpaper #9
- ^D Per Summary of Test Year Adjustments, Exhibit__(DEA_1) Page 2 of 20.
- ^E Per Allocation of Revenue Requirements to Rate Classes, Exhibit__(DEA-3).



Your Touchstone EnergySM Partner 

The Touchstone Energy logo consists of three stylized human figures in red, blue, and yellow, standing on a green curved line that represents a horizon or a path.

Public Document - Excludes Trade Secret Information

Updated Annual Resource & Tax Adjustment

**Effective with new rates
(Per Docket No. E-111/GR-14-482)**

August 31, 2015

Dakota Electric Association

Table of Contents

	Page
Explanation of the Resource & Tax Adjustment Methodology	1-2
Summary of Resource & Tax Adjustment Schedules	3
Schedules	
<hr/>	
A1 Projected Resource & Tax Adjustment Summary: Calendar Year Ending December 31, 2015	4
A1.1 Base Calculation for Resource & Tax Adjustment	5-7
A2 Projected Power Cost Adjustment Factor: Calendar Year Ending December 31, 2015 – Trade Secret Data	8-13
A3 Projected DSM & Conservation Recovery Factor: Calendar Year Ending December 31, 2015	14
A4 Projected Property & Real Estate Tax Adjustment Factor: Calendar Year Ending December 31, 2015	15-17
B1 Power Cost Adjustment Over/Under Recovery through the Calendar Year Ended December 31, 2014 – Trade Secret Data	18-23
B2 DSM & Conservation Over/Under Recovery through the Calendar Year Ended December 31, 2014	24
B3 Property & Real Estate Tax Over/Under Recovery through the Calendar Year Ended December 31, 2014	25
C Projected kWh Sales and Usage	26
D System Line Loss Five-Year Average	27
E Actual Conservation Expenditures Compared to Revenue	28
F DSM & Conservation Balance at December 31, 2014	29-35
G Energy Conservation Spending for the Year Ended December 31, 2014	36

Dakota Electric Association

Resource & Tax Adjustment Methodology

Purchased Power Cost Adjustment

Dakota Electric Association's (DEA) annualized resource & tax adjustment is calculated based on a projected calendar year: January 1st to December 31st. This calendar year coincides with the annual adjustment of wholesale power rates by DEA's wholesale power supplier, Great River Energy (GRE). The monthly capacity billings are based upon DEA's actual coincident peak kW demand.

The difference between the projected cost of power and DEA's approved base cost of power is the purchased power adjustment credit or charge that is reflected on customers' bills. The projected purchased power cost adjustment factor is implemented beginning with the January, cycle-1 billing period.

After six months, the projected power cost is compared to actual, and known changes are analyzed to determine whether a change in the power cost adjustment factor is necessary to zero out the over-recovery or under-recovery accumulated since January 1st. If an adjustment is necessary, the factor is changed beginning with July consumption.

Since the aggregate power cost adjustment credit or charge is based upon a projected level of sales, the actual credit or charge will typically not equal the projection. To account for this difference, a true-up calculation is performed at the end of each fiscal year, and the net over-recovery or under-recovery is deducted from, or added to, the subsequent year's power cost to be recovered.

DSM & Conservation Recovery

The approved DSM & conservation additions from the prior calendar year are recovered during the following January 1st through December 31st. The recovery factor is computed using the same kWh sales projections used for the purchased power cost adjustment factor, as noted above.

Since the aggregate DSM & conservation recovery charge is based upon a projected level of sales, the actual recovery will typically not equal the projection. To account for this difference, a true-up calculation is performed at the end of each fiscal year, and the net over-recovery or under-recovery is deducted from, or added to, the subsequent year's DSM & conservation balance to be recovered.

Property and Real Estate Tax Recovery

The projected recovery of taxes due in May and October of a calendar year are recovered from January 1st through December 31st. The recovery factor is computed using the same kWh sales projections used for the purchased power cost adjustment factor and DSM & conservation recovery factor, as noted above.

Since the aggregate property & real estate tax recovery charge or credit is based upon a projected level of sales, the actual recovery will typically not equal the projection. To account for this difference, a true-up calculation is performed at the end of each fiscal year, and the net over-recovery or under-recovery is deducted from, or added to, the subsequent year's property and real estate tax balance to be recovered.

Dakota Electric Association
Resource & Tax Adjustment Methodology (Continued)

Resource and Tax Adjustment Factor

The purchased power cost adjustment factor, DSM & conservation recovery factor, and property and real estate tax recovery factor are combined. The net credit or charge per kWh appears on customers' bills as a single line titled "Resource and Tax Adjustment".

Dakota Electric Association

Summary of Resource & Tax Adjustment Schedules

Schedule A1 summarizes the resource and tax adjustment factors for all rate classes for the calendar year ending December, 2015. The three factors which comprise the resource and tax adjustment factor: the power cost adjustment factor, DSM & conservation recovery factor, and property and real estate tax recovery factor are shown for each rate class. In addition, the net effective energy rate per class is shown. Schedule A1.1 shows the base calculation for the resource and tax adjustment components included in the 2014 general rate filing Docket No. E-111/GR-14-482.

Schedule A2 uses known power cost billing information and projected sales to compute a purchased power cost adjustment factor for the rate classes for the calendar year ending December, 2015. This schedule begins with a carryover of the accumulated over-recovery or under-recovery of the cost of purchased power to date (from Schedule B1). Schedule A2-2 details the projected power cost correction recovery mechanism for calendar year 2015.

Schedule A3 computes the DSM & conservation recovery factor based on 1) projected sales for the calendar year ending December, 2015, 2) projected additions for calendar 2014 (from Schedule F) and 3) the accumulated over-recovery or under-recovery to date (from Schedule B2).

Schedule A4 computes the property and real estate tax recovery factor based on 1) projected sales for the calendar year ending December, 2015, and 2) estimated property and real estate tax payable during calendar 2015 (Schedule A4-3). Schedule A4-2 details the tax factor by rate class.

Schedule B1 computes the accumulated over-recovery or under-recovery of purchased power costs through the previous calendar year ended December 31, 2014, based on actual sales and power costs. Schedule B1-1 details the power cost recovery mechanism for 2014.

Schedule B2 computes the accumulated over-recovery or under-recovery of DSM & conservation costs through the previous calendar year ended December 31, 2014, based on actual sales and recoveries.

Schedule B3 computes the accumulated over-recovery or under-recovery of property & real estate taxes through the previous fiscal year ended December 31, 2014, based on actual sales and recoveries.

Schedule C compares the projected total kWh sales and utility usage found in schedules A2 through A4, with historical sales and usage.

Schedule D computes the weighted average distribution line loss over the most recent five-year period. This line loss percentage is used in schedule A2 to compute projected energy purchases.

Schedule E is a summary of the conservation expenditures compared to revenue for the most recent twelve months and historical calendar years.

Schedule F is a recap of the projected DSM & conservation balance at December 31, 2014 and the approved additions during 2014.

Schedule G lists the 2014 spending on conservation programs that reduce energy use.

Appendix is a copy of the calendar year 2015 wholesale power rates for DEA from Great River Energy. Trade Secret Data

Dakota Electric Association
Resource & Tax Adjustment Summary Schedule
For the Twelve Months Ending December 31, 2015

