

## **Revised Decision Options - E015/M-24-48, E017/M-24-49, E002/M-24-50**

**In the Matter of Minnesota Power's 2023 Conservation Improvement Program Consolidated Filing;**

**In the Matter of Otter Tail Power Co.'s Annual Filing to Update the Conservation Improvement Project Rider;**

**In the Matter of Xcel Energy's 2024/2025 Electric CIP Adjustment Factor.**

Staff has compiled a complete list of decision options based on late filings. Changes from the decision options listed in the 10/24/24 briefing paper are marked in red underline.

### **Minnesota Power**

1. Approve Minnesota Power's 2023 CIP tracker account with a December 31, 2023 tracker balance \$477,245. (Minnesota Power, Department)
2. Approve a 2024/2025 Conservation Program Adjustment of \$0.001444 per kWh, to be effective on the first billing cycle in the next full month after Commission approval. (Minnesota Power, Department)
  - a. Effective on the first billing cycle in the month following the Commission's Order. (Staff)
3. Approve a DSM financial incentive of \$2,190,843 for Minnesota Power's 2023 CIP achievements, to be included in the Company's CIP tracker account no sooner than the issue date of the Commission's Order in the present docket. (Minnesota Power, Department)
4. Require Minnesota Power to submit a compliance filing, within 10 days of the issue date of the Order in the present docket, with revised tariff sheets reflecting the Commission's determinations in this matter. (Minnesota Power, Department)
5. Approve a monthly Carrying Charge rate of 0.7292 percent for the CIP tracker. (Minnesota Power, Department)

### **Otter Tail Power**

6. Approve a Demand Side Management (DSM) financial incentive of \$2,705,283. (Otter Tail Power, Department)
7. Approve proposed recoveries and expenditures in the Otter Tail Power's CIP tracker account

during 2023 resulting in a year-end 2023 balance of (\$3,321,343). (Otter Tail Power, Department)

8. Approve a 2023/2024 Conservation Cost Recovery Adjustment (CCRS) of \$0.00555 per kWh to be effective October 1, 2024, or the first months after Commission approval, as well as the individual class rate factors, should the Commission deem this approval necessary. (Otter Tail Power, Department)
  - a. Effective on the first billing cycle in the month following the Commission's Order. (Staff)
9. Grant Otter Tail Power a variance to Minnesota Rules part 7820.3500 (K) for one year after the issue date of the Commission's Order. (Otter Tail Power, Department)
10. Approve Otter Tail Power's proposed changes to its tariff sheets. (Otter Tail Power, Department)
11. Require Otter Tail Power to submit a compliance filing, within 10 days of the issue date of the Order, with revised tariff sheets reflecting the Commission's determinations in this matter. (Otter Tail Power, Department)

### **Xcel Energy**

12. Approve Xcel Energy's electric Shared Savings DSM financial incentive of \$26,478,641. (Xcel Energy, Department)
13. Approve Xcel Energy's electric CIP Tracker Account, as filed on April 1, 2024, with an ending balance of (\$22,036,468). (Xcel Energy, Department)
14. Approve Xcel Energy's proposed bill message, effective the first month the \$(0.000389) electric CIP Adjustment Factor takes effect, revised as necessary to incorporate the approved CAF and effective date, that reads as follows:

Effective December 1, 2024, the Resource Adjustment line item on your bill has reduced due to a change in the Conservation Improvement Program (CIP) factor. The electric CIP portion of the Resource Adjustment is (\$0.000389) per kilowatthour (kWh). (Xcel Energy, Department)

  - a. Effective on the first billing cycle in the month following the Commission's Order. (Staff)
15. Require Xcel Energy to submit a compliance filing with tariff sheets and all necessary calculations within 10 days of the issue date of the Order. (Xcel Energy, Department)