Rate	Base Cost of Power	Power Cost Adjustment	DSM & Conservation Adjustment	Property & Real Estate Tax Adjustment	Total Resource & Tax Adjustment	Summer Months Tariffed Energy Rate	Other Months Tariffed Energy Rate	Average Energy Rate	Approximate Net Effective Energy Rate
A	B	C	D	E	F=C+D+E	G	H	I	J=F+I
31 Residential	\$0.0903	\$0.0028	\$0.0000	\$0.0000	\$0.0028	\$0.13080	\$0.11680	\$0.12064	\$0.12344
32 Resl Dem Ctrl	\$0.0903	\$0.0028	\$0.0000	\$0.0000	\$0.0028	\$0.07600	\$0.07600	\$0.07600	\$0.07880
36 Irrigation - Firm	\$0.0903	\$0.0028	\$0.0000	\$0.0002	\$0.0030	\$0.04990	\$0.04990	\$0.04990	\$0.05290
37 Irrigation - Interruptible	\$0.0497	\$0.0029	\$0.0000	\$0.0002	\$0.0031	\$0.04990	\$0.04990	\$0.04990	\$0.05300
41 Sm Genl Serv	\$0.0903	\$0.0028	\$0.0000	\$0.0000	\$0.0028	\$0.12690	\$0.11290	\$0.11630	\$0.11910
44 Street Lights	\$0.0903	\$0.0028	\$0.0000	\$0.0002	\$0.0030	Various	Various	Various	Various
44B Security Lgts	\$0.0903	\$0.0028	\$0.0000	\$0.0002	\$0.0030	Various	Various	Various	Various
45 Low Wattage Unmetered	n/a	n/a	n/a	n/a	n/a	\$10.00 / mo.			\$10.00 / mo.
46 General Service	\$0.0903	\$0.0028	\$0.0000	\$0.0000	\$0.0028	\$0.07760 1st 200kWh per kW, next 200 @ \$0.06760, over 400 @ \$0.05760		\$0.0726	\$0.0754
47 Municipal Civil Defense	n/a	n/a	n/a	n/a	\$0.0000	\$5.00 / mo.			\$5.00 / mo.
49 Geothermal Heat Pump	\$0.0775	\$0.0048	\$0.0000	\$0.0000	\$0.0048	\$0.09400	\$0.09400	\$0.09400	\$0.09880
51 Controlled Energy Storage	\$0.0200	\$0.0003	\$0.0000	\$0.0000	\$0.0003	\$0.04400	\$0.04400	\$0.04400	\$0.04430
52 Controlled Interruptible	\$0.0305	\$0.0008	\$0.0000	\$0.0000	\$0.0008	\$0.05500	\$0.05500	\$0.05500	\$0.05580
53 Time of Day - Res'l	\$0.0903	\$0.0028	\$0.0000	\$0.0000	\$0.0028	\$0.18800 peak summer, \$0.17400 peak other (4-11pm) peak (11pm-4am)		\$0.09400 off	
54 Time of Day - Genl Service	\$0.0903	\$0.0028	\$0.0000	\$0.0000	\$0.0028	\$0.04990	\$0.04990	\$0.04990	\$0.05270
70 Interruptible Option - Full	\$0.0497	\$0.0029	\$0.0000	\$0.0000	\$0.0029	\$0.04990	\$0.04990	\$0.04990	\$0.05280
71 Interruptible Option - Partial	\$0.0497	\$0.0029	\$0.0000	\$0.0000	\$0.0029	\$0.04990	\$0.04990	\$0.04990	\$0.05280
81 Cycled Air Metered	n/a	n/a	n/a	n/a	n/a	(\$0.032)/kWh			(\$0.032)/kWh
82 Cycled Air Res'l	n/a	n/a	n/a	n/a	n/a	(\$13)/mo			(\$13)/mo
84 Cycled Air Comm'l	n/a	n/a	n/a	n/a	n/a	(\$6.50)/ton			(\$6.50)/ton

Dakota Electric Association
Base Calculation for Resource & Tax Adjustment Components

Energy Cost Adjustment (ECA)

Average Wholesale Energy Cost per kWh	\$	0.0497
Rate 70 & 71 Energy Sales		434,725,200
Rate 36 Interruptible Energy Sales		10,342,800
Interruptible Wholesale Energy Cost	= \$	<u>22,109,131</u>

ECA Base per kWh Sold **\$ 0.0497**

Load Management RatesRate 51

GRE Wholesale Cost - ETS Water Heating	\$	0.0200
Rate 51 - ETS Water Heating Sales	x	<u>7,887,594</u>
Rate 51 - ETS Water Heating Power Cost	= \$	157,752

GRE Wholesale Cost - ETS Space Heating	\$	0.0200
Rate 51 - ETS Space Heating Sales	x	<u>1,605,105</u>
Rate 51 - ETS Space Heating Power Cost	= \$	32,102

GRE Wholesale Cost - ETS Electric Vehicle	\$	0.0200
Rate 51 - ETS Electric Vehicle Sales	x	<u>36,981</u>
Rate 51 - ETS Electric Vehicle Power Cost	= \$	740

Rate 51 Power Costs	\$	190,594
Rate 51 Energy Sales	÷	<u>9,529,680</u>
Rate 51 Weighted Power Cost Base per kWh Sold	= \$	0.0200

Rate 52

GRE Wholesale Cost - Peak Shave Water Heating	\$	0.0285
Rate 52 - Peak Shave Water Heating Sales	x	<u>25,884,516</u>
Rate 52 - Peak Shave Water Heating Power Cost	= \$	737,709

GRE Wholesale Cost - Dual Fuel Space Heating	\$	0.0330
Rate 52 - Dual Fuel Space Heating Sales	x	<u>20,943,996</u>
Rate 52 - Dual Fuel Space Heating Power Cost	= \$	691,152

Rate 52 Power Costs	\$	1,428,861
Rate 52 Energy Sales	÷	<u>46,828,512</u>
Rate 52 Weighted Power Cost Base per kWh Sold	= \$	0.0305

**Dakota Electric Association
Base Calculation for Resource & Tax Adjustment Components**

Conservation & DSM Spending Base Calculation

2014 Budget Conservation & DSM Spending	\$	2,251,473 ^C
Test Year MWh Sales		1,898,207
Conservation & DSM Base per kWh	\$	0.0012

Property Tax Recovery Base Calculation

Test Year Real & Personal Property Taxes	\$	3,700,450 ^D
Test Year MWh Sales		1,898,207
Property & R/E Tax Recovery Base per kWh	\$	0.0019

Allocation to Rate Classes Using Cost of Service Method		
Class & Rate	Property & Real Estate Taxes in Rate Base ^E	% of Taxes
Residential & Farm Service	\$ 2,668,288	72.11%
31 Residential		
32 Res'l Demand Control		
53 Res'l Time of Day		
Irrigation - 36	27,096	0.73%
Small General Service - 41	157,509	4.26%
General Service - 46	444,762	12.02%
46 - General Service		
49 - Geothermal		
54 - General Service Time of Day		
Interruptible Service - 70 & 71	318,376	8.60%
Lighting - 44, 44-1, 44-2, 44-3	84,419	2.28%
TOTAL	\$ 3,700,450	100.00%

Notes:

^C See Workpaper #9

^D Per Summary of Test Year Adjustments, Exhibit__(DEA_1) Page 2 of 20.

^E Per Allocation of Revenue Requirements to Rate Classes, Exhibit__(DEA-3).

CONTAINS TRADE SECRET INFORMATION

**Dakota Electric Association
Energy Cost Adjustment Projection
For the Twelve Months Ending December 31, 2015**

Schedule A2-1

Page 1 of 5

Trade Secret Data has been excised.

CONTAINS TRADE SECRET INFORMATION

Schedule A2-1

Page 2 of 5

**Dakota Electric Association
Load Management Rate 51 Adjustment Projection
For the Twelve Months Ending December 31, 2015**

Trade Secret Data has been excised.

CONTAINS TRADE SECRET INFORMATION

Schedule A2-1

Page 3 of 5

**Dakota Electric Association
Load Management Rate 52 Adjustment Projection
For the Twelve Months Ending December 31, 2015**

Trade Secret Data has been excised.

CONTAINS TRADE SECRET INFORMATION

**Dakota Electric Association
Geothermal Adjustment Projection
For the Twelve Months Ending December 31, 2015**

Schedule A2-1

Page 4 of 5

Trade Secret Data has been excised.

CONTAINS TRADE SECRET INFORMATION

**Dakota Electric Association
Power Cost Adjustment Projection
For the Twelve Months Ending December 31, 2015**

Schedule A2-1

Page 5 of 5

Trade Secret Data has been excised.

**Dakota Electric Association
Power Cost Adjustment Projection
Estimated Power Cost Correction Recovery Mechanism
For the Twelve Months Ending December 31, 2015**

Trade Secret Data has been excised.

Dakota Electric Association
Projected DSM & Conservation Recovery Factor
For the Twelve Months Ending December 31, 2015

Schedule A3

(A)	(B)	(C)	
2014 DSM & Conservation Tracker Expenses		\$ 2,168,804	Schedule F, Column G
2014 Recovery in Base Rates		(2,579,877)	Schedule F, Column H
Subtotal		(411,072)	
2014 Carrying Cost		(4,352)	Schedule F, Column D
2014 Amortization of 2008 Balance		393,204	Schedule F, Column C
2014 Tracker Additions		(22,220)	
Cumulative True-Up (Over) / Under-Recovery at 12/31/14		(19,871)	Schedule B2
Total to Recover 2015		<u>\$ (42,091)</u>	
Projected Calendar Year 2015 kWh Sales		<u>1,829,502,496</u>	
Tracker Account Recovery Factor		<u><u>\$ -</u></u>	per kWh

Projected Recovery Results

Month	Projected kWh Sales	Projected DSM & Conservation Recovery
Jan-15	153,802,214	\$ -
Feb-15	139,609,638	-
Mar-15	137,452,561	-
Apr-15	125,942,192	-
May-15	134,241,005	-
Jun-15	159,727,676	-
Jul-15	188,076,210	-
Aug-15	189,924,000	-
Sep-15	151,885,000	-
Oct-15	141,882,000	-
Nov-15	142,772,000	-
Dec-15	164,188,000	-
Total kWh Sales	<u>1,829,502,496</u>	<u>\$ -</u>
Total to Recover 2015		<u>(42,091)</u>
Net Projected Over / (Under) Recovery at 12/31/15		<u><u>\$ 42,091</u></u>

Dakota Electric Association
Projected Property & Real Estate Tax Recovery Factor
For the Twelve Months Ending December 31, 2015

Schedule A4-1

(A)	(B)	(C)	
Estimated 2015 Real & Personal Property Taxes*		3,353,005	Schedule A4-3
Projected 2015 Recovery in Base Rates		<u>(3,476,055)</u>	
Projected 2015 (Over) / Under-Recovery in Base Rates		(123,050)	
Cumulative True-Up (Over) / Under-Recovery at 12/31/2014		<u>111,326</u>	Schedule B3, Column B
Recoverable Balance for 2015		<u>\$ (11,724)</u>	
Projected Calendar Year 2015 kWh Sales		<u>1,829,502,496</u>	
Average Property & Real Estate Tax Recovery		<u>\$ -</u>	per kWh

Note: See Schedule A4-2 for recovery factor by class detail

Month	Projected kWh Sales	Projected Property & Real Estate Tax Recovery
Jan-15	153,802,214	\$ -
Feb-15	139,609,638	-
Mar-15	137,452,561	-
Apr-15	125,942,192	-
May-15	134,241,005	-
Jun-15	159,727,676	-
Jul-15	188,076,210	-
Aug-15	189,924,000	-
Sep-15	151,885,000	-
Oct-15	141,882,000	-
Nov-15	142,772,000	-
Dec-15	<u>164,188,000</u>	-
Total kWh Sales	1,829,502,496	\$ -
Recoverable balance for 2015		<u>(11,724)</u>
Net Projected Over / (Under) Recovery at 12/31/15		<u>\$ 11,724</u>

* Refers to 2014 taxes payable in 2015

Dakota Electric Association

Schedule A4-2

**Projected Property & Real Estate Tax Adjustment
Allocation to Rate Classes Using Cost of Service Method
For the Twelve Months Ending December 31, 2015**

Class & Rate	Property & Real Estate Taxes in Rate Case	% Plant	Current Recoverable Balance	(Over)/Under Recovered 12/31/2014	Net Recoverable Balance	Forecasted kWh Sales 1/2015 -12/2015	Adjustment per kWh
A	B	C	D			E	F
Residential	\$2,668,288	72.11%	(\$88,731)	109,295	\$20,564	890,709,230	\$0.0000
31 Residential							
32 Resl Demand Control							
53 Resl Time of Day							
Irrigation	27,096	0.73%	(898)	2,783	1,885	8,838,740	0.0002
36 Irrigation							
37 Irrigation - Controlled							
Small General Service - 41	157,509	4.26%	(5,242)	6,891	1,649	47,895,603	0.0000
General Service	444,762	12.02%	(14,791)	(6,613)	(21,404)	448,123,535	0.0000
46 General Service							
49 Geothermal							
54 General Service Time of Day							
Interruptible Option - 70 & 71	318,376	8.60%	(10,582)	(5,916)	(16,498)	423,425,102	0.0000
Lighting	84,419	2.28%	(2,806)	4,887	2,081	10,510,287	0.0002
44 Street Lights							
44B Security Lights							
TOTAL	\$3,700,450	100.00%	(123,050)	\$111,326	(\$11,724)	1,829,502,496	\$0.0000

Dakota Electric Association
Property & Real Estate Taxes by Location
Estimated 2014 Taxes Payable in 2015

Schedule A4-3

PERSONAL PROPERTY TAXES

<u>Dakota County</u>	
Apple Valley / 196	\$ 518,627.64
Apple Valley / 191	5,505.30
Burnsville / 191	304,302.92
Burnsville / 194	42,731.00
Burnsville / 196	201,804.84
Burnsville Sub / 196 (Leased Land)	25,638.64
Burnscott Sub / 191 (Leased Land)	16,883.50
Eagan / 191	49,360.02
Eagan / 196	522,244.90
Eagan / 197	83,868.02
Pilot Knob Sub / 196 (Leased Land)	15,481.72
Eagan Sub / 196 Westcott (L.L.)	35,698.94
Farmington / 192	108,161.42
Hastings / 200	24,434.48
Inver Grove Heights / 199	21,079.24
Inver Grove Heights / 196	78,576.96
Lakeville / 196	69,854.58
Lakeville / 194	354,983.82
Lakeville / 192	46,472.72
Miesville / 200	2,034.58
New Trier / 200	107.74
Rosemount / 200	29.90
Rosemount / 196	60,836.08
<u>Scott County</u>	
Lake Marion Sub / 194 (Leased Land)	5,448.00
<u>Goodhue County</u>	
Cannon Falls Twp	5,272.00
Burnside Twp (Redwing)	20,464.00
<u>Great River Energy</u>	
Empire Sub / 192	16,403.73
<u>Xcel Energy</u>	
Vermillion Sub / 192	21,760.07
Total Property Taxes	2,658,066.76

REAL ESTATE TAXES

<u>Dakota County</u>	
Fischer Sub - Apple Valley / 196	\$ 51,384.00
Apple Valley Sub - Apple Valley / 196	29,714.06
Colonial Hills Sub - Burnsville / 191	34,449.82
Castle Rock Sub South	4,082.82
Castle Rock Sub North	45.18
Lemay Sub West - Eagan / 197	1,811.28
Lemay Sub East - Eagan / 197	30,311.66
Deerwood Sub - Eagan Sub / 196	23,756.74
Lebanon Hills Sub - Eagan / 196	13,418.38
Eagan Sub / 196	26,491.66
River Hills Sub - Eagan / 196	50,784.46
Yankee Doodle Sub - Eagan / 196	33,746.22
Farmington Sub / 192	2,850.22
Rich Valley Sub - Inver Grove / 196	1,637.90
Orchard Lake Sub - Lakeville / 194	19,086.38
Dakota Heights Sub - Lakeville / 194	21,283.18
Dodd Park Sub South - Lakeville / 194	328.04
Dodd Park Sub North - Lakeville / 194	21,566.40
Kenrick Sub - Lakeville / 194	32,957.62
Lakeville Sub / 196	18,443.30
Ritter Sub / 194	38,700.62
Hastings Sub/ 200	8,167.77
Nininger Sub / 200	21,381.02
Marshan Twp	12,559.34
Miesville Sub South / 200	8,645.36
Miesville Sub Noerthwest / 200	2,621.90
Headquarters Building	160,847.10
<u>Goodhue County</u>	
Byllesby Sub - Cannon Falls Twp	6,298.00
Ravenna Sub	818.00
<u>MN Valley Electric</u>	
Burnscott Joint Sub	4,788.82
<u>Xcel Energy</u>	
Vermillion Sub / 192	11,960.90
Total Real Estate Taxes	\$ 694,938.15

GRAND TOTAL TAXES **\$ 3,353,004.91**

CONTAINS TRADE SECRET INFORMATION

**Dakota Electric Association
Energy Cost Adjustment
For the Twelve Months Ending December 31, 2014**

Schedule B1

Page 1 of 5

Trade Secret Data has been excised.

CONTAINS TRADE SECRET INFORMATION

**Dakota Electric Association
Load Management Rate 51 Adjustment
For the Twelve Months Ending December 31, 2014**

Schedule B1

Page 2 of 5

Trade Secret Data has been excised.

CONTAINS TRADE SECRET INFORMATION

**Dakota Electric Association
Load Management Rate 52 Adjustment
For the Twelve Months Ending December 31, 2014**

Schedule B1

Page 3 of 5

Trade Secret Data has been excised.

CONTAINS TRADE SECRET INFORMATION

**Dakota Electric Association
Geothermal Adjustment
For the Twelve Months Ending December 31, 2014**

Schedule B1

Page 4 of 5

Trade Secret Data has been excised.

CONTAINS TRADE SECRET INFORMATION

**Dakota Electric Association
Power Cost Adjustment
For the Twelve Months Ending December 31, 2014**

Schedule B1

Page 5 of 5

Trade Secret Data has been excised.

CONTAINS TRADE SECRET INFORMATION

**Dakota Electric Association
Power Cost Adjustment Projection
2014 Actual Power Cost Correction Recovery Mechanism**

Schedule B1-1

Trade Secret Data has been excised.

Dakota Electric Association
Actual DSM & Conservation Over / Under Recovery
For the Twelve Months Ending December 31, 2014

Schedule B2

(A)	(B)	(C)	(D)
Month	Projected kWh Sales	Actual Billed kWh Sales	Resource Recovery @ 0.0001/kWh
Jan-14	162,509,000	166,433,059	16,643
Feb-14	141,060,000	161,133,434	16,113
Mar-14	144,748,000	150,245,130	15,025
Apr-14	133,243,000	132,451,285	13,245
May-14	146,542,000	137,555,137	13,756
Jun-14	167,810,000	148,253,680	14,825
Jul-14	209,158,000	168,987,884	16,899
Aug-14	191,366,000	185,344,322	18,534
Sep-14	153,039,000	173,417,593	17,342
Oct-14	143,900,000	136,653,663	13,665
Nov-14	143,249,000	133,778,019	13,378
Dec-14	164,713,000	148,515,727	14,852
Total kWh Sales	1,901,337,000	1,842,768,933	
Actual DSM & Conservation Recovery			\$ 184,277
Less DSM & Conservation Additions in 2013			\$ 135,332
Over (Under) Recovery at December 31, 2014			\$ 48,945
Cumulative Over (Under) Recovery at December 31, 2013			\$ (29,074)
Cumulative Over (Under) Recovery at December 31, 2014			\$ 19,871

Schedule F, Column C+D+F
 January 2014 RTA
 Filing Schedule B2

Dakota Electric Association
Property & Real Estate Tax (Over)/Under Recovery
Year Ended December 31, 2014

Schedule B3

A	B	C	D	E	F	G	H	I
Month	Property Tax Account # 16130 Balance	Monthly (Over)/Under Recovery	Carrying Cost @ 7.42%	Resource Adjustment Recovery	Base Rate Recovery	Total Recovery	Property & Real Estate Taxes Payable	Additions to Tax Tracker Account
Dec-13	74,514							
Jan-14	55,460	(19,054)	461	49,055	266,293	315,348	295,833	29,540
Feb-14	45,440	(10,020)	343	48,383	257,813	306,196	295,833	38,020
Mar-14	57,864	12,424	281	43,553	240,392	283,945	296,088	55,696
Apr-14	105,001	47,137	358	37,387	211,922	249,309	296,088	84,166
May-14	143,294	38,293	649	37,934	220,088	258,022	295,666	75,578
Jun-14	161,605	18,311	886	41,035	237,206	278,241	295,666	58,460
Jul-14	139,936	(21,669)	999	47,953	270,381	318,334	295,666	25,285
Aug-14	87,222	(52,714)	865	52,694	296,551	349,245	295,666	(885)
Sep-14	55,264	(31,959)	539	50,696	277,468	328,164	295,666	18,198
Oct-14	94,796	39,533	342	37,829	218,646	256,475	295,666	77,020
Nov-14	139,249	44,452	586	37,748	214,045	251,793	295,659	81,614
Dec-14	111,326	(27,923)	861	43,009	237,625	280,634	251,850	14,225
Total	111,326	36,811	7,170	527,276	2,948,430	3,475,706	3,505,347	556,917
						(= E + F)		(= H - F)

Dakota Electric Association
Projected kWh Sales & Usage
For the Twelve Months Ending December 31, 2015

Schedule C

(A) KWH Sold	(B) (C) (D) (E) (F) Historical Sales					(G) Projected 2015
	2010	2011	2012	2013	2014	
Jan	161,120,854	161,074,312	152,561,974	157,426,160	163,031,366	153,802,214
Feb	138,015,505	139,487,478	138,207,414	137,373,065	143,476,639	139,609,638
Mar	139,587,613	144,451,472	137,437,402	143,753,996	145,116,644	137,452,561
Apr	129,303,142	131,246,657	127,941,859	133,777,464	130,795,516	125,942,192
May	151,702,604	138,706,632	148,078,063	139,332,599	140,700,505	134,241,005
Jun	162,479,835	161,791,425	177,639,639	158,876,381	162,636,408	159,727,676
Jul	201,229,920	217,788,667	226,936,444	195,856,692	176,185,540	188,076,210
Aug	204,787,407	189,165,322	182,171,287	192,891,587	189,048,881	189,924,000
Sep	139,432,512	149,303,821	149,785,964	158,337,135	144,013,151	151,885,000
Oct	139,516,480	141,842,287	138,461,226	138,820,567	134,412,956	141,882,000
Nov	141,806,772	137,906,791	138,938,590	140,941,343	143,867,239	142,772,000
Dec	163,966,395	155,755,015	156,643,738	162,112,176	155,150,472	164,188,000
	1,872,949,039	1,868,519,879	1,874,803,600	1,859,499,165	1,828,435,317	1,829,502,496
# Increase/(Decrease)	49,732,526	(4,429,160)	6,283,721	(15,304,435)	(31,063,848)	1,067,179
% Increase	2.73%	-0.24%	0.34%	-0.82%	-1.67%	0.1%

(A) Own Use	(B) (C) (D) (E) (F) Historical Sales					(G) Projected 2015
	2010	2011	2012	2013	2014	
Jan	352,075	339,244	333,280	337,271	358,100	324,408
Feb	290,761	268,990	263,144	289,004	345,764	317,425
Mar	189,813	255,927	190,808	265,983	281,255	229,479
Apr	121,589	164,311	141,966	209,645	175,066	149,561
May	116,036	120,086	108,760	132,920	112,250	103,468
Jun	122,493	121,552	112,087	106,460	103,902	109,485
Jul	135,220	126,821	124,940	113,131	107,414	111,223
Aug	127,331	127,238	119,409	109,021	111,570	141,000
Sep	116,508	116,804	105,750	100,180	98,898	129,000
Oct	129,118	131,021	117,821	115,638	115,145	143,000
Nov	204,238	226,404	186,548	233,735	234,295	201,000
Dec	298,864	281,094	272,210	341,093	261,818	279,000
	2,204,046	2,279,492	2,076,723	2,354,081	2,305,477	2,238,049
# Increase/(Decrease)	(227,208)	75,446	(202,769)	277,358	(48,604)	(67,428)
% Increase	-9.35%	3.42%	-8.90%	13.36%	-2.06%	-2.9%

**Dakota Electric Association
System Line Loss
Five-Year Average**

Schedule D

(A)	(B)	(C)	(D)	(E)	(F)
Year	kWh Purchased	kWh Sold	kWh Own Use	kWh Loss*	Line Loss % of Purchases
2010	1,933,147,509	1,872,949,039	2,204,046	57,994,424	3.000%
2011	1,928,659,148	1,868,519,879	2,279,492	57,859,777	3.000%
2012	1,934,928,169	1,874,803,600	2,076,723	58,047,846	3.000%
2013	1,920,590,874	1,859,499,165	2,354,081	57,617,726	3.000%
2014	1,887,361,641	1,828,435,317	2,305,477	56,620,847	3.000%
Total	9,604,687,341	9,304,207,000	11,219,819	288,140,620	3.000%

* 2013 reflects the impact of a 1.1 million kwh billing adjustment that did not include line loss

Source of Data & Computations

- (B) CFC Form 7, Part R, Line 16: 12/31
- (C) CFC Form 7, Part R, Line 11: 12/31
- (D) CFC Form 7, Part R, Line 15: 12/31
- (E) (B) - (C) - (D)
- (F) (E) / (B)

Dakota Electric Association
Conservation Expenditures Compared to Revenue

Year	Conservation Expenditures *	Revenue	Conservation as % of Revenue
2009	\$ 4,339,647	\$ 163,526,408	2.65%
2010	\$ 4,713,740	\$ 181,279,887	2.60%
2011	\$ 4,211,382	\$ 183,131,819	2.30%
2012	\$ 3,785,837	\$ 190,160,015	1.99%
2013	\$ 3,817,739	\$ 193,896,154	1.97%
2014	\$ 3,694,969	\$ 195,879,147	1.89%
2015 Budget	\$ 3,718,000	\$ 206,212,000	1.80%

* Conservation Expenditures include both DEA and GRE expenditures.

**Dakota Electric Association
DSM/Conservation Tracker Account
Year Ended December 31, 2013**

Schedule F

Page 1 of 2

A	B	C	D	E	F	G	H
Month	Conservation Account # 16120 Balance	Amortization of 12/31/08 Balance Over 5 years	Carrying Cost @ 7.42%	Resource Adjustment Recovery	Additions to Tracker Account	Conservation Expenses	
						Expenses Incurred	Recovery in Base Rates
Dec-12	28,383						
Jan-13	(21,390)	32,767	176	-	(82,715)	142,222	(224,937)
Feb-13	(120,879)	32,767	(132)	-	(132,124)	87,101	(219,225)
Mar-13	(156,621)	32,767	(747)	-	(67,762)	132,227	(199,989)
Apr-13	(228,941)	32,767	(968)	-	(104,119)	88,472	(192,591)
May-13	(101,242)	32,767	(1,416)	-	96,348	290,360	(194,012)
Jun-13	(108,044)	32,767	(626)	-	(38,942)	159,678	(198,620)
Jul-13	(159,803)	32,767	(668)	-	(83,858)	167,896	(251,755)
Aug-13	(225,612)	32,767	(988)	-	(97,588)	166,047	(263,634)
Sep-13	(332,998)	32,767	(1,395)	-	(138,758)	123,828	(262,586)
Oct-13	(377,012)	32,767	(2,059)	-	(74,723)	129,507	(204,230)
Nov-13	(416,565)	32,767	(2,331)	-	(69,988)	118,572	(188,560)
Dec-13	163,715	32,767	(2,576)	-	550,088	757,170	(207,082)
Annual Total		393,204	(13,730)	-	(244,142)	2,363,079	(2,607,221)

(= G + H)

**Dakota Electric Association
DSM/Conservation Tracker Account
Year Ended December 31, 2014**

Schedule F

Page 2 of 2

A	B	C	D	E	F	G	H
Month	Conservation Account # 16120 Balance	Amortization of 12/31/08 Balance Over 5 years	Carrying Cost @ 7.42%	Resource Adjustment Recovery	Additions to Tracker Account	Conservation Expenses	
						Expenses Incurred	Recovery in Base Rates
Dec-13	163,715						
Jan-14	66,420	32,767	1,012	(16,643)	(114,430)	118,576	(233,006)
Feb-14	26,125	32,767	411	(16,113)	(57,359)	168,228	(225,587)
Mar-14	(15,375)	32,767	162	(15,025)	(59,405)	150,938	(210,343)
Apr-14	(68,157)	32,767	(95)	(13,245)	(72,209)	113,222	(185,432)
May-14	(87,287)	32,767	(421)	(13,756)	(37,720)	154,857	(192,577)
Jun-14	(92,995)	32,767	(540)	(14,825)	(23,110)	184,445	(207,555)
Jul-14	(161,995)	32,767	(575)	(16,899)	(84,293)	152,290	(236,583)
Aug-14	(259,792)	32,767	(1,002)	(18,534)	(111,028)	148,454	(259,482)
Sep-14	(166,721)	32,767	(1,606)	(17,342)	79,252	322,037	(242,785)
Oct-14	(113,168)	32,767	(1,031)	(13,665)	35,482	226,797	(191,315)
Nov-14	5,348	32,767	(700)	(13,378)	99,827	287,117	(187,289)
Dec-14	(42,782)	32,767	33	(14,852)	(66,079)	141,843	(207,922)
Annual Total		393,204	(4,352)	(184,277)	(411,072)	2,168,804	(2,579,877)

(= G + H)

DAKOTA ELECTRIC ASSOCIATION
Conservation Projects
Eligible for Tracker Account Cost Recovery

		2013												
		Total	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
ACMAINT	Low Income A/C Tune-up	-	-	-	-	-	-	-	-	-	-	-	(4,025)	4,025
ACTUNEUP	Air Conditioning Tune-Up	2,340	(25)	33	1	26	1,566	406	(73)	94	87	51	126	48
AFFORD07	Affordable Housing Project	37,816	-	-	-	-	-	-	-	-	-	328	37,078	411
AUDC	Energy Audits - Commercial	7,998	185	842	816	407	986	919	573	393	1,061	593	629	593
AUDLOW	Low Income Audit Program	3,373	43	244	21	445	452	187	55	100	308	349	(8,723)	9,892
AUDR	Energy Audits - Residential	25,274	1,472	1,594	3,119	2,032	2,125	2,763	2,135	973	2,365	3,281	1,569	1,846
CACCI	Cycled Air - C&I	8,563	-	50	136	1,764	1,212	3,099	665	301	1,226	12	-	98
CACRES	Cycled Air - Residential	161,186	2,640	2,350	3,930	2,764	10,905	11,649	11,346	11,940	37,460	10,905	7,341	5,501
CFLRES	Compact Fluorescent Lighting	2,897	85	298	244	182	1,221	91	79	55	87	35	160	360
CIGRANT	Energy Grant	892,998	16,055	11,338	26,607	17,153	126,920	44,109	40,230	16,021	11,216	24,618	33,154	525,579
CIGROUP	C&I Energy Group	9,622	115	693	1,233	2,642	4,177	16	54	145	-	268	141	137
CINEWS	C&I Newsletter "Cooperation"	863	9	-	-	-	-	-	-	-	853	-	-	-
CIPLAN	New Construction Plan Review	-	-	-	-	-	-	-	-	-	-	-	-	-
CIRC	Circuits - DSM	97,267	8,403	8,479	7,949	9,180	8,408	8,096	8,362	8,293	7,866	8,235	5,399	8,597
CUSTCARE/CUSTRI	Load Management Tracking System	-	-	-	-	-	-	-	-	-	-	-	-	-
E3TRAIN	Energy Efficiency Training & Education	34,380	2,329	2,085	4,303	5,579	4,402	2,171	2,368	1,449	2,762	3,893	1,861	1,178
ECMMOTOR	Electron-Commutated Motor	33,722	1,563	1,000	994	806	564	403	277	586	624	806	10,259	15,839
EDUD	Education & Training - DSM	126	-	-	-	-	-	-	-	126	-	-	-	-
EIL	Energy Intelligent Lifestyle	50,555	2,452	5,562	4,091	4,176	5,262	3,374	3,358	4,496	5,250	4,367	3,473	4,692
EILPROD	Energy Intelligent Lifestyle-Products	24,189	887	1,740	2,182	2,010	2,101	2,165	3,250	1,477	1,763	1,271	1,485	3,858
ELECCAR	Electric Car	5,686	229	213	244	282	205	583	744	574	366	583	750	913
ELECHEAT	Electric Heat	32,039	2,716	3,613	3,404	2,986	1,069	1,221	771	127	2,591	2,720	4,126	6,694
ENERGYEFFAV	Energy Efficiency - Apple Valley	-	-	-	-	-	-	-	-	-	-	-	-	-
ENERGYEFFBV	Energy Efficiency - Burnsville	-	-	-	-	-	-	-	-	-	-	-	-	-
ESTAR	Energy Star	3,387	-	1,129	-	-	-	-	1,129	-	-	-	-	1,129
ETSCABLE	ETS Cable	2,779	24	107	145	-	-	-	-	-	2,214	195	94	-
EWEXPO	Energy Wise Expo	24,565	-	-	1,439	725	-	76	67	1,487	3,045	16,477	1,115	135
EXCOMMIG	ExpressCom Migration	-	-	-	-	-	-	-	-	-	-	-	-	-
FAIRSHOW	Fairs & Shows	23,981	204	24	637	2,773	1,742	52	8,354	9,915	143	136	-	-
FRECYCLE	Fluorescent Lamp Recycling	13,016	-	185	-	-	-	-	-	-	-	-	-	12,831
FREEZER	Energy Star Freezer	2,057	331	(356)	519	104	191	108	60	83	52	78	505	382
GENMT	Generator Maint & Testing	21,347	867	1,924	134	189	2,669	2,597	2,213	2,535	2,333	449	4,712	727
GPUMP	Geothermal Heat Pumps	2,494	1,745	217	588	-	381	119	135	-	-	-	135	(825)
GPUMPRES	Geothermal Heat Pumps-Residential	6,496	297	394	263	241	58	300	148	269	140	263	3,894	228
HIEFF	High Efficiency A/C Rebates	187,660	3,535	228	2,502	373	8,503	34,996	29,393	24,003	27,198	17,788	18,470	20,671
HPUMP	Heat Pumps - Residential	48,271	2,132	2,951	7,848	2,543	2,789	4,839	3,225	2,136	6,536	2,180	4,078	7,012
IRRIG	Interruptible Irrigation	25,327	559	612	799	2,736	5,948	5,333	2,219	776	2,590	666	1,380	1,710
LEDLIGHTS	LED - Lights	3,645	14	672	18	225	199	104	83	116	147	43	471	1,550
LEDR&DPROJ	LED Roadway Lighting Pilot Project	-	-	-	-	-	-	-	-	-	-	-	-	116
LEDXMAS	LED - Holiday Lights	1,903	(3)	(680)	904	-	-	-	-	-	-	-	1,143	539
LIAIRCON	Low Income Central Air Condition Replace	-	-	-	-	-	-	-	-	-	-	-	-	-
LIASHP	Low Income Heat Pump Installation	-	-	-	-	-	-	-	-	-	-	-	-	-
LICLSWSHR	Low Income Clothes Washer	-	-	-	-	-	-	-	-	-	-	-	(14,560)	14,560
LIDEHUMID	Low Income Dehumidifier Units	-	-	-	-	-	-	-	-	-	-	-	(2,156)	2,156
LIDISH	Low Income Dishwashers	-	-	-	-	-	-	-	-	-	-	-	(13,650)	13,650
LIECM	Low Income Furnace Motor Replacement	-	-	-	-	-	-	-	-	-	-	-	-	-
LIFREEZER	Low Income Freezer	-	-	-	-	-	-	-	-	-	-	-	(3,252)	3,252
LIGHTING	Energy Star Lighting	-	-	-	-	-	-	-	-	-	-	-	-	-
LIMICRO	Low Income Microwave Ovens	-	-	-	-	-	-	-	-	-	-	-	(4,653)	4,653
LIROOMAC	Low Income Room Air Conditioner	-	-	-	-	-	-	-	-	-	-	-	(702)	702
LIWARR	Low Income Warranty Repairs	-	-	-	-	-	-	-	-	-	-	-	-	125

DAKOTA ELECTRIC ASSOCIATION
Conservation Projects
Eligible for Tracker Account Cost Recovery

		2013												
		Total	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
LIWEATHER	Low Income Weatherization Program	-	-	-	-	-	-	-	-	-	-	-	-	-
LIWTRHTR	Low Income Water Heater	-	-	-	-	-	-	-	-	-	-	-	-	-
LOADCTRL	Load Control	125,673	23,617	21,442	5,346	5,254	45,821	12,547	26,034	23,531	(13,116)	13,107	11,196	(49,105)
PEAK	Peak Alert Rate 70	19,596	3,164	2,166	2,295	933	987	1,968	1,664	1,782	2,193	842	424	1,177
PLCMT/PLCMASTEI	Power Line Carrier DSM	114,630	50,850	7,124	6,920	2,739	4,736	7,953	8,146	6,058	2,625	3,821	7,509	6,148
REFRIGLOW	Low Income Refrigerator Replacements	2,625	149	149	276	255	372	266	262	168	308	218	(19,499)	19,701
REFRIGRECYCLE	Refrigerator with Recycling	-	-	-	-	-	-	-	-	-	-	-	-	-
REGD	Regulatory - DSM	130,624	2,146	884	28,947	3,755	28,749	201	195	30,854	154	1,291	644	32,804
RENEW	Optional Renewable Energy	1,788	-	-	-	-	-	-	-	-	-	-	-	1,788
RFGRCYC	Refrigerator Recycling	25,380	3,446	(1,011)	(142)	1,110	581	555	524	557	619	558	13,775	4,809
ROOMAC	Energy Star Room Air Conditioner	-	-	-	-	-	-	-	-	-	-	-	-	-
ROOMSTORG	Room Storage Electric Heat	2,210	287	138	180	-	57	523	-	-	333	171	27	494
SESCIP	School of Environmental Studies-CIP	-	-	-	-	-	-	-	-	-	-	-	-	-
STARHOME	Star Home Program	6,000	-	(500)	-	-	-	-	-	-	-	4,500	2,000	-
VMISERDEA	Vending Miser DEA customers	141	-	-	-	-	-	37	560	17	(541)	-	67	-
WARFZ	Working Appliance Recycling Freezer	1,582	31	94	238	95	234	121	73	49	52	43	127	425
WARRF	Working Appliance Recycling Refrigerator	4,557	31	95	263	312	529	499	376	205	269	191	946	843
WATERKIT	Residential Energy Saving Water Kits	-	-	-	-	-	-	-	-	-	-	-	-	-
WTRHTR	Water Heaters	72,766	4,853	4,190	8,048	6,886	9,452	442	4,056	9,566	5,861	2,951	6,583	9,877
	Depreciation Expense DSM-Distrib	57,445	4,787	4,787	4,787	4,787	4,787	4,787	4,787	4,787	4,787	4,787	4,787	4,787
	Depreciation Expense DSM-General	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total	2,363,079	142,222	87,101	132,227	88,472	290,360	159,678	167,896	166,047	123,828	129,507	118,572	757,170

Notes:

Expenditures are shown net of refunds from Great River Energy (GRE) (Dakota Electric's power supplier)

DAKOTA ELECTRIC ASSOCIATION
Conservation Projects
Eligible for Tracker Account Cost Recovery

		2014												
		Total	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
ACMAINT	Low Income A/C Tune-up	-	-	-	-	-	-	-	-	-	-	-	-	-
ACTUNEUP	Air Conditioning Tune-Up	1,568	37	151	(107)	62	332	553	(75)	155	168	44	96	153
AFFORD07	Affordable Housing Project	-	-	-	-	668	(668)	-	-	-	-	-	3,103	(3,103)
AUDC	Energy Audits - Commercial	10,101	1,529	415	900	1,321	836	860	510	529	1,022	570	624	984
AUDLOW	Low Income Audit Program	9,677	431	437	115	82	76	366	143	236	297	347	108	7,038
AUDR	Energy Audits - Residential	36,289	1,768	1,256	3,170	3,056	3,045	2,602	2,873	1,435	4,837	7,179	2,163	2,908
BLDCIP	Energy Audits - Residential	53,216	-	-	-	-	-	-	-	-	48,273	1,248	-	3,695
CACCI	Cycled Air - C&I	14,431	-	139	83	726	1,340	1,021	4,603	258	120	176	118	5,846
CACRES	Cycled Air - Residential	198,052	907	129	14,193	1,238	15,260	12,327	2,758	6,364	47,727	9,132	310	87,706
CFLRES	Compact Fluorescent Lighting	2,774	274	26	151	133	1,159	111	174	109	36	98	63	441
CIGRANT	Energy Grant	337,107	13,096	27,454	24,581	29,376	28,688	20,887	11,266	25,140	41,251	49,907	42,096	23,365
CIGROUP	C&I Energy Group	15,858	-	898	803	5,090	7,228	313	76	430	843	143	34	-
CINEWS	C&I Newsletter "Cooperation"	985	-	985	-	-	-	-	-	-	-	-	-	-
CIPGOALS	C&I Newsletter "Cooperation"	102,546	-	-	-	-	-	-	-	-	77,460	10,801	6,999	7,287
CIPLAN	New Construction Plan Review	67	-	-	-	-	34	34	-	-	-	-	-	-
CIRC	Circuits - DSM	107,607	9,305	9,414	9,121	9,655	9,096	8,635	8,991	8,710	8,915	8,522	8,543	8,700
CUSTCARE/CUSTRE	Load Management Tracking System	-	-	-	-	-	-	-	-	-	-	-	-	-
DEHUMID	Energy Efficiency Training & Education	225	-	-	-	18	18	35	-	62	9	-	-	84
E3TRAIN	Energy Efficiency Training & Education	24,230	1,611	1,219	3,739	1,956	1,327	3,115	1,531	1,206	1,535	4,327	1,693	969
ECMMOTOR	Electron-Commutated Motor	27,087	925	1,656	1,539	1,008	721	348	432	719	336	3,196	(1,790)	17,998
EDUD	Education & Training - DSM	109	-	-	-	-	-	-	-	-	-	54	54	-
EIL	Energy Intelligent Lifestyle	43,184	3,161	3,571	3,935	4,618	5,011	2,933	2,862	3,237	4,233	2,834	2,126	4,664
EILPROD	Energy Intelligent Lifestyle-Products	26,910	1,557	2,733	2,400	1,533	2,104	2,246	1,815	4,330	2,494	1,997	1,366	2,335
ELECCAR	Electric Car	8,624	515	429	884	3,134	(2,528)	1,538	841	671	1,286	690	630	534
ELECHEAT	Electric Heat	40,087	4,394	5,421	15,179	2,071	1,536	2,176	971	789	1,806	3,084	2,424	238
ENERGYEFFAV	Energy Efficiency - Apple Valley	-	-	-	-	-	-	-	-	-	-	-	-	-
ENERGYEFFBV	Energy Efficiency - Burnsville	-	-	-	-	-	-	-	-	-	-	-	-	-
ESTAR	Energy Star	3,740	1,201	-	-	-	-	-	1,100	-	-	-	-	1,440
ETSCABLE	ETS Cable	262	-	-	379	(26)	-	-	-	10	(173)	-	-	71
EWEXPO	Energy Wise Expo	30,229	1,446	1,383	1,135	1,058	1,566	3,981	3,695	4,102	7,814	3,954	96	-
EXCOMMIG	ExpressCom Migration	-	-	-	-	-	-	-	-	-	-	-	-	-
FAIRSHOW	Fairs & Shows	23,200	88	424	1,143	861	82	589	7,537	9,721	-	84	144	2,527
FRECYCLE	Fluorescent Lamp Recycling	13,395	-	-	-	-	-	-	-	-	-	-	-	13,395
FREEZER	Energy Star Freezer	1,756	91	121	150	124	172	103	65	101	115	256	150	305
GENMT	Generator Maint & Testing	17,333	750	2,226	794	563	656	919	2,480	3,110	1,202	1,174	1,166	2,292
GPUMP	Geothermal Heat Pumps	1,757	-	228	176	118	176	470	223	12	118	-	-	235
GPUMPRES	Geothermal Heat Pumps-Residential	12,155	30	132	-	18	-	-	-	312	143	529	288	10,705
HIEFF	High Efficiency A/C Rebates	160,742	3,940	1,107	1,551	5,589	12,239	19,142	38,654	18,691	25,283	13,803	8,571	12,172
HPUMP	Heat Pumps - Residential	50,598	2,116	3,504	10,644	2,450	2,699	4,592	2,992	2,044	5,179	2,074	2,611	9,694
HPWH	Heat Pumps - Residential	9	-	-	9	-	-	-	-	-	-	-	-	-
IRRIG	Interruptible Irrigation	28,275	448	568	2,680	2,204	7,252	5,274	3,690	2,032	1,520	862	542	1,203
LEDLIGHTS	LED - Lights	11,965	865	220	899	1,220	4,529	(3,013)	715	541	213	109	251	5,415
LEDR&DPROJ	LED Roadway Lighting Pilot Project	75,544	39	506	917	988	1,931	704	-	91	92	68,117	747	1,413
LEDXMAS	LED - Holiday Lights	1,615	819	97	18	-	(3,198)	3,198	-	-	-	-	-	682
LIARCON	Low Income Central Air Condition Replace	-	-	-	-	-	-	-	-	-	-	-	-	-
LIASHP	Low Income Heat Pump Installation	-	-	-	-	-	-	-	-	-	-	-	-	-
LICLSWSHR	Low Income Clothes Washer	14,942	-	-	-	-	-	-	-	-	-	-	-	14,942
LIDEHUMID	Low Income Dehumidifier Units	748	-	-	-	-	-	-	-	-	-	-	-	748
LIDISH	Low Income Dishwashers	14,499	-	-	-	-	-	-	-	-	-	-	-	14,499
LIECM	Low Income Furnace Motor Replacement	-	-	-	-	-	-	-	-	-	-	-	-	-

DAKOTA ELECTRIC ASSOCIATION
Conservation Projects
Eligible for Tracker Account Cost Recovery

		2014												
		Total	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
LIFREEZER	Low Income Freezer	8,230	-	-	-	-	-	-	-	-	-	-	-	8,230
LIGHTING	Energy Star Lighting	-	-	-	-	-	-	-	-	-	-	-	-	-
LIMICRO	Low Income Microwave Ovens	7,221	-	-	-	-	-	-	-	-	-	-	-	7,221
LIRROOMAC	Low Income Room Air Conditioner	524	-	-	-	-	-	-	-	-	-	-	-	524
LIWARR	Low Income Warranty Repairs	9	9	-	-	-	-	-	-	-	-	-	-	-
LIWEATHER	Low Income Weatherization Program	-	-	-	-	-	-	-	-	-	-	-	-	-
LIWTRHTR	Low Income Water Heater	(23)	-	-	-	-	-	-	-	-	-	400	(486)	62
LOADCTRL	Load Control	149,393	26,069	46,140	(20,021)	6,214	30,998	32,843	30,090	27,408	(16,344)	12,646	184,715	(211,365)
PEAK	Peak Alert Rate 70	17,500	484	759	1,186	372	458	2,955	594	1,303	3,070	1,793	1,144	3,382
PLCMT/PLCMASTEI	Power Line Carrier DSM	105,541	28,806	6,291	30,638	7,124	5,230	5,342	4,924	4,522	3,775	3,342	2,694	2,854
REFRIGLOW	Low Income Refrigerator Replacements	23,684	289	-	-	33	186	97	265	254	168	70	194	22,130
REFRIGRECYCLE	Refrigerator with Recycling	-	-	-	-	-	-	-	-	-	-	-	-	-
REGD	Regulatory - DSM	148,636	567	32,014	1,526	3,164	5,311	31,491	1,140	1,349	32,066	1,421	3,028	35,559
RENEW	Optional Renewable Energy	-	-	-	-	-	-	-	-	-	-	-	-	-
RFGRCYC	Refrigerator Recycling	11,445	495	1,147	1,300	1,158	725	421	180	775	407	380	327	4,129
ROOMAC	Energy Star Room Air Conditioner	-	-	-	-	-	-	-	-	-	-	-	-	-
ROOMSTORG	Room Storage Electric Heat	6,346	355	249	3,658	211	-	605	920	520	768	14	138	(1,091)
SESCIP	School of Environmental Studies-CIP	-	-	-	-	-	-	-	-	-	-	-	-	-
SOLAR	School of Environmental Studies-CIP	18,191	-	37	1,581	4,913	426	191	1,215	3,574	3,808	322	1,169	955
STARHOME	Star Home Program	1,000	-	5,000	(3,000)	(2,000)	-	-	2,500	(2,500)	-	-	500	500
VMISERDEA	Vending Miser DEA customers	1,795	202	-	87	1,698	244	(945)	402	277	130	(300)	-	-
WARFZ	Working Appliance Recycling Freezer	569	54	139	53	62	62	(331)	415	49	18	-	-	50
WARRF	Working Appliance Recycling Refrigerator	2,160	113	165	478	120	261	446	(262)	73	35	-	-	733
WATERKIT	Residential Energy Saving Water Kits	-	-	-	-	-	-	-	-	-	-	-	-	-
WTRHTR	Water Heaters	85,637	5,003	4,649	27,486	4,455	3,452	10,485	4,197	10,920	5,195	6,610	3,581	(395)
	Depreciation Expense DSM-Distrib	57,445	4,787	4,787	4,787	4,787	4,787	4,787	4,787	4,787	4,787	4,787	4,787	4,787
	Depreciation Expense DSM-General	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total	2,168,804	118,576	168,228	150,938	113,222	154,857	184,445	152,290	148,454	322,037	226,797	287,117	141,843

Notes:

Expenditures are shown net of refunds from Great River Energy (GRE) (Dakota Electric's power supplier)

Dakota Electric Association
DSM / Resource Adjustment Recovery Factors

Month	Billed kWh Sales w/o DEA Use	Base Rate Recovery Factor	Base Rate Recovery	Resource Adjustment Recovery Factor	Resource Adjustment Recovery
Jan-13	160,669,639	0.0014	224,937	0.0000	0
Feb-13	156,589,123	0.0014	219,225	0.0000	0
Mar-13	142,849,544	0.0014	199,989	0.0000	0
Apr-13	137,564,850	0.0014	192,591	0.0000	0
May-13	138,580,059	0.0014	194,012	0.0000	0
Jun-13	141,871,744	0.0014	198,620	0.0000	0
Jul-13	179,824,682	0.0014	251,755	0.0000	0
Aug-13	188,310,327	0.0014	263,634	0.0000	0
Sep-13	187,561,295	0.0014	262,586	0.0000	0
Oct-13	145,878,388	0.0014	204,230	0.0000	0
Nov-13	134,685,629	0.0014	188,560	0.0000	0
Dec-13	147,915,540	0.0014	207,082	0.0000	0
	1,862,300,820		2,607,221		0
Jan-14	166,433,059	0.0014	233,006	0.0001	16,643
Feb-14	161,133,434	0.0014	225,587	0.0001	16,113
Mar-14	150,245,130	0.0014	210,343	0.0001	15,025
Apr-14	132,451,285	0.0014	185,432	0.0001	13,245
May-14	137,555,137	0.0014	192,577	0.0001	13,756
Jun-14	148,253,680	0.0014	207,555	0.0001	14,825
Jul-14	168,987,884	0.0014	236,583	0.0001	16,899
Aug-14	185,344,322	0.0014	259,482	0.0001	18,534
Sep-14	173,417,593	0.0014	242,785	0.0001	17,342
Oct-14	136,653,663	0.0014	191,315	0.0001	13,665
Nov-14	133,778,019	0.0014	187,289	0.0001	13,378
Dec-14	148,515,727	0.0014	207,922	0.0001	14,852
	1,842,768,933		2,579,877		184,277

Dakota Electric Association
Energy Conservation Spending
Year Ended December 31, 2014

Program Name	2014 DEA+GRE Spending
Residential	
Air Conditioning Tune-Up	6,968
Air Source Heat Pump (ASHP) Residential	80,903
CFL Rebate	3,400
LED - Lights	38,601
LED - Holiday Lights	4,412
Energy Star Central Air Conditioner Rebate	364,392
Energy Star Freezer	5,806
Refrigerator with Recycling	55,320
Working Appliance Recycling Freezer	3,344
Working Appliance Recycling Refrigerator	6,960
Residential Ground Source Heat Pump (GSHP)	40,955
Interruptible Air Conditioning - Residential	275,827
Off-Peak Water Heating-ETS & PSWH	109,337
Off-Peak Space Heating-Dual Fuel	40,087
Low-Income Air Conditioner Tune-Up	6,480
Low Income Refrigerator Replacements	67,880
Low Income Clothes Washer	41,124
Low Income Dehumidifier Units	4,862
Low Income Dishwashers	40,275
Low Income Microwave Ovens	18,895
Low Income Room Air Conditioning	786
Low Income Freezer	21,360
Low Income Water Heater	463
Energy Intelligent Lifestyle - Energy Education	43,184
Energy Efficiency Training & Education	24,230
Electron-Commutated Motor	150,787
Electrical Evaluation & Consultation	36,289
Energy Star Partner	3,740
Low Income Audit	25,706
Fluorescent Bulb Recycling Program	13,395
Affordable Housing Project	76,116
Energy Wise New Home Construction	20,500
Residential Subtotal	1,632,385
Commercial	
Commercial Ground Source Heat Pump (GSHP)	1,757
C&I-A Energy Grant Program	1,023,414
C&I Electrical Eval & Consultation	10,101
Vending Miser	1,795
Interruptible Air Conditioning - C&I	14,431
Commercial Subtotal	1,051,499

Total Energy Conservation Spending	\$ 2,683,884
Statutory Spending Requirement*	\$ 2,908,442
Percent of Requirement Devoted to Energy Conservation**	92%

*Statutory Spending Requirement equals 1.5% of 2013 Revenues.

**Energy Conservation Spending must be at least 50% of the Statutory Spending Requirement.

Appendix

Wholesale Power Rates from Power Supplier

TRADE SECRET INFORMATION

**Trade secret data has been excised
3 page document containing rate structure**

**Total Operating Revenue by Type
Revenue Under Ordered Rates**

(a) Line No.	(b) Rate Class	(c) Fixed Charge	(d) Energy Charges	(e) Demand Charges	(f) Other	(g) Total
1	Residential & Farm Service (31)	10,323,288	106,134,666		(79,704)	116,378,250
2	Residential & Farm Demand Control (32)	2,592	33,636	13,806		50,034
3	Electric Vehicle (33)		990			990
4	Irrigation Service (36) Firm	3,240	13,662	55,378		72,280
5	Irrigation Service (36) Interruptible	122,400	516,106	281,440		919,946
6	Small General Service (41)	777,840	6,222,615		(1,368)	6,999,087
7	Security Lighting Service (44)				160,084	160,084
8	Street Lighting System (44-1)				67,186	67,186
9	Street Lighting Service (44-2)				498,552	498,552
10	Custom Residential Street Lighting (44-3)				1,284,379	1,284,379
11	Low Wattage Unmetered Service (45)	6,480				6,480
12	General Service (46)	944,928	32,460,186	13,966,637		47,371,751
13	Municipal Civil Defense Sirens (47)	3,900				3,900
14	Geothermal Heat Pump (49)		36,406			36,406
15	Controlled Energy Storage (51)		419,307			419,307
16	Controlled Interruptible Service (52)		2,575,568			2,575,568
17	Residential & Farm Time of Day (53)	2,736	29,830			32,566
18	General Service Time of Day (54)	3,456	442,085			445,541
19	Standby Service (60)				60,990	60,990
20	Full Interruptible Service (70)	278,520	20,380,750	4,400,128	(3,413)	25,055,985
21	Partial Interruptible Service (71)	36,960	1,312,038	658,873	(6,962)	2,000,909
22	Cycled Air Conditioning Service (80)		(181,312)		(1,483,287)	(1,664,599)
23	Wellspring				39,427	39,427
24	Total	12,506,340	170,396,533	19,376,262	535,884	202,815,019

Compliance Schedule H

“Redline” Tariff Sheets

“Redline” tariff sheets provided separately

Compliance Schedule I

“Clean” Tariff Sheets

“Clean” tariff sheets provided separately

Compliance Schedule J
Proposed Member Notice

FINAL ELECTRIC RATE INCREASES: Effective with consumption on and after Nov. 12, 2015

How the changes affect your individual monthly bill will vary depending on the amount of electricity you use. Your monthly bill will also vary due to changes in the cost of wholesale power purchased by Dakota Electric Association for your use. Please remember the amount you are charged for wholesale power costs is the same amount Dakota Electric pays.

On July 2, 2014, Dakota Electric Association filed an application with the Minnesota Public Utilities Commission (MPUC) for an electric rate increase of about \$4.2 million or 2.1 percent annually. The MPUC approved a total rate increase of approximately \$4 million, or 2 percent. This is approximately 0.5 percent more than interim rates.

Residential members will see a \$1 increase in the monthly fixed charge and the energy charges per kWh will increase from 12.864¢ to 13.08¢ during the summer months, and from 11.464¢ to 11.68¢ during other months. The overall average increase for residential members is 2.69 percent. Under the MPUC decision, electric rates changed for all member classes and are noted on the inside of this notice.

Resource and Tax Adjustment

While the majority of the Resource and Tax Adjustment was absorbed into the standard rate, members will continue to see a Resource and Tax Adjustment charge for increases in wholesale power in 2015. The 2015 Resource and Tax Adjustment rates were not included when Dakota Electric filed its rate increase application in 2014.

The chart below compares average interim and final electric bill increases by customer classification. The final monthly increase amount includes the interim increase amount. The average residential member experienced a \$1.58 increase last year when the interim rates became effective and will see an additional \$1.20 increase for a total increase of \$2.78.

CHANGE IN MONTHLY ELECTRICITY COSTS				
Member classification	Average monthly kWh use	Previous monthly bill*	Interim monthly bill	New final monthly bill
Residential	820	\$104.87	\$106.45	\$107.65
Small General Service	1,000	\$127	\$128	\$130
General Service	16,000	\$1,693	\$1,719	\$1,696

ENERGY (PER KWH) AND DEMAND (PER KW) RATES		
Member classification	Previous*	New
Residential		
Energy: Summer (June - Aug.)	12.864¢	13.08¢
Energy: Other (Sept. - May)	11.464¢	11.68¢
Small General Service		
Energy: Summer (June - Aug.)	12.673¢	12.69¢
Energy: Other	11.273¢	11.29¢
General Service		
Energy: First 200 kWh per kW	7.937¢	7.76¢
Energy: Next 200 kWh per kW	6.937¢	6.76¢
Energy: Over 400 kWh per kW	5.937¢	5.76¢
Demand: Summer (June - Aug.)	\$11.75	12.26\$
Demand: Other (Sept. - May)	\$8.65	9.16\$

MONTHLY FIXED CHARGE		
Member classification	Previous*	New
Residential	\$8	\$9
Small General Service	\$10	\$14
General Service	\$28	\$34

*Previous rates and monthly costs are based on 2014 rates and costs, including the RTA, in effect at the time the general rate case was filed with the Minnesota Public Utilities Commission.

OFF-PEAK RATE CHANGES

The chart below outlines the increased charges for residential members participating in interruptible and storage off-peak programs as well as the increased credit Cycled Air Conditioning® participants will receive. Members on other off-peak programs can call 651-463-6243 to learn how increased rates will impact their bills.

RESIDENTIAL OFF-PEAK RATES		
Member classification	Previous	New
Controlled Energy Storage		
Energy (per kWh)	4.0¢	4.4¢
Controlled Interruptible Service		
Energy (per kWh)	4.8¢	5.5¢
Cycled Air Conditioning®		
June, July and Aug. Credit	\$12	\$13

For more information

If you would like more information about electric prices for other member rate classes, please visit www.dakotaelectric.com/news-events/rate-case-2014-15.

Member Service

651-463-6212 or 1-800-874-3409

Minnesota Relay Service

711



Dakota Electric Association
4300 220th Street West
Farmington, MN 55024
651-463-6212
www.dakotaelectric.com

NEW ELECTRIC RATES BEGIN WITH THIS BILL

EFFECTIVE WITH CONSUMPTION
ON AND AFTER NOV. 12, 2015



Your Touchstone Energy® Cooperative 

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www.dakotaelectric.com

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